GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2023

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/20/2023

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: REAGAN
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRIEG -B- WELL #: 1 RRCID -> 288530 COMPL. DATE 05/06/2017 TOTAL DEPTH 1656 PERF. 1394 - 1400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
FLORENCE 28 WELL #: 5 RRCID -> 290123 COMPL. DATE 04/03/2018 TOTAL DEPTH 6130 PERF. 3424 - 3702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 09/24/2020

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

01	0		859	-0-	859	2874	66 10	1 9	783	2	N	9	8	1			125
02	2800	N	899	-0-	-1901	973	44 12	1 9	843	2	N	11	8	1			128
03	2022	N	1049	-0-	-973	-0-	64 10	1 9	975	2	N	9	15	1			122
04	1024	N	1024	-0-	-0-	-0-	61 13	1 9	950	2	N	12	8	1			126
05	992	N	663	-0-	-329	-0-	42 10	1 9	611	2	N	9	8	1			127
06	1020	N	592	-0-	-428	-0-	36 7	1 9	549	2	N	6	7	1			126

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

01	3972	X	3972	-0-	-0-	-0-	185 44	1 9	3743	2	N	40	8	1			164
02	3612	X	3325	-0-	-287	-0-	212 43	1 9	3070	2	N	39	8	1			195
03	3999	X	3750	-0-	-249	-0-	228 31	1 9	3491	2	N	28	15	1			208
04	3870	X	2821	-0-	-1049	-0-	170 23	1 9	2628	2	N	21	8	1			221
05	3968	X	3892	-0-	-76	-0-	246 31	1 9	3615	2	N	28	192	1			57
06	3840	X	3103	-0-	-737	-0-	187 22	1 9	2894	2	N	20	7	1			70

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2639	N	2639	-0-		-0-	-0-	46	1	2583	2	N	9	8	1			210
								10	9									
02	2105	N	2105	-0-		-0-	-0-	146	1	1947	2	N	11	8	1			213
								12	9									
03	2184	N	2184	-0-		-0-	-0-	133	1	2040	2	N	10	16	1			207
								11	9									
04	1950	N	1657	-0-		-293	-0-	100	1	1544	2	N	12	8	1			211
								13	9									
05	2015	N	1937	-0-		-78	-0-	123	1	1804	2	N	9	8	1			212
								10	9									
06	1950	N	846	-0-		-1104	-0-	51	1	787	2	N	7	8	1			211
								8	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-		-0-	-0-	50	1	421	2	N	9	7	1			84
								10	9									
02	476	N	424	-0-		-52	-0-	23	1	379	2	N	20	7	1			97
								22	9									
03	483	N	483	-0-		-0-	-0-	29	1	445	2	N	8	14	1			91
								9	9									
04	480	N	198	-0-		-282	-0-	11	1	175	2	N	11	7	1			95
								12	9									
05	465	N	221	-0-		-244	-0-	13	1	198	2	N	9	7	1			97
								10	9									
06	480	N	159	-0-		-321	-0-	9	1	142	2	N	7	7	1			97
								8	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5025	X	5025	-0-		-0-	-0-	150	1	4850	2	N	23	20	1			170
								25	9									
02	4917	X	4917	-0-		-0-	-0-	274	1	4598	2	N	41	20	1	4	8	187
								45	9									
03	5573	X	5573	-0-		-0-	-0-	340	1	5208	2	N	23	38	1			172
								25	9									
04	5131	X	5131	-0-		-0-	-0-	309	1	4789	2	N	30	20	1			182
								33	9									
05	4821	X	4821	-0-		-0-	-0-	305	1	4490	2	N	24	20	1			186
								26	9									
06	3423	X	3423	-0-		-0-	-0-	207	1	3198	2	N	16	19	1			183
								18	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1091	N	1091	-0-		-0-	-0-	145	1	944	2	N	2	1	1			2
								2	9									
02	845	N	845	-0-		-0-	-0-	53	1	791	2	N	1	1	1			2
								1	9									
03	998	N	998	-0-		-0-	-0-	61	1	936	2	N	1	2	1			1
								1	9									
04	968	N	968	-0-		-0-	-0-	59	1	907	2	N	2	1	1			2
								2	9									
05	1009	N	1009	-0-		-0-	-0-	64	1	944	2	N	1	1	1			2
								1	9									
06	612	N	612	-0-		-0-	-0-	37	1	574	2	N	1	1	1			2
								1	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

01	3131	X	3069	-0-	-62	-0-	315	1	2724	2	N	27	7	1			220
							30	9									
02	2968	X	2531	-0-	-437	-0-	154	1	2356	2	N	19	6	1			233
							21	9									
03	3286	X	3092	-0-	-194	-0-	189	1	2895	2	N	7	12	1			228
							8	9									
04	3180	X	3006	-0-	-174	-0-	181	1	2806	2	N	17	189	1			56
							19	9									
05	3077	X	3077	-0-	-0-	-0-	195	1	2873	2	N	8	7	1			57
							9	9									
06	3000	X	2823	-0-	-177	-0-	171	1	2645	2	N	6	6	1			57
							7	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

01	0		194	-0-	194	460	10	1	176	2	N	7	6	1			200
							8	9									
02	721	N	261	-0-	-460	-0-	3	1	249	2	N	8	6	1			202
							9	9									
03	319	N	319	-0-	-0-	-0-	19	1	293	2	N	6	11	1			197
							7	9									
04	170	N	170	-0-	-0-	-0-	10	1	150	2	N	9	6	1			200
							10	9									
05	124	N	116	-0-	-8	-0-	7	1	101	2	N	7	6	1			201
							8	9									
06	208	N	208	-0-	-0-	-0-	12	1	192	2	N	4	5	1			200
							4	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

01	268	N	268	-0-	-0-	-0-	54	1	214	2	N	-0-					139
02	451	N	451	-0-	-0-	-0-	12	1	438	2	N	1					140
							1	9									
03	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-	1	1			139
04	315	N	315	-0-	-0-	-0-	19	1	296	2	N	-0-					139
05	253	N	253	-0-	-0-	-0-	16	1	236	2	N	1					140
							1	9									
06	210	N	154	-0-	-56	-0-	9	1	145	2	N	-0-					139

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

01	0		2305	-0-	2305	7823	278	1	2013	2	N	13	11	1			88
							14	9									
02	2800	N	1980	-0-	-820	7003	114	1	1849	2	N	15	11	1			92
							17	9									
03	3100	N	2335	-0-	-765	6238	142	1	2179	2	N	13	21	1			84
							14	9									
04	3000	N	2475	-0-	-525	5713	149	1	2308	2	N	16	11	1			89
							18	9									
05	3100	N	2646	-0-	-454	5259	167	1	2465	2	N	13	11	1			91
							14	9									
06	3000	N	2298	-0-	-702	4557	139	1	2149	2	N	9	11	1			89
							10	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

01	1693	N	1693	-0-	-0-	-0-	168	1	1521	2	N	4	4	1			7
							4	9									
02	1596	N	1521	-0-	-75	-0-	86	1	1428	2	N	6	4	1			9
							7	9									
03	1771	N	1771	-0-	-0-	-0-	108	1	1659	2	N	4	7	1			6
							4	9									
04	1650	N	1553	-0-	-97	-0-	94	1	1452	2	N	6	4	1			8
							7	9									
05	1674	N	1600	-0-	-74	-0-	102	1	1494	2	N	4	4	1			8
							4	9									
06	1710	N	1434	-0-	-276	-0-	87	1	1343	2	N	4	4	1			8
							4	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

01	0		5852	-0-	5852	14370	117	1	5622	2	N	103	38	1			152
							113	9									
02	19065	X	4695	-0-	-14370	-0-	318	1	4291	2	N	78	38	1			192
							86	9									
03	5208	X	5146	-0-	-62	-0-	311	1	4763	2	N	65	73	1			184
							72	9									
04	5040	X	4790	-0-	-250	-0-	285	1	4418	2	N	79	38	1			225
							87	9									
05	5208	X	4973	-0-	-235	-0-	312	1	4594	2	N	61	38	1			248
							67	9									
06	5040	X	4250	-0-	-790	-0-	255	1	3937	2	N	53	203	1			98
							58	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2402	-0-		-605	-0-	209	1	2184	2	N	8	2	1			72
								9	9									
02	3220	X	2141	-0-		-1079	-0-	123	1	2009	2	N	8	2	1			78
								9	9									
03	3565	X	2561	-0-		-1004	-0-	156	1	2395	2	N	9	4	1			83
								10	9									
04	3450	X	2458	-0-		-992	-0-	148	1	2299	2	N	10	2	1			91
								11	9									
05	2541	X	2541	-0-		-0-	-0-	161	1	2371	2	N	8	2	1			97
								9	9									
06	2490	X	2117	-0-		-373	-0-	128	1	1983	2	N	5	2	1			100
								6	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1160	-0-		1160	3222	87	1	1014	2	N	54	21	1			73
								59	9									
02	2800	N	969	-0-		-1831	1391	57	1	877	2	N	32	21	1			84
								35	9									
03	2575	N	1184	-0-		-1391	-0-	71	1	1088	2	N	23	39	1			68
								25	9									
04	1150	N	1150	-0-		-0-	-0-	68	1	1048	2	N	31	21	1			78
								34	9									
05	1186	N	1186	-0-		-0-	-0-	74	1	1083	2	N	26	21	1			83
								29	9									
06	1140	N	939	-0-		-201	-0-	56	1	864	2	N	17	20	1			80
								19	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3298	X	3298	-0-		-0-	-0-	100	1	3177	2	N	19	16	1			84
								21	9									
02	2828	X	2668	-0-		-160	-0-	180	1	2464	2	N	22	16	1			90
								24	9									
03	3155	X	3155	-0-		-0-	-0-	192	1	2944	2	N	17	30	1			77
								19	9									
04	3120	X	2799	-0-		-321	-0-	168	1	2605	2	N	24	16	1			85
								26	9									
05	3224	X	2773	-0-		-451	-0-	175	1	2577	2	N	19	16	1			88
								21	9									
06	3120	X	2518	-0-		-602	-0-	152	1	2352	2	N	13	15	1			86
								14	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1318	-0-		1318	4175	111	1	1183	2	N	22	19	1			152
								24	9									
02	2800	N	1167	-0-		-1633	2542	67	1	1070	2	N	27	19	1			160
								30	9									
03	2814	N	272	-0-		-2542	-0-	15	1	234	2	N	21	36	1			145
								23	9									
04	1296	N	1296	-0-		-0-	-0-	77	1	1188	2	N	28	19	1			154
								31	9									
05	1302	N	696	-0-		-606	-0-	43	1	629	2	N	22	19	1			157
								24	9									
06	1910	N	1910	-0-		-0-	-0-	115	1	1777	2	N	16	19	1			154
								18	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2638	-0-	2638	5973	64	1	2570	2	N	4	3	1			63
							4	9									
02	2800	N	2471	-0-	-329	5644	145	1	2322	2	N	4	3	1			64
							4	9									
03	3100	N	2237	-0-	-863	4781	137	1	2096	2	N	4	6	1			62
							4	9									
04	3000	N	2136	-0-	-864	3917	129	1	2003	2	N	4	3	1			63
							4	9									
05	3100	N	2149	-0-	-951	2966	136	1	2009	2	N	4	3	1			64
							4	9									
06	3000	N	1317	-0-	-1683	1283	80	1	1235	2	N	2	3	1			63
							2	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1856	-0-	1856	5011	43	1	1803	2	N	9	8	1			128
							10	9									
02	2800	N	1621	-0-	-1179	3832	102	1	1506	2	N	12	8	1			132
							13	9									
03	3100	N	1793	-0-	-1307	2525	109	1	1670	2	N	13	16	1			129
							14	9									
04	3000	N	1692	-0-	-1308	1217	102	1	1577	2	N	12	8	1			133
							13	9									
05	3100	N	2059	-0-	-1041	176	130	1	1917	2	N	11	8	1			136
							12	9									
06	1740	N	1354	-0-	-386	-0-	82	1	1261	2	N	10	8	1			138
							11	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3370	-0-	-629	-0-	30	1	3338	2	N	2	2	1			164
							2	9									
02	3724	X	3645	-0-	-79	-0-	189	1	3452	2	N	4	2	1			166
							4	9									
03	4123	X	3075	-0-	-1048	-0-	188	1	2884	2	N	3	3	1			166
							3	9									
04	3990	X	3897	-0-	-93	-0-	236	1	3655	2	N	5	2	1			169
							6	9									
05	4030	X	3824	-0-	-206	-0-	243	1	3573	2	N	7	2	1			174
							8	9									
06	3900	X	2954	-0-	-946	-0-	179	1	2766	2	N	8	1	1			181
							9	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

01	0		123	-0-	123	493	123	2			N	-0-					-0-
02	573	N	80	-0-	-493	-0-	80	2			N	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
*04	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

01	0		161	-0-	161	645	161	2			N	-0-					-0-
02	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
*04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

01	0		204	-0-	204	819	204	2			N	-0-					-0-
02	952	N	133	-0-	-819	-0-	133	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
*04	180	N	102	-0-	-78	-0-	102	2			N	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

01	0		119	-0-	119	477	119	2			N	-0-					-0-
02	555	N	78	-0-	-477	-0-	78	2			N	-0-					-0-
03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
*04	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	865	216	2			N	-0-					-0-
02	1006	N	141	-0-	-865	-0-	141	2			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
*04	210	N	107	-0-	-103	-0-	107	2			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	304	76	2			N	-0-					-0-
02	353	N	49	-0-	-304	-0-	49	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*04	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	342	85	2			N	-0-					-0-
02	398	N	56	-0-	-342	-0-	56	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
*04	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	660	165	2			N	-0-					-0-
02	768	N	108	-0-	-660	-0-	108	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
*04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	789	197	2			N	-0-					-0-
02	918	N	129	-0-	-789	-0-	129	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
*04	180	N	98	-0-	-82	-0-	98	2			N	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	660	165	2			N	-0-					-0-
02	768	N	108	-0-	-660	-0-	108	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
*04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	70	14	2			N	-0-					-0-
02	82	N	12	-0-	-70	-0-	12	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*04	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
05	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	78	16	2			N	-0-					-0-
02	91	N	13	-0-	-78	-0-	13	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	139	28	2			N	-0-					-0-
02	162	N	23	-0-	-139	-0-	23	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	31	6	2			N	-0-					-0-
02	36	N	5	-0-	-31	-0-	5	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*04	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	85	17	2			N	-0-					-0-
02	99	N	14	-0-	-85	-0-	14	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	124	25	2			N	-0-					-0-
02	145	N	21	-0-	-124	-0-	21	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
*04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	247	50	2			N	-0-					-0-
02	288	N	41	-0-	-247	-0-	41	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		161	-0-	161	645	161	2			N	-0-					-0-
02	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
*04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		221	-0-	221	887	221	2			N	-0-					-0-
02	1032	N	145	-0-	-887	-0-	145	2			N	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
*04	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

01	0		104	-0-	104	507	5	1	99	3	N	-0-					-0-
02	669	N	162	-0-	-507	-0-	7	1	155	3	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

01	155	N	138	-0-	-17	-0-	6	1	132	3	Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	6	1	124	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

01	263	N	263	-0-	-0-	-0-	12	1	251	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	13	1	271	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	189	-0-	-59	-0-	9	1	180	3	Y	-0-			-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	Y	-0-			-0-
03	248	N	218	-0-	-30	-0-	10	1	208	3	Y	-0-			-0-
04	180	N	105	-0-	-75	-0-	5	1	100	3	Y	-0-			-0-
05	217	N	179	-0-	-38	-0-	8	1	171	3	Y	-0-			-0-
06	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-			-0-
03	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
06	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
02	224	N	204	-0-	-20	-0-	9	1	195	3	N	-0-			-0-
03	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-			-0-
04	240	N	205	-0-	-35	-0-	10	1	195	3	N	-0-			-0-
05	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-			-0-
06	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
03	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
05	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
02	84	N	78	-0-	-6	-0-	4	1	74	3	N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
06	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
04	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-			-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
02	84	N	61	-0-	-23	-0-	3	1	58	3	N	-0-			-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
04	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

01	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
02	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
04	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-			-0-
05	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

01	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

01	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
02	168	N	156	-0-	-12	-0-	7	1	149	3	N	-0-			-0-
03	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
04	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
05	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-			-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

01	0		50	-0-	50	216	2	1	48	3	N	-0-			-0-
02	254	N	38	-0-	-216	-0-	2	1	36	3	N	-0-			-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
02	56	N	29	-0-	-27	-0-	1	1	28	3	N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
06	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
02	196	N	177	-0-	-19	-0-	8	1	169	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	578	7	1	148	3	N	-0-					-0-
02	786	N	208	-0-	-578	-0-	9	1	199	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-
05	217	N	123	-0-	-94	-0-	6	1	117	3	N	-0-					-0-
06	300	N	219	-0-	-81	-0-	10	1	209	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	93	1	1	22	3	N	-0-					-0-
02	109	N	16	-0-	-93	-0-	1	1	15	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
02	56	N	27	-0-	-29	-0-	1	1	26	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	274	3	1	73	3	N	-0-					-0-
02	313	N	39	-0-	-274	-0-	2	1	37	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
02	84	N	61	-0-	-23	-0-	3	1	58	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	1173	11	1	238	3	N	-0-					-0-
02	1371	X	198	-0-	-1173	-0-	9	1	189	3	N	-0-					-0-
03	227	X	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
04	206	X	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
05	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
06	202	X	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	1169	11	1	231	3	N	-0-					-0-
02	1345	X	176	-0-	-1169	-0-	8	1	168	3	N	-0-					-0-
03	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
04	175	X	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
05	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
06	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	415	5	1	112	3	N	-0-					-0-
02	453	X	38	-0-	-415	-0-	2	1	36	3	N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
04	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
05	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
06	72	X	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	2	1	49	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		443	-0-	443	2027	20	1	423	3	N	-0-					-0-
02	2446	X	419	-0-	-2027	-0-	19	1	400	3	N	-0-					-0-
03	342	X	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
04	377	X	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
05	484	X	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
06	487	X	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		136	-0-	136	726	6	1	130	3	N	-0-					-0-
02	855	X	129	-0-	-726	-0-	6	1	123	3	N	-0-					-0-
03	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
04	200	X	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
05	179	X	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
06	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		318	-0-	318	1073	15	1	303	3	N	-0-			-0-
02	1297	X	224	-0-	-1073	-0-	10	1	214	3	N	-0-			-0-
03	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
04	330	X	330	-0-	-0-	-0-	16	1	314	3	N	-0-			-0-
05	256	X	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
06	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		166	-0-	166	824	8	1	158	3	N	-0-			-0-
02	975	X	151	-0-	-824	-0-	7	1	144	3	N	-0-			-0-
03	190	X	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
04	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
05	171	X	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
06	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		184	-0-	184	880	8	1	176	3	N	-0-			-0-
02	1024	X	144	-0-	-880	-0-	7	1	137	3	N	-0-			-0-
03	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
04	40	X	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
05	46	X	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
06	37	X	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		152	-0-	152	718	7	1	145	3	N	-0-			-0-
02	831	X	113	-0-	-718	-0-	5	1	108	3	N	-0-			-0-
03	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
04	144	X	144	-0-	-0-	-0-	7	1	137	3	N	-0-			-0-
05	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
06	137	X	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		308	-0-	308	1572	14	1	294	3	N	-0-			-0-
02	2036	X	464	-0-	-1572	-0-	21	1	443	3	N	-0-			-0-
03	335	X	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
04	310	X	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
05	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
06	359	X	359	-0-	-0-	-0-	17	1	342	3	N	-0-			-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
02	84	N	56	-0-	-28	-0-	3	1	53	3	N	-0-			-0-
03	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
06	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		253	-0-	253	990	12	1	241	3	N	-0-			-0-
02	1216	X	226	-0-	-990	-0-	10	1	216	3	N	-0-			-0-
03	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
04	244	X	244	-0-	-0-	-0-	12	1	232	3	N	-0-			-0-
05	286	X	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
06	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		18	-0-	18	89	1	1	17	3	N	-0-			-0-
02	162	N	73	-0-	-89	-0-	3	1	70	3	N	-0-			-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-			-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
03	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-
04	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
06	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		123	-0-	123	508	6	1	117	3	N	-0-			-0-
02	660	N	152	-0-	-508	-0-	7	1	145	3	N	-0-			-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
04	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-			-0-
05	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
06	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		139	-0-	139	788	6	1	133	3	N	-0-			-0-
02	942	X	154	-0-	-788	-0-	7	1	147	3	N	-0-			-0-
03	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
04	150	X	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
05	88	X	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
06	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		357	-0-	357	1459	16	1	341	3	N	-0-			-0-
02	1595	N	136	-0-	-1459	-0-	6	1	130	3	N	-0-			-0-
03	310	N	101	-0-	-209	-0-	5	1	96	3	N	-0-			-0-
04	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-			-0-
05	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-			-0-
06	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		330	-0-	330	1504	15	1	315	3	N	-0-			-0-
02	1769	X	265	-0-	-1504	-0-	12	1	253	3	N	-0-			-0-
03	306	X	306	-0-	-0-	-0-	14	1	292	3	N	-0-			-0-
04	294	X	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-
05	256	X	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
06	240	X	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		243	-0-	243	977	11	1	232	3	N	-0-			-0-
02	1182	X	205	-0-	-977	-0-	9	1	196	3	N	-0-			-0-
03	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
04	222	X	222	-0-	-0-	-0-	11	1	211	3	N	-0-			-0-
05	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
06	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	982	11	1	222	3	N	-0-					-0-
02	1221	X	239	-0-	-982	-0-	11	1	228	3	N	-0-					-0-
03	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
04	293	X	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
05	312	X	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
06	274	X	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	549	6	1	132	3	N	-0-					-0-
02	663	X	114	-0-	-549	-0-	5	1	109	3	N	-0-					-0-
03	128	X	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
04	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
05	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
06	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	611	6	1	133	3	N	-0-					-0-
02	741	X	130	-0-	-611	-0-	6	1	124	3	N	-0-					-0-
03	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
04	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
05	167	X	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
06	96	X	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	202	2	1	39	3	N	-0-					-0-
02	225	X	23	-0-	-202	-0-	1	1	22	3	N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	35	X	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	34	X	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	X	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
02	140	N	102	-0-	-38	-0-	5	1	97	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
03	186	N	43	-0-	-143	-0-	2	1	41	3	N	-0-					-0-
04	90	N	59	-0-	-31	-0-	3	1	56	3	N	-0-					-0-
05	155	N	58	-0-	-97	-0-	3	1	55	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		319	-0-	319	1117	15	1	304	3	N	-0-			-0-
02	1366	X	249	-0-	-1117	-0-	11	1	238	3	N	-0-			-0-
03	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
04	302	X	302	-0-	-0-	-0-	15	1	287	3	N	-0-			-0-
05	296	X	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-
06	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

01	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

01	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	120	N	82	-0-	-38	-0-	4	1	78	3	N	-0-			-0-
05	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

01	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-			-0-
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-			-0-
03	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
04	210	N	145	-0-	-65	-0-	7	1	138	3	N	-0-			-0-
05	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
06	180	N	143	-0-	-37	-0-	7	1	136	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

01	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
02	140	N	115	-0-	-25	-0-	5	1	110	3	N	-0-			-0-
03	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-			-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-			-0-
05	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-			-0-
06	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

01	217	N	123	-0-	-94	-0-	6	1	117	3	N	-0-			-0-
02	168	N	135	-0-	-33	-0-	6	1	129	3	N	-0-			-0-
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-			-0-
05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
06	210	N	110	-0-	-100	-0-	5	1	105	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	239	-0-	-71	-0-	11	1	228	3	N	-0-			-0-
02	280	N	212	-0-	-68	-0-	10	1	202	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
04	240	N	236	-0-	-4	-0-	12	1	224	3	N	-0-			-0-
05	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-			-0-
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		44	-0-	44	224	2	1	42	3	N	-0-			-0-
02	259	N	35	-0-	-224	-0-	2	1	33	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
06	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-			-0-
02	112	N	40	-0-	-72	-0-	2	1	38	3	N	-0-			-0-
03	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-			-0-
04	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		325	-0-	325	1311	15	1	310	3	N	-0-			-0-
02	1622	N	311	-0-	-1311	-0-	14	1	297	3	N	-0-			-0-
03	310	N	270	-0-	-40	-0-	13	1	257	3	N	-0-			-0-
04	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-			-0-
05	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-			-0-
06	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		165	-0-	165	687	8	1	157	3	N	-0-			-0-
02	840	N	153	-0-	-687	-0-	7	1	146	3	N	-0-			-0-
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
06	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
02	280	N	224	-0-	-56	-0-	10	1	214	3	N	-0-			-0-
03	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
04	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-			-0-
05	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-			-0-
06	300	N	284	-0-	-16	-0-	13	1	271	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
02	84	N	47	-0-	-37	-0-	2	1	45	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-	69	190	4	1	65	3	N	-0-					-0-
02	251	N	61	-0-	-190	-0-	4	1	57	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	54	-0-	-101	-0-	3	1	51	3	N	-0-					-0-
02	84	N	38	-0-	-46	-0-	2	1	36	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
06	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
03	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-			-0-
04	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-			-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
04	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
06	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
04	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
06	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		101	-0-	101	774	5	1	96	3	N	-0-			-0-
02	969	X	195	-0-	-774	-0-	12	1	183	3	N	-0-			-0-
03	186	X	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-
04	184	X	184	-0-	-0-	-0-	11	1	173	3	N	-0-			-0-
05	131	X	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
06	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	977	8	1	139	3	N	-0-					-0-
02	1097	X	120	-0-	-977	-0-	7	1	113	3	N	-0-					-0-
03	292	X	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
04	194	X	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
05	176	X	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
06	231	X	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-
05	217	N	138	-0-	-79	-0-	8	1	130	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	1006	7	1	127	3	N	-0-					-0-
02	1264	X	258	-0-	-1006	-0-	16	1	242	3	N	-0-					-0-
03	242	X	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-
04	229	X	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
05	234	X	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
06	307	X	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
02	168	N	124	-0-	-44	-0-	8	1	116	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	10	1	153	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	91	-0-	-33	-0-	5	1	86	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	771	6	1	110	3	N	-0-					-0-
02	892	X	121	-0-	-771	-0-	7	1	114	3	N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
04	120	X	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
05	131	X	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
06	141	X	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	166	3	1	51	3	N	-0-					-0-
02	200	N	34	-0-	-166	-0-	2	1	32	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
02	56	N	38	-0-	-18	-0-	2	1	36	3	N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-			-0-
02	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-			-0-
03	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-			-0-
04	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-			-0-
05	186	N	140	-0-	-46	-0-	8	1	132	3	N	-0-			-0-
06	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-			-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
02	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
04	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-
04	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-			-0-
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-			-0-
02	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			-0-
05	124	N	60	-0-	-64	-0-	3	1	57	3	N	-0-			-0-
06	120	N	63	-0-	-57	-0-	4	1	59	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		393	-0-	393	2302	21	1	372	3	N	-0-			-0-
02	2709	X	407	-0-	-2302	-0-	25	1	382	3	N	-0-			-0-
03	574	X	574	-0-	-0-	-0-	33	1	541	3	N	-0-			-0-
04	504	X	504	-0-	-0-	-0-	31	1	473	3	N	-0-			-0-
05	284	X	284	-0-	-0-	-0-	16	1	268	3	N	-0-			-0-
06	238	X	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		312	-0-	312	1197	14	1	298	3	N	-0-			-0-
02	1474	N	277	-0-	-1197	-0-	13	1	264	3	N	-0-			-0-
03	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-
04	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-			-0-
05	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-			-0-
06	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
04	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-			-0-
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
06	210	N	171	-0-	-39	-0-	8	1	163	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-			-0-
02	224	N	205	-0-	-19	-0-	9	1	196	3	N	-0-			-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
04	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
05	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-
06	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
02	140	N	134	-0-	-6	-0-	6	1	128	3	N	-0-			-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-			-0-
05	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		85	-0-	85	504	4	1	81	3	N	-0-			-0-
02	617	N	113	-0-	-504	-0-	5	1	108	3	N	-0-			-0-
03	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-
05	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
02	168	N	136	-0-	-32	-0-	6	1	130	3	N	-0-			-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
04	270	N	136	-0-	-134	-0-	7	1	129	3	N	-0-			-0-
05	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
06	240	N	128	-0-	-112	-0-	6	1	122	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		304	-0-	304	1273	16	1	288	3	N	-0-			-0-
02	1514	X	241	-0-	-1273	-0-	15	1	226	3	N	-0-			-0-
03	277	X	277	-0-	-0-	-0-	16	1	261	3	N	-0-			-0-
04	236	X	236	-0-	-0-	-0-	15	1	221	3	N	-0-			-0-
05	165	X	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-
06	129	X	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-
04	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-			-0-
05	186	N	105	-0-	-81	-0-	6	1	99	3	N	-0-			-0-
06	180	N	107	-0-	-73	-0-	6	1	101	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
02	112	N	39	-0-	-73	-0-	2	1	37	3	N	-0-					-0-
03	93	N	32	-0-	-61	-0-	2	1	30	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

01	0		404	-0-	404	2138	21	1	383	3	N	-0-					-0-
02	2582	X	444	-0-	-2138	-0-	27	1	417	3	N	-0-					-0-
03	512	X	512	-0-	-0-	-0-	30	1	482	3	N	-0-					-0-
04	480	X	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-
05	360	X	360	-0-	-0-	-0-	20	1	340	3	N	-0-					-0-
06	512	X	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

01	0		403	-0-	403	1731	21	1	382	3	N	-0-					-0-
02	2007	X	276	-0-	-1731	-0-	17	1	259	3	N	-0-					-0-
03	362	X	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
04	388	X	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-
05	261	X	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
06	210	X	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

01	0		484	-0-	484	2277	25	1	459	3	N	-0-					-0-
02	2747	X	470	-0-	-2277	-0-	29	1	441	3	N	-0-					-0-
03	509	X	509	-0-	-0-	-0-	30	1	479	3	N	-0-					-0-
04	473	X	473	-0-	-0-	-0-	29	1	444	3	N	-0-					-0-
05	340	X	340	-0-	-0-	-0-	19	1	321	3	N	-0-					-0-
06	510	X	510	-0-	-0-	-0-	29	1	481	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

01	0		475	-0-	475	2200	25	1	450	3	N	-0-					-0-
02	2632	X	432	-0-	-2200	-0-	26	1	406	3	N	-0-					-0-
03	452	X	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
04	360	X	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
05	344	X	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
06	503	X	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

01	434	N	405	-0-	-29	-0-	21	1	384	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
05	558	N	330	-0-	-228	-0-	19	1	311	3	N	-0-					-0-
06	450	N	444	-0-	-6	-0-	25	1	419	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

01	0		441	-0-	441	1449	23	1	418	3	N	-0-					-0-
02	1820	X	371	-0-	-1449	-0-	23	1	348	3	N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-
04	305	X	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-
05	234	X	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
06	136	X	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	27	1	484	3	N	-0-					-0-
02	420	N	367	-0-	-53	-0-	22	1	345	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
04	450	N	359	-0-	-91	-0-	22	1	337	3	N	-0-					-0-
05	403	N	295	-0-	-108	-0-	17	1	278	3	N	-0-					-0-
06	450	N	254	-0-	-196	-0-	14	1	240	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	282	3	1	53	3	N	-0-					-0-
02	360	N	78	-0-	-282	-0-	5	1	73	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
05	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	242	-0-	-6	-0-	13	1	229	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
05	279	N	103	-0-	-176	-0-	6	1	97	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
02	252	N	147	-0-	-105	-0-	7	1	140	3	N	-0-					-0-
03	279	N	216	-0-	-63	-0-	10	1	206	3	N	-0-					-0-
04	270	N	201	-0-	-69	-0-	10	1	191	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
04	240	N	188	-0-	-52	-0-	9	1	179	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-					-0-
06	210	N	180	-0-	-30	-0-	8	1	172	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-			-0-
02	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-			-0-
03	581	N	581	-0-	-0-	-0-	34	1	547	3	N	-0-			-0-
04	570	N	559	-0-	-11	-0-	35	1	524	3	N	-0-			-0-
05	589	N	493	-0-	-96	-0-	28	1	465	3	N	-0-			-0-
06	595	N	595	-0-	-0-	-0-	34	1	561	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-			-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
03	186	N	68	-0-	-118	-0-	3	1	65	3	N	-0-			-0-
04	150	N	61	-0-	-89	-0-	3	1	58	3	N	-0-			-0-
05	124	N	69	-0-	-55	-0-	3	1	66	3	N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-			-0-
02	504	N	503	-0-	-1	-0-	23	1	480	3	N	-0-			-0-
03	558	N	513	-0-	-45	-0-	24	1	489	3	N	-0-			-0-
04	630	N	433	-0-	-197	-0-	21	1	412	3	N	-0-			-0-
05	558	N	427	-0-	-131	-0-	20	1	407	3	N	-0-			-0-
06	510	N	387	-0-	-123	-0-	18	1	369	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-			-0-
02	364	N	266	-0-	-98	-0-	12	1	254	3	N	-0-			-0-
03	403	N	255	-0-	-148	-0-	12	1	243	3	N	-0-			-0-
04	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-			-0-
05	310	N	165	-0-	-145	-0-	8	1	157	3	N	-0-			-0-
06	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-			-0-
02	280	N	246	-0-	-34	-0-	11	1	235	3	N	-0-			-0-
03	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-			-0-
04	270	N	247	-0-	-23	-0-	12	1	235	3	N	-0-			-0-
05	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-			-0-
06	270	N	245	-0-	-25	-0-	11	1	234	3	N	-0-			-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		472	-0-	472	1680	22	1	450	3	N	-0-			-0-
02	2287	N	607	-0-	-1680	-0-	28	1	579	3	N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-			-0-
04	390	N	385	-0-	-5	-0-	19	1	366	3	N	-0-			-0-
05	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-			-0-
06	390	N	370	-0-	-20	-0-	17	1	353	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		132	-0-	132	309	6	1	126	3	N	-0-			-0-
02	374	N	65	-0-	-309	-0-	3	1	62	3	N	-0-			-0-
03	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
04	120	N	14	-0-	-106	-0-	1	1	13	3	N	-0-			-0-
05	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-			-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
02	392	N	378	-0-	-14	-0-	17	1	361	3	N	-0-					-0-
03	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-
04	450	N	355	-0-	-95	-0-	17	1	338	3	N	-0-					-0-
05	434	N	382	-0-	-52	-0-	18	1	364	3	N	-0-					-0-
06	390	N	359	-0-	-31	-0-	17	1	342	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	1003	10	1	218	3	N	-0-					-0-
02	1182	N	179	-0-	-1003	-0-	8	1	171	3	N	-0-					-0-
03	341	N	240	-0-	-101	-0-	11	1	229	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	863	10	1	200	3	N	-0-					-0-
02	1067	N	204	-0-	-863	-0-	9	1	195	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
06	300	N	237	-0-	-63	-0-	11	1	226	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	862	13	1	231	3	N	-0-					-0-
02	1125	N	263	-0-	-862	-0-	16	1	247	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
05	279	N	191	-0-	-88	-0-	11	1	180	3	N	-0-					-0-
06	300	N	158	-0-	-142	-0-	9	1	149	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-					-0-
02	308	N	239	-0-	-69	-0-	11	1	228	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
05	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-					-0-
06	270	N	206	-0-	-64	-0-	9	1	197	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	213	-0-	-128	-0-	11	1	202	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-
05	341	N	269	-0-	-72	-0-	15	1	254	3	N	-0-					-0-
06	330	N	318	-0-	-12	-0-	18	1	300	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-					-0-
05	341	N	243	-0-	-98	-0-	14	1	229	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		653	-0-	653	2416	34	1	619	3	N	-0-					-0-
02	2800	N	605	-0-	-2195	221	37	1	568	3	N	-0-					-0-
03	869	N	648	-0-	-221	-0-	38	1	610	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	38	1	580	3	N	-0-					-0-
05	682	N	493	-0-	-189	-0-	28	1	465	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	12	1	259	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	200	-0-	-79	-0-	9	1	191	3	N	-0-					-0-
02	224	N	48	-0-	-176	-0-	2	1	46	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
04	180	N	67	-0-	-113	-0-	3	1	64	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	12	1	244	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
06	300	N	277	-0-	-23	-0-	13	1	264	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	12	1	252	3	N	-0-					-0-
03	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-
04	300	N	226	-0-	-74	-0-	11	1	215	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
03	248	N	165	-0-	-83	-0-	8	1	157	3	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	8	1	155	3	N	-0-					-0-
05	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
02	252	N	191	-0-	-61	-0-	9	1	182	3	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
04	270	N	229	-0-	-41	-0-	11	1	218	3	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	12	1	246	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	94	-0-	-92	-0-	4	1	90	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	11	1	239	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
05	279	N	44	-0-	-235	-0-	2	1	42	3	N	-0-					-0-
06	210	N	91	-0-	-119	-0-	4	1	87	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
02	196	N	148	-0-	-48	-0-	7	1	141	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
02	308	N	202	-0-	-106	-0-	9	1	193	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
04	330	N	240	-0-	-90	-0-	12	1	228	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
06	360	N	267	-0-	-93	-0-	12	1	255	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
04	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-					-0-
05	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
03	217	N	108	-0-	-109	-0-	5	1	103	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
02	252	N	200	-0-	-52	-0-	9	1	191	3	N	-0-					-0-
03	279	N	193	-0-	-86	-0-	9	1	184	3	N	-0-					-0-
04	270	N	246	-0-	-24	-0-	12	1	234	3	N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

01	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	2	1	47	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
04	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

01	217	N	139	-0-	-78	-0-	7	1	132	3	N	-0-					-0-
02	196	N	101	-0-	-95	-0-	6	1	95	3	N	-0-					-0-
03	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

01	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	9	1	188	3	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
05	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

01	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	120	N	83	-0-	-37	-0-	4	1	79	3	N	-0-					-0-
05	93	N	50	-0-	-43	-0-	2	1	48	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

01	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
02	336	N	303	-0-	-33	-0-	14	1	289	3	N	-0-					-0-
03	372	N	199	-0-	-173	-0-	9	1	190	3	N	-0-					-0-
04	360	N	265	-0-	-95	-0-	13	1	252	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		536	-0-	536	2067	25	1	511	3	N	-0-					-0-
02	2525	N	458	-0-	-2067	-0-	21	1	437	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
04	510	N	426	-0-	-84	-0-	21	1	405	3	N	-0-					-0-
05	496	N	461	-0-	-35	-0-	21	1	440	3	N	-0-					-0-
06	450	N	424	-0-	-26	-0-	20	1	404	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	29	1	567	3	N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	840	6	1	132	3	N	-0-					-0-
02	1010	N	170	-0-	-840	-0-	8	1	162	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
02	112	N	100	-0-	-12	-0-	5	1	95	3	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
04	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1	-0-	16	1	293	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
05	310	N	236	-0-	-74	-0-	13	1	223	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	16	1	260	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1200	17	1	313	3	N	-0-					-0-
02	1489	N	289	-0-	-1200	-0-	18	1	271	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	17	1	261	3	N	-0-					-0-
05	310	N	251	-0-	-59	-0-	14	1	237	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	11	1	177	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
05	217	N	153	-0-	-64	-0-	9	1	144	3	N	-0-					-0-
06	210	N	112	-0-	-98	-0-	6	1	106	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	14	1	218	3	N	-0-					-0-
05	248	N	203	-0-	-45	-0-	11	1	192	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	13	1	223	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	555	-0-	-34	-0-	25	1	530	3	N	-0-					-0-
02	588	N	490	-0-	-98	-0-	22	1	468	3	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	27	1	522	3	N	-0-					-0-
05	558	N	501	-0-	-57	-0-	23	1	478	3	N	-0-					-0-
06	540	N	522	-0-	-18	-0-	24	1	498	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	4	1	92	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
04	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	826	9	1	195	3	N	-0-					-0-
02	1015	N	189	-0-	-826	-0-	9	1	180	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	10	1	186	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-
06	210	N	134	-0-	-76	-0-	6	1	128	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-					-0-
02	448	N	387	-0-	-61	-0-	18	1	369	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
06	510	N	414	-0-	-96	-0-	19	1	395	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-					-0-
02	196	N	107	-0-	-89	-0-	5	1	102	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
06	210	N	114	-0-	-96	-0-	5	1	109	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	220	-0-	-121	-0-	10	1	210	3	N	-0-					-0-
02	252	N	172	-0-	-80	-0-	8	1	164	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-					-0-
04	210	N	143	-0-	-67	-0-	7	1	136	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		341	-0-	341	1333	16	1	325	3	N	-0-					-0-
02	1615	N	282	-0-	-1333	-0-	13	1	269	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
04	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	14	1	284	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	388	4	1	92	3	N	-0-					-0-
02	458	N	70	-0-	-388	-0-	3	1	67	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
03	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-
04	240	N	220	-0-	-20	-0-	11	1	209	3	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	17	1	352	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
02	280	N	208	-0-	-72	-0-	9	1	199	3	N	-0-			-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
04	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-			-0-
05	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-			-0-
06	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-			-0-
02	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
03	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
04	240	N	206	-0-	-34	-0-	10	1	196	3	N	-0-			-0-
05	248	N	96	-0-	-152	-0-	4	1	92	3	N	-0-			-0-
06	210	N	68	-0-	-142	-0-	3	1	65	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-
02	168	N	108	-0-	-60	-0-	5	1	103	3	N	-0-			-0-
03	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-			-0-
04	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-			-0-
05	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-			-0-
06	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
02	112	N	98	-0-	-14	-0-	4	1	94	3	N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
04	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
05	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-			-0-
06	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		155	-0-	155	655	7	1	148	3	N	-0-			-0-
02	799	N	144	-0-	-655	-0-	7	1	137	3	N	-0-			-0-
03	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-			-0-
04	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-			-0-
05	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-			-0-
06	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-			-0-
02	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
03	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
04	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-			-0-
05	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
06	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-			-0-
02	364	N	335	-0-	-29	-0-	15	1	320	3	N	-0-			-0-
03	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-			-0-
04	390	N	336	-0-	-54	-0-	16	1	320	3	N	-0-			-0-
05	372	N	344	-0-	-28	-0-	16	1	328	3	N	-0-			-0-
06	360	N	319	-0-	-41	-0-	15	1	304	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-			-0-
02	476	N	454	-0-	-22	-0-	21	1	433	3	N	-0-			-0-
03	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-			-0-
04	450	N	402	-0-	-48	-0-	20	1	382	3	N	-0-			-0-
05	496	N	384	-0-	-112	-0-	18	1	366	3	N	-0-			-0-
06	420	N	393	-0-	-27	-0-	18	1	375	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-			-0-
02	168	N	147	-0-	-21	-0-	7	1	140	3	N	-0-			-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
04	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-			-0-
05	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-
02	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
03	372	N	364	-0-	-8	-0-	17	1	347	3	N	-0-			-0-
04	300	N	238	-0-	-62	-0-	12	1	226	3	N	-0-			-0-
05	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-			-0-
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	243	-0-	-160	-0-	11	1	232	3	N	-0-			-0-
02	308	N	265	-0-	-43	-0-	12	1	253	3	N	-0-			-0-
03	341	N	282	-0-	-59	-0-	13	1	269	3	N	-0-			-0-
04	240	N	222	-0-	-18	-0-	11	1	211	3	N	-0-			-0-
05	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-			-0-
06	270	N	97	-0-	-173	-0-	4	1	93	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-			-0-
02	308	N	256	-0-	-52	-0-	12	1	244	3	N	-0-			-0-
03	310	N	254	-0-	-56	-0-	12	1	242	3	N	-0-			-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-
05	279	N	258	-0-	-21	-0-	12	1	246	3	N	-0-			-0-
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		124	-0-	124	503	6	1	118	3	N	-0-			-0-
02	612	N	109	-0-	-503	-0-	5	1	104	3	N	-0-			-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-			-0-
02	252	N	240	-0-	-12	-0-	11	1	229	3	N	-0-			-0-
03	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
04	270	N	258	-0-	-12	-0-	13	1	245	3	N	-0-			-0-
05	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-			-0-
06	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
02	420	N	368	-0-	-52	-0-	17	1	351	3	N	-0-					-0-
03	403	N	359	-0-	-44	-0-	17	1	342	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-					-0-
05	403	N	319	-0-	-84	-0-	15	1	304	3	N	-0-					-0-
06	360	N	137	-0-	-223	-0-	6	1	131	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	193	-0-	-55	-0-	9	1	184	3	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	10	1	209	3	N	-0-					-0-
03	248	N	177	-0-	-71	-0-	8	1	169	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					-0-
05	248	N	170	-0-	-78	-0-	8	1	162	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	362	-0-	-41	-0-	17	1	345	3	N	-0-					-0-
02	364	N	289	-0-	-75	-0-	13	1	276	3	N	-0-					-0-
03	403	N	316	-0-	-87	-0-	15	1	301	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	938	11	1	235	3	N	-0-					-0-
02	1123	N	185	-0-	-938	-0-	8	1	177	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
02	112	N	94	-0-	-18	-0-	4	1	90	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		477	-0-	477	1732	22	1	455	3	N	-0-					-0-
02	1993	N	261	-0-	-1732	-0-	12	1	249	3	N	-0-					-0-
03	434	N	344	-0-	-90	-0-	16	1	328	3	N	-0-					-0-
04	420	N	377	-0-	-43	-0-	18	1	359	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
05	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-
06	210	N	159	-0-	-51	-0-	7	1	152	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	2	1	47	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
05	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
06	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	2	1	49	3	N	-0-					-0-
03	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
02	168	N	142	-0-	-26	-0-	6	1	136	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
04	150	N	130	-0-	-20	-0-	6	1	124	3	N	-0-					-0-
05	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
05	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-					-0-
02	140	N	81	-0-	-59	-0-	4	1	77	3	N	-0-					-0-
03	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
04	120	N	82	-0-	-38	-0-	4	1	78	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
02	364	N	213	-0-	-151	-0-	10	1	203	3	N	-0-					-0-
03	341	N	300	-0-	-41	-0-	14	1	286	3	N	-0-					-0-
04	360	N	299	-0-	-61	-0-	15	1	284	3	N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
04	420	N	400	-0-	-20	-0-	20	1	380	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
06	390	N	230	-0-	-160	-0-	11	1	219	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

01	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	3	1	70	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
04	90	N	64	-0-	-26	-0-	3	1	61	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

01	372	N	286	-0-	-86	-0-	13	1	273	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	13	1	247	3	N	-0-					-0-
05	372	N	259	-0-	-113	-0-	12	1	247	3	N	-0-					-0-
06	270	N	244	-0-	-26	-0-	11	1	233	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	7	1	137	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
04	180	N	115	-0-	-65	-0-	6	1	109	3	N	-0-					-0-
05	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-					-0-
06	150	N	101	-0-	-49	-0-	5	1	96	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	4	1	94	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

01	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
03	155	N	106	-0-	-49	-0-	5	1	101	3	N	-0-					-0-
04	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
02	140	N	97	-0-	-43	-0-	4	1	93	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
04	150	N	72	-0-	-78	-0-	4	1	68	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
02	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
03	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-			-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
05	186	N	161	-0-	-25	-0-	8	1	153	3	N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	N	-0-			-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
04	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-			-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-
06	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		106	-0-	106	391	6	1	100	3	N	-0-			-0-
02	488	N	97	-0-	-391	-0-	6	1	91	3	N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-			-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
06	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-			-0-
02	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-			-0-
03	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-			-0-
04	477	N	477	-0-	-0-	-0-	23	1	454	3	N	-0-			-0-
05	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-			-0-
06	420	N	376	-0-	-44	-0-	17	1	359	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-			-0-
02	252	N	251	-0-	-1	-0-	11	1	240	3	N	-0-			-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
04	270	N	264	-0-	-6	-0-	13	1	251	3	N	-0-			-0-
05	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-			-0-
06	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	346	-0-	-26	-0-	16	1	330	3	N	-0-			-0-
02	336	N	304	-0-	-32	-0-	14	1	290	3	N	-0-			-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-			-0-
04	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-			-0-
05	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-			-0-
06	330	N	306	-0-	-24	-0-	14	1	292	3	N	-0-			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	22	1	394	3	N	-0-			-0-
02	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-			-0-
03	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-			-0-
04	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-			-0-
05	465	N	334	-0-	-131	-0-	19	1	315	3	N	-0-			-0-
06	420	N	379	-0-	-41	-0-	21	1	358	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					-0-
05	434	N	369	-0-	-65	-0-	21	1	348	3	N	-0-					-0-
06	420	N	389	-0-	-31	-0-	22	1	367	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-
03	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-					-0-
04	450	N	375	-0-	-75	-0-	18	1	357	3	N	-0-					-0-
05	465	N	317	-0-	-148	-0-	15	1	302	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	243	-0-	-98	-0-	11	1	232	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	101	-0-	-116	-0-	5	1	96	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
05	217	N	104	-0-	-113	-0-	6	1	98	3	N	-0-					-0-
06	210	N	177	-0-	-33	-0-	10	1	167	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
02	280	N	70	-0-	-210	-0-	3	1	67	3	N	-0-					-0-
03	155	N	74	-0-	-81	-0-	3	1	71	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
03	279	N	253	-0-	-26	-0-	12	1	241	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	12	1	233	3	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
02	168	N	133	-0-	-35	-0-	6	1	127	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	240	N	203	-0-	-37	-0-	9	1	194	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
02	112	N	104	-0-	-8	-0-	5	1	99	3	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
04	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-			-0-
05	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
06	120	N	119	-0-	-1	-0-	5	1	114	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
02	140	N	96	-0-	-44	-0-	4	1	92	3	N	-0-			-0-
03	155	N	83	-0-	-72	-0-	4	1	79	3	N	-0-			-0-
04	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-			-0-
05	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-			-0-
02	308	N	285	-0-	-23	-0-	13	1	272	3	N	-0-			-0-
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
04	330	N	266	-0-	-64	-0-	13	1	253	3	N	-0-			-0-
05	310	N	291	-0-	-19	-0-	14	1	277	3	N	-0-			-0-
06	300	N	273	-0-	-27	-0-	13	1	260	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-			-0-
02	560	N	541	-0-	-19	-0-	25	1	516	3	N	-0-			-0-
03	620	N	557	-0-	-63	-0-	26	1	531	3	N	-0-			-0-
04	600	N	470	-0-	-130	-0-	23	1	447	3	N	-0-			-0-
05	589	N	542	-0-	-47	-0-	25	1	517	3	N	-0-			-0-
06	540	N	499	-0-	-41	-0-	23	1	476	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		228	-0-	228	934	10	1	218	3	N	-0-			-0-
02	1159	N	225	-0-	-934	-0-	10	1	215	3	N	-0-			-0-
03	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
05	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-			-0-
06	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-			-0-
02	364	N	325	-0-	-39	-0-	15	1	310	3	N	-0-			-0-
03	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
04	360	N	325	-0-	-35	-0-	16	1	309	3	N	-0-			-0-
05	372	N	337	-0-	-35	-0-	16	1	321	3	N	-0-			-0-
06	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	744	N	710	-0-	-34	-0-	32	1	678	3	N	-0-			-0-
02	644	N	622	-0-	-22	-0-	28	1	594	3	N	-0-			-0-
03	682	N	664	-0-	-18	-0-	31	1	633	3	N	-0-			-0-
04	690	N	622	-0-	-68	-0-	30	1	592	3	N	-0-			-0-
05	682	N	611	-0-	-71	-0-	28	1	583	3	N	-0-			-0-
06	630	N	629	-0-	-1	-0-	29	1	600	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-			-0-
02	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
05	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
06	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	258	-0-	-176	-0-	12	1	246	3	N	-0-			-0-
02	252	N	249	-0-	-3	-0-	11	1	238	3	N	-0-			-0-
03	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-			-0-
04	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-			-0-
05	614	N	614	-0-	-0-	-0-	29	1	585	3	N	-0-			-0-
06	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
02	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-
05	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-			-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
04	320	N	320	-0-	-0-	-0-	16	1	304	3	N	-0-			-0-
05	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
06	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		202	-0-	202	613	9	1	193	3	N	-0-			-0-
02	794	N	181	-0-	-613	-0-	8	1	173	3	N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
05	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-			-0-
02	308	N	270	-0-	-38	-0-	12	1	258	3	N	-0-			-0-
03	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-			-0-
04	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-			-0-
05	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-			-0-
06	300	N	265	-0-	-35	-0-	12	1	253	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	318	-0-	-54	-0-	15	1	303	3	N	-0-			-0-
02	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-			-0-
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
04	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
05	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-			-0-
02	196	N	159	-0-	-37	-0-	7	1	152	3	N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
04	210	N	162	-0-	-48	-0-	8	1	154	3	N	-0-			-0-
05	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-			-0-
06	180	N	151	-0-	-29	-0-	7	1	144	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
02	168	N	167	-0-	-1	-0-	8	1	159	3	N	-0-			-0-
03	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-			-0-
04	210	N	143	-0-	-67	-0-	7	1	136	3	N	-0-			-0-
05	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-			-0-
06	180	N	136	-0-	-44	-0-	6	1	130	3	N	-0-			-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	363	-0-	-71	-0-	19	1	344	3	N	-0-			-0-
02	420	N	413	-0-	-7	-0-	25	1	388	3	N	-0-			-0-
03	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-			-0-
04	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-			-0-
05	465	N	370	-0-	-95	-0-	21	1	349	3	N	-0-			-0-
06	510	N	467	-0-	-43	-0-	26	1	441	3	N	-0-			-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	215	-0-	-2	-0-	11	1	204	3	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-			-0-
04	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-
05	248	N	194	-0-	-54	-0-	11	1	183	3	N	-0-			-0-
*06	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-			-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-			-0-
02	280	N	271	-0-	-9	-0-	12	1	259	3	N	-0-			-0-
03	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-			-0-
04	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-
05	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-			-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
02	168	N	119	-0-	-49	-0-	5	1	114	3	N	-0-			-0-
03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
04	270	N	145	-0-	-125	-0-	7	1	138	3	N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
06	270	N	113	-0-	-157	-0-	5	1	108	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	456	-0-	-102	-0-	21	1	435	3	N	-0-			-0-
02	476	N	415	-0-	-61	-0-	19	1	396	3	N	-0-			-0-
03	496	N	451	-0-	-45	-0-	21	1	430	3	N	-0-			-0-
04	450	N	417	-0-	-33	-0-	20	1	397	3	N	-0-			-0-
05	465	N	412	-0-	-53	-0-	19	1	393	3	N	-0-			-0-
06	450	N	420	-0-	-30	-0-	19	1	401	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	19	1	336	3	N	-0-			-0-
02	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-			-0-
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-			-0-
04	330	N	279	-0-	-51	-0-	17	1	262	3	N	-0-			-0-
05	341	N	172	-0-	-169	-0-	10	1	162	3	N	-0-			-0-
06	330	N	172	-0-	-158	-0-	10	1	162	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
03	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-			-0-
04	210	N	37	-0-	-173	-0-	2	1	35	3	N	-0-			-0-
05	93	N	28	-0-	-65	-0-	1	1	27	3	N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
04	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-			-0-
05	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-			-0-
06	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	107	-0-	-79	-0-	5	1	102	3	N	-0-			-0-
02	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
05	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-
06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
02	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
03	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
04	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-			-0-
05	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
06	240	N	220	-0-	-20	-0-	10	1	210	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		48	-0-	48	222	2	1	46	3	N	-0-			-0-
02	260	N	38	-0-	-222	-0-	2	1	36	3	N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
04	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
05	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
06	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
05	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-			-0-
06	150	N	85	-0-	-65	-0-	4	1	81	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
02	84	N	75	-0-	-9	-0-	3	1	72	3	N	-0-			-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
04	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
05	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
02	252	N	194	-0-	-58	-0-	9	1	185	3	N	-0-			-0-
03	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-			-0-
04	240	N	177	-0-	-63	-0-	9	1	168	3	N	-0-			-0-
05	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-			-0-
06	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-			-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-			-0-
02	140	N	119	-0-	-21	-0-	5	1	114	3	N	-0-			-0-
03	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
04	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-			-0-
05	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-
02	56	N	28	-0-	-28	-0-	1	1	27	3	N	-0-			-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
04	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-			-0-
02	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-			-0-
03	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-			-0-
04	273	N	273	-0-	-0-	-0-	17	1	256	3	N	-0-			-0-
05	279	N	227	-0-	-52	-0-	13	1	214	3	N	-0-			-0-
06	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-			-0-
02	336	N	293	-0-	-43	-0-	13	1	280	3	N	-0-			-0-
03	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
04	360	N	307	-0-	-53	-0-	15	1	292	3	N	-0-			-0-
05	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-			-0-
06	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
04	360	N	325	-0-	-35	-0-	20	1	305	3	N	-0-					-0-
05	341	N	215	-0-	-126	-0-	12	1	203	3	N	-0-					-0-
06	330	N	189	-0-	-141	-0-	11	1	178	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
06	90	N	51	-0-	-39	-0-	2	1	49	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		544	-0-	544	2059	25	1	519	3	N	-0-					-0-
02	2415	N	356	-0-	-2059	-0-	16	1	340	3	N	-0-					-0-
03	527	N	390	-0-	-137	-0-	18	1	372	3	N	-0-					-0-
04	540	N	435	-0-	-105	-0-	21	1	414	3	N	-0-					-0-
05	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	7	1	143	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
02	168	N	132	-0-	-36	-0-	6	1	126	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	607	-0-	-75	-0-	28	1	579	3	N	-0-					-0-
02	672	N	656	-0-	-16	-0-	30	1	626	3	N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	32	1	629	3	N	-0-					-0-
05	713	N	581	-0-	-132	-0-	27	1	554	3	N	-0-					-0-
06	630	N	482	-0-	-148	-0-	22	1	460	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	988	11	1	237	3	N	-0-					-0-
02	1201	N	213	-0-	-988	-0-	10	1	203	3	N	-0-					-0-
03	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					-0-
04	240	N	205	-0-	-35	-0-	10	1	195	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	10	1	197	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	149	-0-	-130	-0-	7	1	142	3	N	-0-			-0-
02	112	N	111	-0-	-1	-0-	5	1	106	3	N	-0-			-0-
03	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
04	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-			-0-
05	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
06	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-			-0-
02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-
04	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
06	210	N	192	-0-	-18	-0-	9	1	183	3	N	-0-			-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	38	-0-	-86	-0-	2	1	36	3	N	-0-			-0-
02	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
04	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
05	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
06	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
03	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
05	186	N	98	-0-	-88	-0-	5	1	93	3	N	-0-			-0-
06	120	N	92	-0-	-28	-0-	4	1	88	3	N	-0-			-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
02	308	N	205	-0-	-103	-0-	9	1	196	3	N	-0-			-0-
03	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
04	240	N	203	-0-	-37	-0-	10	1	193	3	N	-0-			-0-
05	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-			-0-
02	196	N	146	-0-	-50	-0-	7	1	139	3	N	-0-			-0-
03	372	N	186	-0-	-186	-0-	9	1	177	3	N	-0-			-0-
04	390	N	78	-0-	-312	-0-	4	1	74	3	N	-0-			-0-
05	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-			-0-
06	180	N	17	-0-	-163	-0-	1	1	16	3	N	-0-			-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
02	56	N	47	-0-	-9	-0-	2	1	45	3	N	-0-			-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-			-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
02	196	N	84	-0-	-112	-0-	4	1	80	3	N	-0-			-0-
03	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		222	-0-	222	907	10	1	212	3	N	-0-			-0-
02	1056	N	149	-0-	-907	-0-	7	1	142	3	N	-0-			-0-
03	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-			-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
06	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-			-0-
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-			-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
02	112	N	89	-0-	-23	-0-	4	1	85	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-			-0-
05	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
06	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		102	-0-	102	400	5	1	97	3	N	-0-			-0-
02	484	N	84	-0-	-400	-0-	4	1	80	3	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
02	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	300	-0-	-10	-0-	16	1	284	3	N	-0-			-0-
02	280	N	276	-0-	-4	-0-	17	1	259	3	N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-			-0-
04	300	N	282	-0-	-18	-0-	18	1	264	3	N	-0-			-0-
05	310	N	296	-0-	-14	-0-	17	1	279	3	N	-0-			-0-
06	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
02	224	N	210	-0-	-14	-0-	10	1	200	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-			-0-
05	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-			-0-
06	240	N	208	-0-	-32	-0-	10	1	198	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
03	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-			-0-
05	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		108	-0-	108	442	5	1	103	3	N	-0-			-0-
02	543	N	101	-0-	-442	-0-	5	1	96	3	N	-0-			-0-
03	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
05	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
06	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-			-0-
02	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
03	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
05	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-			-0-
02	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-			-0-
03	496	N	425	-0-	-71	-0-	20	1	405	3	N	-0-			-0-
04	420	N	390	-0-	-30	-0-	19	1	371	3	N	-0-			-0-
05	434	N	396	-0-	-38	-0-	18	1	378	3	N	-0-			-0-
06	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-
02	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-
04	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
05	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-			-0-
06	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-			-0-
02	168	N	139	-0-	-29	-0-	6	1	133	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
04	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
05	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
06	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	366	-0-	-6	-0-	17	1	349	3	N	-0-			-0-
02	336	N	305	-0-	-31	-0-	14	1	291	3	N	-0-			-0-
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-			-0-
04	360	N	304	-0-	-56	-0-	15	1	289	3	N	-0-			-0-
05	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-			-0-
06	330	N	296	-0-	-34	-0-	14	1	282	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-
02	336	N	317	-0-	-19	-0-	14	1	303	3	N	-0-			-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-			-0-
04	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-			-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-
06	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-			-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
04	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-			-0-
05	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-			-0-
02	280	N	270	-0-	-10	-0-	12	1	258	3	N	-0-			-0-
03	310	N	254	-0-	-56	-0-	12	1	242	3	N	-0-			-0-
04	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-			-0-
05	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	494	-0-	-2	-0-	23	1	471	3	N	-0-			-0-
02	420	N	405	-0-	-15	-0-	18	1	387	3	N	-0-			-0-
03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-			-0-
04	480	N	380	-0-	-100	-0-	19	1	361	3	N	-0-			-0-
05	434	N	417	-0-	-17	-0-	19	1	398	3	N	-0-			-0-
06	420	N	384	-0-	-36	-0-	18	1	366	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
03	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-			-0-
04	270	N	259	-0-	-11	-0-	13	1	246	3	N	-0-			-0-
05	279	N	251	-0-	-28	-0-	12	1	239	3	N	-0-			-0-
06	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	204	-0-	-137	-0-	9	1	195	3	N	-0-			-0-
02	196	N	166	-0-	-30	-0-	8	1	158	3	N	-0-			-0-
03	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
06	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
04	300	N	237	-0-	-63	-0-	12	1	225	3	N	-0-					-0-
05	279	N	232	-0-	-47	-0-	11	1	221	3	N	-0-					-0-
06	270	N	209	-0-	-61	-0-	10	1	199	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
03	310	N	252	-0-	-58	-0-	12	1	240	3	N	-0-					-0-
04	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	13	1	261	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	14	1	269	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	12	1	245	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	380	-0-	380	1513	17	1	363	3	N	-0-					-0-
02	1803	N	290	-0-	-1513	-0-	13	1	277	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
06	300	N	201	-0-	-99	-0-	9	1	192	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					-0-
05	310	N	267	-0-	-43	-0-	15	1	252	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	17	1	292	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	481	-0-	-15	-0-	25	1	456	3	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
05	496	N	435	-0-	-61	-0-	24	1	411	3	N	-0-					-0-
06	480	N	479	-0-	-1	-0-	27	1	452	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
02	140	N	114	-0-	-26	-0-	5	1	109	3	N	-0-			-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
04	150	N	128	-0-	-22	-0-	6	1	122	3	N	-0-			-0-
05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

01	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-			-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	N	-0-			-0-
03	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-
05	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
06	210	N	146	-0-	-64	-0-	7	1	139	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

01	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-			-0-
04	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-
05	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-			-0-
06	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

01	279	N	205	-0-	-74	-0-	9	1	196	3	N	-0-			-0-
02	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
04	210	N	145	-0-	-65	-0-	7	1	138	3	N	-0-			-0-
05	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

01	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-			-0-
02	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
03	310	N	248	-0-	-62	-0-	12	1	236	3	N	-0-			-0-
04	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-			-0-
05	310	N	227	-0-	-83	-0-	11	1	216	3	N	-0-			-0-
06	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

01	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-
02	140	N	106	-0-	-34	-0-	5	1	101	3	N	-0-			-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-
05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
06	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

01	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
02	224	N	216	-0-	-8	-0-	10	1	206	3	N	-0-			-0-
03	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-			-0-
04	240	N	201	-0-	-39	-0-	10	1	191	3	N	-0-			-0-
05	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-			-0-
06	240	N	208	-0-	-32	-0-	10	1	198	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-			-0-
02	308	N	275	-0-	-33	-0-	12	1	263	3	N	-0-			-0-
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-			-0-
04	330	N	258	-0-	-72	-0-	13	1	245	3	N	-0-			-0-
05	310	N	255	-0-	-55	-0-	12	1	243	3	N	-0-			-0-
06	300	N	261	-0-	-39	-0-	12	1	249	3	N	-0-			-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	125	-0-	-61	-0-	6	1	119	3	N	-0-			-0-
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-			-0-
03	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
04	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-			-0-
05	186	N	154	-0-	-32	-0-	7	1	147	3	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		345	-0-	345	1636	16	1	329	3	N	-0-			-0-
02	1893	N	257	-0-	-1636	-0-	12	1	245	3	N	-0-			-0-
03	341	N	307	-0-	-34	-0-	14	1	293	3	N	-0-			-0-
04	330	N	236	-0-	-94	-0-	12	1	224	3	N	-0-			-0-
05	279	N	242	-0-	-37	-0-	11	1	231	3	N	-0-			-0-
06	300	N	219	-0-	-81	-0-	10	1	209	3	N	-0-			-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		544	-0-	544	2188	25	1	519	3	N	-0-			-0-
02	2644	N	456	-0-	-2188	-0-	21	1	435	3	N	-0-			-0-
03	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-			-0-
04	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-			-0-
05	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-			-0-
06	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-			-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	29	1	603	3	N	-0-			-0-
02	560	N	547	-0-	-13	-0-	25	1	522	3	N	-0-			-0-
03	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-			-0-
04	600	N	529	-0-	-71	-0-	26	1	503	3	N	-0-			-0-
05	620	N	616	-0-	-4	-0-	29	1	587	3	N	-0-			-0-
06	613	N	613	-0-	-0-	-0-	28	1	585	3	N	-0-			-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	300	-0-	-41	-0-	16	1	284	3	N	-0-			-0-
02	308	N	285	-0-	-23	-0-	17	1	268	3	N	-0-			-0-
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-			-0-
04	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-			-0-
05	310	N	259	-0-	-51	-0-	15	1	244	3	N	-0-			-0-
06	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1395	17	1	354	3	N	-0-					-0-
02	1692	N	297	-0-	-1395	-0-	13	1	284	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
04	360	N	294	-0-	-66	-0-	14	1	280	3	N	-0-					-0-
05	341	N	273	-0-	-68	-0-	13	1	260	3	N	-0-					-0-
06	300	N	243	-0-	-57	-0-	11	1	232	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

01	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
04	210	N	158	-0-	-52	-0-	8	1	150	3	N	-0-					-0-
05	186	N	144	-0-	-42	-0-	7	1	137	3	N	-0-					-0-
06	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

01	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-					-0-
02	308	N	263	-0-	-45	-0-	12	1	251	3	N	-0-					-0-
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	12	1	233	3	N	-0-					-0-
05	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-
06	270	N	225	-0-	-45	-0-	10	1	215	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

01	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
02	336	N	265	-0-	-71	-0-	12	1	253	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
04	360	N	260	-0-	-100	-0-	13	1	247	3	N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

01	527	N	160	-0-	-367	-0-	7	1	153	3	N	-0-					-0-
02	420	N	96	-0-	-324	-0-	4	1	92	3	N	-0-					-0-
03	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

01	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
02	224	N	196	-0-	-28	-0-	9	1	187	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
04	240	N	165	-0-	-75	-0-	8	1	157	3	N	-0-					-0-
05	217	N	150	-0-	-67	-0-	7	1	143	3	N	-0-					-0-
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

01	434	N	403	-0-	-31	-0-	21	1	382	3	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	20	1	303	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
05	372	N	225	-0-	-147	-0-	13	1	212	3	N	-0-					-0-
06	360	N	197	-0-	-163	-0-	11	1	186	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
04	390	N	324	-0-	-66	-0-	20	1	304	3	N	-0-					-0-
05	341	N	227	-0-	-114	-0-	13	1	214	3	N	-0-					-0-
06	360	N	164	-0-	-196	-0-	9	1	155	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
02	336	N	262	-0-	-74	-0-	12	1	250	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-
04	360	N	313	-0-	-47	-0-	15	1	298	3	N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
06	300	N	284	-0-	-16	-0-	13	1	271	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	21	1	400	3	N	-0-					-0-
05	465	N	389	-0-	-76	-0-	18	1	371	3	N	-0-					-0-
06	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	15	1	306	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	16	1	315	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-					-0-
06	330	N	295	-0-	-35	-0-	14	1	281	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	271	-0-	-39	-0-	14	1	257	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	15	1	248	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
06	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	310	-0-	-93	-0-	16	1	294	3	N	-0-					-0-
02	336	N	315	-0-	-21	-0-	19	1	296	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	23	1	384	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	26	1	440	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
02	308	N	278	-0-	-30	-0-	13	1	265	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	21	1	408	3	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		408	-0-	408	1624	19	1	389	3	N	-0-					-0-
02	2056	N	432	-0-	-1624	-0-	20	1	412	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-
05	434	N	292	-0-	-142	-0-	14	1	278	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	20	1	353	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					-0-
05	403	N	331	-0-	-72	-0-	19	1	312	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
02	252	N	179	-0-	-73	-0-	8	1	171	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
02	336	N	305	-0-	-31	-0-	14	1	291	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
04	360	N	281	-0-	-79	-0-	14	1	267	3	N	-0-					-0-
05	341	N	274	-0-	-67	-0-	13	1	261	3	N	-0-					-0-
06	330	N	251	-0-	-79	-0-	12	1	239	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
05	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		483	-0-	483	483	22	1	461	3	N	-0-					-0-
02	907	N	424	-0-	-483	-0-	19	1	405	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	22	1	425	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	21	1	439	3	N	-0-					-0-
06	450	N	425	-0-	-25	-0-	20	1	405	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	324	-0-	-48	-0-	15	1	309	3	N	-0-					-0-
02	308	N	282	-0-	-26	-0-	13	1	269	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	485	-0-	-42	-0-	22	1	463	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	23	1	453	3	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
06	510	N	449	-0-	-61	-0-	21	1	428	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0-	-0-	33	1	604	3	N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	36	1	548	3	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	39	1	586	3	N	-0-					-0-
05	651	N	563	-0-	-88	-0-	32	1	531	3	N	-0-					-0-
06	630	N	605	-0-	-25	-0-	34	1	571	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	159	-0-	-89	-0-	7	1	152	3	N	-0-					-0-
02	224	N	181	-0-	-43	-0-	8	1	173	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	16	1	303	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	163	-0-	-116	-0-	7	1	156	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
03	217	N	167	-0-	-50	-0-	8	1	159	3	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
04	210	N	178	-0-	-32	-0-	11	1	167	3	N	-0-					-0-
05	186	N	122	-0-	-64	-0-	7	1	115	3	N	-0-					-0-
06	210	N	99	-0-	-111	-0-	6	1	93	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
02	196	N	193	-0-	-3	-0-	12	1	181	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
04	240	N	200	-0-	-40	-0-	12	1	188	3	N	-0-					-0-
05	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-					-0-
06	210	N	107	-0-	-103	-0-	6	1	101	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	429	-0-	-98	-0-	20	1	409	3	N	-0-			-0-
02	420	N	386	-0-	-34	-0-	18	1	368	3	N	-0-			-0-
03	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-			-0-
04	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-			-0-
05	434	N	413	-0-	-21	-0-	19	1	394	3	N	-0-			-0-
06	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-			-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	244	-0-	-35	-0-	11	1	233	3	N	-0-			-0-
02	224	N	199	-0-	-25	-0-	9	1	190	3	N	-0-			-0-
03	248	N	141	-0-	-107	-0-	7	1	134	3	N	-0-			-0-
04	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-			-0-
05	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-			-0-
06	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-
02	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-			-0-
03	399	N	399	-0-	-0-	-0-	19	1	380	3	N	-0-			-0-
04	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-			-0-
05	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-			-0-
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-			-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
05	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-			-0-
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	8	N	6	-0-	-2	-0-	6	3			N	-0-			-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-			-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	220	-0-	-121	-0-	10	1	210	3	N	-0-			-0-
02	308	N	200	-0-	-108	-0-	9	1	191	3	N	-0-			-0-
03	310	N	240	-0-	-70	-0-	11	1	229	3	N	-0-			-0-
04	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-			-0-
06	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	794	8	1	165	3	N	-0-					-0-
02	1030	N	236	-0-	-794	-0-	11	1	225	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
05	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	70	1	1	19	3	N	-0-					-0-
02	107	N	37	-0-	-70	-0-	2	1	35	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	53	1	1	18	3	N	-0-					-0-
02	70	N	17	-0-	-53	-0-	1	1	16	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	136	2	1	36	3	N	-0-					-0-
02	171	N	35	-0-	-136	-0-	2	1	33	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	321	-0-	-20	-0-	17	1	304	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
05	310	N	207	-0-	-103	-0-	12	1	195	3	N	-0-					-0-
06	300	N	181	-0-	-119	-0-	10	1	171	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	19	1	314	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
05	279	N	226	-0-	-53	-0-	13	1	213	3	N	-0-					-0-
06	270	N	162	-0-	-108	-0-	9	1	153	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	307	-0-	-3	-0-	16	1	291	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	18	1	277	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-			-0-
02	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-			-0-
03	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-			-0-
04	270	N	259	-0-	-11	-0-	16	1	243	3	N	-0-			-0-
05	248	N	190	-0-	-58	-0-	11	1	179	3	N	-0-			-0-
06	270	N	113	-0-	-157	-0-	6	1	107	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	356	-0-	-16	-0-	16	1	340	3	N	-0-			-0-
02	336	N	269	-0-	-67	-0-	12	1	257	3	N	-0-			-0-
03	341	N	215	-0-	-126	-0-	10	1	205	3	N	-0-			-0-
04	330	N	278	-0-	-52	-0-	14	1	264	3	N	-0-			-0-
05	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-			-0-
06	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-			-0-
02	336	N	251	-0-	-85	-0-	11	1	240	3	N	-0-			-0-
03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
04	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-			-0-
06	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
02	252	N	242	-0-	-10	-0-	11	1	231	3	N	-0-			-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
04	270	N	246	-0-	-24	-0-	12	1	234	3	N	-0-			-0-
05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-			-0-
06	240	N	202	-0-	-38	-0-	9	1	193	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	365	-0-	-38	-0-	19	1	346	3	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-			-0-
03	434	N	376	-0-	-58	-0-	22	1	354	3	N	-0-			-0-
04	360	N	343	-0-	-17	-0-	21	1	322	3	N	-0-			-0-
05	341	N	217	-0-	-124	-0-	12	1	205	3	N	-0-			-0-
06	360	N	177	-0-	-183	-0-	10	1	167	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-			-0-
02	280	N	267	-0-	-13	-0-	12	1	255	3	N	-0-			-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
04	330	N	302	-0-	-28	-0-	15	1	287	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-			-0-
06	300	N	297	-0-	-3	-0-	14	1	283	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	567	-0-	-84	-0-	26	1	541	3	N	-0-			-0-
02	588	N	478	-0-	-110	-0-	22	1	456	3	N	-0-			-0-
03	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-			-0-
04	540	N	511	-0-	-29	-0-	25	1	486	3	N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-			-0-
06	510	N	506	-0-	-4	-0-	23	1	483	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		452	-0-	452	1821	21	1	431	3	N	-0-					-0-
02	2161	N	340	-0-	-1821	-0-	15	1	325	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
04	450	N	414	-0-	-36	-0-	20	1	394	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	144	-0-	-166	-0-	8	1	136	3	N	-0-					-0-
02	224	N	146	-0-	-78	-0-	9	1	137	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
06	210	N	132	-0-	-78	-0-	7	1	125	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	11	1	227	3	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	11	1	208	3	N	-0-					-0-
05	310	N	196	-0-	-114	-0-	9	1	187	3	N	-0-					-0-
06	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		441	-0-	441	1815	20	1	421	3	N	-0-					-0-
02	2218	N	403	-0-	-1815	-0-	18	1	385	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	21	1	400	3	N	-0-					-0-
05	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	40	1	1	12	3	N	-0-					-0-
02	49	N	9	-0-	-40	-0-	9	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	309	4	1	86	3	N	-0-					-0-
02	388	N	79	-0-	-309	-0-	4	1	75	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
05	124	N	86	-0-	-38	-0-	4	1	82	3	N	-0-					-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	442	-0-	-23	-0-	23	1	419	3	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-
05	496	N	412	-0-	-84	-0-	23	1	389	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	26	1	427	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	307	-0-	-3	-0-	16	1	291	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	8	1	158	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	8	1	156	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	796	9	1	181	3	N	-0-					-0-
02	974	N	178	-0-	-796	-0-	8	1	170	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
02	280	N	277	-0-	-3	-0-	13	1	264	3	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
02	196	N	167	-0-	-29	-0-	8	1	159	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1439	16	1	336	3	N	-0-					-0-
02	1771	N	332	-0-	-1439	-0-	15	1	317	3	N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	17	1	321	3	N	-0-					-0-
05	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	15	1	305	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		348	-0-	348	1430	16	1	332	3	N	-0-			-0-
02	1741	N	311	-0-	-1430	-0-	14	1	297	3	N	-0-			-0-
03	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
04	330	N	327	-0-	-3	-0-	16	1	311	3	N	-0-			-0-
05	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-			-0-
06	330	N	310	-0-	-20	-0-	14	1	296	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
04	300	N	284	-0-	-16	-0-	14	1	270	3	N	-0-			-0-
05	341	N	256	-0-	-85	-0-	12	1	244	3	N	-0-			-0-
06	300	N	252	-0-	-48	-0-	12	1	240	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		286	-0-	286	1114	13	1	273	3	N	-0-			-0-
02	1330	N	216	-0-	-1114	-0-	10	1	206	3	N	-0-			-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
06	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	N	-0-			-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-			-0-
02	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
04	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-			-0-
05	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-			-0-
06	330	N	325	-0-	-5	-0-	15	1	310	3	N	-0-			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-
04	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		311	-0-	311	1262	14	1	297	3	N	-0-			-0-
02	1513	N	251	-0-	-1262	-0-	11	1	240	3	N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
04	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-			-0-
05	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
06	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-			-0-
02	84	N	59	-0-	-25	-0-	3	1	56	3	N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-			-0-
02	560	N	477	-0-	-83	-0-	22	1	455	3	N	-0-			-0-
03	589	N	487	-0-	-102	-0-	23	1	464	3	N	-0-			-0-
04	450	N	445	-0-	-5	-0-	22	1	423	3	N	-0-			-0-
05	527	N	486	-0-	-41	-0-	23	1	463	3	N	-0-			-0-
06	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
04	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-			-0-
05	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-
06	180	N	175	-0-	-5	-0-	8	1	167	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-			-0-
02	308	N	258	-0-	-50	-0-	12	1	246	3	N	-0-			-0-
03	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
04	330	N	324	-0-	-6	-0-	16	1	308	3	N	-0-			-0-
05	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-			-0-
06	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		79	-0-	79	340	4	1	75	3	N	-0-			-0-
02	412	N	72	-0-	-340	-0-	3	1	69	3	N	-0-			-0-
03	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-			-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-			-0-
05	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	102	-0-	-84	-0-	5	1	97	3	N	-0-			-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
04	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-			-0-
05	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-			-0-
06	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-			-0-
02	56	N	15	-0-	-41	-0-	1	1	14	3	N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
05	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	803	9	1	194	3	N	-0-					-0-
02	984	N	181	-0-	-803	-0-	8	1	173	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
04	210	N	190	-0-	-20	-0-	9	1	181	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					-0-
05	341	N	314	-0-	-27	-0-	18	1	296	3	N	-0-					-0-
06	420	N	373	-0-	-47	-0-	21	1	352	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	1376	14	1	285	3	N	-0-					-0-
02	1662	N	286	-0-	-1376	-0-	13	1	273	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	14	1	263	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	16	1	341	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	23	1	475	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	403	-0-	-124	-0-	18	1	385	3	N	-0-					-0-
02	392	N	348	-0-	-44	-0-	16	1	332	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
04	390	N	349	-0-	-41	-0-	17	1	332	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1294	13	1	274	3	N	-0-					-0-
02	1540	N	246	-0-	-1294	-0-	11	1	235	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	13	1	248	3	N	-0-					-0-
05	279	N	228	-0-	-51	-0-	11	1	217	3	N	-0-					-0-
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	23	1	343	3	N	-0-					-0-
05	372	N	297	-0-	-75	-0-	17	1	280	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		318	-0-	318	1171	17	1	301	3	N	-0-			-0-
02	1500	N	329	-0-	-1171	-0-	20	1	309	3	N	-0-			-0-
03	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-			-0-
04	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-			-0-
05	279	N	272	-0-	-7	-0-	15	1	257	3	N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		237	-0-	237	981	11	1	226	3	N	-0-			-0-
02	1194	N	213	-0-	-981	-0-	10	1	203	3	N	-0-			-0-
03	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-			-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-			-0-
05	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-			-0-
06	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-			-0-
02	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-			-0-
03	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
04	390	N	372	-0-	-18	-0-	18	1	354	3	N	-0-			-0-
05	403	N	359	-0-	-44	-0-	17	1	342	3	N	-0-			-0-
06	390	N	257	-0-	-133	-0-	12	1	245	3	N	-0-			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-			-0-
02	224	N	213	-0-	-11	-0-	13	1	200	3	N	-0-			-0-
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-			-0-
04	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-			-0-
05	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-			-0-
06	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-			-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		369	-0-	369	1450	19	1	350	3	N	-0-			-0-
02	1806	N	356	-0-	-1450	-0-	22	1	334	3	N	-0-			-0-
03	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-			-0-
04	382	N	382	-0-	-0-	-0-	24	1	358	3	N	-0-			-0-
05	403	N	355	-0-	-48	-0-	20	1	335	3	N	-0-			-0-
06	420	N	401	-0-	-19	-0-	23	1	378	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		127	-0-	127	498	6	1	121	3	N	-0-			-0-
02	612	N	114	-0-	-498	-0-	5	1	109	3	N	-0-			-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-			-0-
04	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-			-0-
05	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-			-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-			-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		86	-0-	86	338	4	1	82	3	N	-0-			-0-
02	406	N	68	-0-	-338	-0-	3	1	65	3	N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
04	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		444	-0-	444	2112	20	1	424	3	N	-0-					-0-
02	2468	N	356	-0-	-2112	-0-	16	1	340	3	N	-0-					-0-
03	496	N	411	-0-	-85	-0-	19	1	392	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	28	1	542	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	523	6	1	135	3	N	-0-					-0-
02	648	N	125	-0-	-523	-0-	6	1	119	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	1453	17	1	360	3	N	-0-					-0-
02	1780	N	327	-0-	-1453	-0-	15	1	312	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	383	5	1	100	3	N	-0-					-0-
02	485	N	102	-0-	-383	-0-	5	1	97	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
04	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		469	-0-	469	1665	25	1	444	3	N	-0-					-0-
02	2087	N	422	-0-	-1665	-0-	26	1	396	3	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
04	450	N	415	-0-	-35	-0-	26	1	389	3	N	-0-					-0-
05	465	N	310	-0-	-155	-0-	17	1	293	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	23	1	377	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		344	-0-	344	1518	16	1	328	3	N	-0-					-0-
02	1821	N	303	-0-	-1518	-0-	14	1	289	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
04	330	N	281	-0-	-49	-0-	14	1	267	3	N	-0-					-0-
05	341	N	209	-0-	-132	-0-	10	1	199	3	N	-0-					-0-
06	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-
02	252	N	186	-0-	-66	-0-	8	1	178	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
04	210	N	177	-0-	-33	-0-	9	1	168	3	N	-0-					-0-
05	217	N	186	-0-	-31	-0-	9	1	177	3	N	-0-					-0-
06	210	N	166	-0-	-44	-0-	8	1	158	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		619	-0-	619	2082	32	1	587	3	N	-0-					-0-
02	2607	N	525	-0-	-2082	-0-	32	1	493	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	35	1	527	3	N	-0-					-0-
05	589	N	483	-0-	-106	-0-	27	1	456	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	1808	18	1	370	3	N	-0-					-0-
02	2128	N	320	-0-	-1808	-0-	15	1	305	3	N	-0-					-0-
03	403	N	318	-0-	-85	-0-	15	1	303	3	N	-0-					-0-
04	390	N	289	-0-	-101	-0-	14	1	275	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	608	-0-	-43	-0-	32	1	576	3	N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-					-0-
05	620	N	471	-0-	-149	-0-	26	1	445	3	N	-0-					-0-
06	630	N	609	-0-	-21	-0-	34	1	575	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1156	18	1	320	3	N	-0-					-0-
02	1451	N	295	-0-	-1156	-0-	18	1	277	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
04	330	N	302	-0-	-28	-0-	19	1	283	3	N	-0-					-0-
05	341	N	233	-0-	-108	-0-	13	1	220	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	866	12	1	222	3	N	-0-					-0-
02	1084	N	218	-0-	-866	-0-	13	1	205	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
05	248	N	228	-0-	-20	-0-	13	1	215	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	8	1	170	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	9	1	178	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	297	-0-	-137	-0-	14	1	283	3	N	-0-					-0-
02	448	N	353	-0-	-95	-0-	16	1	337	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
04	300	N	213	-0-	-87	-0-	10	1	203	3	N	-0-					-0-
05	403	N	289	-0-	-114	-0-	13	1	276	3	N	-0-					-0-
06	330	N	178	-0-	-152	-0-	8	1	170	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		431	-0-	431	1595	23	1	408	3	N	-0-					-0-
02	2000	N	405	-0-	-1595	-0-	25	1	380	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
05	434	N	376	-0-	-58	-0-	21	1	355	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	283	-0-	-89	-0-	13	1	270	3	N	-0-					-0-
02	280	N	245	-0-	-35	-0-	11	1	234	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	23	1	445	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	23	1	438	3	N	-0-					-0-
05	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-					-0-
06	480	N	416	-0-	-64	-0-	19	1	397	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	1677	26	1	474	3	N	-0-					-0-
02	2130	N	453	-0-	-1677	-0-	28	1	425	3	N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	30	1	486	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
05	496	N	437	-0-	-59	-0-	25	1	412	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	29	1	489	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	13	1	266	3	N	-0-					-0-
03	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	14	1	268	3	N	-0-					-0-
05	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		322	-0-	322	1345	15	1	307	3	N	-0-					-0-
02	1634	N	289	-0-	-1345	-0-	13	1	276	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	863	9	1	193	3	N	-0-					-0-
02	1029	N	166	-0-	-863	-0-	8	1	158	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	10	1	192	3	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
06	210	N	172	-0-	-38	-0-	8	1	164	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	9	1	198	3	N	-0-					-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
06	240	N	207	-0-	-33	-0-	10	1	197	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-			-0-
02	336	N	312	-0-	-24	-0-	14	1	298	3	N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-			-0-
04	360	N	342	-0-	-18	-0-	17	1	325	3	N	-0-			-0-
05	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-			-0-
06	330	N	328	-0-	-2	-0-	15	1	313	3	N	-0-			-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

01	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-			-0-
02	252	N	139	-0-	-113	-0-	6	1	133	3	N	-0-			-0-
03	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-			-0-
05	155	N	101	-0-	-54	-0-	5	1	96	3	N	-0-			-0-
06	240	N	105	-0-	-135	-0-	5	1	100	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

01	0		376	-0-	376	1503	17	1	359	3	N	-0-			-0-
02	1820	N	317	-0-	-1503	-0-	14	1	303	3	N	-0-			-0-
03	372	N	355	-0-	-17	-0-	17	1	338	3	N	-0-			-0-
04	360	N	349	-0-	-11	-0-	17	1	332	3	N	-0-			-0-
05	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-			-0-
06	330	N	325	-0-	-5	-0-	15	1	310	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

01	0		890	-0-	890	3278	47	1	843	3	N	-0-			-0-
02	2800	N	787	-0-	-2013	1265	48	1	739	3	N	-0-			-0-
03	2262	N	997	-0-	-1265	-0-	58	1	939	3	N	-0-			-0-
04	940	N	940	-0-	-0-	-0-	58	1	882	3	N	-0-			-0-
05	868	N	738	-0-	-130	-0-	41	1	697	3	N	-0-			-0-
06	968	N	968	-0-	-0-	-0-	55	1	913	3	N	-0-			-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

01	279	N	252	-0-	-27	-0-	12	1	240	3	N	-0-			-0-
02	252	N	201	-0-	-51	-0-	9	1	192	3	N	-0-			-0-
03	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
04	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-			-0-
05	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-			-0-
06	240	N	221	-0-	-19	-0-	10	1	211	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

01	0		431	-0-	431	1884	20	1	411	3	N	-0-			-0-
02	2253	N	369	-0-	-1884	-0-	17	1	352	3	N	-0-			-0-
03	434	N	381	-0-	-53	-0-	18	1	363	3	N	-0-			-0-
04	420	N	325	-0-	-95	-0-	16	1	309	3	N	-0-			-0-
05	403	N	330	-0-	-73	-0-	15	1	315	3	N	-0-			-0-
06	360	N	322	-0-	-38	-0-	15	1	307	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

01	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-			-0-
02	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-			-0-
03	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-			-0-
05	310	N	299	-0-	-11	-0-	17	1	282	3	N	-0-			-0-
06	300	N	298	-0-	-2	-0-	17	1	281	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		516	-0-	516	2220	24	1	492	3	N	-0-					-0-
02	2660	N	440	-0-	-2220	-0-	20	1	420	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
04	510	N	427	-0-	-83	-0-	21	1	406	3	N	-0-					-0-
05	496	N	457	-0-	-39	-0-	21	1	436	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	779	9	1	187	3	N	-0-					-0-
02	943	N	164	-0-	-779	-0-	7	1	157	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		373	-0-	373	1466	17	1	356	3	N	-0-					-0-
02	1784	N	318	-0-	-1466	-0-	14	1	304	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	17	1	336	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
06	360	N	341	-0-	-19	-0-	16	1	325	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	8	1	165	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	1307	15	1	318	3	N	-0-					-0-
02	1606	N	299	-0-	-1307	-0-	14	1	285	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	16	1	303	3	N	-0-					-0-
05	341	N	294	-0-	-47	-0-	14	1	280	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		484	-0-	484	1632	25	1	459	3	N	-0-					-0-
02	2051	N	419	-0-	-1632	-0-	26	1	393	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-
05	465	N	393	-0-	-72	-0-	22	1	371	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	26	1	431	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	1422	14	1	288	3	N	-0-					-0-
02	1689	N	267	-0-	-1422	-0-	12	1	255	3	N	-0-					-0-
03	279	N	272	-0-	-7	-0-	13	1	259	3	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	13	1	254	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	12	1	242	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		656	-0-	656	2301	34	1	622	3	N	-0-					-0-
02	2800	N	571	-0-	-2229	72	35	1	536	3	N	-0-					-0-
03	671	N	599	-0-	-72	-0-	35	1	564	3	N	-0-					-0-
04	630	N	571	-0-	-59	-0-	35	1	536	3	N	-0-					-0-
05	620	N	524	-0-	-96	-0-	29	1	495	3	N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
02	280	N	244	-0-	-36	-0-	11	1	233	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-
04	270	N	242	-0-	-28	-0-	12	1	230	3	N	-0-					-0-
05	279	N	228	-0-	-51	-0-	11	1	217	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	11	1	225	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		450	-0-	450	1820	21	1	429	3	N	-0-					-0-
02	2233	N	413	-0-	-1820	-0-	19	1	394	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					-0-
04	450	N	432	-0-	-18	-0-	21	1	411	3	N	-0-					-0-
05	465	N	366	-0-	-99	-0-	17	1	349	3	N	-0-					-0-
06	450	N	380	-0-	-70	-0-	18	1	362	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	1100	12	1	251	3	N	-0-					-0-
02	1333	N	233	-0-	-1100	-0-	11	1	222	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-					-0-
06	240	N	226	-0-	-14	-0-	10	1	216	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	689	8	1	171	3	N	-0-					-0-
02	834	N	145	-0-	-689	-0-	7	1	138	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	180	N	150	-0-	-30	-0-	7	1	143	3	N	-0-					-0-
05	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
06	150	N	116	-0-	-34	-0-	5	1	111	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	32	1	577	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	30	1	500	3	N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	34	1	563	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		267	-0-	267	1012	14	1	253	3	N	-0-			-0-
02	1347	N	335	-0-	-1012	-0-	20	1	315	3	N	-0-			-0-
03	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-			-0-
05	372	N	262	-0-	-110	-0-	15	1	247	3	N	-0-			-0-
06	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		248	-0-	248	1052	11	1	237	3	N	-0-			-0-
02	1262	N	210	-0-	-1052	-0-	10	1	200	3	N	-0-			-0-
03	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-			-0-
04	240	N	219	-0-	-21	-0-	11	1	208	3	N	-0-			-0-
05	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-			-0-
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-			-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		298	-0-	298	1188	14	1	284	3	N	-0-			-0-
02	1330	N	142	-0-	-1188	-0-	6	1	136	3	N	-0-			-0-
03	279	N	172	-0-	-107	-0-	8	1	164	3	N	-0-			-0-
04	300	N	74	-0-	-226	-0-	4	1	70	3	N	-0-			-0-
05	155	N	89	-0-	-66	-0-	4	1	85	3	N	-0-			-0-
06	180	N	97	-0-	-83	-0-	4	1	93	3	N	-0-			-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		318	-0-	318	1193	15	1	303	3	N	-0-			-0-
02	1582	N	389	-0-	-1193	-0-	18	1	371	3	N	-0-			-0-
03	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			-0-
04	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-			-0-
05	522	N	522	-0-	-0-	-0-	24	1	498	3	N	-0-			-0-
06	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		352	-0-	352	1535	16	1	336	3	N	-0-			-0-
02	2018	N	483	-0-	-1535	-0-	22	1	461	3	N	-0-			-0-
03	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-			-0-
04	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-			-0-
05	527	N	409	-0-	-118	-0-	19	1	390	3	N	-0-			-0-
06	480	N	415	-0-	-65	-0-	19	1	396	3	N	-0-			-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		418	-0-	418	418	19	1	399	3	N	-0-			-0-
02	796	N	378	-0-	-418	-0-	17	1	361	3	N	-0-			-0-
03	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-			-0-
04	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-			-0-
05	434	N	376	-0-	-58	-0-	18	1	358	3	N	-0-			-0-
06	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-			-0-
02	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-			-0-
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-			-0-
04	300	N	195	-0-	-105	-0-	12	1	183	3	N	-0-			-0-
05	279	N	225	-0-	-54	-0-	13	1	212	3	N	-0-			-0-
06	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	1300	19	1	346	3	N	-0-					-0-
02	1628	N	328	-0-	-1300	-0-	20	1	308	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					-0-
04	360	N	337	-0-	-23	-0-	21	1	316	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	17	1	293	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		364	-0-	364	1321	19	1	345	3	N	-0-					-0-
02	1675	N	354	-0-	-1321	-0-	22	1	332	3	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	23	1	365	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-
05	372	N	334	-0-	-38	-0-	19	1	315	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		497	-0-	497	1850	26	1	471	3	N	-0-					-0-
02	2348	N	498	-0-	-1850	-0-	30	1	468	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
05	527	N	446	-0-	-81	-0-	25	1	421	3	N	-0-					-0-
06	510	N	501	-0-	-9	-0-	28	1	473	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	556	-0-	-95	-0-	29	1	527	3	N	-0-					-0-
02	560	N	544	-0-	-16	-0-	33	1	511	3	N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	36	1	549	3	N	-0-					-0-
05	589	N	506	-0-	-83	-0-	28	1	478	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	32	1	536	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1314	18	1	334	3	N	-0-					-0-
02	1645	N	331	-0-	-1314	-0-	20	1	311	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-
05	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	952	11	1	232	3	N	-0-					-0-
02	1211	N	259	-0-	-952	-0-	12	1	247	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		431	-0-	431	431	20	1	411	3	N	-0-					-0-
02	780	N	349	-0-	-431	-0-	16	1	333	3	N	-0-					-0-
03	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-					-0-
04	420	N	320	-0-	-100	-0-	16	1	304	3	N	-0-					-0-
05	372	N	291	-0-	-81	-0-	14	1	277	3	N	-0-					-0-
06	330	N	289	-0-	-41	-0-	13	1	276	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-			-0-
02	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
04	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
05	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
06	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-			-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		357	-0-	357	357	16	1	341	3	N	-0-			-0-
02	717	N	360	-0-	-357	-0-	16	1	344	3	N	-0-			-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
04	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-			-0-
05	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-			-0-
*06	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	191	-0-	-57	-0-	10	1	181	3	N	-0-			-0-
02	224	N	214	-0-	-10	-0-	13	1	201	3	N	-0-			-0-
03	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-			-0-
04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-			-0-
06	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		563	-0-	563	2102	30	1	533	3	N	-0-			-0-
02	2626	N	524	-0-	-2102	-0-	32	1	492	3	N	-0-			-0-
03	649	N	649	-0-	-0-	-0-	38	1	611	3	N	-0-			-0-
04	804	N	804	-0-	-0-	-0-	50	1	754	3	N	-0-			-0-
05	589	N	547	-0-	-42	-0-	31	1	516	3	N	-0-			-0-
06	640	N	640	-0-	-0-	-0-	36	1	604	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	255	-0-	-179	-0-	12	1	243	3	N	-0-			-0-
02	448	N	220	-0-	-228	-0-	10	1	210	3	N	-0-			-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-			-0-
04	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
02	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
03	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
04	210	N	141	-0-	-69	-0-	7	1	134	3	N	-0-			-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-			-0-
06	210	N	132	-0-	-78	-0-	6	1	126	3	N	-0-			-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		246	-0-	246	886	11	1	235	3	N	-0-			-0-
02	1092	N	206	-0-	-886	-0-	9	1	197	3	N	-0-			-0-
03	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
04	240	N	212	-0-	-28	-0-	10	1	202	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-			-0-
06	240	N	204	-0-	-36	-0-	9	1	195	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	129	2	1	44	3	N	-0-					-0-
02	156	N	27	-0-	-129	-0-	1	1	26	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	760	8	1	161	3	N	-0-					-0-
02	904	N	144	-0-	-760	-0-	7	1	137	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		266	-0-	266	1111	12	1	254	3	N	-0-					-0-
02	1354	N	243	-0-	-1111	-0-	11	1	232	3	N	-0-					-0-
03	248	N	186	-0-	-62	-0-	9	1	177	3	N	-0-					-0-
04	270	N	204	-0-	-66	-0-	10	1	194	3	N	-0-					-0-
05	279	N	201	-0-	-78	-0-	9	1	192	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
02	112	N	83	-0-	-29	-0-	4	1	79	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	264	-0-	-46	-0-	12	1	252	3	N	-0-					-0-
02	280	N	201	-0-	-79	-0-	9	1	192	3	N	-0-					-0-
03	279	N	192	-0-	-87	-0-	9	1	183	3	N	-0-					-0-
04	270	N	164	-0-	-106	-0-	8	1	156	3	N	-0-					-0-
05	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-					-0-
06	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		472	-0-	472	1779	22	1	450	3	N	-0-					-0-
02	2170	N	391	-0-	-1779	-0-	18	1	373	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
04	450	N	386	-0-	-64	-0-	19	1	367	3	N	-0-					-0-
05	434	N	365	-0-	-69	-0-	17	1	348	3	N	-0-					-0-
06	420	N	343	-0-	-77	-0-	16	1	327	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	516	127	2			N	-0-					-0-
02	641	N	125	-0-	-516	-0-	125	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A																	
01	0		113	-0-	113	379	113	2			N	-0-					-0-
02	488	N	109	-0-	-379	-0-	109	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-
ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A																	
01	0		154	-0-	154	392	154	2			N	-0-					-0-
02	511	N	119	-0-	-392	-0-	119	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A																	
01	0		198	-0-	198	618	198	2			N	-0-					-0-
02	799	N	181	-0-	-618	-0-	181	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
06	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A																	
01	0		163	-0-	163	425	163	2			N	-0-					-0-
02	546	N	121	-0-	-425	-0-	121	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A																	
01	0		150	-0-	150	523	150	2			N	-0-					-0-
02	671	N	148	-0-	-523	-0-	148	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
06	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613																	
01	0		42	-0-	42	92	42	2			N	-0-					-0-
02	141	N	49	-0-	-92	-0-	49	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	147	147	2			N	-0-					-0-
02	294	N	147	-0-	-147	-0-	147	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	300	151	2			N	-0-					-0-
02	443	N	143	-0-	-300	-0-	143	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	294	146	2			N	-0-					-0-
02	438	N	144	-0-	-294	-0-	144	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	532	371	2			N	-0-					-0-
02	680	N	148	-0-	-532	-0-	148	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	394	147	2			N	-0-					-0-
02	545	N	151	-0-	-394	-0-	151	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	303	109	2			N	-0-					-0-
02	442	N	139	-0-	-303	-0-	139	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	616	186	2			N	-0-					-0-
02	769	N	153	-0-	-616	-0-	153	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	604	181	2			N	-0-					-0-
02	782	N	178	-0-	-604	-0-	178	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

01	0		384	-0-	384	550	384	2			N	-0-					-0-
02	717	N	167	-0-	-550	-0-	167	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

01	0		134	-0-	134	239	134	2			N	-0-					-0-
02	347	N	108	-0-	-239	-0-	108	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

01	0		309	-0-	309	721	309	2			N	-0-					-0-
02	1030	N	309	-0-	-721	-0-	309	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	N	154	-0-	-176	-0-	154	2			N	-0-					-0-

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

01	0		201	-0-	201	558	201	3			Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	418					Y	NO RPT					-0-
03	656	N	238	-0-	-418	-0-	238	2			Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

01	0		190	-0-	190	544	190	3			Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	432					Y	NO RPT					-0-
03	639	N	207	-0-	-432	-0-	207	2			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

01	0		242	-0-	242	609	242	3			Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	469					Y	NO RPT					-0-
03	743	N	274	-0-	-469	-0-	274	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	642	239	3			Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	530					Y	NO RPT					-0-
03	811	N	281	-0-	-530	-0-	281	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	588	246	3			Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	420					Y	NO RPT					-0-
03	710	N	290	-0-	-420	-0-	290	2			Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	551	247	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	411					N	NO RPT					-0-
03	492	N	81	-0-	-411	-0-	81	2			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		235	-0-	235	504	235	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	364					N	NO RPT					-0-
03	461	N	97	-0-	-364	-0-	97	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	627	189	2			N	-0-					-0-
02	815	N	188	-0-	-627	-0-	188	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	412	108	2			N	-0-					-0-
02	517	N	105	-0-	-412	-0-	105	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	242	123	2			N	-0-					-0-
02	363	N	121	-0-	-242	-0-	121	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	501	253	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	361					N	NO RPT					-0-
03	517	N	156	-0-	-361	-0-	156	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	236	121	2			N	-0-					-0-
02	356	N	120	-0-	-236	-0-	120	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		301	-0-	301	1229	301	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	1117					N	NO RPT					-0-
03	1646	N	529	-0-	-1117	-0-	529	2			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	165	80	2			N	-0-					-0-
02	247	N	82	-0-	-165	-0-	82	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

01	0		82	-0-	82	170	82	2			N	-0-					-0-
02	254	N	84	-0-	-170	-0-	84	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

01	0		129	-0-	129	248	129	2			N	-0-					-0-
02	376	N	128	-0-	-248	-0-	128	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

01	737	N	252	-0-	-485	-0-	252	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	198	-0-	-722	-0-	198	3			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	184	-0-	-111	-0-	184	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	329	-0-	-180	-0-	329	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	32	-0-	32	-0-	32	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	204	-0-	204	-0-	204	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	105	-0-	105	-0-	105	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

01	0	N	258	-0-	258	-0-	258	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

01	0	N	11	-0-	11	-0-	11	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

01	0	N	214	-0-	214	-0-	214	3			N	-0-					-0-
02	0	N	155	-0-	155	-0-	155	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	203	-0-	203	-0-	203	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

01	0		1094	-0-	1094	2522	1094	2			N	-0-					115
02	2800	N	1001	-0-	-1799	723	1001	2			N	-0-					115
03	1481	N	758	-0-	-723	-0-	758	2			N	-0-					115
04	870	N	-0-	-0-	-870	-0-					N	-0-					115
05	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					115
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					115

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

01	0		2274	-0-	2274	5333	2188	2	86	9	N	78	183	1			40
02	2800	N	2002	-0-	-798	4535	2002	2			N	-0-					40
03	3100	N	1516	-0-	-1584	2951	1516	2			N	-0-					40
04	2951	N	-0-	-0-	-2951	-0-					N	-0-					40
05	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					40
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					40

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

01	0		4532	-0-	4532	10452	4532	2			N	-0-					139
02	14598	X	4146	-0-	-10452	-0-	4146	2			N	-0-					139
03	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					139
04	3750	X	-0-	-0-	-3750	-0-					N	-0-					139
05	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					139
06	3750	X	3360	-0-	-390	-0-	3360	2			N	-0-					139

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

01	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					64
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					64
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					64
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					64
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					64
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					64

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					87
02	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					87
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					87
04	2520	N	-0-	-0-	-2520	-0-					N	-0-					87
05	2604	N	-0-	-0-	-2604	-0-					N	-0-					87
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					87

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	174					N	-0-					739
02	174	N	-0-	-0-	-174	-0-					N	-0-					739
03	0	N	-0-	-0-	-0-	-0-					N	-0-					739
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					739
05	0	N	-0-	-0-	-0-	-0-					N	-0-					739
06	0	N	-0-	-0-	-0-	-0-					N	-0-					739

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		730	-0-	730	2159	730	2			N	-0-					3
02	2800	N	958	-0-	-1842	317	958	2			N	-0-					3
03	1078	N	761	-0-	-317	-0-	761	2			N	-0-					3
04	720	N	-0-	-0-	-720	-0-					N	-0-					3
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					3
06	750	N	-0-	-0-	-750	-0-					N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2329	-0-	2329	9711	2329	2			N	-0-					43
02	12164	X	2453	-0-	-9711	-0-	2453	2			N	-0-					43
03	3162	X	3016	-0-	-146	-0-	3016	2			N	-0-					43
04	3060	X	3049	-0-	-11	-0-	3049	2			N	-0-					43
05	2914	X	-0-	-0-	-2914	-0-					N	-0-					43
06	3990	X	3990	-0-	-0-	-0-	3990	2			N	-0-					43

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29543		26485	-0-	-3058	74815	26485	2			N	-0-					-0-
02	31220		25635	-0-	-5585	69230	25635	2			N	-0-					-0-
03	34565		20480	-0-	-14085	55145	20480	2			N	-0-					-0-
04	33450		26184	-0-	-7266	47879	26184	2			N	-0-					-0-
*05	34565		28221	-0-	-6344	41535	28221	2			N	-0-					-0-
06	27480	#	NO RPT	-0-	-27480	14055					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

01	0		917	-0-	917	917	870	2	47	9	Y	43	17	1			45
02	1594	N	677	-0-	-917	-0-	640	2	37	9	Y	34	45	1			34
03	914	N	914	-0-	-0-	-0-	872	2	42	9	Y	38	46	1			26
04	921	N	921	-0-	-0-	-0-	879	2	42	9	Y	38	22	1			42
05	1019	N	1019	-0-	-0-	-0-	978	2	41	9	Y	37	46	1			33
06	1282	N	1282	-0-	-0-	-0-	1236	2	46	9	Y	42	46	1			29

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		1038	-0-	1038	1038	969	2	69	9	Y	63	36	1	69
02	1807	N	769	-0-	-1038	-0-	713	2	56	9	Y	51	69	1	51
03	1271	N	1035	-0-	-236	-0-	972	2	63	9	Y	57	69	1	39
04	1042	N	1042	-0-	-0-	-0-	980	2	62	9	Y	56	33	1	62
05	1235	N	1235	-0-	-0-	-0-	1169	2	66	9	Y	60	69	1	53
06	1447	N	1447	-0-	-0-	-0-	1378	2	69	9	Y	63	72	1	44

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		2472	-0-	2472	2472	2395	2	77	9	N	70			112
02	2800	N	3173	-0-	373	2845	3082	2	91	9	N	83			195
03	3100	N	3303	-0-	203	3048	3218	2	85	9	N	77	185	1	87
04	3000	N	3163	-0-	163	3211	3080	2	83	9	N	75			162
05	6518	X	3307	-0-	-3211	-0-	3224	2	83	9	N	75	187	1	50
06	3168	X	3168	-0-	-0-	-0-	3091	2	77	9	N	70			120

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		129	-0-	129	355	129	2			N	-0-			225
02	474	N	119	-0-	-355	-0-	119	2			N	-0-			225
03	155	N	108	-0-	-47	-0-	108	2			N	-0-			225
04	120	N	117	-0-	-3	-0-	117	2			N	-0-			225
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-			225
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-			225

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		4644	-0-	4644	20324	4568	2	76	9	N	69	189	1	134
02	23630	X	3306	-0-	-20324	-0-	3251	2	55	9	N	50			184
03	5394	X	1123	-0-	-4271	-0-	1079	2	44	9	N	40			224
04	5130	X	1904	-0-	-3226	-0-	1852	2	52	9	N	47			271
05	5177	X	1974	-0-	-3203	-0-	1926	2	48	9	N	44	186	1	129
06	4500	X	2603	-0-	-1897	-0-	2548	2	55	9	N	50			179

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		75	-0-	75	331	75	2			N	-0-			119
02	381	X	50	-0-	-331	-0-	50	2			N	-0-			119
03	93	X	27	-0-	-66	-0-	27	2			N	-0-			119
04	90	X	58	-0-	-32	-0-	58	2			N	-0-			119
05	93	X	74	-0-	-19	-0-	74	2			N	-0-			119
06	60	X	52	-0-	-8	-0-	52	2			N	-0-			119

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		5839	-0-	5839	5839	5772	2	67	9	Y	61			222
02	2800	N	1260	-0-	-1540	4299	1230	2	30	9	Y	27	178	1	71
03	3100	N	4410	-0-	1310	5609	4321	2	89	9	Y	81			152
04	10733	X	5124	-0-	-5609	-0-	5046	2	78	9	Y	71			223
05	2170	X	1955	-0-	-215	-0-	1931	2	24	9	Y	22	179	1	66
06	2100	X	1877	-0-	-223	-0-	1841	2	36	9	Y	33			99

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		77	-0-	77	440	77	2			N	-0-			40
02	516	N	76	-0-	-440	-0-	76	2			N	-0-			40
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-			40
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-			40
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-			40
06	120	N	68	-0-	-52	-0-	68	2			N	-0-			40

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		975	-0-	975	3985	975	2			N	-0-					167
02	2800	N	694	-0-	-2106	1879	694	2			N	-0-					167
03	2480	N	601	-0-	-1879	-0-	601	2			N	-0-					167
04	930	N	821	-0-	-109	-0-	821	2			N	-0-					167
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					167
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					167

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6510	-0-	6510	24232	6367	2	143	9	Y	130	186	1			195
02	29834	X	5602	-0-	-24232	-0-	5461	2	141	9	Y	128	178	1			145
03	6200	X	6097	-0-	-103	-0-	5959	2	138	9	Y	125					270
04	6300	X	6129	-0-	-171	-0-	6022	2	107	9	Y	97	183	1			184
05	6510	X	6255	-0-	-255	-0-	6145	2	110	9	Y	100					284
06	6300	X	6250	-0-	-50	-0-	6105	2	145	9	Y	132	185	1			231

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3130	-0-	3130	3130	3033	2	97	9	N	88	188	1			198
02	5252	X	2122	-0-	-3130	-0-	2060	2	62	9	N	56					254
03	3338	X	3338	-0-	-0-	-0-	3250	2	88	9	N	80					334
04	3030	X	3013	-0-	-17	-0-	2969	2	44	9	N	40	173	1			201
05	3131	X	2692	-0-	-439	-0-	2664	2	28	9	N	25					226
06	3240	X	1318	-0-	-1922	-0-	1296	2	22	9	N	20					246

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		889	-0-	889	3326	889	2			N	-0-					271
02	2800	N	109	-0-	-2691	635	109	2			N	-0-					271
03	961	N	185	-0-	-776	-0-	185	2			N	-0-					271
04	870	N	6	-0-	-864	-0-	6	2			N	-0-					271
05	124	N	6	-0-	-118	-0-	6	2			N	-0-					271
06	180	N	-0-	-0-	-180	-0-					N	-0-					271

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1345	-0-	1345	1345	1287	2	1	4	N	52					239
							57	9									
02	2548	X	611	-0-	-1937	-0-	582	2	1	4	N	25					264
							28	9									
03	2542	X	127	-0-	-2415	-0-	126	2	1	4	N	-0-					264
04	1740	X	67	-0-	-1673	-0-	66	2	1	4	N	-0-					264
05	1736	X	213	-0-	-1523	-0-	193	2	1	4	N	17	187	1			94
							19	9									
06	1290	X	166	-0-	-1124	-0-	163	2	1	4	N	2					96
							2	9									

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					224
02	0	N	-0-	-0-	-0-	-0-					N	-0-					224
03	0	N	-0-	-0-	-0-	-0-					N	-0-					224
04	0	N	-0-	-0-	-0-	-0-					N	-0-					224
05	0	N	-0-	-0-	-0-	-0-					N	-0-					224
06	0	N	-0-	-0-	-0-	-0-					N	-0-					224

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	1					181
06	0	N	-0-	-0-	-0-	-0-					N	-0-					181

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1859	-0-	1859	7912	1859	2			N	-0-					231
02	9771	X	1859	-0-	-7912	-0-	1859	2			N	-0-					231
03	2387	X	2291	-0-	-96	-0-	2291	2			N	-0-					231
04	2310	X	2302	-0-	-8	-0-	2302	2			N	-0-					231
05	2387	X	2059	-0-	-328	-0-	2059	2			N	-0-					231
06	2220	X	2128	-0-	-92	-0-	2128	2			N	-0-					231

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3272	-0-	3272	3272	3220	2	52	9	N	47	186	1			98
02	6096	X	2824	-0-	-3272	-0-	2738	2	86	9	N	78					176
03	3900	X	3900	-0-	-0-	-0-	3841	2	59	9	N	54	160	1			70
04	4229	X	4229	-0-	-0-	-0-	4162	2	67	9	N	61					131
05	4057	X	4057	-0-	-0-	-0-	3968	2	89	9	N	81					212
06	3878	X	3878	-0-	-0-	-0-	3823	2	55	9	N	50					262

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		953	-0-	953	3910	953	2			N	-0-					207
02	2800	N	894	-0-	-1906	2004	892	2	2	9	N	2					209
03	2037	N	33	-0-	-2004	-0-	33	2			N	-0-					209
04	930	N	79	-0-	-851	-0-	79	2			N	-0-					209
05	992	N	-0-	-0-	-992	-0-					N	-0-					209
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					209

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					169
02	2664	N	2664	-0-	-0-	-0-	2606	2	58	9	N	53					222
03	2679	N	2679	-0-	-0-	-0-	2664	2	15	9	N	14					236
04	2898	N	2898	-0-	-0-	-0-	2870	2	28	9	N	25					261
05	3068	N	3068	-0-	-0-	-0-	2914	2	154	9	N	140	179	1			222
06	2729	N	2729	-0-	-0-	-0-	2542	2	187	9	N	170					392

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1391	-0-	1391	5302	1391	2			N	-0-					118
02	2800	N	1256	-0-	-1544	3758	1256	2			N	-0-					118
03	3100	N	1247	-0-	-1853	1905	1247	2			N	-0-					118
04	3000	N	1432	-0-	-1568	337	1432	2			N	-0-					118
05	1531	N	1194	-0-	-337	-0-	1194	2			N	-0-					118
06	1445	N	1445	-0-	-0-	-0-	1442	2	3	9	N	3					121

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	606	-0-	-231	-0-	514	2	92	9	N	84					145
02	711	N	711	-0-	-0-	-0-	625	2	86	9	N	78					223
03	881	N	881	-0-	-0-	-0-	796	2	85	9	N	77	188	1			112
04	702	N	702	-0-	-0-	-0-	619	2	83	9	N	75					187
05	775	N	592	-0-	-183	-0-	544	2	48	9	N	44					231
06	840	N	737	-0-	-103	-0-	659	2	78	9	N	71	182	1			120

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	189	135	2			N	-0-					189
02	295	N	106	-0-	-189	-0-	106	2			N	-0-					189
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					189
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					189
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					189
06	60	N	-0-	-0-	-60	-0-					N	-0-					189

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2672	-0-	2672	2672	2485	2	187	9	Y	170	96	1			185
02	4650	X	1978	-0-	-2672	-0-	1829	2	149	9	Y	135	183	1			137
03	3224	X	2659	-0-	-565	-0-	2491	2	168	9	Y	153	185	1			105
04	3120	X	2676	-0-	-444	-0-	2512	2	164	9	Y	149	88	1			166
05	3224	X	2872	-0-	-352	-0-	2711	2	161	9	Y	146	183	1			129
06	3717	X	3717	-0-	-0-	-0-	3533	2	184	9	Y	167	179	1			117

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4640	-0-	4640	17678	4461	2	179	9	N	163	185	1			194
02	22520	X	4842	-0-	-17678	-0-	4665	2	177	9	N	161	189	1			166
03	5208	X	5195	-0-	-13	-0-	5020	2	175	9	N	159					325
04	5253	X	5253	-0-	-0-	-0-	5063	2	190	9	N	173	376	1			122
05	5363	X	5314	-0-	-49	-0-	5149	2	165	9	N	150					272
06	5218	X	5218	-0-	-0-	-0-	5054	2	164	9	N	149	185	1			236

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1734	-0-	1734	1734	1626	2	108	9	N	98	185	1			98
02	2800	N	1570	-0-	-1230	504	1498	2	72	9	N	65					163
03	2241	N	1737	-0-	-504	-0-	1646	2	91	9	N	83					246
04	1793	N	1793	-0-	-0-	-0-	1654	2	139	9	N	126	179	1			193
05	1736	N	1711	-0-	-25	-0-	1622	2	89	9	N	81					274
06	1710	N	1710	-0-	-0-	-0-	1610	2	100	9	N	91	186	1			179

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3303	-0-	3303	13314	3206	2	97	9	Y	88					285
02	16437	X	3123	-0-	-13314	-0-	3027	2	96	9	Y	87	131	1			241
03	3503	X	3299	-0-	-204	-0-	3203	2	96	9	Y	87	139	1			189
04	3408	X	3408	-0-	-0-	-0-	3289	2	119	9	Y	108	138	1			159
05	3472	X	3457	-0-	-15	-0-	3347	2	110	9	Y	100					259
06	3360	X	3175	-0-	-185	-0-	3092	2	83	9	Y	75	144	1			190

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1279	-0-	1279	6292	1236	2	43	9	N	39					295
02	2800	N	1369	-0-	-1431	4861	1369	2			N	-0-					295
03	3100	N	1629	-0-	-1471	3390	1627	2	2	9	N	2					297
04	3000	N	1456	-0-	-1544	1846	1456	2			N	-0-					297
05	3100	N	1483	-0-	-1617	229	1475	2	8	9	N	7	182	1			122
06	1600	N	1371	-0-	-229	-0-	1365	2	6	9	N	5					127

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	2	-0-	2	27	2	2			Y	-0-					1
02	14B2	EXT	17	-0-	17	44	16	2	1	9	Y	1					2
03	14B2	EXT	-0-	-0-	-0-	44					Y	-0-	1	1			1
*04	14B2	EXT	-0-	-0-	-0-	44					Y	-0-	1	1			-0-
05	14B2	EXT	3	-0-	3	47	3	2			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	47					Y	-0-					-0-

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1043	-0-	1043	3597	979	2	64	9	N	58					159
02	2800	N	985	-0-	-1815	1782	897	2	88	9	N	80					239
03	2694	N	912	-0-	-1782	-0-	890	2	22	9	N	20					259
04	1053	N	1053	-0-	-0-	-0-	975	2	78	9	N	71	183	1			147
05	1085	N	974	-0-	-111	-0-	890	2	84	9	N	76					223
06	1024	N	1024	-0-	-0-	-0-	951	2	73	9	N	66	160	1			129

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		695	-0-	695	998	471	2	224	9	N	204	366	1			63
02	1214	N	216	-0-	-998	-0-	109	2	107	9	N	97					160
03	310	N	140	-0-	-170	-0-	54	2	86	9	N	78	181	1			57
04	660	N	150	-0-	-510	-0-	131	2	19	9	N	17					74
05	532	N	532	-0-	-0-	-0-	305	2	227	9	N	206					280
06	657	N	657	-0-	-0-	-0-	638	2	19	9	N	17					297

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1624	-0-	1624	6487	1554	2	70	9	Y	64					209
02	2800	N	1514	-0-	-1286	5201	1464	2	50	9	Y	45					254
03	3100	N	1676	-0-	-1424	3777	1620	2	56	9	Y	51	179	1			126
04	3000	N	1681	-0-	-1319	2458	1633	2	48	9	Y	44					170
05	3100	N	1696	-0-	-1404	1054	1650	2	46	9	Y	42					212
06	2666	N	1612	-0-	-1054	-0-	1566	2	46	9	Y	42					254

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5935	-0-	5935	9815	5551	2	384	9	N	349	380	1			244
02	2800	N	3591	-0-	791	10606	3282	2	309	9	N	281	375	1			150
03	13688	X	3082	-0-	-10606	-0-	2922	2	160	9	N	145					295
04	3092	X	3092	-0-	-0-	-0-	2821	2	271	9	N	246	187	1			354
05	3038	X	3038	-0-	-0-	-0-	2841	2	197	9	N	179	182	1			351
06	2462	X	2462	-0-	-0-	-0-	2350	2	112	9	N	102	183	1			270

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	652	153	2			N	-0-					98
02	775	N	123	-0-	-652	-0-	123	2			N	-0-					98
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					98
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					98
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					98
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					98

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

01	0		4224	-0-	4224	17679	4118	2	106	9	N	96	188	1				126
02	21600	X	3921	-0-	-17679	-0-	3847	2	74	9	N	67						193
03	4216	X	4158	-0-	-58	-0-	4060	2	98	9	N	89						282
04	4080	X	3762	-0-	-318	-0-	3615	2	147	9	N	134	187	1				229
05	4216	X	3840	-0-	-376	-0-	3765	2	75	9	N	68	188	1				109
06	4080	X	1684	-0-	-2396	-0-	1653	2	31	9	N	28						137

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

01	0		-0-	-0-	-0-	32					N	-0-						112
02	32	N	-0-	-0-	-32	-0-					N	-0-						112
03	0	N	-0-	-0-	-0-	-0-					N	-0-						112
04	0	N	-0-	-0-	-0-	-0-					N	-0-						112
05	0	N	-0-	-0-	-0-	-0-					N	-0-						112
06	0	N	-0-	-0-	-0-	-0-					N	-0-						112

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

01	0		538	-0-	538	3273	440	2	98	9	N	89						290
02	2800	N	440	-0-	-2360	913	345	2	95	9	N	86	196	1	1	8		179
03	1066	N	153	-0-	-913	-0-	70	2	83	9	N	75						254
04	510	N	487	-0-	-23	-0-	425	2	62	9	N	56						310
05	612	N	612	-0-	-0-	-0-	548	2	64	9	N	58						368
06	675	N	675	-0-	-0-	-0-	594	2	81	9	N	74	185	1				257

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

01	0		2554	-0-	2554	2554	2485	2	69	9	Y	63	37	1				69
02	4439	X	1885	-0-	-2554	-0-	1829	2	56	9	Y	51	69	1				51
03	3162	X	2554	-0-	-608	-0-	2491	2	63	9	Y	57	69	1				39
04	3060	X	2574	-0-	-486	-0-	2512	2	62	9	Y	56	33	1				62
05	3162	X	3063	-0-	-99	-0-	2997	2	66	9	Y	60	69	1				53
06	3602	X	3602	-0-	-0-	-0-	3533	2	69	9	Y	63	72	1				44

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

01	0		737	-0-	737	3116	737	2			N	-0-						106
02	2800	N	648	-0-	-2152	964	648	2			N	-0-						106
03	1724	N	760	-0-	-964	-0-	760	2			N	-0-						106
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-						106
05	713	N	541	-0-	-172	-0-	541	2			N	-0-						106
06	750	N	284	-0-	-466	-0-	284	2			N	-0-						106

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		930	-0-	930	930	879	2	51	9	N	46	185	1			56
02	1724	N	794	-0-	-930	-0-	742	2	52	9	N	47					103
03	905	N	905	-0-	-0-	-0-	850	2	55	9	N	50					153
04	900	N	832	-0-	-68	-0-	782	2	50	9	N	45					198
05	868	N	855	-0-	-13	-0-	805	2	50	9	N	45					243
06	870	N	746	-0-	-124	-0-	703	2	43	9	N	39	182	1			100

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	642	98	2	1	9	N	1					210
02	1033	N	391	-0-	-642	-0-	370	2	21	9	N	19					229
03	803	N	803	-0-	-0-	-0-	760	2	43	9	N	39					268
04	1202	N	1202	-0-	-0-	-0-	1160	2	42	9	N	38	177	1			129
05	1072	N	1072	-0-	-0-	-0-	1041	2	31	9	N	28					157
06	1080	N	1080	-0-	-0-	-0-	1046	2	34	9	N	31					188

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5011	-0-	5011	10761	5011	2			N	-0-					87
02	15129	X	4368	-0-	-10761	-0-	4368	2			N	-0-					87
03	4344	X	4344	-0-	-0-	-0-	4310	2	34	9	N	31					118
04	3930	X	3831	-0-	-99	-0-	3785	2	46	9	N	42					160
05	4061	X	3130	-0-	-931	-0-	3078	2	52	9	N	47					207
06	3930	X	1499	-0-	-2431	-0-	1496	2	3	9	N	3					210

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		871	-0-	871	5079	871	2			N	-0-					144
02	2800	N	1636	-0-	-1164	3915	1636	2			N	-0-					144
03	3100	N	1228	-0-	-1872	2043	1228	2			N	-0-					144
04	3000	N	1431	-0-	-1569	474	1431	2			N	-0-					144
05	1840	N	1366	-0-	-474	-0-	1366	2			N	-0-					144
06	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					144

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1369	-0-	1369	4816	1261	2	108	9	N	98	185	1			135
02	2800	N	1264	-0-	-1536	3280	1168	2	96	9	N	87					222
03	3100	N	1194	-0-	-1906	1374	1146	2	48	9	N	44					266
04	2992	N	1618	-0-	-1374	-0-	1446	2	172	9	N	156	170	1			252
05	1395	N	1258	-0-	-137	-0-	1124	2	134	9	N	122	183	1			191
06	1170	N	881	-0-	-289	-0-	792	2	89	9	N	81					272

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					181
02	0	N	-0-	-0-	-0-	-0-					N	-0-					181
03	0	N	-0-	-0-	-0-	-0-					N	-0-					181
04	0	N	-0-	-0-	-0-	-0-					N	-0-					181
05	0	N	-0-	-0-	-0-	-0-					N	-0-					181
06	2364	N	2364	-0-	-0-	-0-	2284	2	80	9	N	73					254

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	1156	256	2	32	9	Y	29					95
02	1429	N	273	-0-	-1156	-0-	242	2	31	9	Y	28	43	1			80
03	288	N	288	-0-	-0-	-0-	256	2	32	9	Y	29	46	1			63
04	303	N	303	-0-	-0-	-0-	263	2	40	9	Y	36	46	1			53
05	310	N	210	-0-	-100	-0-	185	2	25	9	Y	23					76
06	340	N	340	-0-	-0-	-0-	306	2	34	9	Y	31	42	1			65

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3543	-0-	3543	13214	3543	3			Y	-0-					-0-
02	16567	X	3353	-0-	-13214	-0-	3353	3			Y	-0-					-0-
03	3286	X	2726	-0-	-560	-0-	2726	3			Y	-0-					-0-
04	3420	X	3129	-0-	-291	-0-	3129	3			Y	-0-					-0-
05	3720	X	3076	-0-	-644	-0-	3076	3			Y	-0-					-0-
06	3600	X	2934	-0-	-666	-0-	2934	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	-0-	-0-	-0-	-0-					N	-0-					119
04	0	X	-0-	-0-	-0-	-0-					N	-0-					119
05	0	X	-0-	-0-	-0-	-0-					N	-0-					119
06	0	X	-0-	-0-	-0-	-0-					N	-0-					119

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		878	-0-	878	3500	870	3	8	9	N	7					157
02	2800	N	555	-0-	-2245	1255	551	3	4	9	N	4					161
03	1536	N	281	-0-	-1255	-0-	281	3			N	-0-					161
04	840	N	561	-0-	-279	-0-	561	3			N	-0-					161
05	620	N	263	-0-	-357	-0-	263	3			N	-0-					161
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					161

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	1234	101	3	7	9	N	6					60
02	1330	N	96	-0-	-1234	-0-	87	3	9	9	N	8					68
03	186	N	109	-0-	-77	-0-	80	3	29	9	N	26					94
04	90	N	-0-	-0-	-90	-0-					N	17					111
05	93	N	-0-	-0-	-93	-0-					N	7					118
06	120	N	-0-	-0-	-120	-0-					N	-0-					118

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		688	-0-	688	2786	688	3			N	-0-					91
02	2800	N	632	-0-	-2168	618	632	3			N	-0-					91
03	1307	N	689	-0-	-618	-0-	689	3			N	-0-					91
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					91
05	713	N	613	-0-	-100	-0-	613	3			N	-0-					91
06	660	N	450	-0-	-210	-0-	450	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	733	71	3			N	-0-					67
02	819	N	86	-0-	-733	-0-	86	3			N	-0-					67
03	155	N	19	-0-	-136	-0-	19	3			N	-0-					67
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					67
05	93	N	-0-	-0-	-93	-0-					N	-0-					67
06	30	N	-0-	-0-	-30	-0-					N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	312					N	-0-					265
02	312	N	-0-	-0-	-312	-0-					N	1					266
03	161	N	161	-0-	-0-	-0-	114	3	47	9	N	43	163	1			146
04	63	N	63	-0-	-0-	-0-	43	3	20	9	N	18					164
05	30	N	30	-0-	-0-	-0-	9	3	21	9	N	19					183
06	150	N	5	-0-	-145	-0-	5	3			N	-0-					183

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	892	179	3	22	9	N	20					227
02	1090	N	198	-0-	-892	-0-	178	3	20	9	N	18					245
03	217	N	135	-0-	-82	-0-	109	3	26	9	N	24	179	1			90
04	180	N	179	-0-	-1	-0-	142	3	37	9	N	34					124
05	217	N	102	-0-	-115	-0-	91	3	11	9	N	10					134
06	120	N	93	-0-	-27	-0-	81	3	12	9	N	11					145

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1220	-0-	1220	3341	1188	3	32	9	N	29					283
02	2800	N	990	-0-	-1810	1531	942	3	48	9	N	44					327
03	2237	N	706	-0-	-1531	-0-	667	3	39	9	N	35					362
04	1170	N	207	-0-	-963	-0-	207	3			N	-0-	181	1			160
05	1085	N	-0-	-0-	-1085	-0-					N	41					201
06	690	N	-0-	-0-	-690	-0-					N	43					244

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	563	40	3			N	-0-					137
02	563	N	-0-	-0-	-563	-0-					N	-0-					137
03	155	N	-0-	-0-	-155	-0-					N	-0-					137
04	30	N	-0-	-0-	-30	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					276
02	0	N	-0-	-0-	-0-	-0-					N	-0-					276
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
04	0	N	-0-	-0-	-0-	-0-					N	-0-					276
05	0	N	-0-	-0-	-0-	-0-					N	-0-					276
06	0	N	-0-	-0-	-0-	-0-					N	-0-					276

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	726	191	3			N	-0-					233
02	979	N	253	-0-	-726	-0-	253	3			N	-0-					233
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					233
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					233
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					233
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4264	-0-	1164	2100	7 319	1 9	3938	3	N	290	186	1			219
02	2800	N	3730	-0-	930	3030	3 245	1 9	3482	3	N	223	188	1			254
03	6360	X	3330	-0-	-3030	-0-	3181	3	149	9	N	135	172	1			217
04	2760	X	2668	-0-	-92	-0-	2430 62	3 9	176	4	N	56					273
05	3885	X	3885	-0-	-0-	-0-	3602	3	283	9	N	257	337	1			193
06	3629	X	3629	-0-	-0-	-0-	3439	3	190	9	N	173	181	1			185

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENCER ENERGY, LLC 884498
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7104	-0-	7104	7104	7032	3	72	9	Y	65	50	1			78
02	DLQ G-10		4975	-0-	4975	12079	4957	3	18	9	Y	16	79	1			15
03	DLQ G-10		5578	-0-	5578	17657	5560	3	18	9	Y	16	8	1			23
04	DLQ G-10		5952	-0-	5952	23609	5952	3			Y	-0-	13	1			10
05	DLQ G-10		5565	-0-	5565	29174	5563	3	2	9	Y	2	7	1			5
06	36989	X	7815	-0-	-29174	-0-	7803	3	12	9	Y	11					16

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8504	-0-	8504	8504	8504	3			Y	-0-					-0-
02	DLQ G-10		7927	-0-	7927	16431	7927	3			Y	-0-					-0-
03	DLQ G-10		824	-0-	824	17255	824	3			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	17255					Y	-0-					-0-
05	17255	X	-0-	-0-	-17255	-0-					Y	-0-					-0-
06	8490	X	-0-	-0-	-8490	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		8352	-0-	8352	8352	8352	3			Y	-0-					-0-
06	DLQ G-10		7024	-0-	7024	15376	7024	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-		-0-	-0-	271	3	17	9	Y	15	3	1			12
02	952	N	583	-0-		-369	-0-	541	3	42	9	Y	38	11	1			39
03	589	N	526	-0-		-63	-0-	496	3	30	9	Y	27	46	1			20
04	270	N	-0-	-0-		-270	-0-					Y	-0-					20
05	651	N	-0-	-0-		-651	-0-					Y	-0-	16	1			4
06	510	N	-0-	-0-		-510	-0-					Y	-0-	2	1			2

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	7832	-0-		7832	7832	7832	3			Y	-0-					-0-
04	14B2	EXT	8199	-0-		8199	16031	8199	3			Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	16031					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	16031					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	117	-0-		117	536	111	3	6	9	Y	5	25	1			4
02	DLQ	G-10	490	-0-		490	1026	484	3	6	9	Y	5	4	1			5
03	DLQ	G-10	648	-0-		648	1674	637	3	11	9	Y	10	8	1			7
04	DLQ	G-10	582	-0-		582	2256	570	3	12	9	Y	11					18
05	DLQ	G-10	565	-0-		565	2821	551	3	14	9	Y	13	14	1			17
06	3000	N	416	-0-		-2584	237	416	3			Y	-0-	8	1			9

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	71	-0-		71	71	71	3			Y	-0-	3	1			-0-
02	DLQ	G-10	233	-0-		233	304	233	3			Y	-0-					-0-
03	DLQ	G-10	250	-0-		250	554	250	3			Y	-0-					-0-
04	DLQ	G-10	293	-0-		293	847	293	3			Y	-0-					-0-
05	DLQ	G-10	302	-0-		302	1149	302	3			Y	-0-					-0-
06	1471	N	322	-0-		-1149	-0-	322	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	1255	-0-		1255	1255	1230	3	25	9	Y	23	44	1			19
02	DLQ	G-10	2415	-0-		2415	3670	2396	3	19	9	Y	17	17	1			19
03	DLQ	G-10	2313	-0-		2313	5983	2298	3	15	9	Y	14	23	1			10
04	DLQ	G-10	1686	-0-		1686	7669	1686	3			Y	-0-					10
05	DLQ	G-10	1765	-0-		1765	9434	1763	3	2	9	Y	2	8	1			4
06	3000	N	1810	-0-		-1190	8244	1793	3	17	9	Y	15	2	1			17

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	794	-0-		794	794	713	3	81	9	Y	74	51	1			61
02	DLQ	G-10	1256	-0-		1256	2050	1167	3	89	9	Y	81	57	1			85
03	DLQ	G-10	746	-0-		746	2796	737	3	9	9	Y	8	87	1			6
04	DLQ	G-10	238	-0-		238	3034	217	3	21	9	Y	19					25
05	DLQ	G-10	-0-	-0-		-0-	3034					Y	-0-	19	1			6
06	3000	N	1199	-0-		-1801	1233	1197	3	2	9	Y	2	3	1			5

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6570	-0-	6570	6570	176 20	1 9	6374	3	Y	18	5	1			18
02	DLQ G-10		4403	-0-	4403	10973	40 2	1 9	4361	3	Y	2	13	1			7
03	DLQ G-10		4710	-0-	4710	15683	4710	3			Y	-0-	7	1			-0-
04	DLQ G-10		4199	-0-	4199	19882	4199	3			Y	-0-					-0-
05	25866	X	5984	-0-	-19882	-0-	5984	3			Y	-0-					-0-
06	6360	X	4693	-0-	-1667	-0-	51	1	4642	3	Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		481	-0-	481	481	431	3	50	9	Y	45					63
02	DLQ G-10		348	-0-	348	829	293	3	55	9	Y	50	49	1			64
03	DLQ G-10		350	-0-	350	1179	310	3	40	9	Y	36	31	1			69
04	DLQ G-10		344	-0-	344	1523	324	3	20	9	Y	18	30	1			57
05	DLQ G-10		446	-0-	446	1969	402	3	44	9	Y	40	50	1			47
06	2226	N	257	-0-	-1969	-0-	248	3	9	9	Y	8	31	1			24

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		902	-0-	902	902	902	3			Y	-0-	1	1			-0-
02	DLQ G-10		595	-0-	595	1497	589	3	6	9	Y	5					5
03	DLQ G-10		413	-0-	413	1910	409	3	4	9	Y	4	6	1			3
04	DLQ G-10		652	-0-	652	2562	642	3	10	9	Y	9					12
05	DLQ G-10		689	-0-	689	3251	672	3	17	9	Y	15	10	1			17
06	3000	N	762	-0-	-2238	1013	716	3	46	9	Y	42	8	1			51

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2368	-0-	2368	2368	2316	3	52	9	Y	47					66
02	DLQ G-10		2335	-0-	2335	4703	2281	3	54	9	Y	49	51	1			64
03	DLQ G-10		1844	-0-	1844	6547	1830	3	14	9	Y	13	31	1			46
04	DLQ G-10		1588	-0-	1588	8135	1586	3	2	9	Y	2	20	1			28
05	DLQ G-10		1011	-0-	1011	9146	1011	3			Y	-0-	25	1			3
06	11035	X	1889	-0-	-9146	-0-	1861	3	28	9	Y	25	2	1			26

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		933	-0-	933	933	25	1	890	3	Y	16	5	1			16
							18	9									
02	DLQ G-10		1998	-0-	1998	2931	18	1	1938	3	Y	38	11	1			43
							42	9									
03	DLQ G-10		2171	-0-	2171	5102	2135	3	36	9	Y	33	41	1			35
04	DLQ G-10		2299	-0-	2299	7401	2271	3	28	9	Y	25	28	1			32
05	10363	X	2962	-0-	-7401	-0-	2931	3	31	9	Y	28	29	1			31
06	2145	X	2145	-0-	-0-	-0-	23	1	2122	3	Y	-0-	15	1			16

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	74	64	1			89
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	76	92	1			73
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	70	40	1			103
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	112	58	1			157
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	48	111	1			94
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	48					142

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	7078	-0-	7078	7078	6982	3	96	9	Y	87					192
02	DLQ	G-10	7351	-0-	7351	14429	7166	3	185	9	Y	168	149	1			211
03	DLQ	G-10	9328	-0-	9328	23757	9144	3	184	9	Y	167	101	1			277
04	DLQ	G-10	9199	-0-	9199	32956	9023	3	176	9	Y	160	120	1			317
05	DLQ	G-10	10492	-0-	10492	43448	10292	3	200	9	Y	182	281	1			218
06	53297	X	9849	-0-	-43448	-0-	9697	3	152	9	Y	138	144	1			212

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	2743	-0-	2743	2743	2723	3	20	9	Y	18	3	1			19
02	DLQ	G-10	3779	-0-	3779	6522	3690	3	89	9	Y	81	22	1			78
03	DLQ	G-10	3218	-0-	3218	9740	3174	3	44	9	Y	40	43	1			75
04	DLQ	G-10	3572	-0-	3572	13312	3566	3	6	9	Y	5	42	1			38
05	DLQ	G-10	1902	-0-	1902	15214	1894	3	8	9	Y	7	27	1			18
06	16925	X	1711	-0-	-15214	-0-	1658	3	53	9	Y	48					66

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	6819	-0-	6819	6819	6665	3	154	9	Y	140					441
02	DLQ	G-10	5979	-0-	5979	12798	5830	3	149	9	Y	135					576
03	DLQ	G-10	6578	-0-	6578	19376	6454	3	124	9	Y	113					689
04	DLQ	G-10	6217	-0-	6217	25593	6100	3	117	9	Y	106					795
05	DLQ	G-10	6517	-0-	6517	32110	6458	3	59	9	Y	54	525	1			324
06	37542	X	5432	-0-	-32110	-0-	5390	3	42	9	Y	38					362

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	2413	-0-	2413	2413	2272	3	141	9	Y	128	90	1			150
02	DLQ	G-10	1646	-0-	1646	4059	1579	3	67	9	Y	61	152	1			59
03	DLQ	G-10	2032	-0-	2032	6091	1976	3	56	9	Y	51	32	1			78
04	DLQ	G-10	2223	-0-	2223	8314	2121	3	102	9	Y	93	44	1			127
05	DLQ	G-10	1580	-0-	1580	9894	1561	3	19	9	Y	17	89	1			55
06	12664	X	2770	-0-	-9894	-0-	2726	3	44	9	Y	40					95

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1	-0-	145	3	40	9	N	36					212
02	168	N	168	-0-	-0-	-0-	123	3	45	9	N	41					253
03	186	N	165	-0-	-21	-0-	134	3	31	9	N	28					281
04	207	N	207	-0-	-0-	-0-	165	3	42	9	N	38					319
05	186	N	185	-0-	-1	-0-	143	3	42	9	N	38	189	1			168
06	183	N	183	-0-	-0-	-0-	143	3	40	9	N	36					204

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		13601	-0-	13601	13601	363	1	13141	3	Y	88	64	1			94
							97	9									
02	DLQ G-10		11998	-0-	11998	25599	108	1	11799	3	Y	83	67	1			110
							91	9									
03	DLQ G-10		11345	-0-	11345	36944	11190	3	155	9	Y	141	104	1			147
04	DLQ G-10		11357	-0-	11357	48301	11151	3	206	9	Y	187	115	1			219
05	57611	X	9310	-0-	-48301	-0-	9193	3	117	9	Y	106	203	1			122
06	13170	X	8884	-0-	-4286	-0-	95	1	8735	3	Y	49	59	1			112
							54	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1715	-0-	1715	1715	1658	3	57	9	Y	52					171
02	DLQ G-10		1151	-0-	1151	2866	1142	3	9	9	Y	8	133	1			46
03	DLQ G-10		1152	-0-	1152	4018	1148	3	4	9	Y	4	22	1			28
04	DLQ G-10		106	-0-	106	4124	106	3			Y	-0-	12	1			16
05	DLQ G-10		-0-	-0-	-0-	4124					Y	-0-	14	1			2
06	4124	X	-0-	-0-	-4124	-0-					Y	-0-	1	1			1

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9903	-0-	9903	9903	9844	3	59	9	Y	54	113	1			45
02	DLQ G-10		7902	-0-	7902	17805	7893	3	9	9	Y	8	42	1			11
03	DLQ G-10		10932	-0-	10932	28737	10924	3	8	9	Y	7	13	1			5
04	DLQ G-10		10720	-0-	10720	39457	10716	3	4	9	Y	4					9
05	DLQ G-10		9613	-0-	9613	49070	9607	3	6	9	Y	5	7	1			7
06	56456	X	7386	-0-	-49070	-0-	7368	3	18	9	Y	16	3	1			20

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9020	-0-	9020	9020	241	1	8746	3	Y	30	43	1			34
							33	9									
02	DLQ G-10		15142	-0-	15142	24162	137	1	14982	3	Y	21	24	1			31
							23	9									
03	DLQ G-10		11864	-0-	11864	36026	11862	3	2	9	Y	2	29	1			4
04	DLQ G-10		9722	-0-	9722	45748	9720	3	2	9	Y	2	3	1			3
05	60451	X	14703	-0-	-45748	-0-	14670	3	33	9	Y	30	3	1			30
06	16230	X	11029	-0-	-5201	-0-	119	1	10887	3	Y	21	14	1			37
							23	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		12523	-0-	12523	12523	12424	3	99	9	Y	90	275	1			75
02	DLQ G-10		575	-0-	575	13098	575	3			Y	-0-	69	1			6
03	DLQ G-10		17466	-0-	17466	30564	17238	3	228	9	Y	207	63	1			150
04	DLQ G-10		15728	-0-	15728	46292	15605	3	123	9	Y	112					262
05	DLQ G-10		16174	-0-	16174	62466	16054	3	120	9	Y	109	203	1			168
06	78212	X	15746	-0-	-62466	-0-	15663	3	83	9	Y	75	78	1			165

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7654	-0-	7654	7654	7559	3	95	9	Y	86	41	1			71
02	DLQ G-10		12070	-0-	12070	19724	11953	3	117	9	Y	106	66	1			111
03	DLQ G-10		11095	-0-	11095	30819	11039	3	56	9	Y	51	125	1			37
04	DLQ G-10		9296	-0-	9296	40115	9234	3	62	9	Y	56					93
05	DLQ G-10		9653	-0-	9653	49768	9630	3	23	9	Y	21	72	1			42
06	59963	X	10195	-0-	-49768	-0-	10194	3	1	9	Y	1	20	1			23

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		644	-0-	644	8682	623	3	21	9	Y	19	49	1			34
02	2800	N	744	-0-	-2056	6626	712	3	32	9	Y	29	26	1			37
03	3100	N	1441	-0-	-1659	4967	1389	3	52	9	Y	47					84
04	3000	N	378	-0-	-2622	2345	316	3	62	9	Y	56	75	1			65
05	3100	N	1032	-0-	-2068	277	947	3	85	9	Y	77					142
06	1239	N	962	-0-	-277	-0-	912	3	50	9	Y	45	86	1			101

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3348	-0-	3348	3348	89	1	3222	3	Y	34	54	1			39
							37	9									
02	DLQ G-10		1747	-0-	1747	5095	16	1	1731	3	Y	-0-	28	1			11
03	DLQ G-10		1813	-0-	1813	6908	1776	3	37	9	Y	34	11	1			34
04	DLQ G-10		2425	-0-	2425	9333	2425	3			Y	-0-	27	1			7
05	12790	X	3457	-0-	-9333	-0-	3446	3	11	9	Y	10	7	1			10
06	3240	X	2719	-0-	-521	-0-	29	1	2668	3	Y	20	5	1			25
							22	9									

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		675	-0-	675	2059	675	3			Y	-0-					219
02	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
03	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
04	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
05	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
06	2189	X	130	-0-	-2059	-0-	130	3			Y	-0-					219

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3437	-0-	3437	3437	3387	3	50	9	Y	45	94	1			37
02	DLQ G-10		5422	-0-	5422	8859	5358	3	64	9	Y	58	35	1			60
03	DLQ G-10		5410	-0-	5410	14269	5308	3	102	9	Y	93	86	1			67
04	DLQ G-10		4517	-0-	4517	18786	4448	3	69	9	Y	63					130
05	DLQ G-10		4233	-0-	4233	23019	4163	3	70	9	Y	64	101	1			93
06	29702	X	6683	-0-	-23019	-0-	6683	3			Y	-0-	43	1			50

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

01	DLQ G-10		733	-0-	733	733	17	1	617	3	Y	90	14	1			92
							99	9									
02	DLQ G-10		427	-0-	427	1160	3	1	377	3	Y	43	66	1			69
							47	9									
03	DLQ G-10		410	-0-	410	1570	402	3	8	9	Y	7	66	1			10
04	DLQ G-10		421	-0-	421	1991	418	3	3	9	Y	3	8	1			5
05	2573	N	582	-0-	-1991	-0-	582	3			Y	-0-	5	1			-0-
06	390	N	299	-0-	-91	-0-	3	1	296	3	Y	-0-					-0-

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

01	531	N	531	-0-	-0-	-0-	530	3	1	9	N	1					1
02	489	N	489	-0-	-0-	-0-	481	3	8	9	N	7	1	1			7
03	577	N	577	-0-	-0-	-0-	569	3	8	9	N	7	4	1			10
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-	4	1			6
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-	5	1			1
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					1

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

01	1955	X	297	-0-	-1658	-0-	241	3	56	9	Y	51					314
02	700	X	265	-0-	-435	-0-	265	3			Y	-0-					314
03	775	X	87	-0-	-688	-0-	87	3			Y	-0-					314
04	300	N	-0-	-0-	-300	-0-					Y	-0-					314
*05	279	N	-0-	-0-	-279	-0-					Y	-0-	165	1			149
06	90	N	-0-	-0-	-90	-0-					Y	-0-					149

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

EXTEX OPERATING COMPANY 257062
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

VENCER ENERGY, LLC 884498
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

01	6355 #	5001	-0-	-1354	-0-	4981	3	20	9	Y	18	37	1			29
02	5740 #	3561	-0-	-2179	-0-	3550	3	11	9	Y	10	22	1			17
03	6169 #	5361	-0-	-808	-0-	5354	3	7	9	Y	6					23
04	7519 R	7519	-0-	-0-	-0-	7430	3	89	9	Y	81	21	1			83
05	8000 R	8000	-0-	-0-	-0-	7936	3	64	9	Y	58					141
06	6016 R	6016	-0-	-0-	-0-	5982	3	34	9	Y	31	86	1			86

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		26	-0-	26	26	6	3	20	9	Y	18	72	1			40
02	DLQ G-10		213	-0-	213	239	170	3	43	9	Y	39					79
03	DLQ G-10		272	-0-	272	511	235	3	37	9	Y	34					113
04	DLQ G-10		16	-0-	16	527	6	3	10	9	Y	9	86	1			36
05	621	N	94	-0-	-527	-0-	82	3	12	9	Y	11					47
*06	417	N	417	-0-	-0-	-0-	391	3	26	9	Y	24					71

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		12	-0-	12	12	5	3	7	9	Y	6	43	1			19
02	DLQ G-10		178	-0-	178	190	161	3	17	9	Y	15					34
03	DLQ G-10		241	-0-	241	431	224	3	17	9	Y	15					49
04	DLQ G-10		16	-0-	16	447	7	3	9	9	Y	8	38	1			19
05	579	N	132	-0-	-447	-0-	120	3	12	9	Y	11					30
*06	678	N	678	-0-	-0-	-0-	652	3	26	9	Y	24					54

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	35	1			15
02	DLQ G-10		18	-0-	18	18	9	3	9	9	Y	8					23
03	DLQ G-10		28	-0-	28	46	14	3	14	9	Y	13					36
04	DLQ G-10		9	-0-	9	55	1	3	8	9	Y	7	27	1			16
05	DLQ G-10		24	-0-	24	79	12	3	12	9	Y	11					27
*06	214	N	135	-0-	-79	-0-	109	3	26	9	Y	24					51

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	3	28	1			12
02	DLQ G-10		15	-0-	15	15	3	3	12	9	Y	11					23
03	DLQ G-10		25	-0-	25	40	4	3	21	9	Y	19					42
04	DLQ G-10		-0-	-0-	-0-	40					Y	7	32	1			17
05	DLQ G-10		8	-0-	8	48	4	3	4	9	Y	4					21
*06	48	N	-0-	-0-	-48	-0-					Y	-0-					21

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		348	-0-	348	348	285	3	63	9	Y	57	36	1			58
02	700	R	352	-0-	-348	-0-	289	3	63	9	Y	57	39	1			76
03	322	R	322	-0-	-0-	-0-	285	3	37	9	Y	34	45	1			65
04	452	R	452	-0-	-0-	-0-	408	3	44	9	Y	40	52	1			53
05	328	R	328	-0-	-0-	-0-	276	3	52	9	Y	47	32	1			68
*06	314	R	314	-0-	-0-	-0-	260	3	54	9	Y	49	65	1			52

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRON ORCHARD OPERATING LLC 426412
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	850	87	1	6	9	N	5					302
02	1211	N	361	-0-	-850	-0-	78	1	280	3	N	3					305
							3	9									
03	318	N	318	-0-	-0-	-0-	87	1	224	3	N	6					311
							7	9									
04	519	N	519	-0-	-0-	-0-	84	1	434	3	N	1					312
							1	9									
05	610	N	610	-0-	-0-	-0-	87	1	476	3	N	43					355
							47	9									
06	605	N	605	-0-	-0-	-0-	84	1	514	3	N	6					361
							7	9									

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

01	0		1568	-0-	1568	5789	1568	3			N	-0-					170
02	2800	N	1050	-0-	-1750	4039	1050	3			N	-0-					170
03	3100	N	471	-0-	-2629	1410	471	3			N	-0-					170
04	3000	N	1655	-0-	-1345	65	1655	3			N	-0-					170
05	1263	N	1198	-0-	-65	-0-	1023	3	175	9	N	159					329
06	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1	186	1			144

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

01	0	172	-0-	172	677	172	3				N	-0-					-0-
02	834 N	157	-0-	-677	-0-	157	3				N	-0-					-0-
03	176 N	176	-0-	-0-	-0-	176	3				N	-0-					-0-
04	180 N	170	-0-	-10	-0-	170	3				N	-0-					-0-
05	186 N	162	-0-	-24	-0-	162	3				N	-0-					-0-
06	180 N	162	-0-	-18	-0-	162	3				N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

01	0	44	-0-	44	44	44	3				N	-0-					-0-
02	105 N	61	-0-	-44	-0-	61	3				N	-0-					-0-
03	43 N	43	-0-	-0-	-0-	43	3				N	-0-					-0-
04	46 N	46	-0-	-0-	-0-	46	3				N	-0-					-0-
05	49 N	49	-0-	-0-	-0-	49	3				N	-0-					-0-
*06	65 N	65	-0-	-0-	-0-	65	3				N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

01	0	510	-0-	510	510	510	3				N	-0-					-0-
02	1146 N	636	-0-	-510	-0-	636	3				N	-0-					-0-
03	569 N	569	-0-	-0-	-0-	569	3				N	-0-					-0-
04	530 N	530	-0-	-0-	-0-	530	3				N	-0-					-0-
05	527 N	361	-0-	-166	-0-	361	3				N	-0-					-0-
06	510 N	266	-0-	-244	-0-	266	3				N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

01	0	227	-0-	227	227	227	3				N	-0-					-0-
02	501 N	274	-0-	-227	-0-	274	3				N	-0-					-0-
03	279 N	204	-0-	-75	-0-	204	3				N	-0-					-0-
04	237 N	237	-0-	-0-	-0-	237	3				N	-0-					-0-
05	310 N	251	-0-	-59	-0-	251	3				N	-0-					-0-
*06	289 N	289	-0-	-0-	-0-	289	3				N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	140	140	3			N	-0-					-0-
02	294	N	154	-0-	-140	-0-	154	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	33	33	3			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	150	150	3			N	-0-					-0-
02	391	N	241	-0-	-150	-0-	241	3			N	-0-					-0-
03	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		467	-0-	467	467	467	3			N	-0-					-0-
02	1019	N	552	-0-	-467	-0-	552	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	620	N	258	-0-	-362	-0-	258	3			N	-0-					-0-
06	420	N	250	-0-	-170	-0-	250	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	20	20	3			N	-0-					-0-
02	51	N	31	-0-	-20	-0-	31	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	151	151	3			N	-0-					-0-
02	415	N	264	-0-	-151	-0-	264	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	291	291	3			N	-0-					-0-
02	656	N	365	-0-	-291	-0-	365	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		136	-0-	136	136	136	3			N	-0-					-0-
02	320	N	184	-0-	-136	-0-	184	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	940	269	3			N	-0-					-0-
02	1271	N	331	-0-	-940	-0-	331	3			N	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	129	38	3			N	-0-					-0-
02	174	N	45	-0-	-129	-0-	45	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	19	5	3			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	380	109	3			N	-0-					-0-
02	520	N	140	-0-	-380	-0-	140	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	509	148	3			N	-0-					-0-
02	691	N	182	-0-	-509	-0-	182	3			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	813	234	3			N	-0-					-0-
02	1108	N	295	-0-	-813	-0-	295	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
*06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	308	70	3			N	-0-					-0-
02	391	N	83	-0-	-308	-0-	83	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	880	246	3	1	9	N	1					34
02	1300	N	420	-0-	-880	-0-	419	3	1	9	N	1					35
03	341	N	239	-0-	-102	-0-	238	3	1	9	N	1					36
04	323	N	323	-0-	-0-	-0-	270	3	53	9	N	48	48	8			36
05	465	N	278	-0-	-187	-0-	277	3	1	9	N	1					37
*06	278	N	278	-0-	-0-	-0-	277	3	1	9	N	1					38

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	85	32	3			N	-0-					-0-
02	133	N	48	-0-	-85	-0-	48	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
05	14B DENY		-0-	-0-	-0-	-0-					Y	1					21
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		310	-0-	310	768	309	3	1	9	Y	1					21
02	1125	N	357	-0-	-768	-0-	357	3			Y	-0-					21
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					21
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					21
05	403	N	310	-0-	-93	-0-	310	3			Y	-0-					21
06	420	N	392	-0-	-28	-0-	392	3			Y	-0-					21

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		293	-0-	293	958	293	3			Y	-0-					21
02	1374	N	416	-0-	-958	-0-	416	3			Y	-0-					21
03	620	N	516	-0-	-104	-0-	516	3			Y	-0-					21
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					21
05	465	N	392	-0-	-73	-0-	392	3			Y	-0-					21
06	510	N	446	-0-	-64	-0-	445	3	1	9	Y	1					22

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		347	-0-	347	943	347	3			Y	-0-					20
02	1374	N	431	-0-	-943	-0-	430	3	1	9	Y	1					21
03	558	N	548	-0-	-10	-0-	548	3			Y	-0-					21
04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					21
05	465	N	351	-0-	-114	-0-	351	3			Y	-0-					21
06	540	N	445	-0-	-95	-0-	445	3			Y	-0-					21

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
02	14B DENY		-0-	-0-	-0-	435					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
05	14B DENY		-0-	-0-	-0-	435					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	883	295	3			Y	-0-					14
02	1254	N	371	-0-	-883	-0-	370	3	1	9	Y	1					15
03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					15
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					15
05	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					15
06	510	N	416	-0-	-94	-0-	416	3			Y	-0-					15

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	776	309	3			Y	-0-					20
02	1134	N	358	-0-	-776	-0-	358	3			Y	-0-					20
03	465	N	445	-0-	-20	-0-	444	3	1	9	Y	1					21
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					21
05	403	N	310	-0-	-93	-0-	310	3			Y	-0-					21
06	420	N	392	-0-	-28	-0-	392	3			Y	-0-					21

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		271	-0-	271	618	271	3			N	-0-					-0-
02	950	N	332	-0-	-618	-0-	332	3			N	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	16	7	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	37	21	3			N	-0-					-0-
02	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		337	-0-	337	337	337	3			Y	-0-					14
02	728	N	391	-0-	-337	-0-	391	3			Y	-0-					14
03	648	N	648	-0-	-0-	-0-	647	3	1	9	Y	1					15
04	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					15
05	434	N	400	-0-	-34	-0-	400	3			Y	-0-					15
06	630	N	482	-0-	-148	-0-	482	3			Y	-0-					15

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		276	-0-	276	276	276	3			Y	-0-					14
02	543	N	267	-0-	-276	-0-	267	3			Y	-0-					14
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					14
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					14
05	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					14
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					14

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		375	-0-	375	375	375	3			Y	-0-					20
02	723	N	348	-0-	-375	-0-	348	3			Y	-0-					20
03	651	N	526	-0-	-125	-0-	526	3			Y	-0-					20
04	767	N	767	-0-	-0-	-0-	766	3	1	9	Y	1					21
05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					21
06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					21

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		326	-0-	326	326	326	3			Y	-0-					14
02	750	N	424	-0-	-326	-0-	424	3			Y	-0-					14
03	589	N	535	-0-	-54	-0-	535	3			Y	-0-					14
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					14
05	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					15
06	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					15

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

01	0		913	-0-	913	913	913	3			N	-0-					-0-
02	2013	N	1100	-0-	-913	-0-	1100	3			N	-0-					-0-
03	1054	N	845	-0-	-209	-0-	845	3			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
05	1209	N	1008	-0-	-201	-0-	1008	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

01	0		2	-0-	2	2	2	3			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

01	0		97	-0-	97	97	97	3			N	-0-					-0-
02	212	N	115	-0-	-97	-0-	115	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	673	202	3			N	-0-					-0-
02	906	R	233	-0-	-673	-0-	233	3			N	-0-					-0-
03	248	#	181	-0-	-67	-0-	181	3			N	-0-					-0-
04	240	#	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	248	#	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	#	234	-0-	-6	-0-	234	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	242	74	3			N	-0-					-0-
02	325	R	83	-0-	-242	-0-	83	3			N	-0-					-0-
03	93	#	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	332	100	3			N	-0-					-0-
02	435	R	103	-0-	-332	-0-	103	3			N	-0-					-0-
03	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	99	R	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*06	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		382	-0-	382	1297	382	3			N	-0-					-0-
02	1758	R	461	-0-	-1297	-0-	461	3			N	-0-					-0-
03	496	#	353	-0-	-143	-0-	353	3			N	-0-					-0-
04	480	#	309	-0-	-171	-0-	309	3			N	-0-					-0-
05	496	#	328	-0-	-168	-0-	328	3			N	-0-					-0-
06	480	#	257	-0-	-223	-0-	257	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	73	22	3			N	-0-					-0-
02	98	R	25	-0-	-73	-0-	25	3			N	-0-					-0-
03	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
*06	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	402	-0-	-1	-0-	224	1	178	3	N	-0-					135
02	365	R	365	-0-	-0-	-0-	207	1	158	3	N	-0-					135
03	403	#	140	-0-	-263	-0-	140	3			N	-0-					135
04	390	#	261	-0-	-129	-0-	242	3	19	9	N	17	115	1			37
05	403	#	275	-0-	-128	-0-	273	3	2	9	N	2					39
06	390	#	102	-0-	-288	-0-	102	3			N	-0-					39

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	195	75	1	20	2	Y	-0-					246
02	281	R	86	-0-	-195	-0-	75	1	11	2	Y	-0-					246
03	DLQ G-10		104	-0-	104	104	75	1	29	2	Y	-0-	122	1			124
04	216	R	112	-0-	-104	-0-	75	1	37	2	Y	-0-					124
05	104	R	104	-0-	-0-	-0-	75	1	29	2	Y	-0-					124
06	99	R	99	-0-	-0-	-0-	75	1	24	2	Y	-0-					124

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	218	75	1	32	2	Y	-0-					59
02	322	R	104	-0-	-218	-0-	75	1	29	2	Y	-0-					59
03	DLQ G-10		105	-0-	105	105	75	1	30	2	Y	-0-					59
04	196	R	91	-0-	-105	-0-	75	1	16	2	Y	-0-					59
05	91	R	91	-0-	-0-	-0-	75	1	14	2	Y	2					61
							2	9									
06	106	R	106	-0-	-0-	-0-	75	1	31	2	Y	-0-					61

BLUE STAR NATURAL RESOURCES, LLC 101234
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		791	-0-	791	2486	791	3			Y	-0-					22
02	3246	R	760	-0-	-2486	-0-	760	3			Y	-0-					22
03	899	#	865	-0-	-34	-0-	865	3			Y	-0-					22
04	840	#	823	-0-	-17	-0-	817	3	6	9	Y	5					27
05	868	#	826	-0-	-42	-0-	826	3			Y	-0-					27
06	840	#	827	-0-	-13	-0-	826	3	1	9	Y	1					28

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		471	-0-	471	1321	471	3			N	-0-					36
02	1766	R	445	-0-	-1321	-0-	445	3			N	-0-					36
03	459	R	459	-0-	-0-	-0-	431	3	28	9	N	25	30	1			31
04	485	R	485	-0-	-0-	-0-	474	3	11	9	N	10					41
05	509	R	509	-0-	-0-	-0-	490	3	19	9	N	17					58
06	480	R	480	-0-	-0-	-0-	471	3	9	9	N	8					66

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		675	-0-	675	2171	652	3	23	9	N	21					176
02	2769	R	598	-0-	-2171	-0-	564	3	34	9	N	31	169	1			38
03	721	R	721	-0-	-0-	-0-	692	3	29	9	N	26					64
04	686	R	686	-0-	-0-	-0-	662	3	24	9	N	22					86
05	684	R	684	-0-	-0-	-0-	664	3	20	9	N	18					104
06	685	R	685	-0-	-0-	-0-	664	3	21	9	N	19					123

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
BLUE STAR NATURAL RESOURCES, LLC//CONT.// 101234
SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	92	31	3			N	-0-					-0-
02	120	R	28	-0-	-92	-0-	28	3			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

01	0		196	-0-	196	932	187	3	9	9	N	8					174
02	2213	R	1281	-0-	-932	-0-	1178	3	103	9	N	94	161	1			107
03	1411	R	1411	-0-	-0-	-0-	1316	3	95	9	N	86					193
04	1234	R	1234	-0-	-0-	-0-	1167	3	67	9	N	61	133	1			121
05	1236	R	1236	-0-	-0-	-0-	1170	3	66	9	N	60					181
06	1239	R	1239	-0-	-0-	-0-	1174	3	65	9	N	59	135	1			105

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

01	0		99	-0-	99	320	82	3	17	9	N	15					46
02	420	R	100	-0-	-320	-0-	75	3	25	9	N	23					69
03	135	R	135	-0-	-0-	-0-	88	3	47	9	N	43	112	1			-0-
04	101	R	101	-0-	-0-	-0-	90	3	11	9	N	10					10
05	113	R	113	-0-	-0-	-0-	95	3	18	9	N	16					26
06	104	R	104	-0-	-0-	-0-	94	3	10	9	N	9					35

SUGG, A A 6 WELL #: 4 RRCID -> 290143 COMPL. DATE 06/01/2020 TOTAL DEPTH 7000 PERF. 6725 - 6924

01	0		665	-0-	665	2150	648	3	17	9	N	15					228
02	2769	R	619	-0-	-2150	-0-	596	3	23	9	N	21					249
03	868	#	827	-0-	-41	-0-	801	3	26	9	N	24	55	1			218
04	780	#	777	-0-	-3	-0-	744	3	33	9	N	30	61	1			187
05	789	R	789	-0-	-0-	-0-	765	3	24	9	N	22					209
06	810	#	790	-0-	-20	-0-	765	3	25	9	N	23	44	1			188

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

01	0		600	-0-	600	2412	597	2	3	9	N	3					118
02	2965	R	553	-0-	-2412	-0-	550	2	3	9	N	3					121
03	620	#	592	-0-	-28	-0-	592	2			N	-0-					121
04	600	#	567	-0-	-33	-0-	567	2			N	-0-					121
05	620	#	575	-0-	-45	-0-	564	2	11	9	N	10					131
06	600	#	552	-0-	-48	-0-	552	2			N	-0-					131

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

01	0		542	-0-	542	2338	542	2			Y	-0-					93
02	2814	R	476	-0-	-2338	-0-	476	2			Y	-0-					93
03	620	#	525	-0-	-95	-0-	525	2			Y	-0-					93
04	640	R	640	-0-	-0-	-0-	640	2			Y	-0-					93
05	626	R	626	-0-	-0-	-0-	626	2			Y	-0-					93
06	549	R	549	-0-	-0-	-0-	549	2			Y	-0-	7	1			86

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 SE WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		516	-0-	516	1385	30	1	475	3	Y	10					151
							11	9									
02	1522	R	137	-0-	-1385	-0-	8	1	127	3	Y	2					153
							2	9									
03	248	#	137	-0-	-111	-0-	8	1	122	3	Y	6	97	1			62
							7	9									
04	240	#	162	-0-	-78	-0-	9	1	147	3	Y	5					67
							6	9									
05	248	#	149	-0-	-99	-0-	9	1	139	3	Y	1					68
							1	9									
06	240	#	137	-0-	-103	-0-	8	1	126	3	Y	3					71
							3	9									

SUGG 29 WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

01	682	#	43	-0-	-639	-0-	42	2	1	9	N	1					181
02	616	#	-0-	-0-	-616	-0-					N	5					186
03	1088	R	1088	-0-	-0-	-0-	1082	2	6	9	N	5	176	1			15
04	1130	R	1130	-0-	-0-	-0-	1127	2	3	9	N	3					18
05	682	#	677	-0-	-5	-0-	673	2	4	9	N	4					22
06	660	#	-0-	-0-	-660	-0-					N	3					25

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1053	-0-	1053	4394	1053	3			Y	-0-					14
02	5532	R	1138	-0-	-4394	-0-	1138	3			Y	-0-					14
03	1252	R	1252	-0-	-0-	-0-	1252	3			Y	-0-					14
04	1126	R	1126	-0-	-0-	-0-	1126	3			Y	-0-					14
05	1165	R	1165	-0-	-0-	-0-	1165	3			Y	-0-					14
06	1095	R	1095	-0-	-0-	-0-	1095	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

01	0		404	-0-	404	1511	404	3			Y	-0-					13
02	1859	R	348	-0-	-1511	-0-	348	3			Y	-0-					13
03	384	R	384	-0-	-0-	-0-	384	3			Y	-0-					13
04	390	#	359	-0-	-31	-0-	359	3			Y	-0-					13
05	403	#	380	-0-	-23	-0-	380	3			Y	-0-					13
06	390	#	354	-0-	-36	-0-	354	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

01	0		370	-0-	370	3190	50	1	225	3	N	86	182	1	1	8	145
							95	9									
02	3693	R	503	-0-	-3190	-0-	57	1	288	3	N	144	174	1			115
							158	9									
03	589	#	443	-0-	-146	-0-	65	1	248	3	N	118					233
							130	9									
04	600	#	389	-0-	-211	-0-	75	1	189	3	N	114					347
							125	9									
05	620	#	436	-0-	-184	-0-	77	1	230	3	N	117	182	1			282
							129	9									
06	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					282

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

01	340	N	340	-0-	-0-	-0-	41	1	299	2	Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	22	1	232	2	Y	-0-					-0-
03	341	N	333	-0-	-8	-0-	35	1	298	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	13	1	261	2	Y	-0-					-0-
06	330	N	301	-0-	-29	-0-	15	1	286	2	Y	-0-					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1485	N	1485	-0-	-0-	-0-	177	1	1304	2	Y	4					5
							4	9									
02	1316	N	1110	-0-	-206	-0-	96	1	1012	2	Y	2	3	1			4
							2	9									
03	1458	N	1458	-0-	-0-	-0-	153	1	1299	2	Y	5	7	1			2
							6	9									
04	1410	N	1272	-0-	-138	-0-	77	1	1191	2	Y	4	3	1			3
							4	9									
05	1240	N	1203	-0-	-37	-0-	58	1	1136	2	Y	8	7	1			4
							9	9									
*06	1410	N	1311	-0-	-99	-0-	67	1	1243	2	Y	1	3	1			2
							1	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

01	385	N	385	-0-	-0-	-0-	46	1	335	2	Y	4					5
							4	9									
02	336	N	287	-0-	-49	-0-	25	1	260	2	Y	2	3	1			4
							2	9									
03	379	N	379	-0-	-0-	-0-	39	1	334	2	Y	5	7	1			2
							6	9									
04	360	N	330	-0-	-30	-0-	20	1	306	2	Y	4	3	1			3
							4	9									
05	316	N	316	-0-	-0-	-0-	15	1	292	2	Y	8	7	1			4
							9	9									
*06	360	N	337	-0-	-23	-0-	17	1	319	2	Y	1	3	1			2
							1	9									

ZARVONA ENERGY LLC 950523
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

01	0		107	-0-	107	548	5	1	102	3	N	-0-					17
02	632	N	84	-0-	-548	-0-	4	1	80	3	N	-0-					17
03	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2					19
							2	9									
04	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					19
05	93	N	-0-	-0-	-93	-0-					N	1					20
06	90	N	-0-	-0-	-90	-0-					N	-0-					20

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

01	100	N	100	-0-	-0-	-0-	12	1	88	2	Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	6	1	68	2	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	5	1	80	2	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	53	1	388	2	Y	4					5
							4	9									
02	392	N	331	-0-	-61	-0-	28	1	301	2	Y	2	3	1			4
							2	9									
03	438	N	438	-0-	-0-	-0-	46	1	386	2	Y	5	7	1			2
							6	9									
04	420	N	381	-0-	-39	-0-	23	1	354	2	Y	4	3	1			3
							4	9									
05	372	N	364	-0-	-8	-0-	17	1	338	2	Y	8	7	1			4
							9	9									
*06	420	N	390	-0-	-30	-0-	20	1	369	2	Y	1	3	1			2
							1	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	24	1	176	2	Y	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	50	1	370	2	Y	4					5
							4	9									
02	364	N	316	-0-	-48	-0-	27	1	287	2	Y	2	3	1			4
							2	9									
03	419	N	419	-0-	-0-	-0-	44	1	369	2	Y	5	7	1			2
							6	9									
04	420	N	364	-0-	-56	-0-	22	1	338	2	Y	4	3	1			3
							4	9									
05	347	N	347	-0-	-0-	-0-	16	1	322	2	Y	8	7	1			4
							9	9									
*06	420	N	373	-0-	-47	-0-	19	1	353	2	Y	1	3	1			2
							1	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1365	N	1365	-0-	-0-	-0-	163	1	1198	2	Y	4					5
							4	9									
02	1176	N	1020	-0-	-156	-0-	88	1	930	2	Y	2	3	1			4
							2	9									
03	1341	N	1341	-0-	-0-	-0-	141	1	1194	2	Y	5	7	1			2
							6	9									
04	1290	N	1169	-0-	-121	-0-	71	1	1094	2	Y	4	3	1			3
							4	9									
05	1116	N	1106	-0-	-10	-0-	53	1	1044	2	Y	8	7	1			4
							9	9									
*06	1290	N	1205	-0-	-85	-0-	62	1	1142	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	25	1	491	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		481	-0-	481	963	58	1	423	2	Y	-0-					-0-
02	1322	N	359	-0-	-963	-0-	31	1	328	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	25	1	386	2	Y	-0-					-0-
05	403	N	387	-0-	-16	-0-	19	1	368	2	Y	-0-					-0-
06	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-					-0-
							4	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	19	1	141	2	Y	4					5
							4	9									
02	140	N	121	-0-	-19	-0-	10	1	109	2	Y	2	3	1			4
							2	9									
03	163	N	163	-0-	-0-	-0-	17	1	140	2	Y	5	7	1			2
							6	9									
04	150	N	141	-0-	-9	-0-	8	1	129	2	Y	4	3	1			3
							4	9									
05	138	N	138	-0-	-0-	-0-	6	1	123	2	Y	8	7	1			4
							9	9									
*06	150	N	142	-0-	-8	-0-	7	1	134	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	50	1	370	2	Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	27	1	287	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-
04	420	N	360	-0-	-60	-0-	22	1	338	2	Y	-0-					-0-
05	341	N	338	-0-	-3	-0-	16	1	322	2	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	19	1	353	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1165	N	1165	-0-	-0-	-0-	139	1	1022	2	Y	4					5
							4	9									
02	1008	N	870	-0-	-138	-0-	75	1	793	2	Y	2	3	1			4
							2	9									
03	1144	N	1144	-0-	-0-	-0-	120	1	1018	2	Y	5	7	1			2
							6	9									
04	1080	N	997	-0-	-83	-0-	60	1	933	2	Y	4	3	1			3
							4	9									
05	961	N	944	-0-	-17	-0-	45	1	890	2	Y	8	7	1			4
							9	9									
*06	1080	N	1028	-0-	-52	-0-	53	1	974	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	-0-	81	1	599	2	Y	-0-					-0-
02	588	N	509	-0-	-79	-0-	44	1	465	2	Y	-0-					-0-
03	667	N	667	-0-	-0-	-0-	70	1	597	2	Y	-0-					-0-
04	660	N	582	-0-	-78	-0-	35	1	547	2	Y	-0-					-0-
05	558	N	549	-0-	-9	-0-	27	1	522	2	Y	-0-					-0-
06	660	N	602	-0-	-58	-0-	31	1	571	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	784	N	784	-0-	-0-	-0-	93	1 4 9	687	2	N	4					5
02	585	N	585	-0-	-0-	-0-	50	1 2 9	533	2	N	2	3	1			4
03	772	N	772	-0-	-0-	-0-	81	1 6 9	685	2	N	5	7	1			2
04	673	N	673	-0-	-0-	-0-	41	1 4 9	628	2	N	4	3	1			3
05	638	N	638	-0-	-0-	-0-	30	1 9 9	599	2	N	8	7	1			4
*06	691	N	691	-0-	-0-	-0-	35	1 1 9	655	2	N	1	3	1			2

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

01	14B DENY	NO RPT	-0-	-0-	34						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	34						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	34						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	34						N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		564	-0-	564	1133	67	1	493	2	N	4					5
							4	9									
02	1554	N	421	-0-	-1133	-0-	36	1	383	2	N	2	3	1			4
							2	9									
03	558	N	556	-0-	-2	-0-	58	1	492	2	N	5	7	1			2
							6	9									
04	540	N	484	-0-	-56	-0-	29	1	451	2	N	4	3	1			3
							4	9									
05	465	N	461	-0-	-4	-0-	22	1	430	2	N	8	7	1			4
							9	9									
*06	540	N	496	-0-	-44	-0-	25	1	470	2	N	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

01	481	N	481	-0-	-0-	-0-	58	1	423	2	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	19	1	368	2	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	22	1	403	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

01	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

01	485	N	485	-0-	-0-	-0-	58	1	423	2	N	4					5
							4	9									
02	448	N	361	-0-	-87	-0-	31	1	328	2	N	2	3	1			4
							2	9									
03	496	N	477	-0-	-19	-0-	50	1	421	2	N	5	7	1			2
							6	9									
04	480	N	415	-0-	-65	-0-	25	1	386	2	N	4	3	1			3
							4	9									
05	403	N	396	-0-	-7	-0-	19	1	368	2	N	8	7	1			4
							9	9									
*06	450	N	426	-0-	-24	-0-	22	1	403	2	N	1	3	1			2
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	81	1	599	2	N	4					5
							4	9									
02	644	N	511	-0-	-133	-0-	44	1	465	2	N	2	3	1			4
							2	9									
03	682	N	673	-0-	-9	-0-	70	1	597	2	N	5	7	1			2
							6	9									
04	660	N	586	-0-	-74	-0-	35	1	547	2	N	4	3	1			3
							4	9									
05	558	N	558	-0-	-0-	-0-	27	1	522	2	N	8	7	1			4
							9	9									
*06	660	N	603	-0-	-57	-0-	31	1	571	2	N	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

01	381	N	381	-0-	-0-	-0-	46	1	335	2	N	-0-					-0-
02	364	N	285	-0-	-79	-0-	25	1	260	2	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	39	1	334	2	N	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	N	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

01	965	N	965	-0-	-0-	-0-	115	1	846	2	N	4					5
							4	9									
02	784	N	720	-0-	-64	-0-	62	1	656	2	N	2	3	1			4
							2	9									
03	949	N	949	-0-	-0-	-0-	100	1	843	2	N	5	7	1			2
							6	9									
04	840	N	826	-0-	-14	-0-	50	1	772	2	N	4	3	1			3
							4	9									
05	806	N	784	-0-	-22	-0-	38	1	737	2	N	8	7	1			4
							9	9									
*06	851	N	851	-0-	-0-	-0-	44	1	806	2	N	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

01	1241	N	1241	-0-	-0-	-0-	149	1	1092	2	N	-0-					-0-
02	1092	N	928	-0-	-164	-0-	80	1	848	2	N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	129	1	1089	2	N	-0-					-0-
04	1170	N	1063	-0-	-107	-0-	65	1	998	2	N	-0-					-0-
05	1023	N	1000	-0-	-23	-0-	48	1	952	2	N	-0-					-0-
06	1170	N	1097	-0-	-73	-0-	56	1	1041	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

01	1084	N	1084	-0-	-0-	-0-	129	1	951	2	N	4					5
							4	9									
02	952	N	810	-0-	-142	-0-	70	1	738	2	N	2	3	1			4
							2	9									
03	1066	N	1066	-0-	-0-	-0-	112	1	948	2	N	5	7	1			2
							6	9									
04	1020	N	929	-0-	-91	-0-	56	1	869	2	N	4	3	1			3
							4	9									
05	899	N	880	-0-	-19	-0-	42	1	829	2	N	8	7	1			4
							9	9									
*06	1020	N	957	-0-	-63	-0-	49	1	907	2	N	1	3	1			2
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-		84	170	10	1 4 9	70	2	N	4					5
02	232	N	62	-0-		-170	-0-	5	1 2 9	55	2	N	2	3	1			4
03	93	N	84	-0-		-9	-0-	8	1 6 9	70	2	N	5	7	1			2
04	90	N	72	-0-		-18	-0-	4	1 4 9	64	2	N	4	3	1			3
05	73	N	73	-0-		-0-	-0-	3	1 9 9	61	2	N	8	7	1			4
*06	90	N	72	-0-		-18	-0-	4	1 1 9	67	2	N	1	3	1			2

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-		-0-	-0-	55	1 4 9	405	2	N	4					5
02	448	N	346	-0-		-102	-0-	30	1 2 9	314	2	N	2	3	1			4
03	465	N	458	-0-		-7	-0-	48	1 6 9	404	2	N	5	7	1			2
04	450	N	398	-0-		-52	-0-	24	1 4 9	370	2	N	4	3	1			3
05	380	N	380	-0-		-0-	-0-	18	1 9 9	353	2	N	8	7	1			4
*06	450	N	408	-0-		-42	-0-	21	1 1 9	386	2	N	1	3	1			2

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-		-0-	-0-	67	1 4 9	493	2	N	4					5
02	532	N	421	-0-		-111	-0-	36	1 2 9	383	2	N	2	3	1			4
03	558	N	556	-0-		-2	-0-	58	1 6 9	492	2	N	5	7	1			2
04	540	N	484	-0-		-56	-0-	29	1 4 9	451	2	N	4	3	1			3
05	465	N	461	-0-		-4	-0-	22	1 9 9	430	2	N	8	7	1			4
*06	540	N	496	-0-		-44	-0-	25	1 1 9	470	2	N	1	3	1			2

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-		-0-	-0-	29	1 4 9	211	2	N	4					5
02	224	N	181	-0-		-43	-0-	15	1 2 9	164	2	N	2	3	1			4
03	248	N	242	-0-		-6	-0-	25	1 6 9	211	2	N	5	7	1			2
04	240	N	210	-0-		-30	-0-	13	1 4 9	193	2	N	4	3	1			3
05	202	N	202	-0-		-0-	-0-	9	1 9 9	184	2	N	8	7	1			4
*06	240	N	214	-0-		-26	-0-	11	1 1 9	202	2	N	1	3	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	410	24	1	176	2	N	4					5
							4	9									
02	562	N	152	-0-	-410	-0-	13	1	137	2	N	2	3	1			4
							2	9									
03	217	N	203	-0-	-14	-0-	21	1	176	2	N	5	7	1			2
							6	9									
04	210	N	175	-0-	-35	-0-	10	1	161	2	N	4	3	1			3
							4	9									
05	171	N	171	-0-	-0-	-0-	8	1	154	2	N	8	7	1			4
							9	9									
*06	210	N	178	-0-	-32	-0-	9	1	168	2	N	1	3	1			2
							1	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	745	N	745	-0-	-0-	-0-	89	1	652	2	N	4					5
							4	9									
02	700	N	556	-0-	-144	-0-	48	1	506	2	N	2	3	1			4
							2	9									
03	744	N	733	-0-	-11	-0-	77	1	650	2	N	5	7	1			2
							6	9									
04	720	N	638	-0-	-82	-0-	39	1	595	2	N	4	3	1			3
							4	9									
05	620	N	606	-0-	-14	-0-	29	1	568	2	N	8	7	1			4
							9	9									
*06	720	N	656	-0-	-64	-0-	34	1	621	2	N	1	3	1			2
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	29	1	211	2	N	4					5
							4	9									
02	224	N	181	-0-	-43	-0-	15	1	164	2	N	2	3	1			4
							2	9									
03	248	N	242	-0-	-6	-0-	25	1	211	2	N	5	7	1			2
							6	9									
04	240	N	210	-0-	-30	-0-	13	1	193	2	N	4	3	1			3
							4	9									
05	202	N	202	-0-	-0-	-0-	9	1	184	2	N	8	7	1			4
							9	9									
*06	240	N	214	-0-	-26	-0-	11	1	202	2	N	1	3	1			2
							1	9									

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

01	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					-0-
02	196	N	195	-0-	-1	-0-	17	1	178	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	27	1	228	2	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	14	1	209	2	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	10	1	200	2	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	12	1	218	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

01	845	N	845	-0-	-0-	-0-	101	1	740	2	N	4					5
							4	9									
02	784	N	630	-0-	-154	-0-	54	1	574	2	N	2	3	1			4
							2	9									
03	837	N	830	-0-	-7	-0-	87	1	737	2	N	5	7	1			2
							6	9									
04	810	N	724	-0-	-86	-0-	44	1	676	2	N	4	3	1			3
							4	9									
05	713	N	687	-0-	-26	-0-	33	1	645	2	N	8	7	1			4
							9	9									
*06	810	N	744	-0-	-66	-0-	38	1	705	2	N	1	3	1			2
							1	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

01	364	N	364	-0-	-0-	-0-	43	1	317	2	N	4					5
							4	9									
02	336	N	271	-0-	-65	-0-	23	1	246	2	N	2	3	1			4
							2	9									
03	372	N	359	-0-	-13	-0-	37	1	316	2	N	5	7	1			2
							6	9									
04	360	N	313	-0-	-47	-0-	19	1	290	2	N	4	3	1			3
							4	9									
05	310	N	299	-0-	-11	-0-	14	1	276	2	N	8	7	1			4
							9	9									
*06	360	N	319	-0-	-41	-0-	16	1	302	2	N	1	3	1			2
							1	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	764	N	764	-0-		-0-	-0-	91	1 4 9	669	2	N	4					5
02	570	N	570	-0-		-0-	-0-	49	1 2 9	519	2	N	2	3	1			4
03	752	N	752	-0-		-0-	-0-	79	1 6 9	667	2	N	5	7	1			2
04	655	N	655	-0-		-0-	-0-	40	1 4 9	611	2	N	4	3	1			3
05	622	N	622	-0-		-0-	-0-	30	1 9 9	583	2	N	8	7	1			4
*06	674	N	674	-0-		-0-	-0-	35	1 1 9	638	2	N	1	3	1			2

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1345	N	1345	-0-		-0-	-0-	161	1 4 9	1180	2	N	4					5
02	1260	N	1004	-0-		-256	-0-	86	1 2 9	916	2	N	2	3	1			4
03	1364	N	1321	-0-		-43	-0-	139	1 6 9	1176	2	N	5	7	1			2
04	1290	N	1152	-0-		-138	-0-	70	1 4 9	1078	2	N	4	3	1			3
05	1116	N	1089	-0-		-27	-0-	52	1 9 9	1028	2	N	8	7	1			4
*06	1290	N	1187	-0-		-103	-0-	61	1 1 9	1125	2	N	1	3	1			2

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-		-0-	-0-	65	1 4 9	476	2	N	4					5
02	504	N	406	-0-		-98	-0-	35	1 2 9	369	2	N	2	3	1			4
03	558	N	536	-0-		-22	-0-	56	1 6 9	474	2	N	5	7	1			2
04	540	N	466	-0-		-74	-0-	28	1 4 9	434	2	N	4	3	1			3
05	465	N	444	-0-		-21	-0-	21	1 9 9	414	2	N	8	7	1			4
*06	510	N	479	-0-		-31	-0-	25	1 1 9	453	2	N	1	3	1			2

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1345	N	1345	-0-		-0-	-0-	161	1 4 9	1180	2	N	4					5
02	1260	N	1004	-0-		-256	-0-	86	1 2 9	916	2	N	2	3	1			4
03	1364	N	1321	-0-		-43	-0-	139	1 6 9	1176	2	N	5	7	1			2
04	1290	N	1152	-0-		-138	-0-	70	1 4 9	1078	2	N	4	3	1			3
05	1116	N	1089	-0-		-27	-0-	52	1 9 9	1028	2	N	8	7	1			4
*06	1290	N	1187	-0-		-103	-0-	61	1 1 9	1125	2	N	1	3	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2406	N	2406	-0-	-0-	-0-	288	1	2114	2	N	4					5
							4	9									
02	2240	N	1797	-0-	-443	-0-	155	1	1640	2	N	2	3	1			4
							2	9									
03	2418	N	2362	-0-	-56	-0-	249	1	2107	2	N	5	7	1			2
							6	9									
04	2340	N	2060	-0-	-280	-0-	125	1	1931	2	N	4	3	1			3
							4	9									
05	1984	N	1945	-0-	-39	-0-	94	1	1842	2	N	8	7	1			4
							9	9									
*06	2280	N	2125	-0-	-155	-0-	109	1	2015	2	N	1	3	1			2
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	31	1	229	2	N	4					5
							4	9									
02	252	N	197	-0-	-55	-0-	17	1	178	2	N	2	3	1			4
							2	9									
03	279	N	261	-0-	-18	-0-	27	1	228	2	N	5	7	1			2
							6	9									
04	270	N	227	-0-	-43	-0-	14	1	209	2	N	4	3	1			3
							4	9									
05	219	N	219	-0-	-0-	-0-	10	1	200	2	N	8	7	1			4
							9	9									
*06	240	N	231	-0-	-9	-0-	12	1	218	2	N	1	3	1			2
							1	9									

DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	957	-0-	-469	-0-	957	2			N	-0-					33
02	1288	N	1151	-0-	-137	-0-	1144	2	7	9	N	6	34	1			5
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					5
04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					5
05	1271	N	125	-0-	-1146	-0-	125	2			N	-0-					5
06	1380	N	261	-0-	-1119	-0-	261	2			N	-0-					5

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

01	0		148	-0-	148	751	5	1	143	2	N	-0-					-0-
02	883	N	132	-0-	-751	-0-	5	1	127	2	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	6	1	145	2	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	6	1	140	2	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	6	1	145	2	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 02/15/2022

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 01/12/2022

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

01	0	327	-0-	327	1300	3	1	323	2	N	1							34
						1	9											
02	1610 N	310	-0-	-1300	-0-	3	1	297	2	N	9							43
						10	9											
03	355 N	355	-0-	-0-	-0-	3	1	339	2	N	12							55
						13	9											
04	330 N	259	-0-	-71	-0-	2	1	253	2	N	4							59
						4	9											
05	359 N	359	-0-	-0-	-0-	3	1	343	2	N	12							71
						13	9											
06	330 N	230	-0-	-100	-0-	2	1	226	2	N	2							73
						2	9											

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1415	-0-	1415	3797	1415	3			N	-0-					195
02	2800	N	1111	-0-	-1689	2108	1111	3			N	-0-					195
03	3100	N	1301	-0-	-1799	309	1301	3			N	-0-					195
04	2725	N	2416	-0-	-309	-0-	2403	3	13	9	N	12					207
05	2408	N	2408	-0-	-0-	-0-	2396	3	12	9	N	11					218
06	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					218

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	728	N	611	-0-	-117	-0-	611	2			N	-0-					-0-
03	744	N	610	-0-	-134	-0-	610	2			N	-0-					-0-
04	690	N	509	-0-	-181	-0-	509	2			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

01	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3197	-0-	3197	15000	3197	2			N	-0-					-0-
02	18229	X	3229	-0-	-15000	-0-	3229	2			N	-0-					-0-
03	6262	X	2729	-0-	-3533	-0-	2729	2			N	-0-					-0-
04	6060	X	3724	-0-	-2336	-0-	3724	2			N	-0-					-0-
05	5177	X	4552	-0-	-625	-0-	4552	2			N	-0-					-0-
06	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

01	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	2			N	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

01	14B DENY		-0-	-0-	-0-	B	-0-					Y	-0-				13
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

01	0		347	-0-	347	B	347	346	2	1	9	Y	1				31
02	668	N	321	-0-	-347	B	-0-	315	2	6	9	Y	5				36
03/01 BALANCING DATE STATUS -> -0-																	
03	362	N	362	-0-	-0-	B	-0-	353	2	9	9	Y	8				44
04	410	N	410	-0-	-0-	B	-0-	404	2	6	9	Y	5				49
05	423	N	423	-0-	-0-	B	-0-	416	2	7	9	Y	6				55
*06	410	N	410	-0-	-0-	B	-0-	403	2	7	9	Y	6				61

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205 B	205	205	2			Y	-0-					127
02	387	N	182	-0-	-205 B	-0-	182	2			Y	-0-					127
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			Y	-0-					127
04	210	N	186	-0-	-24 B	-0-	186	2			Y	-0-					127
05	217	N	193	-0-	-24 B	-0-	193	2			Y	-0-					127
06	210	N	209	-0-	-1 B	-0-	209	2			Y	-0-					127

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		457	-0-	457 B	457	457	2			Y	-0-					31
02	919	N	462	-0-	-457 B	-0-	460	2	2	9	Y	2					33
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	578	2	15	9	Y	14					47
04	591	N	591	-0-	-0- B	-0-	582	2	9	9	Y	8					55
05	527	N	524	-0-	-3 B	-0-	504	2	20	9	Y	18					73
*06	585	N	585	-0-	-0- B	-0-	564	2	21	9	Y	19					92

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-	336 B	336	324	2	12	9	N	11					130
02	633	N	297	-0-	-336 B	-0-	288	2	9	9	N	8					138
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	301	2	28	9	N	25					163
04	266	N	266	-0-	-0- B	-0-	251	2	15	9	N	14					177
05	248	N	120	-0-	-128 B	-0-	114	2	6	9	N	5					182
*06	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					182

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					27
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					27
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					27
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
*06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 P&A COND		-0-	-0-	-0-	-0- B	-0-					Y	-0-					16
02 P&A COND		-0-	-0-	-0-	-0- B	-0-					Y	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND		-0-	-0-	-0-	-0- B	-0-					Y	-0-					16
04 P&A COND		-0-	-0-	-0-	-0- B	-0-					Y	-0-					16
05 P&A COND		-0-	-0-	-0-	-0- B	-0-					Y	-0-					16
06 P&A COND		-0-	-0-	-0-	-0- B	-0-					Y	-0-					16
PLUGGED AND ABANDONED_____ 05/22/2023																	

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23 B	23	22	2	1	9	Y	1					4
02	45	N	22	-0-	-23 B	-0-	20	2	2	9	Y	2					6
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	23	2	3	9	Y	3					9
04	30	N	28	-0-	-2 B	-0-	26	2	2	9	Y	2					11
05	31	N	29	-0-	-2 B	-0-	27	2	2	9	Y	2					13
06	30	N	29	-0-	-1 B	-0-	26	2	3	9	Y	3					16

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
ECKERT "36" WELL #: 1 RRCID -> 292577 COMPL. DATE 11/02/1978 TOTAL DEPTH 7445 PERF. 6997 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28 B	-121	28	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-121	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -121																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

BAKER "B" WELL #: 1 RRCID -> 292685 COMPL. DATE 04/25/1979 TOTAL DEPTH 7100 PERF. 6869 - 6914

01	217	N	191	-0-	-26 B	-0-	184	2	7	9	N	6					18
02	169	N	169	-0-	-0- B	-0-	160	2	9	9	N	8					26
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	176	2	11	9	N	10	26	1			10
04	180	N	175	-0-	-5 B	-0-	171	2	4	9	N	4					14
05	186	N	174	-0-	-12 B	-0-	173	2	1	9	N	1					15
06	180	N	161	-0-	-19 B	-0-	160	2	1	9	N	1					16

BAKER "B" WELL #: 4 RRCID -> 292702 COMPL. DATE 08/23/1982 TOTAL DEPTH 7200 PERF. 6862 - 6976

01	759	N	759	-0-	-0- B	-0-	736	2	23	9	N	21					59
02	663	N	663	-0-	-0- B	-0-	638	2	25	9	N	23					82
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	705	2	33	9	N	30	82	1			30
04	700	N	700	-0-	-0- B	-0-	686	2	14	9	N	13					43
05	698	N	698	-0-	-0- B	-0-	692	2	6	9	N	5					48
*06	642	N	642	-0-	-0- B	-0-	641	2	1	9	N	1					49

ECKERT "444-A" WELL #: 1 RRCID -> 294953 COMPL. DATE 06/14/1984 TOTAL DEPTH 7300 PERF. 7005 - 7034

04	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARDENT ENERGY LLC 100320
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

01	0		118	-0-	118 B	118	7	1	109	3	N	2	2	8			119
							2	9									
02	229	N	111	-0-	-118 B	-0-	7	1	102	3	N	2	2	8			119
							2	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	8	1	125	3	N	2	2	8			119
							2	9									
04	188	N	188	-0-	-0- B	-0-	11	1	175	3	N	2	2	8			119
							2	9									
05	735	N	735	-0-	-0- B	-0-	45	1	688	3	N	2	2	8			119
							2	9									
06	933	N	933	-0-	-0- B	-0-	57	1	874	3	N	2	2	8			119
							2	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

01	0		327	-0-	327 B	327	20	1	307	3	N	-0-					46
02	580	N	253	-0-	-327 B	-0-	15	1	238	3	N	-0-					46
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	22	1	331	3	N	-0-					46
04	388	N	388	-0-	-0- B	-0-	24	1	364	3	N	-0-					46
05	441	N	441	-0-	-0- B	-0-	27	1	414	3	N	-0-					46
06	423	N	423	-0-	-0- B	-0-	26	1	397	3	N	-0-					46

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BUSTAMANTE OIL COMPANY 112685
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	2					2
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	5					7
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	3					10
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					12
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					31
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					35
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					37
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					39
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					39

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

01	790	N	277	-0-	-513 B	-0-	274	3	3	9	N	3					63
02	116	N	116	-0-	-0- B	-0-	113	3	3	9	N	3					66
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	132	3	2	9	N	2					68
04	109	N	109	-0-	-0- B	-0-	107	3	2	9	N	2					70
*05	145	N	145	-0-	-0- B	-0-	142	3	3	9	N	3					73
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					73

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

01	461	N	461	-0-	-0- B	-0-	461	3			Y	-0-					5
02	405	N	405	-0-	-0- B	-0-	405	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			Y	-0-					5
04	450	N	398	-0-	-52 B	-0-	398	3			Y	-0-					5
05	434	N	389	-0-	-45 B	-0-	389	3			Y	-0-					5
06	400	N	400	-0-	-0- B	-0-	400	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

01	240	N	240	-0-	-0- B	-0-	240	3			Y	-0-					5
02	224	N	203	-0-	-21 B	-0-	203	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			Y	-0-					5
04	240	N	224	-0-	-16 B	-0-	224	3			Y	-0-					5
05	217	N	196	-0-	-21 B	-0-	196	3			Y	-0-					5
06	248	N	248	-0-	-0- B	-0-	248	3			Y	-0-					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

01	DELQ PR		337	-0-	337 B	1295	337	3			Y	-0-					5
02	1598	N	303	-0-	-1295 B	-0-	303	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			Y	-0-					5
04	330	N	305	-0-	-25 B	-0-	305	3			Y	-0-					5
05	341	N	278	-0-	-63 B	-0-	278	3			Y	-0-					5
06	330	N	325	-0-	-5 B	-0-	325	3			Y	-0-					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		640	-0-	640	B	2500	640	3			Y	-0-					31
02	2800	N	601	-0-	-2199	B	301	601	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> 301																		
03	935	N	634	-0-	-301	B	-0-	634	3			Y	-0-					31
04	630	N	601	-0-	-29	B	-0-	601	3			Y	-0-					31
05	651	N	573	-0-	-78	B	-0-	573	3			Y	-0-					31
06	620	N	620	-0-	-0-	B	-0-	620	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

01	317	N	317	-0-	-0-	B	-0-	317	3			Y	-0-					7
02	282	N	282	-0-	-0-	B	-0-	282	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	3			Y	-0-					7
04	302	N	302	-0-	-0-	B	-0-	302	3			Y	-0-					7
05	310	N	274	-0-	-36	B	-0-	274	3			Y	-0-					7
06	321	N	321	-0-	-0-	B	-0-	321	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

01	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
02	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-
04	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
05	620	N	551	-0-	-69	B	-0-	551	3			N	-0-					-0-
06	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

01	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					27
02	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																		
03	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					27
04	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					27
05	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					27
06	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					27

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

01	H15 VIOL		-0-	-0-	-0-	B	-0-					N	-0-					87
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					87
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					87
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					87
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					87
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					87

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

01	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
02	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
03/01 BALANCING DATE STATUS -> 17																		
03	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
04	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
05	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
06	14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																	

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

01	372 N	305	-0-	-67	B	-0-	305	2			N	-0-					-0-
02	293 N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319 N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
04	309 N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
05	316 N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
06	304 N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

01	409 N	409	-0-	-0-	B	-0-	409	2			N	-0-					153
02	324 N	324	-0-	-0-	B	-0-	324	2			N	-0-					153
03/01 BALANCING DATE STATUS -> -0-																	
03	307 N	307	-0-	-0-	B	-0-	307	2			N	-0-					153
04	368 N	368	-0-	-0-	B	-0-	368	2			N	-0-					153
05	279 N	-0-	-0-	-279	B	-0-					N	-0-					153
06	337 N	337	-0-	-0-	B	-0-	337	2			N	-0-					153

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

01	0	58	-0-	58	B	186	58	2			N	-0-					27
02	235 N	49	-0-	-186	B	-0-	49	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	62 N	53	-0-	-9	B	-0-	53	2			N	-0-					27
04	60 N	50	-0-	-10	B	-0-	50	2			N	-0-					27
05	62 N	6	-0-	-56	B	-0-	6	2			N	-0-					27
06	60 N	-0-	-0-	-60	B	-0-					N	-0-					27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

01	0		9	-0-	9 B	9	9	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

01	0		573	-0-	573 B	573	573	3			N	-0-					-0-
02	1075	N	502	-0-	-573 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	725	N	725	-0-	-0- B	-0-	549	3	176	9	N	160	160	1			-0-
05	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

01	0		105	-0-	105 B	105	105	3			N	-0-					35
02	199	N	94	-0-	-105 B	-0-	94	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					35
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					35
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					35
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

01	0		116	-0-	116 B	116	116	3			N	-0-					48
02	231	N	115	-0-	-116 B	-0-	115	3			N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					48
04	111	N	111	-0-	-0- B	-0-	103	3	8	9	N	7					55
05	114	N	114	-0-	-0- B	-0-	113	3	1	9	N	1					56
06	100	N	100	-0-	-0- B	-0-	99	3	1	9	N	1					57

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

01	0		149	-0-	149 B	149	149	3			N	-0-					40
02	319	N	170	-0-	-149 B	-0-	167	3	3	9	N	3					43
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	171	3	2	9	N	2					45
04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					45
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					45
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					45

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117 B	117	117	3			N	-0-					90
02	221	N	104	-0-	-117 B	-0-	104	3			N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					90
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					90
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					90
06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					90

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		585	-0-	585 B	585	572	3	13	9	N	12					99
02	1099	N	514	-0-	-585 B	-0-	506	3	8	9	N	7					106
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	539	3	14	9	N	13					119
04	535	N	535	-0-	-0- B	-0-	515	3	20	9	N	18					137
05	542	N	542	-0-	-0- B	-0-	531	3	11	9	N	10					147
06	511	N	511	-0-	-0- B	-0-	502	3	9	9	N	8					155

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180 B	180	176	3	4	9	N	4					139
02	338	N	158	-0-	-180 B	-0-	156	3	2	9	N	2					141
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	176	3	4	9	N	4					145
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					145
05	186	N	62	-0-	-124 B	-0-	62	3			N	-0-					145
06	72	N	72	-0-	-0- B	-0-	70	3	2	9	N	2					147

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					196

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	961	#	-0-	-0-	-961	-0-					Y	6					116
*08	961	#	-0-	-0-	-961	-0-					Y	-0-					116
*09	930	#	-0-	-0-	-930	-0-					Y	-0-					116
*10	806	#	-0-	-0-	-806	-0-					Y	-0-					116
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					116
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					116
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					116
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					116
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					116
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					116
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	61	1			55
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

01	3100 N	1647	-0-	-1453	B	867		1647	2	N	-0-					-0-
02	2336 N	1469	-0-	-867	B	-0-		1469	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1611 N	1611	-0-	-0-	B	-0-		1611	2	N	-0-					-0-
04	1532 N	1532	-0-	-0-	B	-0-		1532	2	N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	240 N	NO RPT	-0-	-240	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

01	0 N	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	145	1			86
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	33	1			53
03	0 X	-0-	-0-	-0-	-0-					Y	3	49	1	3	8	4
04	0 X	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
05	0 X	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
06	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	180	-0-	-657	-0-	180	3			N	-0-					51
02	1363	N	1363	-0-	-0-	-0-	1349	3	14	9	N	13	13	8			51
03	1368	N	1368	-0-	-0-	-0-	1214	3	154	9	N	140	2	8			189
04	2955	N	2955	-0-	-0-	-0-	2954	3	1	9	N	1	1	8			189
05	2041	N	2041	-0-	-0-	-0-	1900	3	141	9	N	128	1	8			316
*06	1949	N	1949	-0-	-0-	-0-	1923	3	26	9	N	24	166	1			174

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

01	124	N	7	-0-	-117	-0-	7	3			N	-0-					320
02	56	N	-0-	-0-	-56	-0-					N	-0-	161	1			159
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					159
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					159
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					159
*06	60	N	-0-	-0-	-60	-0-					N	-0-					159

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

01	1416	N	1344	-0-	-72	-0-	1344	3			N	-0-					66
02	1064	N	1029	-0-	-35	-0-	1015	3	14	9	N	13					79
03	1188	N	1188	-0-	-0-	-0-	1121	3	67	9	N	61	103	1			37
04	1290	N	1044	-0-	-246	-0-	1032	3	12	9	N	11					48
05	1181	N	1181	-0-	-0-	-0-	1174	3	7	9	N	6					54
*06	1140	N	568	-0-	-572	-0-	554	3	14	9	N	13					67

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

01	3344	X	3094	-0-	-250	-0-	2970	3	124	9	N	113	126	1			39
02	1708	X	88	-0-	-1620	-0-	88	3			N	-0-					39
03	3325	X	3325	-0-	-0-	-0-	3208	3	117	9	N	106	101	1			44
04	1830	X	176	-0-	-1654	-0-	176	3			N	-0-					44
05	2328	X	2328	-0-	-0-	-0-	2137	3	191	9	N	174	174	1			44
*06	1830	X	252	-0-	-1578	-0-	252	3			N	-0-					44

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

01	337	N	337	-0-	-0-	-0-	329	3	8	9	Y	7					54
02	326	N	326	-0-	-0-	-0-	319	3	7	9	Y	6					60
03	330	N	330	-0-	-0-	-0-	312	3	18	9	Y	16					76
04	330	N	302	-0-	-28	-0-	292	3	10	9	Y	9					85
05	372	N	279	-0-	-93	-0-	276	3	3	9	Y	3					88
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					88

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
GHS ENERGY OPERATING, LLC 302589
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1364	N	1254	-0-	-110	-0-	10	1	1141	3	Y	91	84	1			99
							3	4	100	9							
01	1426	N	1235	-0-	-191	-0-	10	1	1140	3	Y	77	150	1			26
							85	9									
*02	1204	N	1002	-0-	-202	-0-	10	1	820	3	Y	61	61	1			26
							105	4	67	9							
*03	1240	N	802	-0-	-438	-0-	11	1	689	3	Y	26					52
							73	4	29	9							
04	1200	N	724	-0-	-476	-0-	12	1	681	3	Y	28	65	1			16
							31	9									
05	1116	N	886	-0-	-230	-0-	13	1	850	3	Y	21					38
							23	9									
06	780	N	533	-0-	-247	-0-	10	1	514	3	Y	8					45
							9	9									

PIONEER NATURAL RES. USA, INC. 665748
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	1714	279	3	2	9	N	2					203
02	1899	N	185	-0-	-1714	-0-	182	3	3	9	N	3					206
03	467	N	467	-0-	-0-	-0-	423	3	44	9	N	40	190	1			56
04	469	N	469	-0-	-0-	-0-	454	3	15	9	N	14					70
05	357	N	357	-0-	-0-	-0-	348	3	9	9	N	8					78
06	284	N	284	-0-	-0-	-0-	277	3	7	9	N	6					84

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		363	-0-	363	1203	363	3			N	-0-					103
02	1400	N	197	-0-	-1203	-0-	197	3			N	-0-					103
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					103
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					103
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					103
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					103

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XRI DISPOSAL HOLDINGS, LLC 945931
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 01/27/2022 TOTAL DEPTH 11325 PERF.10622 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

01	0	234	-0-	234	2560	232	3	2	9	Y	2					195
02	588 N	NO RPT	-0-	-588	1972					Y	NO RPT					195
03	744 N	NO RPT	-0-	-744	1228					Y	NO RPT					195
04	240 N	NO RPT	-0-	-240	988					Y	NO RPT					195
05	0 N	NO RPT	-0-	-0-	988					Y	NO RPT					195
06	0 N	NO RPT	-0-	-0-	988					Y	NO RPT					195

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 05/06/2021 TOTAL DEPTH 11853 PERF.11688 - 15894

01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

01	751 N	307	-0-	-444	-0-	307	3			N	-0-					231
02	364 N	305	-0-	-59	-0-	280	3	25	9	N	23	210	1			44
03	403 N	293	-0-	-110	-0-	291	3	2	9	N	2					46
04	300 N	-0-	-0-	-300	-0-					N	-0-					46
05	341 N	-0-	-0-	-341	-0-					N	-0-					46
*06	270 N	-0-	-0-	-270	-0-					N	-0-					46

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

01	2782 N	2782	-0-	-0-	-0-	2782	3			Y	-0-					4
02	2800 N	2863	-0-	63	63	2863	3			Y	-0-					4
03	2564 N	2501	-0-	-63	-0-	2501	3			Y	-0-					4
04	2640 N	2388	-0-	-252	-0-	2388	3			Y	-0-					4
05	2728 X	2275	-0-	-453	-0-	2275	3			Y	-0-					4
06	2640 X	NO RPT	-0-	-2640	-0-					Y	NO RPT					4

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUDGENS, DON WELL #: 7 RRCID -> 292362 COMPL. DATE 01/15/1986 TOTAL DEPTH 11617 PERF.11185 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	221	115	3			Y	-0-					1
02	358	N	137	-0-	-221	-0-	137	3			Y	-0-					1
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					1
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

PIONEER NATURAL RES. USA, INC. 665748
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2754	-0-	2754	6732	2648	3	106	9	N	96	179	1			32
02	2800	N	2840	-0-	40	6772	2749	3	91	9	N	83					115
03	3100	N	844	-0-	-2256	4516	827	3	17	9	N	15					130
04	3000	N	4136	-0-	1136	5652	4013	3	123	9	N	112	178	1			64
05	9025	X	3373	-0-	-5652	-0-	3284	3	89	9	N	81					145
06	3105	X	3105	-0-	-0-	-0-	3031	3	74	9	N	67	179	1			33

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	16					N	-0-					35
02	86	N	70	-0-	-16	-0-	70	3			N	-0-					35
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	93	N	10	-0-	-83	-0-	10	3			N	-0-					35
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		285	-0-	285	1018	285	3			N	-0-					-0-
02	1267	N	249	-0-	-1018	-0-	249	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1657	-0-	1657	7016	1657	3			N	-0-					36
02	2800	N	936	-0-	-1864	5152	936	3			N	-0-					36
03	3100	N	996	-0-	-2104	3048	994	3	2	9	N	2					38
04	3000	N	767	-0-	-2233	815	764	3	3	9	N	3					41
05	2556	N	1741	-0-	-815	-0-	1740	3	1	9	N	1					42
06	2336	N	2336	-0-	-0-	-0-	2332	3	4	9	N	4					46

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

01	0		81	-0-	81	238	81	3			N	-0-					57
02	363	N	125	-0-	-238	-0-	125	3			N	-0-					57
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					57
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					57
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					57
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					57

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

01	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
BCP RESOURCES, LLC 040206
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

01	T. A.		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	106					106
*06	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					106

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1382	-0-	1382	5399	1382	3			N	-0-					80
02	2800	N	1236	-0-	-1564	3835	1236	3			N	-0-					80
03	3100	N	1316	-0-	-1784	2051	1316	3			N	-0-					80
04	3000	N	1253	-0-	-1747	304	1253	3			N	-0-					80
05	1547	N	1243	-0-	-304	-0-	1243	3			N	-0-					80
06	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					80

THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	668	-0-	-45	-0-	663	2	5	4	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
04	660	N	619	-0-	-41	-0-	619	2			Y	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1310	317	2	2	4	Y	-0-					-0-
02	1536	N	226	-0-	-1310	-0-	226	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2850	-0-	2850	7603	2832	3	18	9	N	16	182	1			4
02	2800	N	-0-	-0-	-2800	4803					N	35					39
03	6644		1841	-0-	-4803	-0-	1802	3	39	9	N	35					74
04	2850		1722	-0-	-1128	-0-	1705	3	17	9	N	15					89
05	2945		1686	-0-	-1259	-0-	1669	3	17	9	N	15					104
06	2760	#	128	-0-	-2632	-0-	105	3	23	9	N	21					125

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
ROCKPORT ENERGY SOLUTIONS LLC 100303
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					362
02	252	N	-0-	-0-	-252	-0-					N	-0-					362
03	0	N	-0-	-0-	-0-	-0-					N	-0-					362
04	270	N	-0-	-0-	-270	-0-					N	-0-					362
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					362
06	0	N	-0-	-0-	-0-	-0-					N	-0-					362

OCTANE ENERGY OPERATING, LLC 618148
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1053					N	-0-					127
02	1053	X	-0-	-0-	-1053	-0-					N	-0-					127
03	124	X	-0-	-0-	-124	-0-					N	-0-					127
04	120	X	-0-	-0-	-120	-0-					N	-0-					127
05	31	X	-0-	-0-	-31	-0-					N	-0-					127
06	0	X	-0-	-0-	-0-	-0-					N	-0-					127

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
UNIVERSITY C WELL #: 1 RRCID -> 289747 COMPL. DATE 04/04/1995 TOTAL DEPTH 8342 PERF. 7541 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	978	256	3			N	-0-					-0-
02	1221	N	243	-0-	-978	-0-	243	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	957	174	4	28	9	Y	25					56
02	1096	N	139	-0-	-957	-0-	100	4	39	9	Y	35					91
03	171	N	171	-0-	-0-	-0-	160	4	11	9	Y	10	101	1			-0-
04	210	N	193	-0-	-17	-0-	189	4	4	9	Y	4					4
05	207	N	207	-0-	-0-	-0-	190	4	17	9	Y	15					19
06	196	N	196	-0-	-0-	-0-	165	4	31	9	Y	28					47

RED STAG OPERATING, LLC 697118
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RRP OPERATING LLC 732180
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2023

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

01	5052	R	5052	-0-	-0-	-0-	606	1	3944	2	Y	456	401	1			302
							502	9									
02	5008	R	5008	-0-	-0-	-0-	543	1	3886	2	Y	526	378	1			450
							579	9									
03	4065	R	4065	-0-	-0-	-0-	597	1	3178	2	Y	264	389	1			325
							290	9									
04	2934	R	2934	-0-	-0-	-0-	416	1	2253	2	Y	241	452	1			114
							265	9									
05	DLQ G-10		2198	-0-	2198	2198	330	1	1771	2	Y	88	88	1			114
							97	9									
06	DLQ G-10		2222	-0-	2222	4420	428	1	1703	2	Y	83	150	1			47
							91	9									

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

01	1201	R	1201	-0-	-0-	-0-	143	1	934	2	Y	113	99	1			75
							124	9									
02	1191	R	1191	-0-	-0-	-0-	129	1	920	2	Y	129	93	1			111
							142	9									
03	1074	R	1074	-0-	-0-	-0-	155	1	828	2	Y	83	96	1			98
							91	9									
04	1634	R	1634	-0-	-0-	-0-	232	1	1256	2	Y	133	168	1			63
							146	9									
05	DLQ G-10		1624	-0-	1624	1624	240	1	1287	2	Y	88	49	1			102
							97	9									
06	DLQ G-10		-0-	-0-	-0-	1624					Y	-0-	102	1			-0-

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

01	3100	N	3180	-0-	80	80	3180	3			N	-0-					101
02	2800	N	3513	-0-	713	793	3513	3			N	-0-					101
03	2226	N	1433	-0-	-793	-0-	1433	3			N	-0-					101
04	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					101
05	1429	X	1429	-0-	-0-	-0-	1429	3			N	-0-					101
06	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

01	0		430	-0-	430	430	430	3			N	-0-					81
02	813	N	383	-0-	-430	-0-	383	3			N	-0-					81
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					81
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					81
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					81
06	390	N	304	-0-	-86	-0-	304	3			N	-0-					81

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1423	-0-	1423	1423	1423	3			N	-0-					89
02	2571	N	1148	-0-	-1423	-0-	1148	3			N	-0-					89
03	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					89
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					89
05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					89
06	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					89

BLOODWORTH (5700) 09625 333 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
BLOODWORTH, H. L. WELL #: 8 RRCID -> 291492 COMPL. DATE 11/18/1979 TOTAL DEPTH 5880 PERF. 5676 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1500	-0-	1500	8323	1500	2			N	-0-					137
02	8120		2662	-0-	-5458	2865	2553	2	109	9	N	99					236
03	5832	R	2967	-0-	-2865	-0-	2904	2	63	9	N	57					293
04	2676	R	2676	-0-	-0-	-0-	2631	2	45	9	N	41	189	1			145
05	2634	R	2634	-0-	-0-	-0-	2593	2	41	9	N	37					182
06	2446	R	2446	-0-	-0-	-0-	2411	2	35	9	N	32					214

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENERGY ONRAMP LLC 100372
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	377	377	2			N	-0-					165
02	745	N	368	-0-	-377	-0-	368	1			N	-0-					165
03	372	N	325	-0-	-47	-0-	325	2			N	-0-					165
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					165
05	403	N	258	-0-	-145	-0-	258	2			N	-0-					165
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ENERGY ONRAMP LLC 100372
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	514	112	2			N	-0-					192
02	617	N	103	-0-	-514	-0-	103	2			N	-0-					192
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					192
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					192
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					192
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					192

DAYLIGHT PETROLEUM LLC 208171
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
MOSAIC TEXAS LLC 589983
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					99
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

01	DLQ	G-10	4453	-0-	4453	4453	4451	3	2	9	Y	2	2	8			37
02	DLQ	G-10	3596	-0-	3596	8049	3596	3			Y	-0-					37
03	12296	X	4247	-0-	-8049	-0-	4027	3	220	9	Y	200	181	1			56
04	4320	X	3784	-0-	-536	-0-	3677	3	107	9	Y	97	60	1			93
05	4464	X	4108	-0-	-356	-0-	4108	3			Y	-0-	54	1			39
*06	4320	X	2083	-0-	-2237	-0-	2019	3	64	9	Y	58					97

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

01	DLQ	G-10	2755	-0-	2755	2755	2755	3			Y	-0-					165
02	DLQ	G-10	1716	-0-	1716	4471	1713	3	3	9	Y	3					168
03	6270	X	1799	-0-	-4471	-0-	1797	3	2	9	Y	2	119	1			51
04	1844	X	1844	-0-	-0-	-0-	1844	3			Y	-0-					51
05	2325	X	1552	-0-	-773	-0-	1490	3	62	9	Y	56	63	1			44
*06	2250	X	1859	-0-	-391	-0-	1753	3	106	9	Y	96	49	1			91

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

01	T. A.		948	-0-	948	1028	948	3			Y	-0-					-0-
02	14B2	EXT	6	-0-	6	1034	6	3			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1034					Y	-0-					-0-
04	14B2	EXT	81	-0-	81	1115	81	3			Y	-0-					-0-
05	1134	X	19	-0-	-1115	-0-	9	3	10	9	Y	9	5	1			4
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			3

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

01	DLQ	G-10	5556	-0-	5556	5556	5556	3			Y	-0-					270
02	DLQ	G-10	5308	-0-	5308	10864	5308	3			Y	-0-					270
03	15618	X	4754	-0-	-10864	-0-	4531	3	223	9	Y	203	361	1			112
04	5884	X	5884	-0-	-0-	-0-	5672	3	212	9	Y	193	120	1			185
05	5890	X	3780	-0-	-2110	-0-	3780	3			Y	-0-	108	1			77
*06	5700	X	5189	-0-	-511	-0-	5084	3	105	9	Y	95					172

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		306	-0-	306	316	306	3			Y	-0-					-0-
02	DLQ G-10		226	-0-	226	542	226	3			Y	-0-					-0-
03	721	N	179	-0-	-542	-0-	179	3			Y	-0-					-0-
04	300	N	210	-0-	-90	-0-	210	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	T. A.		215	-0-	215	215	215	3			Y	-0-					-0-

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		467	-0-	467	2144	467	3			Y	-0-					64
02	14B2 EXT		142	-0-	142	2286	15	3	127	9	Y	115					179
03	2308	X	22	-0-	-2286	-0-	22	3			Y	-0-					179
04	1470	X	2	-0-	-1468	-0-	2	3			Y	-0-					179
05	465	X	-0-	-0-	-465	-0-					Y	-0-					179
*06	450	X	1	-0-	-449	-0-	1	3			Y	-0-					179

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1316	-0-	1316	1316	1316	3			Y	-0-					-0-
02	DLQ G-10		1046	-0-	1046	2362	1046	3			Y	-0-					-0-
03	3100	N	1088	-0-	-2012	350	1088	3			Y	-0-					-0-
04	1260	N	906	-0-	-354	-0-	906	3			Y	-0-					-0-
05	1147	N	963	-0-	-184	-0-	960	3	3	9	Y	3	3	8			-0-
*06	1050	N	968	-0-	-82	-0-	967	3	1	9	Y	1	1	8			-0-

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		4	-0-	4	150	4	2			Y	-0-					-0-
02	14B2 EXT		6	-0-	6	156	6	2			Y	-0-					-0-
03	161	X	5	-0-	-156	-0-	5	2			Y	-0-					-0-
04	150	X	3	-0-	-147	-0-	3	2			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	826	-0-	-4909	-0-	826	3			N	-0-					110
02	5180	X	3572	-0-	-1608	-0-	3484	3	88	9	N	80					190
03	5735	X	4124	-0-	-1611	-0-	4116	3	8	9	N	7	150	1			47
04	3480	X	3038	-0-	-442	-0-	3008	3	30	9	N	27					74
05	3968	X	3845	-0-	-123	-0-	3845	3			N	-0-					74
*06	3990	X	3672	-0-	-318	-0-	3672	3			N	-0-					74

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2413	-0-	2413	2413	2413	3			Y	-0-					157
02	DLQ G-10		517	-0-	517	2930	367	3	150	9	Y	136	186	1			107
03	3307	X	377	-0-	-2930	-0-	375	3	2	9	Y	2	60	1			49
04	2340	X	211	-0-	-2129	-0-	211	3			Y	-0-					49
05	2418	X	2289	-0-	-129	-0-	2164	3	125	9	Y	114	114	1			49
*06	2340	X	1411	-0-	-929	-0-	1293	3	118	9	Y	107	54	1			102

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

01	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					179
02	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					179
03	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					179
04	1620	N	1616	-0-	-4	-0-	1616	3			N	-0-					179
05	1643	N	1613	-0-	-30	-0-	1602	3	11	9	N	10	105	1			84
*06	1650	N	1254	-0-	-396	-0-	1254	3			N	-0-					84

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

01	1748	N	1748	-0-	-0-	-0-	1741	3	7	9	N	6	6	8			193
02	756	N	742	-0-	-14	-0-	742	3			N	-0-					193
03	1708	N	1708	-0-	-0-	-0-	1551	3	157	9	N	143	169	1	19	8	148
04	1410	N	1393	-0-	-17	-0-	1389	3	4	9	N	4	4	8			148
05	1690	N	1690	-0-	-0-	-0-	1480	3	210	9	N	191	1	8			338
*06	1410	N	1093	-0-	-317	-0-	1058	3	35	9	N	32	84	1	3	8	283

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

01	0		339	-0-	339	1442	315	3	24	9	N	22					61
02	1788	N	346	-0-	-1442	-0-	326	3	20	9	N	18					79
03	341	N	254	-0-	-87	-0-	253	3	1	9	N	1					80
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					80
*05	482	N	482	-0-	-0-	-0-	479	3	3	9	N	3	1	8			82
06	500	N	500	-0-	-0-	-0-	482	3	18	9	N	16	1	8			97

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					41
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					41
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					41
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					41
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					41
*06	570	N	547	-0-	-23	-0-	538	3	9	9	N	8					49

BLUE DANUBE (DEVONIAN) //CONT.// 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
VITAL ENERGY, INC. 100951
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					15
02	DLQ G-10	28	-0-	28	28	13	3	15	9	Y	14	21	1			8
03	DLQ G-10	43	-0-	43	71	43	3			Y	-0-					8
04	71 R	-0-	-0-	-71	-0-					Y	7					15
05	31 #	3	-0-	-28	-0-	3	2			Y	-0-					15
06	30 #	NO RPT	-0-	-30	-0-					Y	NO RPT					15

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
EXTEX OPERATING COMPANY 257062
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

01	DLQ G-10	876	-0-	876	876	120	1	725	3	Y	28	31	1			15
						31	9									
02	1524 N	648	-0-	-876	-0-	120	1	503	3	Y	23	30	1			8
						25	9									
03	964 N	964	-0-	-0-	-0-	120	1	818	3	Y	24	15	1			17
						26	9									
04	964 N	964	-0-	-0-	-0-	120	1	820	3	Y	22	16	1			23
						24	9									
05	859 N	859	-0-	-0-	-0-	120	1	715	3	Y	22	37	1			8
						24	9									
06	930 N	744	-0-	-186	-0-	120	1	603	3	Y	19	18	1			9
						21	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLT, WEST (2000) //CONT.// 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7200	-0-	7200	18854	7200	2			N	-0-					-0-
02	10892		6288	-0-	-4604	14250	6288	2			N	-0-					-0-
03	21555		7305	-0-	-14250	-0-	7305	2			N	-0-					-0-
04	8010	#	6116	-0-	-1894	-0-	6116	2			N	-0-					-0-
05	8091	#	4527	-0-	-3564	-0-	4527	2			N	-0-					-0-
06	7080	#	6646	-0-	-434	-0-	6646	2			N	-0-					-0-

CHICO NORTH WELL #: 6 RRCID -> 293150 COMPL. DATE 01/04/2022 TOTAL DEPTH 4250 PERF. 3600 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		5	-0-	5	5	5	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

01	0		32	-0-	32	112	32	2			N	-0-					-0-
02	139	N	27	-0-	-112	-0-	27	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

01	0		97	-0-	97	97	97	2			N	-0-					55
02	151	N	54	-0-	-97	-0-	54	2			N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	90	N	-0-	-0-	-90	-0-					N	-0-					55
*05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					55
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

01	0		647	-0-	647	1582	647	2			N	-0-					-0-
02	2126	N	544	-0-	-1582	-0-	544	2			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

01	14B2 EXT		32	-0-	32	32	32	2			N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
06	14B2 EXT		NO RPT	-0-	-0-	32					N	NO RPT					21

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2254	-0-	2254	5813	2254	2			N	-0-					-0-
02	2800	N	1848	-0-	-952	4861	1848	2			N	-0-					-0-
03	3100	N	1606	-0-	-1494	3367	1606	2			N	-0-					-0-
04	3000	N	1309	-0-	-1691	1676	1309	2			N	-0-					-0-
05	3100	N	1509	-0-	-1591	85	1509	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	85					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		380	-0-	380	681	380	2			N	-0-					-0-
02	947	N	266	-0-	-681	-0-	266	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	784	165	2			N	-0-					-0-
02	1137	N	353	-0-	-784	-0-	353	2			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	100	15	2			N	-0-					10
02	109	N	9	-0-	-100	-0-	9	2			N	-0-					10
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					10
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					10
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BRANCH, NORTH (STRAWN) //CONT.// 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					294
02	275	N	275	-0-	-0-	-0-	235	2	40	9	N	36	176	1			154
03	284	N	284	-0-	-0-	-0-	258	2	26	9	N	24					178
04	210	N	180	-0-	-30	-0-	141	2	39	9	N	35					213
05	310	N	52	-0-	-258	-0-	49	2	3	9	N	3					216
06	356	N	356	-0-	-0-	-0-	305	2	51	9	N	46	172	1			90

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	694	N	694	-0-	-0-	-0-	657	2	37	9	N	34					265
02	646	N	646	-0-	-0-	-0-	613	2	33	9	N	30					295
03	642	N	642	-0-	-0-	-0-	588	2	54	9	N	49	180	1	1	8	163
04	622	N	622	-0-	-0-	-0-	600	2	22	9	N	20					183
05	527	N	384	-0-	-143	-0-	337	2	47	9	N	43					226
06	512	N	512	-0-	-0-	-0-	481	2	31	9	N	28					254

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		376	-0-	376	1389	376	2			N	-0-					-0-
02	1739	N	350	-0-	-1389	-0-	350	2			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

01	0		528	-0-	528	2543	528	3			N	-0-					-0-
02	2800	N	481	-0-	-2319	224	481	3			N	-0-					-0-
03	735	N	511	-0-	-224	-0-	511	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

01	0		1150	-0-	1150	5921	1150	3			N	-0-					-0-
02	2800	N	1173	-0-	-1627	4294	1173	3			N	-0-					-0-
03	3100	N	1226	-0-	-1874	2420	1226	3			N	-0-					-0-
04	3000	N	1157	-0-	-1843	577	1157	3			N	-0-					-0-
05	1667	N	1090	-0-	-577	-0-	1090	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					208
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					209
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					210
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					211
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					212
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					213

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	601	281	2	6	9	N	5					72
02	898	R	297	-0-	-601	-0-	257	2	40	9	N	36					108
03	341	#	288	-0-	-53	-0-	285	2	3	9	N	3					111
04	330	#	272	-0-	-58	-0-	270	2	2	9	N	2					113
05	341	#	329	-0-	-12	-0-	290	2	39	9	N	35					148
06	330	#	302	-0-	-28	-0-	274	2	28	9	N	25	150	1			23

WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 290375 COMPL. DATE 06/01/2001 TOTAL DEPTH 6609 PERF. 5390 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	R	562	-0-	-0-	-0-	547	3	15	9	N	14					89
02	504	#	233	-0-	-271	-0-	227	3	6	9	N	5					94
03	558	#	454	-0-	-104	-0-	445	3	9	9	N	8					102
04	540	#	408	-0-	-132	-0-	405	3	3	9	N	3					105
05	558	#	503	-0-	-55	-0-	495	3	8	9	N	7					112
06	565	R	565	-0-	-0-	-0-	552	3	13	9	N	12					124

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	947	253	2			N	-0-					-0-
02	1170	N	223	-0-	-947	-0-	223	2			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1248	-0-	1248	3723	1248	3			N	-0-					86
02	4876	R	1153	-0-	-3723	-0-	1153	3			N	-0-					86
03	1302	#	1276	-0-	-26	-0-	1276	3			N	-0-					86
04	1230	#	1221	-0-	-9	-0-	1221	3			N	-0-					86
05	1271	#	1267	-0-	-4	-0-	1267	3			N	-0-					86
06	1230	#	1211	-0-	-19	-0-	1211	3			N	-0-					86

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		416	-0-	416	1241	416	3			N	-0-					45
02	1625	R	384	-0-	-1241	-0-	384	3			N	-0-					45
03	434	#	425	-0-	-9	-0-	425	3			N	-0-					45
04	420	#	407	-0-	-13	-0-	407	3			N	-0-					45
05	434	#	422	-0-	-12	-0-	422	3			N	-0-					45
06	420	#	404	-0-	-16	-0-	404	3			N	-0-					45

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		592	-0-	592	1822	592	3			N	-0-					154
02	2275	R	453	-0-	-1822	-0-	453	3			N	-0-					154
03	649	R	649	-0-	-0-	-0-	647	3	2	9	N	2					156
04	626	R	626	-0-	-0-	-0-	620	3	6	9	N	5					161
05	628	R	628	-0-	-0-	-0-	628	3			N	-0-					161
06	598	R	598	-0-	-0-	-0-	596	3	2	9	N	2					163

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		322	-0-	322	1581	322	2			N	-0-					131
02	1910	R	329	-0-	-1581	-0-	329	2			N	-0-					131
03	465	#	344	-0-	-121	-0-	342	2	2	9	N	2					133
04	420	#	411	-0-	-9	-0-	409	2	2	9	N	2					135
05	403	R	403	-0-	-0-	-0-	401	2	2	9	N	2					137
06	360	#	271	-0-	-89	-0-	269	2	2	9	N	2					139

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

THP OPERATING LLC 857147
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	240	186	2			N	-0-					-0-
02	307	R	67	-0-	-240	-0-	67	2			N	-0-					-0-
03	124	#	35	-0-	-89	-0-	35	2			N	-0-					-0-
04	120	#	32	-0-	-88	-0-	32	2			N	-0-					-0-
05	124	#	74	-0-	-50	-0-	74	2			N	-0-					-0-
06	120	#	84	-0-	-36	-0-	84	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
THP OPERATING LLC //CONT.// 857147
WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

01	1271	#	1216	-0-	-55	-0-	1207	3	9	9	N	8					157
02	1148	#	1041	-0-	-107	-0-	1027	3	14	9	N	13					170
03	1271	#	609	-0-	-662	-0-	609	3			N	-0-					170
04	1170	#	931	-0-	-239	-0-	914	3	17	9	N	15					185
05	1298	R	1298	-0-	-0-	-0-	1298	3			N	-0-					185
06	1170	#	704	-0-	-466	-0-	703	3	1	9	N	1	158	1			28

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

01	949	R	949	-0-	-0-	-0-	949	3			N	-0-					145
02	803	R	803	-0-	-0-	-0-	793	3	10	9	N	9					154
03	859	R	859	-0-	-0-	-0-	856	3	3	9	N	3					157
04	900	#	795	-0-	-105	-0-	793	3	2	9	N	2					159
05	930	#	673	-0-	-257	-0-	671	3	2	9	N	2					161
06	900	#	700	-0-	-200	-0-	699	3	1	9	N	1					162

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF. 10985 - 13429

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF. 12402 - 12467

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF. 12338 - 12368

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	2673	-0-	2673	2673	341	1	2332	2	N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	2673					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

01	0		1005	-0-	1005	12694	1005	3			N	-0-					-0-
02	17046	X	4352	-0-	-12694	-0-	4352	3			N	-0-					-0-
03	4370	X	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
04	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-
05	1023	X	140	-0-	-883	-0-	140	3			N	-0-					-0-
06	5941	X	5941	-0-	-0-	-0-	5941	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

01	0		934	-0-	934	9376	934	3			N	-0-					-0-
02	11275	X	1899	-0-	-9376	-0-	1899	3			N	-0-					-0-
03	2728	X	1733	-0-	-995	-0-	1733	3			N	-0-					-0-
04	2640	X	907	-0-	-1733	-0-	907	3			N	-0-					-0-
05	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
06	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100016	X	-0-	-0-	-100016	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	X	-0-	-0-	-616	-0-					N	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
04	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
05	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	186	1	1314	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
02	2268	X	740	-0-	-1528	-0-	740	3			N	-0-					-0-
03	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
04	7464	X	7464	-0-	-0-	-0-	7464	3			N	-0-					-0-
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-
06	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

01	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
02	896	X	-0-	-0-	-896	-0-					N	-0-					-0-
03	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
04	2160	X	-0-	-0-	-2160	-0-					N	-0-					-0-
05	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITRO OIL & GAS, LLC 611014
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

01	0		17542	-0-	17542	40230	17542	3			N	-0-					-0-
02	2800	N	10296	-0-	7496	47726	10296	3			N	-0-					-0-
03	50261	X	2535	-0-	-47726	-0-	2535	3			N	-0-					-0-
04	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-
05	12400	X	-0-	-0-	-12400	-0-					N	-0-					-0-
06	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	5292	-0-	-443	-0-	5292	2			N	-0-					-0-
02	4788	X	4618	-0-	-170	-0-	4618	2			N	-0-					-0-
03	5177	X	5082	-0-	-95	-0-	5082	2			N	-0-					-0-
04	5130	X	4765	-0-	-365	-0-	4765	2			N	-0-					-0-
05	5301	X	523	-0-	-4778	-0-	523	2			N	-0-					-0-
06	6340	X	6340	-0-	-0-	-0-	6340	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

01	36425	X	35767	-0-	-658	-0-	35767	2			N	-0-					-0-
02	32900	X	32384	-0-	-516	-0-	32384	2			N	-0-					-0-
03	36425	X	35198	-0-	-1227	-0-	35198	2			N	-0-					-0-
04	34620	X	29635	-0-	-4985	-0-	29635	2			N	-0-					-0-
05	35867	X	4043	-0-	-31824	-0-	4043	2			N	-0-					-0-
06	34710	X	26432	-0-	-8278	-0-	26432	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

01	22041	X	20318	-0-	-1723	-0-	20318	2			N	-0-					-0-
02	19908	X	18869	-0-	-1039	-0-	18869	2			N	-0-					-0-
03	21023	X	21023	-0-	-0-	-0-	21023	2			N	-0-					-0-
04	19680	X	15001	-0-	-4679	-0-	15001	2			N	-0-					-0-
05	20894	X	2362	-0-	-18532	-0-	2362	2			N	-0-					-0-
06	20340	X	16477	-0-	-3863	-0-	16477	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

01	4836	X	4644	-0-	-192	-0-	4644	2			N	-0-					-0-
02	4368	X	4166	-0-	-202	-0-	4166	2			N	-0-					-0-
03	4774	X	4540	-0-	-234	-0-	4540	2			N	-0-					-0-
04	4590	X	4390	-0-	-200	-0-	4390	2			N	-0-					-0-
05	4650	X	501	-0-	-4149	-0-	501	2			N	-0-					-0-
06	4500	X	3997	-0-	-503	-0-	3997	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

01	3596	X	1986	-0-	-1610	-0-	1986	2			N	-0-					-0-
02	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-
03	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
04	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
05	3906	X	428	-0-	-3478	-0-	428	2			N	-0-					-0-
06	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

01	21359	X	21342	-0-	-17	-0-	21342	2			N	-0-					-0-
02	19292	X	19256	-0-	-36	-0-	19256	2			N	-0-					-0-
03	21328	X	21220	-0-	-108	-0-	21220	2			N	-0-					-0-
04	20640	X	20594	-0-	-46	-0-	20594	2			N	-0-					-0-
05	21328	X	2560	-0-	-18768	-0-	2560	2			N	-0-					-0-
06	28255	X	28255	-0-	-0-	-0-	28255	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

01	22243	X	22243	-0-	-0-	-0-	22243	2			N	-0-					-0-
02	19599	X	19599	-0-	-0-	-0-	19599	2			N	-0-					-0-
03	21752	X	21752	-0-	-0-	-0-	21752	2			N	-0-					-0-
04	20950	X	20950	-0-	-0-	-0-	20950	2			N	-0-					-0-
05	20119	X	2939	-0-	-17180	-0-	2939	2			N	-0-					-0-
06	20964	X	20964	-0-	-0-	-0-	20964	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2247	-0-	-16	-0-	2247	2			N	-0-					-0-
02	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
03	2263	N	2243	-0-	-20	-0-	2243	2			N	-0-					-0-
04	2160	N	2111	-0-	-49	-0-	2111	2			N	-0-					-0-
05	2263	N	242	-0-	-2021	-0-	242	2			N	-0-					-0-
06	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12400	X	9966	-0-	-2434	-0-	9966	2			N	-0-					-0-
02	11200	X	10065	-0-	-1135	-0-	10065	2			N	-0-					-0-
03	12286	X	12286	-0-	-0-	-0-	12286	2			N	-0-					-0-
04	10650	X	8411	-0-	-2239	-0-	8411	2			N	-0-					-0-
05	11129	X	765	-0-	-10364	-0-	765	2			N	-0-					-0-
06	11880	X	9840	-0-	-2040	-0-	9840	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	10389					N	-0-					-0-
02	10389	X	-0-	-0-	-10389	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4800	X	-0-	-0-	-4800	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	8585	365	2			N	-0-					6
02	8771	X	186	-0-	-8585	-0-	186	2			N	-0-					6
03	2511	X	543	-0-	-1968	-0-	543	2			N	-0-					6
04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					6
05	465	X	341	-0-	-124	-0-	341	2			N	-0-					6
06	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					6

XTO ENERGY INC. 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60330	-0-	60330	245534	60330	3			N	-0-					-0-
02	294054	X	48520	-0-	-245534	-0-	48520	3			N	-0-					-0-
03	55893	X	40001	-0-	-15892	-0-	40001	3			N	-0-					-0-
04	54090	X	37334	-0-	-16756	-0-	37334	3			N	-0-					-0-
05	55893	X	3855	-0-	-52038	-0-	3855	3			N	-0-					-0-
06	54090	X	-0-	-0-	-54090	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37381	-0-	37381	167523	37381	3			N	-0-					-0-
02	198088	X	30565	-0-	-167523	-0-	30565	3			N	-0-					-0-
03	41664	X	35260	-0-	-6404	-0-	35260	3			N	-0-					-0-
04	40320	X	34223	-0-	-6097	-0-	34223	3			N	-0-					-0-
05	41664	X	3407	-0-	-38257	-0-	3407	3			N	-0-					-0-
06	36180	X	-0-	-0-	-36180	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		429	-0-	429	2356	429	3			N	-0-					-0-
02	2790	N	434	-0-	-2356	-0-	434	3			N	-0-					-0-
03	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	496	N	53	-0-	-443	-0-	53	3			N	-0-					-0-
06	420	N	5	-0-	-415	-0-	5	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54218	-0-	54218	212156	54218	3			N	-0-					-0-
02	257781	X	45625	-0-	-212156	-0-	45625	3			N	-0-					-0-
03	57259	X	57259	-0-	-0-	-0-	57259	3			N	-0-					-0-
04	54458	X	54458	-0-	-0-	-0-	54458	3			N	-0-					-0-
05	48298	X	4331	-0-	-43967	-0-	4331	3			N	-0-					-0-
06	46740	X	21792	-0-	-24948	-0-	21792	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		577	-0-	577	2408	577	3			N	-0-					-0-
02	2800	N	485	-0-	-2315	93	485	3			N	-0-					-0-
03	565	N	472	-0-	-93	-0-	472	3			N	-0-					-0-
04	570	N	451	-0-	-119	-0-	451	3			N	-0-					-0-
05	527	N	69	-0-	-458	-0-	69	3			N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3258	-0-	3258	13831	3258	3			N	-0-					-0-
02	16653	X	2822	-0-	-13831	-0-	2822	3			N	-0-					-0-
03	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
04	2695	X	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-
05	1922	X	267	-0-	-1655	-0-	267	3			N	-0-					-0-
06	1860	X	89	-0-	-1771	-0-	89	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	658	143	3			N	-0-					-0-
02	725	N	67	-0-	-658	-0-	67	3			N	-0-					-0-
03	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

01	0		2	-0-	2	14339	2	3			N	-0-					-0-
02	20616	X	6277	-0-	-14339	-0-	6277	3			N	-0-					-0-
03	8798	X	8798	-0-	-0-	-0-	8798	3			N	-0-					-0-
04	7506	X	7506	-0-	-0-	-0-	7506	3			N	-0-					-0-
05	5022	X	1	-0-	-5021	-0-	1	3			N	-0-					-0-
06	4860	X	-0-	-0-	-4860	-0-					N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

01	0		39388	-0-	39388	159020	39388	3			N	-0-					-0-
02	194570	X	35550	-0-	-159020	-0-	35550	3			N	-0-					-0-
03	41447	X	38354	-0-	-3093	-0-	38354	3			N	-0-					-0-
04	38820	X	37161	-0-	-1659	-0-	37161	3			N	-0-					-0-
05	39401	X	3121	-0-	-36280	-0-	3121	3			N	-0-					-0-
06	38130	X	-0-	-0-	-38130	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

01	0		7752	-0-	7752	49257	7752	3			N	-0-					-0-
02	60235	X	10978	-0-	-49257	-0-	10978	3			N	-0-					-0-
03	29690	X	29690	-0-	-0-	-0-	29690	3			N	-0-					-0-
04	18280	X	18280	-0-	-0-	-0-	18280	3			N	-0-					-0-
05	12152	X	2232	-0-	-9920	-0-	2232	3			N	-0-					-0-
06	17370	X	24	-0-	-17346	-0-	24	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

01	0		34449	-0-	34449	139081	34449	3			N	-0-					-0-
02	14B DENY		31177	-0-	31177	170258	31177	3			N	-0-					-0-
03	H15 VIOL		34475	-0-	34475	204733	34475	3			N	-0-					-0-
04	H15 VIOL		33603	-0-	33603	238336	33603	3			N	-0-					-0-
05	241121	X	2785	-0-	-238336	-0-	2785	3			N	-0-					-0-
06	27900	X	-0-	-0-	-27900	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

01	0		4964	-0-	4964	16946	4964	3			N	-0-					-0-
02	20779	X	3833	-0-	-16946	-0-	3833	3			N	-0-					-0-
03	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-
04	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
05	3069	X	1140	-0-	-1929	-0-	1140	3			N	-0-					-0-
06	2970	X	646	-0-	-2324	-0-	646	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

01	0		2579	-0-	2579	10553	2579	3			N	-0-					-0-
02	12830	X	2277	-0-	-10553	-0-	2277	3			N	-0-					-0-
03	2759	X	2443	-0-	-316	-0-	2443	3			N	-0-					-0-
04	2640	X	2271	-0-	-369	-0-	2271	3			N	-0-					-0-
05	2728	X	292	-0-	-2436	-0-	292	3			N	-0-					-0-
06	2490	X	-0-	-0-	-2490	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

01	0		15945	-0-	15945	64325	15945	3			N	-0-					-0-
02	78398	X	14073	-0-	-64325	-0-	14073	3			N	-0-					-0-
03	16585	X	15819	-0-	-766	-0-	15819	3			N	-0-					-0-
04	16050	X	15681	-0-	-369	-0-	15681	3			N	-0-					-0-
05	16120	X	2352	-0-	-13768	-0-	2352	3			N	-0-					-0-
06	15420	X	-0-	-0-	-15420	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

01	0		45667	-0-	45667	181250	45667	3			N	-0-					-0-
02	222004	X	40754	-0-	-181250	-0-	40754	3			N	-0-					-0-
03	45958	X	45958	-0-	-0-	-0-	45958	3			N	-0-					-0-
04	44766	X	44766	-0-	-0-	-0-	44766	3			N	-0-					-0-
05	43803	X	3557	-0-	-40246	-0-	3557	3			N	-0-					-0-
06	42390	X	-0-	-0-	-42390	-0-					N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

01	0		7938	-0-	7938	31667	7938	3			N	-0-					-0-
02	37032	X	5365	-0-	-31667	-0-	5365	3			N	-0-					-0-
03	8126	X	8126	-0-	-0-	-0-	8126	3			N	-0-					-0-
04	8002	X	8002	-0-	-0-	-0-	8002	3			N	-0-					-0-
05	7936	X	1206	-0-	-6730	-0-	1206	3			N	-0-					-0-
06	7860	X	-0-	-0-	-7860	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4716	-0-	4716	16686	4716	3			N	-0-					-0-
02	20545	X	3859	-0-	-16686	-0-	3859	3			N	-0-					-0-
03	4371	X	4363	-0-	-8	-0-	4363	3			N	-0-					-0-
04	4560	X	4136	-0-	-424	-0-	4136	3			N	-0-					-0-
05	4712	X	594	-0-	-4118	-0-	594	3			N	-0-					-0-
06	4560	X	-0-	-0-	-4560	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20763	-0-	20763	83384	20763	3			N	-0-					-0-
02	101156	X	17772	-0-	-83384	-0-	17772	3			N	-0-					-0-
03	20026	X	20023	-0-	-3	-0-	20023	3			N	-0-					-0-
04	23862	X	23862	-0-	-0-	-0-	23862	3			N	-0-					-0-
05	20026	X	3442	-0-	-16584	-0-	3442	3			N	-0-					-0-
06	19380	X	-0-	-0-	-19380	-0-					N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7787	-0-	7787	31272	7787	3			N	-0-					-0-
02	38183	X	6911	-0-	-31272	-0-	6911	3			N	-0-					-0-
03	8215	X	7598	-0-	-617	-0-	7598	3			N	-0-					-0-
04	7530	X	7271	-0-	-259	-0-	7271	3			N	-0-					-0-
05	7781	X	1048	-0-	-6733	-0-	1048	3			N	-0-					-0-
06	7530	X	-0-	-0-	-7530	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4163	-0-	4163	23105	4163	3			N	-0-					-0-
02	26142	X	3037	-0-	-23105	-0-	3037	3			N	-0-					-0-
03	8060	X	3833	-0-	-4227	-0-	3833	3			N	-0-					-0-
04	7800	X	3841	-0-	-3959	-0-	3841	3			N	-0-					-0-
05	6603	X	520	-0-	-6083	-0-	520	3			N	-0-					-0-
06	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24054	-0-	24054	101642	24054	3			N	-0-					-0-
02	120583	X	18941	-0-	-101642	-0-	18941	3			N	-0-					-0-
03	34223	X	34223	-0-	-0-	-0-	34223	3			N	-0-					-0-
04	30745	X	30745	-0-	-0-	-0-	30745	3			N	-0-					-0-
05	25637	X	936	-0-	-24701	-0-	936	3			N	-0-					-0-
06	27990	X	10774	-0-	-17216	-0-	10774	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7991	-0-	7991	31948	7991	2			N	-0-					-0-
02	39148	X	7200	-0-	-31948	-0-	7200	2			N	-0-					-0-
03	11710	X	11710	-0-	-0-	-0-	11710	2			N	-0-					-0-
04	9750	X	8629	-0-	-1121	-0-	8629	2			N	-0-					-0-
05	10075	X	1463	-0-	-8612	-0-	1463	2			N	-0-					-0-
06	14367	X	14367	-0-	-0-	-0-	14367	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2781	-0-	-1094	-0-	2781	3			N	-0-					-0-
02	3192	X	2620	-0-	-572	-0-	2620	3			N	-0-					-0-
03	3007	X	2798	-0-	-209	-0-	2798	3			N	-0-					-0-
04	2760	X	2577	-0-	-183	-0-	119	1	2458	2	N	-0-					-0-
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
02	2828	X	1460	-0-	-1368	-0-	1460	3			N	-0-					-0-
03	2263	X	2132	-0-	-131	-0-	2132	3			N	-0-					-0-
04	1770	X	1473	-0-	-297	-0-	182	1	1291	2	N	-0-					-0-
05	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 11107 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		89	-0-	89	89	8	1	81	2	N	-0-					-0-
02	14B2 EXT		159	-0-	159	248	12	1	147	2	N	-0-					-0-
03	14B2 EXT		370	-0-	370	618	38	1	332	2	N	-0-					-0-
04	14B2 EXT		285	-0-	285	903	35	1	250	2	N	-0-					-0-
05	0	W	542	-0-	542	1445	69	1	473	2	N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	1445					N	NO RPT					-0-

BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8102	X	4510	-0-	-3592	-0-	4510	3			N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-
03	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-
04	6480	X	3254	-0-	-3226	-0-	401	1	2839	2	N	13					13
							14	9									
05	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					13
06	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					13

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	875	-0-	-2225	4542	875	2			N	-0-					-0-
02	2800	N	1122	-0-	-1678	2864	1122	2			N	-0-					-0-
03	4099	X	1235	-0-	-2864	-0-	1235	2			N	-0-					-0-
04	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
05	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
06	1050	X	461	-0-	-589	-0-	461	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	81	-0-	81	347	81	2			N	-0-					-0-
02	14B2	EXT	75	-0-	75	422	75	2			N	-0-					-0-
03	14B2	EXT	80	-0-	80	502	80	2			N	-0-					-0-
04	14B2	EXT	77	-0-	77	579	77	2			N	-0-					-0-
05	14B2	EXT	72	-0-	72	651	72	2			N	-0-					-0-
06	14B2	EXT	73	-0-	73	724	73	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10025	-0-	10025	39712	10025	3			N	-0-					-0-
02	47874	X	8162	-0-	-39712	-0-	8162	3			N	-0-					-0-
03	10230	X	8772	-0-	-1458	-0-	8772	3			N	-0-					-0-
04	9690	X	7180	-0-	-2510	-0-	7180	3			N	-0-					-0-
05	10013	X	1055	-0-	-8958	-0-	1055	3			N	-0-					-0-
06	9690	X	4686	-0-	-5004	-0-	4686	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1335	-0-	1335	5174	1335	3			N	-0-					-0-
02	2800	N	1094	-0-	-1706	3468	1094	3			N	-0-					-0-
03	3100	N	1233	-0-	-1867	1601	1233	3			N	-0-					-0-
04	2814	N	1213	-0-	-1601	-0-	1213	3			N	-0-					-0-
05	1209	N	56	-0-	-1153	-0-	56	3			N	-0-					-0-
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	GOODE ESTATE B UNIT				WELL #: 2 H	RRCID -> 089937						COMPL. DATE 12/19/2001					TOTAL DEPTH 11665 PERF.12200 - 13465
01	0		1842	-0-	1842	13225	1842	3			N	-0-					-0-
02	14310	X	1085	-0-	-13225	-0-	1085	3			N	-0-					-0-
03	6357	X	6357	-0-	-0-	-0-	6357	3			N	-0-					-0-
04	4650	X	4650	-0-	-0-	-0-	4650	3			N	-0-					-0-
05	2108	X	232	-0-	-1876	-0-	232	3			N	-0-					-0-
06	5829	X	5829	-0-	-0-	-0-	5829	3			N	-0-					-0-
	BANNER ESTATE				WELL #: 7	RRCID -> 092729						COMPL. DATE 08/17/1995					TOTAL DEPTH 12000 PERF.11319 - 11520
01	0		1215	-0-	1215	6329	1215	3			N	-0-					-0-
02	2800	N	1015	-0-	-1785	4544	1015	3			N	-0-					-0-
03	3100	N	1234	-0-	-1866	2678	1234	3			N	-0-					-0-
04	3000	N	1175	-0-	-1825	853	1175	3			N	-0-					-0-
05	1116	N	164	-0-	-952	-0-	164	3			N	-0-					-0-
06	1200	N	11	-0-	-1189	-0-	11	3			N	-0-					-0-
	BANNER ESTATE				WELL #: 8	RRCID -> 095128						COMPL. DATE 05/20/1988					TOTAL DEPTH 11810 PERF.11531 - 11616
01	0		2489	-0-	2489	14148	2489	3			N	-0-					-0-
02	14B DENY		715	-0-	715	14863	715	3			N	-0-					-0-
03	H15 VIOL		1925	-0-	1925	16788	1925	3			N	-0-					-0-
04	18595	X	1807	-0-	-16788	-0-	1807	3			N	-0-					-0-
05	3348	X	363	-0-	-2985	-0-	363	3			N	-0-					-0-
06	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-
	BANNER ESTATE				WELL #: 13H	RRCID -> 160922						COMPL. DATE 01/07/2002					TOTAL DEPTH 12840 PERF.12405 - 14355
01	0		2	-0-	2	4919	2	3			N	-0-					-0-
02	7570	X	2651	-0-	-4919	-0-	2651	3			N	-0-					-0-
03	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-
04	4245	X	4245	-0-	-0-	-0-	4245	3			N	-0-					-0-
05	2945	X	238	-0-	-2707	-0-	238	3			N	-0-					-0-
06	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-
	BANNER ESTATE				WELL #: 4	RRCID -> 160941						COMPL. DATE 10/11/2002					TOTAL DEPTH 14400 PERF.11419 - 11875
01	0		437	-0-	437	9218	437	3			N	-0-					-0-
02	14B DENY		10	-0-	10	9228	10	3			N	-0-					-0-
03	H15 VIOL		18	-0-	18	9246	18	3			N	-0-					-0-
04	12011	X	2765	-0-	-9246	-0-	2765	3			N	-0-					-0-
05	2046	X	616	-0-	-1430	-0-	616	3			N	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
	GOODE ESTATE D UNIT				WELL #: 1	RRCID -> 161212						COMPL. DATE 03/05/1998					TOTAL DEPTH 14900 PERF.11448 - 13219
01	0		545	-0-	545	2686	545	3			N	-0-					-0-
02	2800	N	257	-0-	-2543	143	257	3			N	-0-					-0-
03	434	N	106	-0-	-328	-0-	106	3			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
05	279	N	131	-0-	-148	-0-	131	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	694					N	-0-					-0-
02	696	N	2	-0-	-694	-0-	2	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

01	0		2276	-0-	2276	9177	2276	3			N	-0-					-0-
02	2800	N	2024	-0-	-776	8401	2024	3			N	-0-					-0-
03	3100	N	2250	-0-	-850	7551	2250	3			N	-0-					-0-
04	3000	N	2173	-0-	-827	6724	2173	3			N	-0-					-0-
05	3100	N	295	-0-	-2805	3919	295	3			N	-0-					-0-
06	3000	N	1773	-0-	-1227	2692	1773	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

01	0		866	-0-	866	11261	866	3			N	-0-					-0-
02	11967	X	706	-0-	-11261	-0-	706	3			N	-0-					-0-
03	1054	X	738	-0-	-316	-0-	738	3			N	-0-					-0-
04	1020	X	707	-0-	-313	-0-	707	3			N	-0-					-0-
05	1054	X	112	-0-	-942	-0-	112	3			N	-0-					-0-
06	5696	X	5696	-0-	-0-	-0-	5696	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

01	0		1	-0-	1	16372	1	3			N	-0-					-0-
02	21898	X	5526	-0-	-16372	-0-	5526	3			N	-0-					-0-
03	8897	X	7723	-0-	-1174	-0-	7723	3			N	-0-					-0-
04	8610	X	5497	-0-	-3113	-0-	5497	3			N	-0-					-0-
05	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
06	7470	X	-0-	-0-	-7470	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

01	0		-0-	-0-	-0-	2657					N	-0-					-0-
02	2800	N	452	-0-	-2348	309	452	3			N	-0-					-0-
03	1762	N	1453	-0-	-309	-0-	1453	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	496	N	24	-0-	-472	-0-	24	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

01	0		3205	-0-	3205	8791	3205	3			N	-0-					-0-
02	12349	X	3558	-0-	-8791	-0-	3558	3			N	-0-					-0-
03	2449	X	1450	-0-	-999	-0-	1450	3			N	-0-					-0-
04	3090	X	2631	-0-	-459	-0-	2631	3			N	-0-					-0-
05	3565	X	76	-0-	-3489	-0-	76	3			N	-0-					-0-
06	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8452	-0-	8452	35828	8452	3			N	-0-					-0-
02	40952	X	5124	-0-	-35828	-0-	5124	3			N	-0-					-0-
03	9703	X	8154	-0-	-1549	-0-	8154	3			N	-0-					-0-
04	9090	X	7666	-0-	-1424	-0-	7666	3			N	-0-					-0-
05	8587	X	1063	-0-	-7524	-0-	1063	3			N	-0-					-0-
06	8190	X	-0-	-0-	-8190	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2508	-0-	2508	10366	2508	3			N	-0-					-0-
02	11644	X	1278	-0-	-10366	-0-	1278	3			N	-0-					-0-
03	3193	X	3132	-0-	-61	-0-	3132	3			N	-0-					-0-
04	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					-0-
05	2511	X	335	-0-	-2176	-0-	335	3			N	-0-					-0-
06	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14169	-0-	14169	48446	14169	3			N	-0-					-0-
02	60425	X	11979	-0-	-48446	-0-	11979	3			N	-0-					-0-
03	11997	X	11316	-0-	-681	-0-	11316	3			N	-0-					-0-
04	12037	X	12037	-0-	-0-	-0-	12037	3			N	-0-					-0-
05	11997	X	1665	-0-	-10332	-0-	1665	3			N	-0-					-0-
06	11610	X	4490	-0-	-7120	-0-	4490	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	15598	11	3			N	-0-					-0-
02	16784	X	1186	-0-	-15598	-0-	1186	3			N	-0-					-0-
03	2573	X	13	-0-	-2560	-0-	13	3			N	-0-					-0-
04	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-
05	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
06	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7214	-0-	7214	34050	7214	3			N	-0-					-0-
02	46290	X	12240	-0-	-34050	-0-	12240	3			N	-0-					-0-
03	11625	X	10132	-0-	-1493	-0-	10132	3			N	-0-					-0-
04	11447	X	11447	-0-	-0-	-0-	11447	3			N	-0-					-0-
05	11625	X	1544	-0-	-10081	-0-	1544	3			N	-0-					-0-
06	11250	X	-0-	-0-	-11250	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	1230	171	3			N	-0-					-0-
02	2274	N	1044	-0-	-1230	-0-	1044	3			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1147	N	23	-0-	-1124	-0-	23	3			N	-0-					-0-
06	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5293	-0-	5293	21377	5293	3			N	-0-					-0-
02	24316	X	2939	-0-	-21377	-0-	2939	3			N	-0-					-0-
03	5983	X	5553	-0-	-430	-0-	5553	3			N	-0-					-0-
04	5610	X	2281	-0-	-3329	-0-	2281	3			N	-0-					-0-
05	5301	X	1634	-0-	-3667	-0-	1634	3			N	-0-					-0-
06	5370	X	4691	-0-	-679	-0-	4691	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1684	-0-	1684	6578	1684	3			N	-0-					-0-
02	2800	N	934	-0-	-1866	4712	934	3			N	-0-					-0-
03	3100	N	1613	-0-	-1487	3225	1613	3			N	-0-					-0-
04	3000	N	1572	-0-	-1428	1797	1572	3			N	-0-					-0-
05	2012	N	215	-0-	-1797	-0-	215	3			N	-0-					-0-
06	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		850	-0-	850	10088	850	3			N	-0-					-0-
02	10090	X	2	-0-	-10088	-0-	2	3			N	-0-					-0-
03	8933	X	8933	-0-	-0-	-0-	8933	3			N	-0-					-0-
04	3750	X	3645	-0-	-105	-0-	3645	3			N	-0-					-0-
05	3751	X	112	-0-	-3639	-0-	112	3			N	-0-					-0-
06	3870	X	-0-	-0-	-3870	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20043	-0-	20043	98113	20043	3			N	-0-					-0-
02	112584	X	14471	-0-	-98113	-0-	14471	3			N	-0-					-0-
03	27744	X	27744	-0-	-0-	-0-	27744	3			N	-0-					-0-
04	25920	X	24748	-0-	-1172	-0-	24748	3			N	-0-					-0-
05	24862	X	3574	-0-	-21288	-0-	3574	3			N	-0-					-0-
06	26850	X	-0-	-0-	-26850	-0-					N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1409	-0-	1409	6916	1409	3			N	-0-					-0-
02	2800	N	982	-0-	-1818	5098	982	3			N	-0-					-0-
03	3100	N	469	-0-	-2631	2467	469	3			N	-0-					-0-
04	2803	N	336	-0-	-2467	-0-	336	3			N	-0-					-0-
05	1085	N	49	-0-	-1036	-0-	49	3			N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	5679	3	3			N	-0-					-0-
02	5680	X	1	-0-	-5679	-0-	1	3			N	-0-					-0-
03	4030	X	2797	-0-	-1233	-0-	2797	3			N	-0-					-0-
04	8546	X	8546	-0-	-0-	-0-	8546	3			N	-0-					-0-
05	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

01	0		2	-0-	2	4740	2	3			N	-0-					-0-
02	5712	X	-0-	-0-	-5712	-0-					N	-0-					-0-
03	3906	X	28	-0-	-3878	-0-	28	3			N	-0-					-0-
04	3780	X	1021	-0-	-2759	-0-	1021	3			N	-0-					-0-
05	248	X	45	-0-	-203	-0-	45	3			N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

01	0		848	-0-	848	3690	848	3			N	-0-					-0-
02	2800	N	807	-0-	-1993	1697	807	3			N	-0-					-0-
03	2600	N	903	-0-	-1697	-0-	903	3			N	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
05	899	N	780	-0-	-119	-0-	780	3			N	-0-					-0-
06	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

01	3100	N	2586	-0-	-514	1342	2586	2			N	-0-					-0-
02	2800	N	2353	-0-	-447	895	2353	2			N	-0-					-0-
03	3100	N	2271	-0-	-829	66	2265	2	6	9	N	5	5	1			-0-
04	2280	N	86	-0-	-2194	-0-	86	2			N	-0-					-0-
05	2356	N	1866	-0-	-490	-0-	1866	2			N	-0-					-0-
06	2190	N	1578	-0-	-612	-0-	1578	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

01	549	N	369	-0-	-180	-0-	369	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	210	N	4	-0-	-206	-0-	4	2			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	2			N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

01	0		212	-0-	212	415	212	2			N	-0-					-0-
02	552	N	137	-0-	-415	-0-	137	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
*05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	150	N	67	-0-	-83	-0-	67	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KERRDOG RESOURCES, LLC //CONT.// 457667
BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1277	-0-	1277	2956	1277	2			N	-0-					-0-
02	2800	N	1194	-0-	-1606	1350	1194	2			N	-0-					-0-
03	2524	N	1174	-0-	-1350	-0-	1174	2			N	-0-					-0-
04	1230	N	1031	-0-	-199	-0-	1031	2			N	-0-					-0-
*05	1333	N	1087	-0-	-246	-0-	1083	2	4	9	N	4	4	1			-0-
06	1140	N	609	-0-	-531	-0-	609	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2605	-0-	2605	4921	2605	2			N	-0-					-0-
02	7023	X	2102	-0-	-4921	-0-	2095	2	7	9	N	6	6	1			-0-
03	2480	X	2057	-0-	-423	-0-	2057	2			N	-0-					-0-
04	2520	X	1712	-0-	-808	-0-	1712	2			N	-0-					-0-
*05	2604	X	1652	-0-	-952	-0-	1648	2	4	9	N	4	4	1			-0-
06	2520	X	1021	-0-	-1499	-0-	1021	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		1700	-0-	1700	1700	1700	3			N	-0-					-0-
02	2616	X	916	-0-	-1700	-0-	916	3			N	-0-					-0-
03	752	X	752	-0-	-0-	-0-	77	1	675	2	N	-0-					-0-
04	590	X	590	-0-	-0-	-0-	73	1	517	2	N	-0-					-0-
05	1705	X	884	-0-	-821	-0-	113	1	771	2	N	-0-					-0-
06	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		2261	-0-	2261	4613	193	1	2068	2	N	-0-					-0-
02	6686	X	2073	-0-	-4613	-0-	163	1	1910	2	N	-0-					-0-
03	2099	X	2099	-0-	-0-	-0-	215	1	1884	2	N	-0-					-0-
04	2280	X	2040	-0-	-240	-0-	252	1	1788	2	N	-0-					-0-
05	2356	X	1879	-0-	-477	-0-	240	1	1639	2	N	-0-					-0-
06	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2566	N	5	-0-	-2561	-0-	5	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1394	N	231	-0-	-1163	-0-	231	3			N	-0-			2
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-			2
03	1324	N	1324	-0-	-0-	-0-	136	1	1188	2	N	-0-			2
04	645	N	645	-0-	-0-	-0-	80	1	565	2	N	-0-			2
*05	434	N	390	-0-	-44	-0-	50	1	340	2	N	-0-			2
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	20					N	-0-			53
02	20	X	-0-	-0-	-20	-0-					N	-0-			53
03	0	N	-0-	-0-	-0-	-0-					N	-0-			53
04	0	N	-0-	-0-	-0-	-0-					N	-0-			53
*05	0	N	-0-	-0-	-0-	-0-					N	-0-			53
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		857	-0-	857	857	88	1	769	2	N	-0-			-0-
04	14B2 EXT		584	-0-	584	1441	72	1	512	2	N	-0-			-0-
05	14B2 EXT		983	-0-	983	2424	125	1	858	2	N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	2424					N	NO RPT			-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5274	X	1694	-0-	-3580	-0-	1694	3			N	-0-			3
02	2114	X	2114	-0-	-0-	-0-	166	1	1948	2	N	-0-			3
03	2971	X	2971	-0-	-0-	-0-	305	1	2666	2	N	-0-			3
04	3450	X	2164	-0-	-1286	-0-	267	1	1897	2	N	-0-			3
*05	3565	X	1901	-0-	-1664	-0-	242	1	1659	2	N	-0-			3
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT			3

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			4
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			4
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			4

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	2200	-0-	2200	2200	2200	3			N	-0-					1
02	14B2 EXT	914	-0-	914	3114	914	3			N	-0-					1
03	14B2 EXT	1195	-0-	1195	4309	123	1	1072	2	N	-0-					1
04	14B2 EXT	939	-0-	939	5248	116	1	823	2	N	-0-					1
*05	T. A.	934	-0-	934	6182	119	1	815	2	N	-0-					1
06	0 X	NO RPT	-0-	-0-	6182					N	NO RPT					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-			-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-			-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-			-0-
*05	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			3
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			3
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			3
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			3

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

01	4495	X	2468	-0-	-2027	-0-	2468	3			N	-0-			75
02	3360	X	2338	-0-	-1022	-0-	2338	3			N	-0-			75
03	3131	X	2444	-0-	-687	-0-	2444	3			N	-0-			75
04	2520	X	2279	-0-	-241	-0-	282	1	1997	2	N	-0-			75
05	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT			75
06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT			75

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

01	3193	X	1252	-0-	-1941	-0-	1252	3			N	-0-			-0-
02	2156	X	984	-0-	-1172	-0-	984	3			N	-0-			-0-
03	1891	X	1322	-0-	-569	-0-	1322	3			N	-0-			-0-
04	1740	X	1100	-0-	-640	-0-	137	1	963	2	N	-0-			-0-
05	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT			-0-
06	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT			-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

01	0	N	1225	-0-	1225	-0-	1225	3			N	-0-			-0-
02	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-			-0-
03	1210	N	1210	-0-	-0-	-0-	124	1	1086	2	N	-0-			-0-
04	1070	N	1070	-0-	-0-	-0-	132	1	938	2	N	-0-			-0-
05	1395	N	1257	-0-	-138	-0-	160	1	1097	2	N	-0-			-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT			-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

01	344	N	151	-0-	-193	-0-	151	3			N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-			-0-
04	91	N	91	-0-	-0-	-0-	11	1	80	2	N	-0-			-0-
05	39	N	39	-0-	-0-	-0-	5	1	34	2	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	37	1	328	2	N	-0-					-0-
04	1170	X	331	-0-	-839	-0-	41	1	290	2	N	-0-					-0-
05	1209	X	317	-0-	-892	-0-	40	1	277	2	N	-0-					-0-
06	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	325	-0-	-596	-0-	325	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	42	1	294	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3354	-0-	-738	-0-	3354	3			N	-0-					-0-
02	3612	X	3213	-0-	-399	-0-	3213	3			N	-0-					-0-
03	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					-0-
04	3540	X	3425	-0-	-115	-0-	424	1	3001	2	N	-0-					-0-
05	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					-0-
06	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	101	1	885	2	N	23					23
							25	9									
04	988	N	988	-0-	-0-	-0-	122	1	866	2	N	-0-					23
*05	1147	N	1040	-0-	-107	-0-	132	1	906	2	N	2					25
							2	9									
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					25

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1265	-0-	-1835	947	1265	3			N	-0-					-0-
02	1848	N	901	-0-	-947	-0-	901	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	78	1	685	2	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	25	1	180	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1466	N	737	-0-	-729	-0-	737	3			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	65	1	569	2	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	71	1	505	2	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	78	1	536	2	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

01	3100	N	1449	-0-	-1651	1597	1449	3			N	-0-					-0-
02	2800	N	1427	-0-	-1373	224	1427	3			N	-0-					-0-
03	1501	N	1277	-0-	-224	-0-	131	1	1146	2	N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	198	1	1405	2	N	-0-					-0-
05	1127	N	1127	-0-	-0-	-0-	144	1	983	2	N	-0-					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

01	2478	N	763	-0-	-1715	-0-	763	3			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	93	1	811	2	N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	107	1	759	2	N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	123	1	845	2	N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	47	1	415	2	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	57	1	406	2	N	-0-					-0-
05	558	N	463	-0-	-95	-0-	59	1	404	2	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	88	1	766	2	N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	95	1	677	2	N	-0-					-0-
05	992	N	790	-0-	-202	-0-	101	1	689	2	N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

01	992	N	864	-0-	-128	-0-	864	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	840	N	693	-0-	-147	-0-	693	2			N	-0-					-0-
05	961	N	705	-0-	-256	-0-	705	2			N	-0-					-0-
06	690	N	400	-0-	-290	-0-	400	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					37
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					98
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					98
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					98
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					98
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					98
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BASSETT GOODE WELL #: 6H RRCID -> 295051 COMPL. DATE 01/25/2023 TOTAL DEPTH 11107 PERF. 9035 - 9274

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF. 12540 - 12572

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	418	N	418	-0-	-0-	B	-0-	53	1	365 2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN)//CONT.// 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					11
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					11
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					11
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					11
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					11
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					11

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3991	-0-	3991	6616	3991	2			N	-0-					-0-
02	3276		2930	-0-	-346	6270	2930	2			N	-0-					-0-
03	9851		3581	-0-	-6270	-0-	3581	2			N	-0-					-0-
04	3510		3392	-0-	-118	-0-	3392	2			N	-0-					-0-
05	3627		3205	-0-	-422	-0-	3205	2			N	-0-					-0-
06	3510		2904	-0-	-606	-0-	2904	2			N	-0-					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3917	-0-	3917	9829	3917	2			N	-0-					-0-
02	12705	X	2876	-0-	-9829	-0-	2876	2			N	-0-					-0-
03	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
04	3450	X	3329	-0-	-121	-0-	3329	2			N	-0-					-0-
05	3565	X	3146	-0-	-419	-0-	3146	2			N	-0-					-0-
06	3450	X	2849	-0-	-601	-0-	2849	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		929	-0-	929	3804	55	1	857	3	Y	15	19	1			25
							17	9									
02	2800	N	924	-0-	-1876	1928	54	1	853	3	Y	15	18	1			22
							17	9									
03	2892	N	964	-0-	-1928	-0-	57	1	888	3	Y	17	17	1			22
							19	9									
04	788	N	788	-0-	-0-	-0-	46	1	725	3	Y	15	14	1			23
							17	9									
05	789	N	789	-0-	-0-	-0-	46	1	725	3	Y	16	18	1			21
							18	9									
06	750	N	632	-0-	-118	-0-	37	1	583	3	Y	11	11	1			21
							12	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
COG OPERATING LLC 166150
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

01	0		-0-	-0-	-0-	-0-					Y	-0-					75
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
*05	0	N	-0-	-0-	-0-	-0-					Y	20					95
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					95

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

01	0		1064	-0-	1064	4449	84	1	847	3	Y	121	95	1			150
							133	9									
02	2800	N	1002	-0-	-1798	2651	78	1	799	3	Y	114	111	1			153
							125	9									
03	3100	N	1086	-0-	-2014	637	81	1	867	3	Y	125	96	1			182
							138	9									
04	1640	N	1003	-0-	-637	-0-	84	1	819	3	Y	91	80	1			193
							100	9									
05	1116	N	1005	-0-	-111	-0-	72	1	834	3	Y	90	237	1			46
							99	9									
06	1166	N	1166	-0-	-0-	-0-	83	1	942	3	Y	128	102	1			72
							141	9									

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		362	-0-	362	1798	23 111	1 9	228	3	Y	101	79	1			22
02	1980	N	182	-0-	-1798	-0-	10 72	1 9	100	3	Y	65	63	1			24
03	203	N	203	-0-	-0-	-0-	10 88	1 9	105	3	Y	80	61	1			43
04	300	N	300	-0-	-0-	-0-	18 112	1 9	170	3	Y	102	90	1			55
05	142	N	142	-0-	-0-	-0-	6 67	1 9	69	3	Y	61	110	1			6
06	201	N	201	-0-	-0-	-0-	9 94	1 9	98	3	Y	85	68	1			23

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

01	2113	R	2113	-0-	-0-	-0-	112	1	2001	3	Y	-0-					-0-
02	1834	R	1834	-0-	-0-	-0-	102	1	1732	3	Y	-0-					-0-
03	2511	#	1789	-0-	-722	-0-	103	1	1686	3	Y	-0-					-0-
04	2430	#	1558	-0-	-872	-0-	105	1	1453	3	Y	-0-					-0-
05	2480	#	1763	-0-	-717	-0-	127	1	1636	3	Y	-0-					-0-
06	2040	#	NO RPT	-0-	-2040	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

01	0	3681	-0-	3681	11140	353 81	1 9	3247	3	N	74	178	1			57
02	3304	2654	-0-	-650	10490	160 76	1 9	2418	3	N	69					126
03	13749	3259	-0-	-10490	-0-	175 109	1 9	2975	3	N	99	19	8			206
04	3540	3538	-0-	-2	-0-	170 63	1 9	3305	3	N	57	174	1			89
05	3908	3783	-0-	-125	-0-	178 98	1 9	3507	3	N	89	22	8			156
06	3540	3378	-0-	-162	-0-	170 62	1 9	3146	3	N	56	175	1			37

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
3 S PRODUCTION, INC. 953796
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

01	806	N	776	-0-	-30	-0-	776	2			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC 100627
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

01	0		1	-0-	1	B	2	1	2		N	-0-					-0-
02	3	N	1	-0-	-2	B	-0-	1	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
*05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

01	0		2	-0-	2	B	3	2	2		N	-0-					-0-
02	4	N	1	-0-	-3	B	-0-	1	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
*05	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BUSHER (MORRIS) //CONT.// 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC //CONT.// 100627
SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1 B	2	1	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					45
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					45
03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					45
04	540	N	530	-0-	-10	-0-	530	3			Y	-0-					45
05	558	N	548	-0-	-10	-0-	548	3			Y	-0-					45
06	540	N	526	-0-	-14	-0-	526	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ROBERTSON RESOURCES, INC. 718770
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		537	-0-	537	1173	536	3	1	9	N	1					51
02	1591	N	418	-0-	-1173	-0-	411	3	7	9	N	6					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	480	N	-0-	-0-	-480	-0-					N	-0-					57
05	465	N	-0-	-0-	-465	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

01	0		-0-	-0-	-0-	2					N	-0-					22
02	2	N	-0-	-0-	-2	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

01	0		-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

01	0		976	-0-	976	1764	976	2			N	-0-					-0-
02	2482	N	718	-0-	-1764	-0-	718	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

01	0		799	-0-	799	2118	799	2			N	-0-					-0-
02	2800	N	1297	-0-	-1503	615	1297	2			N	-0-					-0-
03	1774	N	1159	-0-	-615	-0-	1159	2			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
05	1209	N	1071	-0-	-138	-0-	1071	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

01	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
02	56	N	7	-0-	-49	B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
04	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
05	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

01	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
02	28	N	1	-0-	-27	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
05	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-	
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-	
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

01	0		313	-0-	313	1560	296	4	17	9	Y	15								33
02	1752	N	192	-0-	-1560	-0-	169	4	23	9	Y	21								54
03	280	N	280	-0-	-0-	-0-	272	4	8	9	Y	7	61	1						-0-
04	323	N	323	-0-	-0-	-0-	320	4	3	9	Y	3								3
05	332	N	332	-0-	-0-	-0-	323	4	9	9	Y	8								11
06	300	N	300	-0-	-0-	-0-	281	4	19	9	Y	17								28

CHRISTI (CANYON 6800) 17991 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CARSON, H. TRUSTEE WELL #: 4 RRCID -> 291096 COMPL. DATE 11/19/1979 TOTAL DEPTH 6980 PERF. 6863 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199 B	704	199	2			N	-0-					-0-
02	819	N	115	-0-	-704 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		437	-0-	437	1807	437	3			N	-0-					68
02	2167	N	360	-0-	-1807	-0-	360	3			N	-0-					68
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					68
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					68
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					68
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1205	291	3			N	-0-					13
02	1445	N	240	-0-	-1205	-0-	240	3			N	-0-					13
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					13
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					13
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					13
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	457	132	3	8	9	N	7					104
02	724	N	267	-0-	-457	-0-	255	3	12	9	N	11					115
03	166	N	166	-0-	-0-	-0-	154	3	12	9	N	11					126
04	150	N	150	-0-	-0-	-0-	135	3	15	9	N	14					140
05	0	N	-0-	-0-	-0-	-0-					N	10					150
06	196	N	196	-0-	-0-	-0-	181	3	15	9	N	14					164

MOSAIC TEXAS LLC 589983
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TEXXCO ENERGY SERVICES INC 850917
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	196	15	1	58	3	Y	-0-					-0-
02	224	N	28	-0-	-196	-0-	9	1	19	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC //CONT.// 100320
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1294	-0-	1294	1894	269	1	1025	3	N	-0-					79
02	2800	N	1013	-0-	-1787	107	327	1	686	3	N	-0-					79
03	1023	N	702	-0-	-321	-0-	42	1	660	3	N	-0-					79
04	990	N	666	-0-	-324	-0-	41	1	624	3	N	1					80
							1	9									
05	1023	N	786	-0-	-237	-0-	44	1	742	3	N	-0-					80
06	767	N	767	-0-	-0-	-0-	45	1	722	3	N	-0-					80

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		996	-0-	996	996	207	1	789	3	N	-0-					69
02	1967	N	971	-0-	-996	-0-	319	1	652	3	N	-0-					69
03	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					69
04	744	N	744	-0-	-0-	-0-	46	1	698	3	N	-0-					69
05	732	N	732	-0-	-0-	-0-	41	1	691	3	N	-0-					69
06	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-					69

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		692	-0-	692	692	144	1	548	3	N	-0-					-0-
02	1325	N	633	-0-	-692	-0-	164	1	469	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	33	1	498	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	303	2	1	9	N	1					31
02	316	N	316	-0-	-0-	-0-	310	2	6	9	N	5					36
03	383	N	383	-0-	-0-	-0-	380	2	3	9	N	3					39
04	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1					40
*05	459	N	459	-0-	-0-	-0-	458	2	1	9	N	1					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					28
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					28
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		793	-0-	793	4030	790	3	3	9	Y	3	6	1			4
02	2800	N	337	-0-	-2463	1567	336	3	1	9	Y	1					5
03	1846	N	279	-0-	-1567	-0-	278	3	1	9	Y	1					6
04	780	N	226	-0-	-554	-0-	225	3	1	9	Y	1	3	1			4
05	1059	N	1059	-0-	-0-	-0-	1056	3	3	9	Y	3					7
06	1170	N	1170	-0-	-0-	-0-	1169	3	1	9	Y	1	3	1			5

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

01	0		282	-0-	282	1155	267	3	15	9	Y	14					115
02	1345	N	190	-0-	-1155	-0-	171	3	19	9	Y	17					132
03	248	N	218	-0-	-30	-0-	208	3	10	9	Y	9					141
04	272	N	272	-0-	-0-	-0-	248	3	24	9	Y	22	95	1			68
05	284	N	284	-0-	-0-	-0-	275	3	9	9	Y	8					76
06	275	N	275	-0-	-0-	-0-	269	3	6	9	Y	5					81

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

01	0		45	-0-	45	93	45	3			Y	-0-					97
02	129	N	36	-0-	-93	-0-	36	3			Y	-0-					97
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					97
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					97
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					97
06	30	N	-0-	-0-	-30	-0-					Y	-0-					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

01	0		-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

01	0		-0-	-0-	-0-	-0-					Y	-0-					109
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					49
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
05	0	N	-0-	-0-	-0-	-0-					Y	1					50
06	0	N	-0-	-0-	-0-	-0-					Y	1					51

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	317	75	3	2	9	Y	2	6	1			3
02	403	N	86	-0-	-317	-0-	85	3	1	9	Y	1					4
03	31	N	26	-0-	-5	-0-	24	3	2	9	Y	2					6
04	30	N	2	-0-	-28	-0-	1	3	1	9	Y	1	3	1			4
05	0	N	-0-	-0-	-0-	-0-					Y	3					7
06	30	N	-0-	-0-	-30	-0-					Y	-0-	3	1			4

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					29
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	367	89	3			Y	-0-					58
02	442	N	75	-0-	-367	-0-	75	3			Y	-0-					58
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					58
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					58
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					58
06	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		765	-0-	765	2975	763	3	2	9	Y	2	5	1			4
02	2800	N	682	-0-	-2118	857	682	3			Y	-0-					4
03	1563	N	706	-0-	-857	-0-	704	3	2	9	Y	2					6
04	750	N	717	-0-	-33	-0-	716	3	1	9	Y	1	3	1			4
05	783	N	783	-0-	-0-	-0-	780	3	3	9	Y	3					7
06	898	N	898	-0-	-0-	-0-	898	3			Y	-0-	3	1			4

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	1					9
02	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2					11
03	0	N	-0-	-0-	-0-	-0-					Y	1					12
04	0	N	-0-	-0-	-0-	-0-					Y	2	9	1			5
05	0	N	-0-	-0-	-0-	-0-					Y	1					6
06	0	N	-0-	-0-	-0-	-0-					Y	1					7

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

01	0		626	-0-	626	2431	614	3	12	9	Y	11					109
02	2800	N	386	-0-	-2414	17	371	3	15	9	Y	14					123
03	589	N	342	-0-	-247	-0-	334	3	8	9	Y	7					130
04	570	N	330	-0-	-240	-0-	310	3	20	9	Y	18	78	1			70
05	357	N	357	-0-	-0-	-0-	349	3	8	9	Y	7					77
06	515	N	515	-0-	-0-	-0-	511	3	4	9	Y	4					81

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

01	0		32	-0-	32	110	32	3			Y	-0-					24
02	141	N	31	-0-	-110	-0-	31	3			Y	-0-					24
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					24
04	30	N	-0-	-0-	-30	-0-					Y	-0-					24
05	1081	N	1081	-0-	-0-	-0-	1080	3	1	9	Y	1					25
06	1138	N	1138	-0-	-0-	-0-	1136	3	2	9	Y	2					27

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

01	0		479	-0-	479	3809	478	3	1	9	Y	1	1	1			14
02	2800	N	386	-0-	-2414	1395	386	3			Y	-0-					14
03	1499	N	104	-0-	-1395	-0-	104	3			Y	-0-					14
04	450	N	371	-0-	-79	-0-	371	3			Y	-0-					14
05	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1					15
06	90	N	-0-	-0-	-90	-0-					Y	-0-					15

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

01	0		-0-	-0-	-0-	-0-					N	-0-	74	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	16					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

01	0		203	-0-	203	1363	203	2			Y	-0-					-0-
02	1550	N	187	-0-	-1363	-0-	187	2			Y	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	2			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

01	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
02	420	N	285	-0-	-135	-0-	285	2			N	-0-					-0-
03	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
04	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

01	0		66	-0-	66	272	66	2			N	-0-					-0-
02	332	N	60	-0-	-272	-0-	60	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	353	-0-	-267	-0-	353	2			N	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
05	527	N	443	-0-	-84	-0-	443	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	179	179	2			N	-0-					24
02	322	N	143	-0-	-179	-0-	143	2			N	-0-					24
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					24
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					24
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					24
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					24

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	150	2	6	9	N	5					112
02	152	N	152	-0-	-0-	-0-	131	2	21	9	N	19					131
03	167	N	167	-0-	-0-	-0-	149	2	18	9	N	16					147
04	115	N	115	-0-	-0-	-0-	114	2	1	9	N	1					148
05	197	N	197	-0-	-0-	-0-	191	2	6	9	N	5					153
06	147	N	147	-0-	-0-	-0-	143	2	4	9	N	4					157

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2906	-0-	2906	11456	2906	2			N	-0-					-0-
02	13398	X	1942	-0-	-11456	-0-	1942	2			N	-0-					-0-
03	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
04	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-
05	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
06	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 293343 COMPL. DATE 08/01/2020 TOTAL DEPTH 6680 PERF. 6276 - 6331

01	0		209	-0-	209	209	209	2			N	-0-					122
02	402	X	193	-0-	-209	-0-	193	2			N	-0-					122
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					122
04	210	N	192	-0-	-18	-0-	192	2			N	-0-					122
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					122
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					122

SILVER OIL & GAS INC. 781880
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

01	0		429	-0-	429	2068	429	3			N	-0-					68
02	2455	N	387	-0-	-2068	-0-	387	2			N	-0-					68
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					68
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					68
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					68
*06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					68

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

01	0		769	-0-	769	3258	769	2			N	-0-					-0-
02	2800	N	643	-0-	-2157	1101	641	2	2	9	N	2	2	8			-0-
03	1838	N	737	-0-	-1101	-0-	737	2			N	-0-					-0-
04	750	N	667	-0-	-83	-0-	664	2	3	9	N	3	3	8			-0-
05	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
06	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					169
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					169
05	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					169
*06	916	N	916	-0-	-0-	-0-	916	2			N	-0-					169

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

01	0		40	-0-	40	219	40	3			N	-0-					135
02	219	N	-0-	-0-	-219	-0-					N	-0-					135
03	31	N	-0-	-0-	-31	-0-					N	-0-					135
04	30	N	-0-	-0-	-30	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					122
04	14B2 EXT		52	-0-	52	52	52	2			N	-0-					122
05	14B2 EXT		246	-0-	246	298	246	2			N	-0-					122
06	14B2 EXT		375	-0-	375	673	371	2	4	9	N	4	4	8			122

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	319	76	2			N	-0-					131
02	389	N	70	-0-	-319	-0-	70	2			N	-0-					131
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					131
04	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	N	2	2	8			131
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					131
*06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					131

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	800	196	2			N	-0-					67
02	882	N	82	-0-	-800	-0-	82	2			N	-0-					67
03	186	N	51	-0-	-135	-0-	51	2			N	-0-					67
04	180	N	108	-0-	-72	-0-	108	2			N	-0-					67
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					67
*06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					67

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 04/06/2023 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		4	-0-	4	4	4	2			N	-0-					29
03	14B2 EXT		2	-0-	2	6	2	2			N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	6					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	6					N	-0-					29
*06	6	X	-0-	-0-	-6	-0-					N	-0-					29

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		116	-0-	116	116	116	2			N	-0-					-0-
04	14B2 EXT		149	-0-	149	265	149	2			N	-0-					-0-
05	14B2 EXT		145	-0-	145	410	145	2			N	-0-					-0-
*06	410	X	-0-	-0-	-410	-0-					N	-0-					-0-

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	248	67	2			N	-0-					51
02	312	N	64	-0-	-248	-0-	64	2			N	-0-					51
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					51
04	60	N	3	-0-	-57	-0-	3	2			N	-0-					51
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					51
06	60	N	-0-	-0-	-60	-0-					N	-0-					51

CASE, H. J. "B" WELL #: 4 RRCID -> 291690 COMPL. DATE 08/01/2004 TOTAL DEPTH 6599 PERF. 6232 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	947	173	2			N	-0-					-0-
02	1054	N	107	-0-	-947	-0-	107	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	330	N	214	-0-	-116	-0-	214	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		574	-0-	574	1501	574	3			N	-0-					23
02	1829	N	328	-0-	-1501	-0-	328	3			N	-0-					23
03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					23
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					23
05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					23
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1223	269	3			Y	-0-					27
02	1378	N	155	-0-	-1223	-0-	155	3			Y	-0-					27
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					27
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					27
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					27
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		656	-0-	656	2747	656	3			N	-0-					94
02	2800	N	553	-0-	-2247	500	553	3			N	-0-					94
03	1019	N	519	-0-	-500	-0-	519	3			N	-0-					94
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					94
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					94
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT		68	-0-	68	68	68	3			Y	-0-					17
03	14B2 EXT		92	-0-	92	160	92	3			Y	-0-					17
04	14B2 EXT		52	-0-	52	212	52	3			Y	-0-					17
05	14B2 EXT		-0-	-0-	-0-	212					Y	-0-					17
06	263	X	51	-0-	-212	-0-	51	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	109	25	3			N	-0-					73
02	133	N	24	-0-	-109	-0-	24	3			N	-0-					73
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					73
04	30	N	-0-	-0-	-30	-0-					N	-0-					73
05	31	N	-0-	-0-	-31	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	1225	270	3			Y	-0-					61
02	1381	N	156	-0-	-1225	-0-	156	3			Y	-0-					61
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					61
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					61
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					61
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	826	20	3			N	-0-					-0-
02	849	N	23	-0-	-826	-0-	23	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1325	N	521	-0-	-804	-0-	481	2	40	9	N	36					77
02	308	N	308	-0-	-0-	-0-	280	2	28	9	N	25					102
03	392	N	392	-0-	-0-	-0-	352	2	40	9	N	36					138
04	312	N	312	-0-	-0-	-0-	287	2	25	9	N	23					161
05	279	N	117	-0-	-162	-0-	99	2	18	9	N	16					177
06	270	N	176	-0-	-94	-0-	158	2	18	9	N	16					193

MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

01	3100	N	1731	-0-	-1369	2171	1731	2			N	-0-					75
02	2800	N	876	-0-	-1924	247	876	2			N	-0-					75
03	1868	N	1621	-0-	-247	-0-	1621	2			N	-0-					75
04	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					75
05	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					75
06	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					75

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

01	0		-0-	-0-	-0-	-0-					N	170					340
02	0	N	-0-	-0-	-0-	-0-					N	155	349	1			146
03	14B2 EXT		-0-	-0-	-0-	-0-					N	121	172	1			95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	221	176	1			140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	219	177	1			182
06	14B2 EXT		-0-	-0-	-0-	-0-					N	113	170	1			125

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

01	1877	N	372	-0-	-1505	-0-	372	2			N	-0-					140
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					140
03	465	N	436	-0-	-29	-0-	436	2			N	-0-					140
04	360	N	305	-0-	-55	-0-	305	2			N	-0-					140
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					140
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					140

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

01	1689	N	567	-0-	-1122	-0-	567	2			Y	-0-					6
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					6
03	558	N	537	-0-	-21	-0-	537	2			Y	-0-	3	1			3
04	540	N	123	-0-	-417	-0-	123	2			Y	-0-					3
05	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					3
06	510	N	501	-0-	-9	-0-	501	2			Y	-0-					3

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

01	13031	X	4343	-0-	-8688	-0-	4252	2	91	9	Y	83					201
02	3808	X	2394	-0-	-1414	-0-	2366	2	28	9	Y	25	173	1			53
03	4464	X	3078	-0-	-1386	-0-	2995	2	83	9	Y	75					128
04	4320	X	3014	-0-	-1306	-0-	2948	2	66	9	Y	60					188
05	4464	X	3101	-0-	-1363	-0-	3033	2	68	9	Y	62	174	1			76
06	4200	X	2734	-0-	-1466	-0-	2692	2	42	9	Y	38					114

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*06	185	N	185	-0-	-0-	-0-	72	1	113	3	N	-0-					180

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1016	N	314	-0-	-702	-0-	314	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1195	-0-	-2091	-0-	63	1	1132	3	N	-0-					-0-
02	2968	X	2656	-0-	-312	-0-	162	1	2494	3	N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	194	1	3147	3	N	-0-					-0-
04	3323	X	3323	-0-	-0-	-0-	206	1	3117	3	N	-0-					-0-
05	2945	X	2366	-0-	-579	-0-	133	1	2233	3	N	-0-					-0-
06	3240	X	2614	-0-	-626	-0-	148	1	2466	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1346	-0-	-483	-0-	71	1	1275	3	N	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	107	1	1651	3	N	-0-					-0-
03	1790	N	1790	-0-	-0-	-0-	104	1	1686	3	N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	104	1	1575	3	N	-0-					-0-
05	1953	N	1476	-0-	-477	-0-	83	1	1393	3	N	-0-					-0-
06	1740	N	1529	-0-	-211	-0-	86	1	1443	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2278	-0-	2278	11636	120	1	2158	3	N	-0-					-0-
02	15144	X	3508	-0-	-11636	-0-	214	1	3294	3	N	-0-					-0-
03	3565	X	3433	-0-	-132	-0-	200	1	3233	3	N	-0-					-0-
04	3214	X	3214	-0-	-0-	-0-	200	1	3014	3	N	-0-					-0-
05	3875	X	2647	-0-	-1228	-0-	149	1	2498	3	N	-0-					-0-
06	3750	X	2980	-0-	-770	-0-	168	1	2812	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1300	-0-	1300	7216	68	1	1232	3	N	-0-					-0-
02	9576	X	2360	-0-	-7216	-0-	144	1	2216	3	N	-0-					-0-
03	2608	X	2608	-0-	-0-	-0-	152	1	2456	3	N	-0-					-0-
04	2112	X	2112	-0-	-0-	-0-	131	1	1981	3	N	-0-					-0-
05	2604	X	2238	-0-	-366	-0-	126	1	2112	3	N	-0-					-0-
06	2520	X	2373	-0-	-147	-0-	134	1	2239	3	N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		373	-0-	373	1448	361	3	12	9	N	11	42	1			21
02	1807	N	359	-0-	-1448	-0-	341	3	18	9	N	16					37
03	434	N	434	-0-	-0-	-0-	413	3	21	9	N	19	39	1			17
04	397	N	397	-0-	-0-	-0-	379	3	18	9	N	16					33
05	1179	N	1179	-0-	-0-	-0-	1164	3	15	9	N	14					47
06	2032	N	2032	-0-	-0-	-0-	1980	3	52	9	N	47	35	1			59

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5451	-0-	5451	11297	5154	3	297	9	Y	270	254	1			100
02	16595	R	5298	-0-	-11297	-0-	5077	3	221	9	Y	201	100	1			201
03	5890	#	5168	-0-	-722	-0-	5058	3	110	9	Y	100	103	1			198
04	5670	#	5107	-0-	-563	-0-	4923	3	184	9	Y	167	153	1			212
05	5859	#	5176	-0-	-683	-0-	5013	3	163	9	Y	148	171	1			189
06	6752	R	6752	-0-	-0-	-0-	6579	3	173	9	Y	157	250	1			96

VENCER ENERGY, LLC 884498
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		892	-0-	892	251734	892	1			Y	-0-					37
02	DLQ G-10		779	-0-	779	252513	779	1			Y	-0-					37
03	DLQ G-10		1167	-0-	1167	253680	1167	1			Y	-0-					37
04	DLQ G-10		668	-0-	668	254348	668	1			Y	-0-					37
05	DLQ G-10		785	-0-	785	255133	785	1			Y	-0-					37
06	DLQ G-10		795	-0-	795	255928	795	1			Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					192
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					192
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	170	-0-	-543	-0-	170	3			N	-0-					50
02	616	#	147	-0-	-469	-0-	147	3			N	-0-					50
03	682	#	542	-0-	-140	-0-	542	3			N	-0-					50
04	600	#	576	-0-	-24	-0-	576	3			N	-0-					50
05	589	#	576	-0-	-13	-0-	576	3			N	-0-					50
06	609	R	609	-0-	-0-	-0-	609	3			N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	824	252	3			N	-0-					160
02	280	N	NO RPT	-0-	-280	544					N	NO RPT					160
03	186	N	NO RPT	-0-	-186	358					N	NO RPT					160
04	240	N	NO RPT	-0-	-240	118					N	NO RPT					160
05	0	N	NO RPT	-0-	-0-	118					N	NO RPT					160
06	0	N	NO RPT	-0-	-0-	118					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RRP OPERATING LLC 732180
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		145	-0-	145	624	145	2			N	-0-					-0-
02	735	N	111	-0-	-624	-0-	111	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
KOKO SKADI, LLC 100704
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	R	910	-0-	-0-	-0-	849	2	61	9	N	55					100
02	812	#	502	-0-	-310	-0-	485	2	17	9	N	15					115
03	1054	#	625	-0-	-429	-0-	605	2	20	9	N	18	85	1			48
04	1020	#	206	-0-	-814	-0-	206	2			N	-0-					48
05	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					48
06	870	#	NO RPT	-0-	-870	-0-					N	NO RPT					48

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	1885	511	2			N	-0-					226
02	2429	N	544	-0-	-1885	-0-	544	2			N	-0-					226
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					226
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					226
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					226
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					226

CUESTA HILL (CANYON) //CONT.// 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "13" WELL #: 1 RRCID -> 291718 COMPL. DATE 01/25/1982 TOTAL DEPTH 7965 PERF. 6611 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	856	162	3			N	-0-					-0-
02	1017	N	161	-0-	-856	-0-	161	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

UNIVERSITY "13" WELL #: 2 RRCID -> 292125 COMPL. DATE 02/05/2008 TOTAL DEPTH 7807 PERF. 6434 - 6500

01	0		249	-0-	249	995	249	3			N	-0-					-0-
02	1165	N	170	-0-	-995	-0-	170	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

01	0		670	-0-	670	2141	670	3			N	-0-					-0-
02	2141	N	-0-	-0-	-2141	-0-					N	-0-					-0-
03	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
06	660	N	570	-0-	-90	-0-	570	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

01	0		217	-0-	217	642	217	3			N	-0-					-0-
02	642	N	-0-	-0-	-642	-0-					N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/23/2023

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2023

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2023

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

01	837	N	738	-0-	-99	-0-	738	2			Y	-0-					8
02	845	N	845	-0-	-0-	-0-	842	2	3	9	Y	3	8	1			3
03	929	N	929	-0-	-0-	-0-	927	2	2	9	Y	2					5
04	885	N	885	-0-	-0-	-0-	884	2	1	9	Y	1					6
05	930	N	50	-0-	-880	-0-	49	2	1	9	Y	1					7
06	900	N	198	-0-	-702	-0-	198	2			Y	-0-					7

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

01	T. A.		-0-	-0-	-0-	-0-					Y	1					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

01	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1					18
02	780	N	780	-0-	-0-	-0-	777	2	3	9	Y	3	18	1			3
03	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					3
04	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					3
05	868	N	81	-0-	-787	-0-	81	2			Y	-0-					3
06	1170	N	470	-0-	-700	-0-	470	2			Y	-0-					3

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

01	0		-0-	-0-	-0-	-0-					N	1					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	856	N	856	-0-	-0-	-0-	855	2	1	9	N	1					6
02	763	N	763	-0-	-0-	-0-	761	2	2	9	N	2	6	1			2
03	714	N	714	-0-	-0-	-0-	713	2	1	9	N	1					3
04	840	N	838	-0-	-2	-0-	837	2	1	9	N	1					4
05	837	N	69	-0-	-768	-0-	68	2	1	9	N	1					5
06	690	N	262	-0-	-428	-0-	262	2			N	-0-					5

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

01	2914	X	1909	-0-	-1005	-0-	1909	2			N	-0-					1
02	2632	X	2335	-0-	-297	-0-	2335	2			N	-0-	1	1			-0-
03	2573	X	2484	-0-	-89	-0-	2483	2	1	9	N	1					1
04	2490	X	2204	-0-	-286	-0-	2204	2			N	-0-					1
05	2573	X	205	-0-	-2368	-0-	205	2			N	-0-					1
06	2400	N	9	-0-	-2391	-0-	9	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2023

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2023

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

01	930	N	768	-0-	-162	-0-	768	2			N	-0-					8
02	812	N	804	-0-	-8	-0-	803	2	1	9	N	1	8	1			1
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					1
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					1
05	899	N	80	-0-	-819	-0-	80	2			N	-0-					1
06	840	N	3	-0-	-837	-0-	3	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

01	1302	N	959	-0-	-343	-0-	959	2			N	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
05	1333	N	105	-0-	-1228	-0-	105	2			N	-0-					-0-
06	1200	N	7	-0-	-1193	-0-	7	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		326	-0-	326	1301	326	3			N	-0-					-0-
02	1608	N	307	-0-	-1301	-0-	307	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	133	33	3			N	-0-					-0-
02	163	N	30	-0-	-133	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		874	-0-	874	3450	874	3			N	-0-					-0-
02	2800	N	770	-0-	-2030	1420	770	3			N	-0-					-0-
03	2318	N	898	-0-	-1420	-0-	898	3			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		604	-0-	604	2232	604	3			N	-0-					-0-
02	2800	N	658	-0-	-2142	90	658	3			N	-0-					-0-
03	663	N	573	-0-	-90	-0-	573	3			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
05	651	N	510	-0-	-141	-0-	510	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1391	-0-	1391	4308	1391	3			N	-0-					-0-
02	2800	N	1082	-0-	-1718	2590	1082	3			N	-0-					-0-
03	3100	N	1249	-0-	-1851	739	1249	3			N	-0-					-0-
04	1869	N	1130	-0-	-739	-0-	1130	3			N	-0-					-0-
05	1178	N	1025	-0-	-153	-0-	1025	3			N	-0-					-0-
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		657	-0-	657	2617	657	3			N	-0-					-0-
02	2800	N	621	-0-	-2179	438	621	3			N	-0-					-0-
03	1084	N	646	-0-	-438	-0-	646	3			N	-0-					-0-
04	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
06	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

01	0		170	-0-	170	664	170	3			N	-0-					-0-
02	821	N	157	-0-	-664	-0-	157	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

01	0		427	-0-	427	1646	427	3			N	-0-					-0-
02	2005	N	359	-0-	-1646	-0-	359	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

01	0		142	-0-	142	1044	140	3	2	9	Y	2	2	1			1
02	1090	N	46	-0-	-1044	-0-	44	3	2	9	Y	2	2	1			1
03	217	N	27	-0-	-190	-0-	25	3	2	9	Y	2	2	1			1
04	150	N	91	-0-	-59	-0-	89	3	2	9	Y	2	2	1			1
05	372	N	372	-0-	-0-	-0-	370	3	2	9	Y	2	2	1			1
06	403	N	403	-0-	-0-	-0-	403	3			Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

01	0		83	-0-	83	288	81	3	2	9	Y	2	2	1			1
02	361	N	73	-0-	-288	-0-	71	3	2	9	Y	2	2	1			1
03	73	N	73	-0-	-0-	-0-	71	3	2	9	Y	2	2	1			1
04	70	N	70	-0-	-0-	-0-	68	3	2	9	Y	2	2	1			1
05	71	N	71	-0-	-0-	-0-	69	3	2	9	Y	2	2	1			1
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-	1	1			-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

01	0		753	-0-	753	2523	743	3	10	9	Y	9	9	1			4
02	2800	N	546	-0-	-2254	269	536	3	10	9	Y	9	9	1			4
03	793	N	524	-0-	-269	-0-	513	3	11	9	Y	10	9	1			5
04	680	N	680	-0-	-0-	-0-	671	3	9	9	Y	8	9	1			4
05	708	N	708	-0-	-0-	-0-	699	3	9	9	Y	8	9	1			3
06	636	N	636	-0-	-0-	-0-	629	3	7	9	Y	6	7	1			2

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

01	0		630	-0-	630	1937	621	3	9	9	Y	8	8	1			4
02	2580	N	643	-0-	-1937	-0-	634	3	9	9	Y	8	8	1			4
03	724	N	724	-0-	-0-	-0-	715	3	9	9	Y	8	8	1			4
04	701	N	701	-0-	-0-	-0-	692	3	9	9	Y	8	8	1			4
05	723	N	723	-0-	-0-	-0-	715	3	8	9	Y	7	8	1			3
06	691	N	691	-0-	-0-	-0-	685	3	6	9	Y	5	6	1			2

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

01	0		56	-0-	56	250	55	3	1	9	Y	1	1	1			1
02	302	N	52	-0-	-250	-0-	51	3	1	9	Y	1	1	1			1
03	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			1
04	60	N	58	-0-	-2	-0-	57	3	1	9	Y	1	1	1			1
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-	1	1			-0-
06	60	N	51	-0-	-9	-0-	50	3	1	9	Y	1	1	1			-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

01	0		221	-0-	221	858	218	3	3	9	Y	3	3	1			1
02	1055	N	197	-0-	-858	-0-	194	3	3	9	Y	3	3	1			1
03	218	N	218	-0-	-0-	-0-	215	3	3	9	Y	3	3	1			1
04	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	3	1			1
05	220	N	220	-0-	-0-	-0-	217	3	3	9	Y	3	3	1			1
06	210	N	204	-0-	-6	-0-	202	3	2	9	Y	2	2	1			1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

01	0		96	-0-	96	1382	94	3	2	9	Y	2	2	1			1
02	1485	N	103	-0-	-1382	-0-	101	3	2	9	Y	2	2	1			1
03	341	N	256	-0-	-85	-0-	254	3	2	9	Y	2	2	1			1
04	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2	2	1			1
05	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2	2	1			1
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	101	26	3			Y	-0-					-0-
02	102	N	1	-0-	-101	-0-	1	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		570	-0-	570	2245	570	3			N	-0-					-0-
02	2749	N	504	-0-	-2245	-0-	504	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	335	80	3	3	9	Y	3	2	1			1
02	395	N	60	-0-	-335	-0-	58	3	2	9	Y	2	2	1			1
03	93	N	68	-0-	-25	-0-	66	3	2	9	Y	2	2	1			1
04	90	N	66	-0-	-24	-0-	64	3	2	9	Y	2	2	1			1
05	76	N	76	-0-	-0-	-0-	74	3	2	9	Y	2	2	1			1
06	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1	2	1			-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		262	-0-	262	1050	262	3			N	-0-					-0-
02	1296	N	246	-0-	-1050	-0-	246	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	206	-0-	-64	-0-	206	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	1007	211	3			N	-0-					-0-
02	1163	N	156	-0-	-1007	-0-	156	3			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
04	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	1101	237	3			N	-0-					-0-
02	1262	N	161	-0-	-1101	-0-	161	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1257	338	3			N	-0-					-0-
02	1558	N	301	-0-	-1257	-0-	301	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		409	-0-	409	1544	409	3			N	-0-					-0-
02	1933	N	389	-0-	-1544	-0-	389	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	1276	299	3			N	-0-					-0-
02	1522	N	246	-0-	-1276	-0-	246	3			N	-0-					-0-
03	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		450	-0-	450	2771	450	3			N	-0-					-0-
02	2800	N	716	-0-	-2084	687	716	3			N	-0-					-0-
03	1468	N	781	-0-	-687	-0-	781	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
06	750	N	656	-0-	-94	-0-	656	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510	2051	510	3			N	-0-					-0-
02	2549	N	498	-0-	-2051	-0-	498	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	558	N	413	-0-	-145	-0-	413	3			N	-0-					-0-
06	510	N	244	-0-	-266	-0-	244	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		405	-0-	405	1557	405	3			N	-0-					-0-
02	1825	N	268	-0-	-1557	-0-	268	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	254	-0-	-136	-0-	254	3			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
06	390	N	213	-0-	-177	-0-	213	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		667	-0-	667	2757	667	3			N	-0-					-0-
02	2800	N	611	-0-	-2189	568	611	3			N	-0-					-0-
03	1269	N	701	-0-	-568	-0-	701	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		607	-0-	607	2097	607	3			N	-0-					-0-
02	2599	N	502	-0-	-2097	-0-	502	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	370	110	3			N	-0-					-0-
02	459	N	89	-0-	-370	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	267	61	3			N	-0-					-0-
02	316	N	49	-0-	-267	-0-	49	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	409	105	3	1	9	Y	1	1	1			-0-
02	504	N	95	-0-	-409	-0-	94	3	1	9	Y	1	1	1			-0-
03	109	N	109	-0-	-0-	-0-	108	3	1	9	Y	1	1	1			-0-
04	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1	1	1			-0-
05	107	N	107	-0-	-0-	-0-	106	3	1	9	Y	1	1	1			-0-
06	120	N	108	-0-	-12	-0-	107	3	1	9	Y	1	1	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	731	181	3	2	9	Y	2	2	1			1
02	900	N	169	-0-	-731	-0-	167	3	2	9	Y	2	2	1			1
03	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2	2	1			1
04	179	N	179	-0-	-0-	-0-	177	3	2	9	Y	2	2	1			1
05	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2	2	1			1
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	212	52	3	1	9	Y	1	1	1			-0-
02	260	N	48	-0-	-212	-0-	47	3	1	9	Y	1	1	1			-0-
03	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1	1	1			-0-
04	88	N	88	-0-	-0-	-0-	87	3	1	9	Y	1	1	1			-0-
05	83	N	83	-0-	-0-	-0-	82	3	1	9	Y	1	1	1			-0-
06	76	N	76	-0-	-0-	-0-	75	3	1	9	Y	1	1	1			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		392	-0-	392	1534	392	3			N	-0-					-0-
02	1954	N	420	-0-	-1534	-0-	420	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	753	159	3			N	-0-					-0-
02	891	N	138	-0-	-753	-0-	138	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		314	-0-	314	1221	314	3			N	-0-					-0-
02	1487	N	266	-0-	-1221	-0-	266	3			N	-0-					-0-
03	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
04	300	N	13	-0-	-287	-0-	13	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	571	179	3	2	9	Y	2	2	1			1
02	710	N	139	-0-	-571	-0-	137	3	2	9	Y	2	2	1			1
03	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2	2	1			1
04	150	N	133	-0-	-17	-0-	131	3	2	9	Y	2	2	1			1
05	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			1
06	150	N	132	-0-	-18	-0-	132	3			Y	-0-	1	1			-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	685	173	3			N	-0-					-0-
02	855	N	170	-0-	-685	-0-	170	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		412	-0-	412	1623	412	3			N	-0-					-0-
02	1994	N	371	-0-	-1623	-0-	371	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		345	-0-	345	1364	345	3			N	-0-					-0-
02	1642	N	278	-0-	-1364	-0-	278	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	565	138	3			N	-0-					-0-
02	689	N	124	-0-	-565	-0-	124	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		608	-0-	608	1451	601	3	7	9	Y	6	6	1			3
02	2082	N	631	-0-	-1451	-0-	624	3	7	9	Y	6	6	1			3
03	799	N	799	-0-	-0-	-0-	792	3	7	9	Y	6	6	1			3
04	874	N	874	-0-	-0-	-0-	867	3	7	9	Y	6	6	1			3
05	937	N	937	-0-	-0-	-0-	931	3	6	9	Y	5	6	1			2
06	899	N	899	-0-	-0-	-0-	896	3	3	9	Y	3	4	1			1

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	820	207	3			N	-0-					-0-
02	994	N	174	-0-	-820	-0-	174	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	643	156	3			N	-0-					-0-
02	789	N	146	-0-	-643	-0-	146	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	608	147	3	2	9	Y	2	2	1			1
02	733	N	125	-0-	-608	-0-	123	3	2	9	Y	2	2	1			1
03	150	N	150	-0-	-0-	-0-	148	3	2	9	Y	2	2	1			1
04	132	N	132	-0-	-0-	-0-	130	3	2	9	Y	2	2	1			1
05	136	N	136	-0-	-0-	-0-	134	3	2	9	Y	2	2	1			1
06	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	2	1			-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		221	-0-	221	883	218	3	3	9	Y	3	3	1			1
02	1083	N	200	-0-	-883	-0-	197	3	3	9	Y	3	3	1			1
03	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1
04	230	N	230	-0-	-0-	-0-	227	3	3	9	Y	3	3	1			1
05	232	N	232	-0-	-0-	-0-	229	3	3	9	Y	3	3	1			1
06	222	N	222	-0-	-0-	-0-	220	3	2	9	Y	2	2	1			1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	472	118	3			N	-0-					-0-
02	556	N	84	-0-	-472	-0-	84	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		401	-0-	401	1610	401	3			N	-0-					-0-
02	1881	N	271	-0-	-1610	-0-	271	3			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	4221	102	3			N	-0-					-0-
02	4303	X	82	-0-	-4221	-0-	82	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	150	X	84	-0-	-66	-0-	84	3			N	-0-					-0-
05	155	X	87	-0-	-68	-0-	87	3			N	-0-					-0-
06	90	X	76	-0-	-14	-0-	76	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		891	-0-	891	3508	891	3			N	-0-					-0-
02	2800	N	814	-0-	-1986	1522	814	3			N	-0-					-0-
03	2420	N	898	-0-	-1522	-0-	898	3			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
05	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	470	132	3			N	-0-					-0-
02	588	N	118	-0-	-470	-0-	118	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	2334	448	3			N	-0-					-0-
02	2800	N	515	-0-	-2285	49	515	3			N	-0-					-0-
03	685	N	636	-0-	-49	-0-	636	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-
06	630	N	495	-0-	-135	-0-	495	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		743	-0-	743	3752	743	3			N	-0-					-0-
02	2800	N	891	-0-	-1909	1843	891	3			N	-0-					-0-
03	2895	N	1052	-0-	-1843	-0-	1052	3			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1406	313	3			N	-0-					-0-
02	1639	N	233	-0-	-1406	-0-	233	3			N	-0-					-0-
03	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		540	-0-	540	1803	540	3			N	-0-					-0-
02	2376	N	573	-0-	-1803	-0-	573	3			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		607	-0-	607	2469	607	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	219	550	3			N	-0-					-0-
03	1533	N	1314	-0-	-219	-0-	1314	3			N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
05	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1017	-0-	1017	2930	1000	3	17	9	N	15					95
02	2800	N	915	-0-	-1885	1045	903	3	12	9	N	11					106
03	2043	N	998	-0-	-1045	-0-	979	3	19	9	N	17					123
04	990	N	942	-0-	-48	-0-	925	3	17	9	N	15					138
05	1023	N	975	-0-	-48	-0-	971	3	4	9	N	4					142
06	960	N	958	-0-	-2	-0-	932	3	26	9	N	24					166

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		337	-0-	337	965	336	3	1	9	Y	1	1	1			1
02	1187	N	222	-0-	-965	-0-	221	3	1	9	Y	1	1	1			1
03	204	N	204	-0-	-0-	-0-	203	3	1	9	Y	1	1	1			1
04	180	N	158	-0-	-22	-0-	157	3	1	9	Y	1	1	1			1
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-	1	1			-0-
06	233	N	233	-0-	-0-	-0-	232	3	1	9	Y	1	1	1			-0-

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	1674	365	3			N	-0-					-0-
02	1765	N	91	-0-	-1674	-0-	91	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		710	-0-	710	2844	710	3			N	-0-					-0-
02	2800	N	657	-0-	-2143	701	657	3			N	-0-					-0-
03	1438	N	737	-0-	-701	-0-	737	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		905	-0-	905	3649	905	3			N	-0-					-0-
02	2800	N	816	-0-	-1984	1665	816	3			N	-0-					-0-
03	2582	N	917	-0-	-1665	-0-	917	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		959	-0-	959	3745	959	3			N	-0-					-0-
02	2800	N	907	-0-	-1893	1852	907	3			N	-0-					-0-
03	2661	N	809	-0-	-1852	-0-	809	3			N	-0-					-0-
04	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
05	992	N	899	-0-	-93	-0-	899	3			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-	303	1261	303	3			N	-0-					-0-
02	1546	N	285	-0-	-1261	-0-	285	3			N	-0-					-0-
03	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		585	-0-	585	2283	585	3			N	-0-					-0-
02	2772	N	489	-0-	-2283	-0-	489	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-	94	370	94	3			N	-0-					-0-
02	449	N	79	-0-	-370	-0-	79	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		918	-0-	918	3561	918	3			N	-0-					-0-
02	2800	N	713	-0-	-2087	1474	713	3			N	-0-					-0-
03	2333	N	859	-0-	-1474	-0-	859	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260	1066	260	3			N	-0-					-0-
02	1290	N	224	-0-	-1066	-0-	224	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		447	-0-	447	1658	447	3			N	-0-					-0-
02	2043	N	385	-0-	-1658	-0-	385	3			N	-0-					-0-
03	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
04	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1621	267	3			N	-0-					-0-
02	1851	N	230	-0-	-1621	-0-	230	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1054	-0-	1054	3750	1054	3			N	-0-					-0-
02	2800	N	852	-0-	-1948	1802	852	3			N	-0-					-0-
03	2780	N	978	-0-	-1802	-0-	978	3			N	-0-					-0-
04	1020	N	905	-0-	-115	-0-	905	3			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
06	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	516	176	3			N	-0-					-0-
02	663	N	147	-0-	-516	-0-	147	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
05	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	18	7	3			N	-0-					-0-
02	20	N	2	-0-	-18	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		546	-0-	546	1886	546	3			N	-0-					-0-
02	2800	N	1163	-0-	-1637	249	1163	3			N	-0-					-0-
03	711	N	462	-0-	-249	-0-	462	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	728	183	3			N	-0-					-0-
02	899	N	171	-0-	-728	-0-	171	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

01	0		1219	-0-	1219	4666	1219	3			N	-0-					-0-
02	2800	N	1076	-0-	-1724	2942	1076	3			N	-0-					-0-
03	3100	N	1245	-0-	-1855	1087	1245	3			N	-0-					-0-
04	2285	N	1198	-0-	-1087	-0-	1198	3			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
06	1200	N	1169	-0-	-31	-0-	1169	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

01	0		270	-0-	270	1150	270	3			N	-0-					-0-
02	1395	N	245	-0-	-1150	-0-	245	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

01	0		318	-0-	318	1233	318	3			N	-0-					-0-
02	1507	N	274	-0-	-1233	-0-	274	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

01	0		1308	-0-	1308	5097	1308	3			N	-0-					-0-
02	2800	N	1281	-0-	-1519	3578	1281	3			N	-0-					-0-
03	3100	N	1289	-0-	-1811	1767	1289	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	50	1283	3			N	-0-					-0-
05	1426	N	1346	-0-	-80	-0-	1346	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

01	0		529	-0-	529	2089	529	3			N	-0-					-0-
02	2546	N	457	-0-	-2089	-0-	457	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	1283	147	3	1	9	Y	1	1	1			1
02	1420	N	137	-0-	-1283	-0-	135	3	2	9	Y	2	2	1			1
03	114	N	114	-0-	-0-	-0-	112	3	2	9	Y	2	2	1			1
04	60	N	46	-0-	-14	-0-	44	3	2	9	Y	2	2	1			1
05	91	N	91	-0-	-0-	-0-	90	3	1	9	Y	1	2	1			-0-
06	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1	1	1			-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		552	-0-	552	2048	545	3	7	9	Y	6	6	1			3
02	2503	N	455	-0-	-2048	-0-	448	3	7	9	Y	6	6	1			3
03	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6	6	1			3
04	548	N	548	-0-	-0-	-0-	541	3	7	9	Y	6	6	1			3
05	496	N	473	-0-	-23	-0-	467	3	6	9	Y	5	6	1			2
06	540	N	514	-0-	-26	-0-	510	3	4	9	Y	4	5	1			1

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	748	95	3	3	9	Y	3	3	1			1
02	869	N	121	-0-	-748	-0-	118	3	3	9	Y	3	3	1			1
03	161	N	161	-0-	-0-	-0-	157	3	4	9	Y	4	3	1			2
04	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	3	1			1
05	127	N	127	-0-	-0-	-0-	124	3	3	9	Y	3	3	1			1
06	150	N	108	-0-	-42	-0-	106	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		761	-0-	761	2992	751	3	10	9	Y	9	10	1			4
02	2800	N	688	-0-	-2112	880	676	3	12	9	Y	11	10	1			5
03	1432	N	552	-0-	-880	-0-	532	3	20	9	Y	18	10	1	8	8	5
04	1099	N	1099	-0-	-0-	-0-	1088	3	11	9	Y	10	10	1			5
05	1336	N	1336	-0-	-0-	-0-	1327	3	9	9	Y	8	10	1			3
06	1430	N	1430	-0-	-0-	-0-	1422	3	8	9	Y	7	8	1			2

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		459	-0-	459	1885	453	3	6	9	Y	5	5	1			2
02	2292	N	407	-0-	-1885	-0-	401	3	6	9	Y	5	5	1			2
03	465	N	404	-0-	-61	-0-	397	3	7	9	Y	6	5	1			3
04	450	N	360	-0-	-90	-0-	356	3	4	9	Y	4	5	1			2
05	465	N	356	-0-	-109	-0-	350	3	6	9	Y	5	5	1			2
06	424	N	424	-0-	-0-	-0-	421	3	3	9	Y	3	4	1			1

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1147	-0-	1147	4584	1130	3	17	9	Y	15	15	1			7
02	2800	N	1020	-0-	-1780	2804	1002	3	18	9	Y	16	16	1			7
03	3100	N	1184	-0-	-1916	888	1165	3	19	9	Y	17	16	1			8
04	2039	N	1151	-0-	-888	-0-	1134	3	17	9	Y	15	16	1			7
05	1197	N	1197	-0-	-0-	-0-	1183	3	14	9	Y	13	15	1			5
06	1140	N	1133	-0-	-7	-0-	1121	3	12	9	Y	11	12	1			4

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		571	-0-	571	2885	571	3			N	-0-					-0-
02	2800	N	529	-0-	-2271	614	529	3			N	-0-					-0-
03	1495	N	881	-0-	-614	-0-	881	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-	265	1014	262	3	3	9	Y	3	3	1			1
02	1260	N	246	-0-	-1014	-0-	243	3	3	9	Y	3	3	1			1
03	275	N	275	-0-	-0-	-0-	271	3	4	9	Y	4	3	1			2
04	249	N	249	-0-	-0-	-0-	247	3	2	9	Y	2	3	1			1
05	253	N	253	-0-	-0-	-0-	250	3	3	9	Y	3	3	1			1
06	236	N	236	-0-	-0-	-0-	234	3	2	9	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		323	-0-	323	1273	319	3	4	9	Y	4	4	1			2
02	1566	N	293	-0-	-1273	-0-	289	3	4	9	Y	4	4	1			2
03	323	N	323	-0-	-0-	-0-	319	3	4	9	Y	4	4	1			2
04	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	4	1			2
05	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	4	1			1
06	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		405	-0-	405	1160	398	3	7	9	Y	6	6	1			3
02	1473	N	313	-0-	-1160	-0-	306	3	7	9	Y	6	6	1			3
03	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6	6	1			3
04	330	N	309	-0-	-21	-0-	302	3	7	9	Y	6	6	1			3
05	341	N	209	-0-	-132	-0-	203	3	6	9	Y	5	6	1			2
06	330	N	246	-0-	-84	-0-	242	3	4	9	Y	4	5	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	868	198	3	2	9	Y	2	2	1			1
02	910	N	42	-0-	-868	-0-	40	3	2	9	Y	2	2	1			1
03	241	N	241	-0-	-0-	-0-	239	3	2	9	Y	2	2	1			1
04	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2	2	1			1
05	520	N	520	-0-	-0-	-0-	519	3	1	9	Y	1	2	1			-0-
06	702	N	702	-0-	-0-	-0-	701	3	1	9	Y	1	1	1			-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	1053	229	3			N	-0-					-0-
02	1366	N	313	-0-	-1053	-0-	313	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		615	-0-	615	1693	609	3	6	9	Y	5	5	1			2
02	2164	N	471	-0-	-1693	-0-	465	3	6	9	Y	5	5	1			2
03	491	N	491	-0-	-0-	-0-	484	3	7	9	Y	6	5	1			3
04	480	N	342	-0-	-138	-0-	338	3	4	9	Y	4	5	1			2
05	496	N	288	-0-	-208	-0-	282	3	6	9	Y	5	5	1			2
06	480	N	323	-0-	-157	-0-	320	3	3	9	Y	3	4	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	1504	103	3	2	9	Y	2	2	1			1
02	1782	N	278	-0-	-1504	-0-	276	3	2	9	Y	2	2	1			1
03	664	N	664	-0-	-0-	-0-	662	3	2	9	Y	2	2	1			1
04	629	N	629	-0-	-0-	-0-	627	3	2	9	Y	2	2	1			1
05	649	N	649	-0-	-0-	-0-	647	3	2	9	Y	2	2	1			1
06	630	N	607	-0-	-23	-0-	607	3			Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		813	-0-	813	2924	813	3			N	-0-					-0-
02	2800	N	621	-0-	-2179	745	621	3			N	-0-					-0-
03	1398	N	653	-0-	-745	-0-	653	3			N	-0-					-0-
04	780	N	436	-0-	-344	-0-	436	3			N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		657	-0-	657	2615	649	3	8	9	Y	7	7	1			3
02	2800	N	599	-0-	-2201	414	590	3	9	9	Y	8	8	1			3
03	1090	N	676	-0-	-414	-0-	667	3	9	9	Y	8	7	1			4
04	605	N	605	-0-	-0-	-0-	597	3	8	9	Y	7	8	1			3
05	676	N	676	-0-	-0-	-0-	669	3	7	9	Y	6	7	1			2
06	643	N	643	-0-	-0-	-0-	636	3	7	9	Y	6	6	1			2

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	655	175	3	2	9	Y	2	2	1			1
02	789	N	134	-0-	-655	-0-	132	3	2	9	Y	2	2	1			1
03	201	N	201	-0-	-0-	-0-	199	3	2	9	Y	2	2	1			1
04	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2	2	1			1
05	275	N	275	-0-	-0-	-0-	273	3	2	9	Y	2	2	1			1
06	361	N	361	-0-	-0-	-0-	360	3	1	9	Y	1	2	1			-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	677	159	3	4	9	Y	4	4	1			2
02	953	N	276	-0-	-677	-0-	272	3	4	9	Y	4	4	1			2
03	578	N	578	-0-	-0-	-0-	574	3	4	9	Y	4	4	1			2
04	365	N	365	-0-	-0-	-0-	361	3	4	9	Y	4	4	1			2
05	267	N	267	-0-	-0-	-0-	264	3	3	9	Y	3	4	1			1
06	192	N	192	-0-	-0-	-0-	189	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	416	107	3	2	9	Y	2	2	1			1
02	515	N	99	-0-	-416	-0-	97	3	2	9	Y	2	2	1			1
03	93	N	86	-0-	-7	-0-	84	3	2	9	Y	2	2	1			1
04	120	N	85	-0-	-35	-0-	83	3	2	9	Y	2	2	1			1
05	124	N	83	-0-	-41	-0-	81	3	2	9	Y	2	2	1			1
06	90	N	78	-0-	-12	-0-	76	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		688	-0-	688	2779	688	3			N	-0-					-0-
02	2800	N	680	-0-	-2120	659	680	3			N	-0-					-0-
03	1439	N	780	-0-	-659	-0-	780	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

01	0		295	-0-	295	1107	295	3			N	-0-					-0-
02	1389	N	282	-0-	-1107	-0-	282	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
06	T. A.		28	-0-	28	29	27	3	1	9	Y	1	1	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

01	0		380	-0-	380	1539	380	3			N	-0-					-0-
02	1892	N	353	-0-	-1539	-0-	353	3			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

01	0		85	-0-	85	327	85	3			N	-0-					-0-
02	429	N	102	-0-	-327	-0-	102	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1098	-0-	1098	4738	1098	3			N	-0-					-0-
02	2800	N	1100	-0-	-1700	3038	1100	3			N	-0-					-0-
03	3100	N	1171	-0-	-1929	1109	1171	3			N	-0-					-0-
04	2469	N	1360	-0-	-1109	-0-	1360	3			N	-0-					-0-
05	1209	N	910	-0-	-299	-0-	910	3			N	-0-					-0-
06	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1480	-0-	1480	5957	1480	3			N	-0-					-0-
02	2800	N	1483	-0-	-1317	4640	1483	3			N	-0-					-0-
03	3100	N	1615	-0-	-1485	3155	1615	3			N	-0-					-0-
04	3000	N	1332	-0-	-1668	1487	1332	3			N	-0-					-0-
05	2974	N	1487	-0-	-1487	-0-	1487	3			N	-0-					-0-
06	1560	N	1289	-0-	-271	-0-	1289	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	125	20	3	1	9	Y	1	1	1			-0-
02	130	N	5	-0-	-125	-0-	4	3	1	9	Y	1	1	1			-0-
03	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2	1	1			1
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	1	1			-0-
05	306	N	306	-0-	-0-	-0-	305	3	1	9	Y	1	1	1			-0-
06	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1	1	1			-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	932	234	3	3	9	Y	3	3	1			1
02	1145	N	213	-0-	-932	-0-	210	3	3	9	Y	3	3	1			1
03	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4	3	1			2
04	333	N	333	-0-	-0-	-0-	331	3	2	9	Y	2	3	1			1
05	293	N	293	-0-	-0-	-0-	290	3	3	9	Y	3	3	1			1
06	262	N	262	-0-	-0-	-0-	260	3	2	9	Y	2	2	1			1

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1390	352	3			N	-0-					-0-
02	1699	N	309	-0-	-1390	-0-	309	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1656	-0-	1656	6427	1656	3			N	-0-					-0-
02	2800	N	1034	-0-	-1766	4661	1034	3			N	-0-					-0-
03	3100	N	1270	-0-	-1830	2831	1270	3			N	-0-					-0-
04	3000	N	2506	-0-	-494	2337	2506	3			N	-0-					-0-
05	3100	N	2415	-0-	-685	1652	2415	3			N	-0-					-0-
06	3000	N	1916	-0-	-1084	568	1916	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1256	-0-	1256	4516	1256	3			N	-0-					-0-
02	2800	N	938	-0-	-1862	2654	938	3			N	-0-					-0-
03	3100	N	1081	-0-	-2019	635	1081	3			N	-0-					-0-
04	1548	N	913	-0-	-635	-0-	913	3			N	-0-					-0-
05	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
06	1050	N	919	-0-	-131	-0-	919	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1364	-0-	1364	5448	1364	3			N	-0-					-0-
02	2800	N	1204	-0-	-1596	3852	1204	3			N	-0-					-0-
03	3100	N	1393	-0-	-1707	2145	1393	3			N	-0-					-0-
04	3000	N	1165	-0-	-1835	310	1165	3			N	-0-					-0-
05	1392	N	1082	-0-	-310	-0-	1082	3			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1200	-0-	1200	4899	1200	3			N	-0-					-0-
02	2800	N	1045	-0-	-1755	3144	1045	3			N	-0-					-0-
03	3100	N	1208	-0-	-1892	1252	1208	3			N	-0-					-0-
04	2389	N	1137	-0-	-1252	-0-	1137	3			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
06	1170	N	1118	-0-	-52	-0-	1118	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		624	-0-	624	2768	624	3			N	-0-					-0-
02	2800	N	520	-0-	-2280	488	520	3			N	-0-					-0-
03	1197	N	709	-0-	-488	-0-	709	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	690	N	556	-0-	-134	-0-	556	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	978	243	3			N	-0-					-0-
02	1196	N	218	-0-	-978	-0-	218	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1292	-0-	1292	5575	1292	3			N	-0-					-0-
02	2800	N	1454	-0-	-1346	4229	1454	3			N	-0-					-0-
03	3100	N	1425	-0-	-1675	2554	1425	3			N	-0-					-0-
04	3000	N	1459	-0-	-1541	1013	1459	3			N	-0-					-0-
05	2501	N	1488	-0-	-1013	-0-	1488	3			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	466	111	3			N	-0-					-0-
02	581	N	115	-0-	-466	-0-	115	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		821	-0-	821	3257	821	3			N	-0-					-0-
02	2800	N	748	-0-	-2052	1205	748	3			N	-0-					-0-
03	2003	N	798	-0-	-1205	-0-	798	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1018	-0-	1018	3908	1018	3			N	-0-					-0-
02	2800	N	916	-0-	-1884	2024	916	3			N	-0-					-0-
03	2986	N	962	-0-	-2024	-0-	962	3			N	-0-					-0-
04	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-
05	1023	N	844	-0-	-179	-0-	844	3			N	-0-					-0-
06	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		378	-0-	378	2152	378	3			N	-0-					-0-
02	2800	N	763	-0-	-2037	115	763	3			N	-0-					-0-
03	771	N	656	-0-	-115	-0-	656	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
06	630	N	522	-0-	-108	-0-	522	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		327	-0-	327	1995	327	3			N	-0-					-0-
02	2039	N	44	-0-	-1995	-0-	44	3			N	-0-					-0-
03	403	N	6	-0-	-397	-0-	6	3			N	-0-					-0-
04	330	N	16	-0-	-314	-0-	16	3			N	-0-					-0-
05	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		409	-0-	409	1782	409	3			N	-0-					-0-
02	2094	N	312	-0-	-1782	-0-	312	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1132	-0-	1132	4231	1132	3			N	-0-					-0-
02	2800	N	992	-0-	-1808	2423	992	3			N	-0-					-0-
03	3100	N	1116	-0-	-1984	439	1116	3			N	-0-					-0-
04	1516	N	1077	-0-	-439	-0-	1077	3			N	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
06	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		743	-0-	743	3045	743	3			N	-0-					-0-
02	2800	N	562	-0-	-2238	807	562	3			N	-0-					-0-
03	1428	N	621	-0-	-807	-0-	621	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1339	-0-	1339	4793	1339	3			N	-0-					-0-
02	2800	N	1076	-0-	-1724	3069	1076	3			N	-0-					-0-
03	3100	N	1123	-0-	-1977	1092	1123	3			N	-0-					-0-
04	2178	N	1086	-0-	-1092	-0-	1086	3			N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	750	184	3			N	-0-					-0-
02	912	N	162	-0-	-750	-0-	162	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	928	244	3			N	-0-					-0-
02	1152	N	224	-0-	-928	-0-	224	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	328	78	3			N	-0-					-0-
02	408	N	80	-0-	-328	-0-	80	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	436	109	3			N	-0-					-0-
02	534	N	98	-0-	-436	-0-	98	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		441	-0-	441	1832	441	3			N	-0-					-0-
02	2228	N	396	-0-	-1832	-0-	396	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	780	179	3			N	-0-					-0-
02	937	N	157	-0-	-780	-0-	157	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		873	-0-	873	3310	873	3			N	-0-					-0-
02	2800	N	751	-0-	-2049	1261	751	3			N	-0-					-0-
03	2099	N	838	-0-	-1261	-0-	838	3			N	-0-					-0-
04	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
05	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
06	810	N	737	-0-	-73	-0-	737	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	146	53	3			N	-0-					-0-
02	186	N	40	-0-	-146	-0-	40	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		610	-0-	610	2576	610	3			N	-0-					-0-
02	2800	N	447	-0-	-2353	223	447	3			N	-0-					-0-
03	843	N	620	-0-	-223	-0-	620	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1075	-0-	1075	4249	1075	3			N	-0-					-0-
02	2800	N	966	-0-	-1834	2415	966	3			N	-0-					-0-
03	3100	N	1084	-0-	-2016	399	1084	3			N	-0-					-0-
04	1430	N	1031	-0-	-399	-0-	1031	3			N	-0-					-0-
05	1085	N	1059	-0-	-26	-0-	1059	3			N	-0-					-0-
06	1050	N	1012	-0-	-38	-0-	1012	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		647	-0-	647	2661	647	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	445	584	3			N	-0-					-0-
03	964	N	519	-0-	-445	-0-	519	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

01	0		522	-0-	522	2104	522	3			N	-0-					-0-
02	2550	N	446	-0-	-2104	-0-	446	3			N	-0-					-0-
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
05	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

01	0		228	-0-	228	882	228	3			N	-0-					-0-
02	1081	N	199	-0-	-882	-0-	199	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

01	0		162	-0-	162	649	162	3			N	-0-					-0-
02	802	N	153	-0-	-649	-0-	153	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

01	0		715	-0-	715	2606	715	3			N	-0-					-0-
02	2800	N	617	-0-	-2183	423	617	3			N	-0-					-0-
03	1113	N	690	-0-	-423	-0-	690	3			N	-0-					-0-
04	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
05	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
06	660	N	518	-0-	-142	-0-	518	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

01	0		834	-0-	834	3343	834	3			N	-0-					-0-
02	2800	N	724	-0-	-2076	1267	724	3			N	-0-					-0-
03	2110	N	843	-0-	-1267	-0-	843	3			N	-0-					-0-
04	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
06	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

01	0		873	-0-	873	3520	873	3			N	-0-					-0-
02	2800	N	774	-0-	-2026	1494	774	3			N	-0-					-0-
03	2383	N	889	-0-	-1494	-0-	889	3			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1301	-0-	1301	5196	1301	3			N	-0-					-0-
02	2800	N	1139	-0-	-1661	3535	1139	3			N	-0-					-0-
03	3100	N	1244	-0-	-1856	1679	1244	3			N	-0-					-0-
04	2897	N	1218	-0-	-1679	-0-	1218	3			N	-0-					-0-
05	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					-0-
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		543	-0-	543	2146	543	3			N	-0-					-0-
02	2627	N	481	-0-	-2146	-0-	481	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
05	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
06	540	N	374	-0-	-166	-0-	374	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		712	-0-	712	2994	712	3			N	-0-					-0-
02	2800	N	618	-0-	-2182	812	618	3			N	-0-					-0-
03	1543	N	731	-0-	-812	-0-	731	3			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		801	-0-	801	3083	801	3			N	-0-					-0-
02	2800	N	734	-0-	-2066	1017	734	3			N	-0-					-0-
03	1782	N	765	-0-	-1017	-0-	765	3			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
05	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
06	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	1447	355	3			N	-0-					-0-
02	1726	N	279	-0-	-1447	-0-	279	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		572	-0-	572	2279	572	3			N	-0-					-0-
02	2713	N	434	-0-	-2279	-0-	434	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		569	-0-	569	2502	569	3			N	-0-					-0-
02	2800	N	434	-0-	-2366	136	434	3			N	-0-					-0-
03	836	N	700	-0-	-136	-0-	700	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		264	-0-	264	1108	264	3			N	-0-					-0-
02	1379	N	271	-0-	-1108	-0-	271	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		971	-0-	971	3779	971	3			N	-0-					-0-
02	2800	N	773	-0-	-2027	1752	773	3			N	-0-					-0-
03	2500	N	748	-0-	-1752	-0-	748	3			N	-0-					-0-
04	930	N	676	-0-	-254	-0-	676	3			N	-0-					-0-
05	868	N	685	-0-	-183	-0-	685	3			N	-0-					-0-
06	720	N	611	-0-	-109	-0-	611	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		447	-0-	447	1601	447	3			N	-0-					-0-
02	1907	N	306	-0-	-1601	-0-	306	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		221	-0-	221	985	221	3			N	-0-					-0-
02	1218	N	233	-0-	-985	-0-	233	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		817	-0-	817	3330	817	3			N	-0-					-0-
02	2800	N	706	-0-	-2094	1236	706	3			N	-0-					-0-
03	2070	N	834	-0-	-1236	-0-	834	3			N	-0-					-0-
04	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		471	-0-	471	1919	471	3			N	-0-					-0-
02	2465	N	546	-0-	-1919	-0-	546	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		519	-0-	519	2222	519	3			N	-0-					-0-
02	2676	N	454	-0-	-2222	-0-	454	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

01	0		487	-0-	487	1896	487	3			N	-0-					-0-
02	2318	N	422	-0-	-1896	-0-	422	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

01	0		456	-0-	456	1834	456	3			N	-0-					-0-
02	2246	N	412	-0-	-1834	-0-	412	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

01	0		561	-0-	561	2243	561	3			N	-0-					-0-
02	2751	N	508	-0-	-2243	-0-	508	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

01	0		200	-0-	200	1209	200	3			N	-0-					-0-
02	1414	N	205	-0-	-1209	-0-	205	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	766	162	3			N	-0-					-0-
02	901	N	135	-0-	-766	-0-	135	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	272	64	3			N	-0-					-0-
02	327	N	55	-0-	-272	-0-	55	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		719	-0-	719	2847	719	3			N	-0-					-0-
02	2800	N	621	-0-	-2179	668	621	3			N	-0-					-0-
03	1354	N	686	-0-	-668	-0-	686	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		491	-0-	491	2042	491	3			N	-0-					-0-
02	2550	N	508	-0-	-2042	-0-	508	3			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
06	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		692	-0-	692	2678	692	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	422	544	3			N	-0-					-0-
03	1129	N	707	-0-	-422	-0-	707	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	690	N	597	-0-	-93	-0-	597	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		549	-0-	549	2333	549	3			N	-0-					-0-
02	2800	N	520	-0-	-2280	53	520	3			N	-0-					-0-
03	580	N	527	-0-	-53	-0-	527	3			N	-0-					-0-
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
05	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
06	510	N	425	-0-	-85	-0-	425	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		608	-0-	608	2520	608	3			N	-0-					-0-
02	2800	N	552	-0-	-2248	272	552	3			N	-0-					-0-
03	859	N	587	-0-	-272	-0-	587	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		697	-0-	697	2605	697	3			N	-0-					-0-
02	2800	N	533	-0-	-2267	338	533	3			N	-0-					-0-
03	909	N	571	-0-	-338	-0-	571	3			N	-0-					-0-
04	630	N	550	-0-	-80	-0-	550	3			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		192	-0-	192	734	192	3			N	-0-					-0-
02	887	N	153	-0-	-734	-0-	153	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		738	-0-	738	2774	738	3			N	-0-					-0-
02	2800	N	572	-0-	-2228	546	572	3			N	-0-					-0-
03	1108	N	562	-0-	-546	-0-	562	3			N	-0-					-0-
04	720	N	611	-0-	-109	-0-	611	3			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
06	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		394	-0-	394	1591	394	3			N	-0-					-0-
02	1953	N	362	-0-	-1591	-0-	362	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		869	-0-	869	3624	869	3			N	-0-					-0-
02	2800	N	806	-0-	-1994	1630	806	3			N	-0-					-0-
03	2514	N	884	-0-	-1630	-0-	884	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		463	-0-	463	1791	463	3			N	-0-					-0-
02	2185	N	394	-0-	-1791	-0-	394	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		615	-0-	615	2321	615	3			N	-0-					-0-
02	2800	N	511	-0-	-2289	32	511	3			N	-0-					-0-
03	604	N	572	-0-	-32	-0-	572	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		855	-0-	855	3518	855	3			N	-0-					-0-
02	2800	N	784	-0-	-2016	1502	784	3			N	-0-					-0-
03	2371	N	869	-0-	-1502	-0-	869	3			N	-0-					-0-
04	840	N	748	-0-	-92	-0-	748	3			N	-0-					-0-
05	868	N	823	-0-	-45	-0-	823	3			N	-0-					-0-
06	840	N	684	-0-	-156	-0-	684	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		704	-0-	704	2831	704	3			N	-0-					-0-
02	2800	N	563	-0-	-2237	594	563	3			N	-0-					-0-
03	1440	N	846	-0-	-594	-0-	846	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	810	N	682	-0-	-128	-0-	682	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		475	-0-	475	2187	475	3			N	-0-					-0-
02	2614	N	427	-0-	-2187	-0-	427	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		879	-0-	879	3262	879	3			N	-0-					-0-
02	2800	N	929	-0-	-1871	1391	929	3			N	-0-					-0-
03	2062	N	671	-0-	-1391	-0-	671	3			N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		214	-0-	214	894	214	3			N	-0-					-0-
02	1093	N	199	-0-	-894	-0-	199	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	439	95	3			N	-0-					-0-
02	508	N	69	-0-	-439	-0-	69	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	392	100	3			N	-0-					-0-
02	478	N	86	-0-	-392	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	54	3	10	9	N	9	9	8			-0-
06	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		434	-0-	434	1724	434	3			N	-0-					-0-
02	2104	N	380	-0-	-1724	-0-	380	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		436	-0-	436	1736	436	3			N	-0-					-0-
02	2111	N	375	-0-	-1736	-0-	375	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	420	N	271	-0-	-149	-0-	271	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		889	-0-	889	4417	889	3			N	-0-					-0-
02	2800	N	971	-0-	-1829	2588	971	3			N	-0-					-0-
03	3100	N	1090	-0-	-2010	578	1090	3			N	-0-					-0-
04	1735	N	1157	-0-	-578	-0-	1157	3			N	-0-					-0-
05	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
06	1050	N	957	-0-	-93	-0-	957	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		770	-0-	770	2925	770	3			N	-0-					-0-
02	2800	N	719	-0-	-2081	844	719	3			N	-0-					-0-
03	1637	N	793	-0-	-844	-0-	793	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		647	-0-	647	2542	647	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	292	550	3			N	-0-					-0-
03	942	N	650	-0-	-292	-0-	650	3			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
06	630	N	529	-0-	-101	-0-	529	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		669	-0-	669	2115	669	3			N	-0-					-0-
02	2665	N	550	-0-	-2115	-0-	550	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	660	N	440	-0-	-220	-0-	440	3			N	-0-					-0-
05	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		916	-0-	916	3618	916	3			N	-0-					-0-
02	2800	N	835	-0-	-1965	1653	835	3			N	-0-					-0-
03	2502	N	849	-0-	-1653	-0-	849	3			N	-0-					-0-
04	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
05	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
06	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		751	-0-	751	2804	751	3			N	-0-					-0-
02	2800	N	677	-0-	-2123	681	677	3			N	-0-					-0-
03	1458	N	777	-0-	-681	-0-	777	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		752	-0-	752	2914	752	3			N	-0-					-0-
02	2800	N	681	-0-	-2119	795	681	3			N	-0-					-0-
03	1627	N	832	-0-	-795	-0-	832	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	810	N	713	-0-	-97	-0-	713	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	1067	206	3			N	-0-					-0-
02	1242	N	175	-0-	-1067	-0-	175	3			N	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		467	-0-	467	1845	467	3			N	-0-					-0-
02	2256	N	411	-0-	-1845	-0-	411	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1393	338	3			N	-0-					-0-
02	1683	N	290	-0-	-1393	-0-	290	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		573	-0-	573	2301	573	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	27	526	3			N	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
04	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
05	589	N	395	-0-	-194	-0-	395	3			N	-0-					-0-
06	540	N	383	-0-	-157	-0-	383	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1591	-0-	1591	6382	1591	3			N	-0-					-0-
02	2800	N	1399	-0-	-1401	4981	1399	3			N	-0-					-0-
03	3100	N	1554	-0-	-1546	3435	1554	3			N	-0-					-0-
04	3000	N	1509	-0-	-1491	1944	1509	3			N	-0-					-0-
05	3100	N	1520	-0-	-1580	364	1520	3			N	-0-					-0-
06	1786	N	1422	-0-	-364	-0-	1422	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		577	-0-	577	2194	577	3			N	-0-					-0-
02	2763	N	569	-0-	-2194	-0-	569	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
05	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
06	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		919	-0-	919	3376	919	3			N	-0-					-0-
02	2800	N	771	-0-	-2029	1347	771	3			N	-0-					-0-
03	2213	N	866	-0-	-1347	-0-	866	3			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		804	-0-	804	3656	804	3			N	-0-					-0-
02	2800	N	803	-0-	-1997	1659	803	3			N	-0-					-0-
03	2688	N	1029	-0-	-1659	-0-	1029	3			N	-0-					-0-
04	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
06	990	N	837	-0-	-153	-0-	837	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		463	-0-	463	1785	463	3			N	-0-					-0-
02	2155	N	370	-0-	-1785	-0-	370	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		970	-0-	970	5029	970	3			N	-0-					-0-
02	2800	N	819	-0-	-1981	3048	819	3			N	-0-					-0-
03	3100	N	1050	-0-	-2050	998	1050	3			N	-0-					-0-
04	1887	N	889	-0-	-998	-0-	889	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	934	172	3			N	-0-					-0-
02	1131	N	197	-0-	-934	-0-	197	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		738	-0-	738	4163	738	3			N	-0-					-0-
02	2800	N	438	-0-	-2362	1801	438	3			N	-0-					-0-
03	2850	N	1049	-0-	-1801	-0-	1049	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
06	1020	N	905	-0-	-115	-0-	905	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		609	-0-	609	2216	609	3			N	-0-					-0-
02	2737	N	521	-0-	-2216	-0-	521	3			N	-0-					-0-
03	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
04	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		466	-0-	466	1822	466	3			N	-0-					-0-
02	2214	N	392	-0-	-1822	-0-	392	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		729	-0-	729	2533	729	3			N	-0-					-0-
02	2800	N	635	-0-	-2165	368	635	3			N	-0-					-0-
03	1049	N	681	-0-	-368	-0-	681	3			N	-0-					-0-
04	690	N	613	-0-	-77	-0-	613	3			N	-0-					-0-
05	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
06	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	830	184	3	3	9	Y	3	3	1			1
02	1048	N	218	-0-	-830	-0-	215	3	3	9	Y	3	3	1			1
03	258	N	258	-0-	-0-	-0-	255	3	3	9	Y	3	3	1			1
04	310	N	310	-0-	-0-	-0-	307	3	3	9	Y	3	3	1			1
05	699	N	699	-0-	-0-	-0-	696	3	3	9	Y	3	3	1			1
06	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2	2	1			1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		683	-0-	683	2660	683	3			N	-0-					-0-
02	2800	N	759	-0-	-2041	619	759	3			N	-0-					-0-
03	1153	N	534	-0-	-619	-0-	534	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	837	N	658	-0-	-179	-0-	658	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		597	-0-	597	2458	597	3			N	-0-					-0-
02	2800	N	611	-0-	-2189	269	611	3			N	-0-					-0-
03	938	N	669	-0-	-269	-0-	669	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	867	275	3			N	-0-					-0-
02	1117	N	250	-0-	-867	-0-	250	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	1194	297	3			N	-0-					-0-
02	1426	N	232	-0-	-1194	-0-	232	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

01	0		601	-0-	601	2416	601	3			N	-0-					-0-
02	2800	N	562	-0-	-2238	178	562	3			N	-0-					-0-
03	799	N	621	-0-	-178	-0-	621	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

01	0		708	-0-	708	2863	708	3			N	-0-					-0-
02	2800	N	595	-0-	-2205	658	595	3			N	-0-					-0-
03	1266	N	608	-0-	-658	-0-	608	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

01	0		279	-0-	279	1107	279	3			N	-0-					-0-
02	1390	N	283	-0-	-1107	-0-	283	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

01	0		327	-0-	327	1434	327	3			N	-0-					-0-
02	1727	N	293	-0-	-1434	-0-	293	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

01	0		922	-0-	922	3705	922	3			N	-0-					-0-
02	2800	N	792	-0-	-2008	1697	792	3			N	-0-					-0-
03	2578	N	881	-0-	-1697	-0-	881	3			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

01	0		117	-0-	117	466	117	3			N	-0-					-0-
02	569	N	103	-0-	-466	-0-	103	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	1311	237	3	4	9	Y	4	4	1			2
02	1510	N	199	-0-	-1311	-0-	195	3	4	9	Y	4	4	1			2
03	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			2
04	515	N	515	-0-	-0-	-0-	511	3	4	9	Y	4	4	1			2
05	298	N	298	-0-	-0-	-0-	295	3	3	9	Y	3	4	1			1
06	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		542	-0-	542	2147	534	3	8	9	Y	7	7	1			3
02	2637	N	490	-0-	-2147	-0-	482	3	8	9	Y	7	7	1			3
03	558	N	541	-0-	-17	-0-	532	3	9	9	Y	8	7	1			4
04	524	N	524	-0-	-0-	-0-	517	3	7	9	Y	6	7	1			3
05	558	N	539	-0-	-19	-0-	532	3	7	9	Y	6	7	1			2
06	515	N	515	-0-	-0-	-0-	509	3	6	9	Y	5	5	1			2

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	887	198	3			N	-0-					-0-
02	1066	N	179	-0-	-887	-0-	179	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		820	-0-	820	3210	820	3			N	-0-					-0-
02	2800	N	668	-0-	-2132	1078	668	3			N	-0-					-0-
03	1815	N	737	-0-	-1078	-0-	737	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
06	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		367	-0-	367	1423	364	3	3	9	Y	3	3	1			1
02	1758	N	335	-0-	-1423	-0-	332	3	3	9	Y	3	3	1			1
03	360	N	360	-0-	-0-	-0-	357	3	3	9	Y	3	3	1			1
04	360	N	350	-0-	-10	-0-	347	3	3	9	Y	3	3	1			1
05	372	N	363	-0-	-9	-0-	360	3	3	9	Y	3	3	1			1
06	360	N	249	-0-	-111	-0-	247	3	2	9	Y	2	2	1			1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		720	-0-	720	2845	720	3			N	-0-					-0-
02	2800	N	639	-0-	-2161	684	639	3			N	-0-					-0-
03	1400	N	716	-0-	-684	-0-	716	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		983	-0-	983	3511	983	3			N	-0-					-0-
02	2800	N	851	-0-	-1949	1562	851	3			N	-0-					-0-
03	2471	N	909	-0-	-1562	-0-	909	3			N	-0-					-0-
04	960	N	823	-0-	-137	-0-	823	3			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
06	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		644	-0-	644	1105	640	3	4	9	Y	4	4	1			2
02	1447	N	342	-0-	-1105	-0-	336	3	6	9	Y	5	5	1			2
03	234	N	234	-0-	-0-	-0-	228	3	6	9	Y	5	5	1			2
04	186	N	186	-0-	-0-	-0-	180	3	6	9	Y	5	5	1			2
05	186	N	146	-0-	-40	-0-	142	3	4	9	Y	4	5	1			1
06	180	N	170	-0-	-10	-0-	167	3	3	9	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		787	-0-	787	3195	787	3			N	-0-					-0-
02	2800	N	749	-0-	-2051	1144	749	3			N	-0-					-0-
03	1974	N	830	-0-	-1144	-0-	830	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	837	N	812	-0-	-25	-0-	812	3			N	-0-					-0-
06	810	N	778	-0-	-32	-0-	778	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1682	-0-	1682	6606	1682	3			N	-0-					-0-
02	2800	N	1503	-0-	-1297	5309	1503	3			N	-0-					-0-
03	3100	N	1674	-0-	-1426	3883	1674	3			N	-0-					-0-
04	3000	N	1422	-0-	-1578	2305	1422	3			N	-0-					-0-
05	3100	N	1097	-0-	-2003	302	1097	3			N	-0-					-0-
06	2274	N	1972	-0-	-302	-0-	1972	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		634	-0-	634	2574	634	3			N	-0-					-0-
02	2800	N	486	-0-	-2314	260	486	3			N	-0-					-0-
03	831	N	571	-0-	-260	-0-	571	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		745	-0-	745	2864	745	3			N	-0-					-0-
02	2800	N	591	-0-	-2209	655	591	3			N	-0-					-0-
03	1360	N	705	-0-	-655	-0-	705	3			N	-0-					-0-
04	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
05	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
06	690	N	576	-0-	-114	-0-	576	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		628	-0-	628	2169	628	3			N	-0-					-0-
02	2685	N	516	-0-	-2169	-0-	516	3			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
04	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
05	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	131	31	3			N	-0-					-0-
02	155	N	24	-0-	-131	-0-	24	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		621	-0-	621	2514	621	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	264	550	3			N	-0-					-0-
03	889	N	625	-0-	-264	-0-	625	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		496	-0-	496	2023	496	3			N	-0-					-0-
02	2416	N	393	-0-	-2023	-0-	393	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	1359	335	3			N	-0-					-0-
02	1701	N	342	-0-	-1359	-0-	342	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		587	-0-	587	2379	587	3			N	-0-					-0-
02	2800	N	518	-0-	-2282	97	518	3			N	-0-					-0-
03	671	N	574	-0-	-97	-0-	574	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1067	-0-	1067	4188	1067	3			N	-0-					-0-
02	2800	N	1033	-0-	-1767	2421	1033	3			N	-0-					-0-
03	3100	N	1049	-0-	-2051	370	1049	3			N	-0-					-0-
04	1367	N	997	-0-	-370	-0-	997	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		829	-0-	829	3077	829	3			N	-0-					-0-
02	2800	N	705	-0-	-2095	982	705	3			N	-0-					-0-
03	1757	N	775	-0-	-982	-0-	775	3			N	-0-					-0-
04	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
05	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		569	-0-	569	2061	569	3			N	-0-					-0-
02	2549	N	488	-0-	-2061	-0-	488	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	893	236	3			N	-0-					-0-
02	1099	N	206	-0-	-893	-0-	206	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		222	-0-	222	1357	222	3			N	-0-					-0-
02	1613	N	256	-0-	-1357	-0-	256	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1057	-0-	1057	3845	1040	3	17	9	Y	15	15	1			7
02	2800	N	961	-0-	-1839	2006	944	3	17	9	Y	15	15	1			7
03	3062	N	1056	-0-	-2006	-0-	1038	3	18	9	Y	16	15	1			8
04	1048	N	1048	-0-	-0-	-0-	1033	3	15	9	Y	14	15	1			7
05	973	N	973	-0-	-0-	-0-	959	3	14	9	Y	13	15	1			5
06	853	N	853	-0-	-0-	-0-	843	3	10	9	Y	9	11	1			3

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	1019	237	3	4	9	Y	4	4	1			2
02	1220	N	201	-0-	-1019	-0-	197	3	4	9	Y	4	4	1			2
03	277	N	277	-0-	-0-	-0-	273	3	4	9	Y	4	4	1			2
04	270	N	270	-0-	-0-	-0-	266	3	4	9	Y	4	4	1			2
05	227	N	227	-0-	-0-	-0-	224	3	3	9	Y	3	4	1			1
06	240	N	221	-0-	-19	-0-	218	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		407	-0-	407	1366	400	3	7	9	Y	6	6	1			3
02	2523	N	1157	-0-	-1366	-0-	1150	3	7	9	Y	6	6	1			3
03	1270	N	1270	-0-	-0-	-0-	1263	3	7	9	Y	6	6	1			3
04	1054	N	1054	-0-	-0-	-0-	1047	3	7	9	Y	6	6	1			3
05	1006	N	1006	-0-	-0-	-0-	1000	3	6	9	Y	5	6	1			2
06	904	N	904	-0-	-0-	-0-	900	3	4	9	Y	4	5	1			1

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	234	42	3			Y	-0-					-0-
02	275	N	41	-0-	-234	-0-	41	3			Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		788	-0-	788	3313	788	3			N	-0-					-0-
02	2800	N	706	-0-	-2094	1219	706	3			N	-0-					-0-
03	2015	N	796	-0-	-1219	-0-	796	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
06	780	N	713	-0-	-67	-0-	713	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	596	141	3			N	-0-					-0-
02	748	N	152	-0-	-596	-0-	152	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		886	-0-	886	3724	886	3			N	-0-					-0-
02	2800	N	864	-0-	-1936	1788	860	3	4	9	N	4	4	8			-0-
03	2792	N	1004	-0-	-1788	-0-	1004	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
06	960	N	879	-0-	-81	-0-	879	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		482	-0-	482	1490	482	3			N	-0-					-0-
02	1798	N	308	-0-	-1490	-0-	308	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	390	N	229	-0-	-161	-0-	229	3			N	-0-					-0-
05	341	N	57	-0-	-284	-0-	57	3			N	-0-					-0-
06	330	N	64	-0-	-266	-0-	64	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1058	-0-	1058	4111	1058	3			N	-0-					-0-
02	2800	N	949	-0-	-1851	2260	949	3			N	-0-					-0-
03	3100	N	1050	-0-	-2050	210	1050	3			N	-0-					-0-
04	1244	N	1034	-0-	-210	-0-	1034	3			N	-0-					-0-
05	1054	N	1048	-0-	-6	-0-	1048	3			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	1426	359	3			N	-0-					-0-
02	1746	N	320	-0-	-1426	-0-	320	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		382	-0-	382	1542	382	3			N	-0-					-0-
02	1877	N	335	-0-	-1542	-0-	335	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1293	329	3			N	-0-					-0-
02	1547	N	254	-0-	-1293	-0-	254	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		499	-0-	499	2139	499	3			N	-0-					-0-
02	2687	N	548	-0-	-2139	-0-	548	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
05	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		653	-0-	653	2573	653	3			N	-0-					-0-
02	2800	N	590	-0-	-2210	363	590	3			N	-0-					-0-
03	1017	N	654	-0-	-363	-0-	654	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1388	-0-	1388	5508	1388	3			N	-0-					-0-
02	2800	N	1253	-0-	-1547	3961	1253	3			N	-0-					-0-
03	3100	N	1375	-0-	-1725	2236	1375	3			N	-0-					-0-
04	3000	N	1331	-0-	-1669	567	1331	3			N	-0-					-0-
05	1945	N	1378	-0-	-567	-0-	1378	3			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		235	-0-	235	923	235	3			N	-0-					-0-
02	1131	N	208	-0-	-923	-0-	208	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		989	-0-	989	3522	989	3			N	-0-					-0-
02	2800	N	794	-0-	-2006	1516	794	3			N	-0-					-0-
03	2451	N	935	-0-	-1516	-0-	935	3			N	-0-					-0-
04	900	N	808	-0-	-92	-0-	808	3			N	-0-					-0-
05	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
06	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		444	-0-	444	1845	444	3			N	-0-					-0-
02	2259	N	414	-0-	-1845	-0-	414	3			N	-0-					-0-
03	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
04	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
05	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1009	269	3			N	-0-					-0-
02	1210	N	201	-0-	-1009	-0-	201	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-
05	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		673	-0-	673	2386	673	3			N	-0-					-0-
02	2800	N	585	-0-	-2215	171	585	3			N	-0-					-0-
03	817	N	646	-0-	-171	-0-	646	3			N	-0-					-0-
04	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
06	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	607	148	3			N	-0-					-0-
02	738	N	131	-0-	-607	-0-	131	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1363	313	3			N	-0-					-0-
02	1642	N	279	-0-	-1363	-0-	279	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		385	-0-	385	1747	379	3	6	9	Y	5	5	1			2
02	2110	N	363	-0-	-1747	-0-	356	3	7	9	Y	6	6	1			2
03	476	N	476	-0-	-0-	-0-	469	3	7	9	Y	6	5	1			3
04	404	N	404	-0-	-0-	-0-	398	3	6	9	Y	5	6	1			2
05	447	N	447	-0-	-0-	-0-	441	3	6	9	Y	5	5	1			2
06	450	N	437	-0-	-13	-0-	434	3	3	9	Y	3	4	1			1

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		654	-0-	654	2523	654	3			N	-0-					-0-
02	2800	N	556	-0-	-2244	279	556	3			N	-0-					-0-
03	909	N	630	-0-	-279	-0-	630	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	935	219	3	4	9	Y	4	4	1			2
02	1148	N	213	-0-	-935	-0-	209	3	4	9	Y	4	4	1			2
03	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	4	1			2
04	409	N	409	-0-	-0-	-0-	405	3	4	9	Y	4	4	1			2
05	248	N	246	-0-	-2	-0-	243	3	3	9	Y	3	4	1			1
06	326	N	326	-0-	-0-	-0-	323	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	629	153	3	3	9	Y	3	3	1			1
02	750	N	121	-0-	-629	-0-	118	3	3	9	Y	3	3	1			1
03	588	N	588	-0-	-0-	-0-	584	3	4	9	Y	4	3	1			2
04	726	N	726	-0-	-0-	-0-	724	3	2	9	Y	2	3	1			1
05	458	N	458	-0-	-0-	-0-	455	3	3	9	Y	3	3	1			1
06	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

01	0		228	-0-	228	986	228	3			N	-0-					-0-
02	1212	N	226	-0-	-986	-0-	226	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

01	0		418	-0-	418	1657	418	3			N	-0-					-0-
02	2027	N	370	-0-	-1657	-0-	370	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

01	0		392	-0-	392	1553	392	3			N	-0-					-0-
02	1869	N	316	-0-	-1553	-0-	316	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

01	0		360	-0-	360	1439	360	3			N	-0-					-0-
02	1757	N	318	-0-	-1439	-0-	318	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

01	0		359	-0-	359	1198	359	3			N	-0-					-0-
02	1499	N	301	-0-	-1198	-0-	301	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

01	0		375	-0-	375	1412	375	3			N	-0-					-0-
02	1774	N	362	-0-	-1412	-0-	362	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1480	N	371	-0-	-1109	-0-	368	3	3	9	N	3	3	8			-0-
02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438	2081	438	3			N	-0-					-0-
02	2382	N	301	-0-	-2081	-0-	301	3			N	-0-					-0-
03	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	80	20	3			N	-0-					-0-
02	98	N	18	-0-	-80	-0-	18	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		650	-0-	650	2837	650	3			N	-0-					-0-
02	2800	N	855	-0-	-1945	892	855	3			N	-0-					-0-
03	1986	N	1094	-0-	-892	-0-	1094	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
06	1050	N	931	-0-	-119	-0-	931	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		762	-0-	762	3012	762	3			N	-0-					-0-
02	2800	N	751	-0-	-2049	963	751	3			N	-0-					-0-
03	1876	N	913	-0-	-963	-0-	913	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
05	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
06	840	N	761	-0-	-79	-0-	761	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1347	-0-	1347	5385	1347	3			N	-0-					-0-
02	2800	N	1190	-0-	-1610	3775	1190	3			N	-0-					-0-
03	3100	N	1354	-0-	-1746	2029	1354	3			N	-0-					-0-
04	3000	N	1314	-0-	-1686	343	1314	3			N	-0-					-0-
05	1474	N	1131	-0-	-343	-0-	1131	3			N	-0-					-0-
06	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		840	-0-	840	3362	840	3			N	-0-					-0-
02	2800	N	765	-0-	-2035	1327	765	3			N	-0-					-0-
03	2420	N	1093	-0-	-1327	-0-	1093	3			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
05	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
06	1050	N	918	-0-	-132	-0-	918	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		503	-0-	503	1914	503	3			N	-0-					-0-
02	2352	N	438	-0-	-1914	-0-	438	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		131	-0-	131	532	131	3			N	-0-					-0-
02	652	N	120	-0-	-532	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		849	-0-	849	3749	849	3			N	-0-					-0-
02	2800	N	747	-0-	-2053	1696	747	3			N	-0-					-0-
03	2503	N	807	-0-	-1696	-0-	807	3			N	-0-					-0-
04	810	N	784	-0-	-26	-0-	784	3			N	-0-					-0-
05	837	N	757	-0-	-80	-0-	757	3			N	-0-					-0-
06	780	N	757	-0-	-23	-0-	757	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		793	-0-	793	3213	793	3			N	-0-					-0-
02	2800	N	723	-0-	-2077	1136	723	3			N	-0-					-0-
03	1973	N	837	-0-	-1136	-0-	837	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		337	-0-	337	1499	337	3			N	-0-					-0-
02	1889	N	390	-0-	-1499	-0-	390	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		509	-0-	509	2340	509	3			N	-0-					-0-
02	2800	N	577	-0-	-2223	117	577	3			N	-0-					-0-
03	715	N	598	-0-	-117	-0-	598	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		736	-0-	736	1855	736	3			N	-0-					-0-
02	2489	N	634	-0-	-1855	-0-	634	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		465	-0-	465	1661	465	3			N	-0-					-0-
02	1969	N	308	-0-	-1661	-0-	308	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		481	-0-	481	1844	481	3			N	-0-					-0-
02	2240	N	396	-0-	-1844	-0-	396	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		449	-0-	449	1832	449	3			N	-0-					-0-
02	2255	N	423	-0-	-1832	-0-	423	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
05	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		624	-0-	624	1808	624	3			N	-0-					-0-
02	2145	N	337	-0-	-1808	-0-	337	3			N	-0-					-0-
03	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-
04	480	N	321	-0-	-159	-0-	321	3			N	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		623	-0-	623	2769	623	3			N	-0-					-0-
02	2800	N	699	-0-	-2101	668	699	3			N	-0-					-0-
03	1383	N	715	-0-	-668	-0-	715	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		784	-0-	784	3144	784	3			N	-0-					-0-
02	2800	N	690	-0-	-2110	1034	690	3			N	-0-					-0-
03	1788	N	754	-0-	-1034	-0-	754	3			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		626	-0-	626	2440	626	3			N	-0-					-0-
02	2800	N	543	-0-	-2257	183	543	3			N	-0-					-0-
03	801	N	618	-0-	-183	-0-	618	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		732	-0-	732	2013	732	3			N	-0-					-0-
02	2627	N	614	-0-	-2013	-0-	614	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	792	204	3			N	-0-					-0-
02	975	N	183	-0-	-792	-0-	183	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		470	-0-	470	1863	470	3			N	-0-					-0-
02	2292	N	429	-0-	-1863	-0-	429	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		892	-0-	892	3690	892	3			N	-0-					-0-
02	2800	N	839	-0-	-1961	1729	839	3			N	-0-					-0-
03	2632	N	903	-0-	-1729	-0-	903	3			N	-0-					-0-
04	870	N	851	-0-	-19	-0-	851	3			N	-0-					-0-
05	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
06	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		49	-0-	49	331	49	3			N	-0-					-0-
02	369	N	38	-0-	-331	-0-	38	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		649	-0-	649	2746	649	3			N	-0-					-0-
02	2800	N	594	-0-	-2206	540	594	3			N	-0-					-0-
03	1151	N	611	-0-	-540	-0-	611	3			N	-0-					-0-
04	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3016	-0-	3016	8989	3016	3			N	-0-					-0-
02	11709	X	2720	-0-	-8989	-0-	2720	3			N	-0-					-0-
03	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
04	2730	X	2471	-0-	-259	-0-	2471	3			N	-0-					-0-
05	2821	N	2648	-0-	-173	-0-	2648	3			N	-0-					-0-
06	2700	N	2336	-0-	-364	-0-	2336	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1951	-0-	1951	7881	1951	3			N	-0-					-0-
02	2800	N	1704	-0-	-1096	6785	1704	3			N	-0-					-0-
03	3100	N	1446	-0-	-1654	5131	1446	3			N	-0-					-0-
04	3000	N	1767	-0-	-1233	3898	1767	3			N	-0-					-0-
05	3100	N	1877	-0-	-1223	2675	1877	3			N	-0-					-0-
06	3000	N	1840	-0-	-1160	1515	1840	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1401	-0-	1401	5825	1401	3			N	-0-					-0-
02	7364	X	1539	-0-	-5825	-0-	1539	3			N	-0-					-0-
03	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
04	2462	N	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
05	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1638	-0-	1638	5873	1638	3			N	-0-					-0-
02	2800	N	1412	-0-	-1388	4485	1412	3			N	-0-					-0-
03	3100	N	1422	-0-	-1678	2807	1422	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	1090	1283	3			N	-0-					-0-
05	2718	N	1628	-0-	-1090	-0-	1628	3			N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		676	-0-	676	2884	676	3			N	-0-					-0-
02	2800	N	626	-0-	-2174	710	626	3			N	-0-					-0-
03	1403	N	693	-0-	-710	-0-	693	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		475	-0-	475	2334	475	3			N	-0-					-0-
02	2800	N	518	-0-	-2282	52	518	3			N	-0-					-0-
03	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
04	450	N	143	-0-	-307	-0-	143	3			N	-0-					-0-
05	589	N	436	-0-	-153	-0-	436	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	366	12	3	4	9	Y	4	4	1			2
02	474	N	108	-0-	-366	-0-	104	3	4	9	Y	4	4	1			2
03	155	N	155	-0-	-0-	-0-	151	3	4	9	Y	4	4	1			2
04	143	N	143	-0-	-0-	-0-	139	3	4	9	Y	4	4	1			2
05	137	N	137	-0-	-0-	-0-	134	3	3	9	Y	3	4	1			1
06	146	N	146	-0-	-0-	-0-	143	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1003	-0-	1003	4023	991	3	12	9	Y	11	12	1			5
02	2800	N	918	-0-	-1882	2141	903	3	15	9	Y	14	13	1			6
03	3100	N	1043	-0-	-2057	84	1029	3	14	9	Y	13	13	1			6
04	1075	N	991	-0-	-84	-0-	977	3	14	9	Y	13	13	1			6
05	1037	N	1037	-0-	-0-	-0-	1026	3	11	9	Y	10	12	1			4
06	810	N	499	-0-	-311	-0-	490	3	9	9	Y	8	9	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		378	-0-	378	1532	374	3	4	9	Y	4	4	1			2
02	1877	N	345	-0-	-1532	-0-	339	3	6	9	Y	5	5	1			2
03	380	N	380	-0-	-0-	-0-	374	3	6	9	Y	5	5	1			2
04	365	N	365	-0-	-0-	-0-	359	3	6	9	Y	5	5	1			2
05	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3	4	1			1
06	360	N	330	-0-	-30	-0-	327	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

01	0		572	-0-	572	2217	564	3	8	9	Y	7	7	1			3
02	2727	N	510	-0-	-2217	-0-	502	3	8	9	Y	7	7	1			3
03	558	N	523	-0-	-35	-0-	515	3	8	9	Y	7	7	1			3
04	540	N	522	-0-	-18	-0-	514	3	8	9	Y	7	7	1			3
05	558	N	487	-0-	-71	-0-	480	3	7	9	Y	6	7	1			2
06	510	N	479	-0-	-31	-0-	473	3	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

01	0		506	-0-	506	2020	499	3	7	9	Y	6	6	1			3
02	2522	N	502	-0-	-2020	-0-	495	3	7	9	Y	6	6	1			3
03	514	N	514	-0-	-0-	-0-	507	3	7	9	Y	6	6	1			3
04	507	N	507	-0-	-0-	-0-	500	3	7	9	Y	6	6	1			3
05	572	N	572	-0-	-0-	-0-	566	3	6	9	Y	5	6	1			2
06	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3	4	1			1

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

01	0		556	-0-	556	2214	556	3			N	-0-					-0-
02	2736	N	522	-0-	-2214	-0-	522	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

01	0		290	-0-	290	1132	290	3			N	-0-					-0-
02	1437	N	305	-0-	-1132	-0-	305	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

01	0		1345	-0-	1345	5435	1345	3			N	-0-					-0-
02	2800	N	1160	-0-	-1640	3795	1160	3			N	-0-					-0-
03	3100	N	1329	-0-	-1771	2024	1329	3			N	-0-					-0-
04	3000	N	1300	-0-	-1700	324	1300	3			N	-0-					-0-
05	1644	N	1320	-0-	-324	-0-	1320	3			N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

01	0		1298	-0-	1298	5134	1298	3			N	-0-					-0-
02	2800	N	1104	-0-	-1696	3438	1104	3			N	-0-					-0-
03	3100	N	1242	-0-	-1858	1580	1242	3			N	-0-					-0-
04	2815	N	1235	-0-	-1580	-0-	1235	3			N	-0-					-0-
05	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		757	-0-	757	3204	757	3			N	-0-					-0-
02	2800	N	917	-0-	-1883	1321	917	3			N	-0-					-0-
03	2026	N	705	-0-	-1321	-0-	705	3			N	-0-					-0-
04	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
05	1023	N	701	-0-	-322	-0-	701	3			N	-0-					-0-
06	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1866	-0-	1866	7192	1866	3			N	-0-					-0-
02	2800	N	1622	-0-	-1178	6014	1622	3			N	-0-					-0-
03	3100	N	1820	-0-	-1280	4734	1820	3			N	-0-					-0-
04	3000	N	1733	-0-	-1267	3467	1733	3			N	-0-					-0-
05	3100	N	1752	-0-	-1348	2119	1752	3			N	-0-					-0-
06	3000	N	1769	-0-	-1231	888	1769	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	2053	169	3	7	9	Y	6	6	1			3
02	2256	N	203	-0-	-2053	-0-	196	3	7	9	Y	6	6	1			3
03	527	N	308	-0-	-219	-0-	301	3	7	9	Y	6	6	1			3
04	180	N	88	-0-	-92	-0-	81	3	7	9	Y	6	6	1			3
05	217	N	192	-0-	-25	-0-	186	3	6	9	Y	5	6	1			2
06	300	N	189	-0-	-111	-0-	186	3	3	9	Y	3	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		706	-0-	706	2976	706	3			N	-0-					-0-
02	2800	N	687	-0-	-2113	863	687	3			N	-0-					-0-
03	1622	N	759	-0-	-863	-0-	759	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		632	-0-	632	2621	632	3			N	-0-					-0-
02	2800	N	563	-0-	-2237	384	563	3			N	-0-					-0-
03	1018	N	634	-0-	-384	-0-	634	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		428	-0-	428	1773	425	3	3	9	Y	3	3	1			1
02	2176	N	403	-0-	-1773	-0-	400	3	3	9	Y	3	3	1			1
03	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	3	1			1
04	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3	3	1			1
05	463	N	463	-0-	-0-	-0-	460	3	3	9	Y	3	3	1			1
06	480	N	460	-0-	-20	-0-	458	3	2	9	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		638	-0-	638	2715	626	3	12	9	Y	11	10	1			3
02	2800	N	514	-0-	-2286	429	503	3	11	9	Y	10	10	1			3
03	1237	N	808	-0-	-429	-0-	797	3	11	9	Y	10	10	1			3
04	710	N	710	-0-	-0-	-0-	701	3	9	9	Y	8	8	1			3
05	653	N	653	-0-	-0-	-0-	641	3	12	9	Y	11	11	1			3
06	720	N	578	-0-	-142	-0-	568	3	10	9	Y	9	10	1			2

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		476	-0-	476	1713	464	3	12	9	Y	11	11	1			3
02	2127	N	414	-0-	-1713	-0-	402	3	12	9	Y	11	11	1			3
03	527	N	472	-0-	-55	-0-	460	3	12	9	Y	11	11	1			3
04	457	N	457	-0-	-0-	-0-	446	3	11	9	Y	10	9	1			4
05	468	N	468	-0-	-0-	-0-	456	3	12	9	Y	11	12	1			3
06	450	N	430	-0-	-20	-0-	419	3	11	9	Y	10	11	1			2

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		533	-0-	533	2102	529	3	4	9	Y	4	4	1			2
02	2550	N	448	-0-	-2102	-0-	444	3	4	9	Y	4	4	1			2
03	527	N	477	-0-	-50	-0-	473	3	4	9	Y	4	4	1			2
04	510	N	406	-0-	-104	-0-	402	3	4	9	Y	4	4	1			2
05	496	N	423	-0-	-73	-0-	420	3	3	9	Y	3	4	1			1
06	450	N	409	-0-	-41	-0-	406	3	3	9	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		451	-0-	451	1917	444	3	7	9	Y	6	6	1			3
02	2318	N	401	-0-	-1917	-0-	394	3	7	9	Y	6	6	1			3
03	529	N	529	-0-	-0-	-0-	522	3	7	9	Y	6	6	1			3
04	456	N	456	-0-	-0-	-0-	449	3	7	9	Y	6	6	1			3
05	434	N	372	-0-	-62	-0-	366	3	6	9	Y	5	6	1			2
06	420	N	319	-0-	-101	-0-	316	3	3	9	Y	3	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		468	-0-	468	1600	464	3	4	9	Y	4	4	1			2
02	2009	N	409	-0-	-1600	-0-	403	3	6	9	Y	5	5	1			2
03	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5	5	1			2
04	405	N	405	-0-	-0-	-0-	399	3	6	9	Y	5	5	1			2
05	408	N	408	-0-	-0-	-0-	404	3	4	9	Y	4	5	1			1
06	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	1122	277	3	4	9	Y	4	4	1			2
02	1375	N	253	-0-	-1122	-0-	249	3	4	9	Y	4	4	1			2
03	282	N	282	-0-	-0-	-0-	278	3	4	9	Y	4	4	1			2
04	271	N	271	-0-	-0-	-0-	267	3	4	9	Y	4	4	1			2
05	278	N	278	-0-	-0-	-0-	275	3	3	9	Y	3	4	1			1
06	266	N	266	-0-	-0-	-0-	263	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		314	-0-	314	1253	310	3	4	9	Y	4	4	1			2
02	1536	N	283	-0-	-1253	-0-	279	3	4	9	Y	4	4	1			2
03	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	4	1			2
04	309	N	309	-0-	-0-	-0-	305	3	4	9	Y	4	4	1			2
05	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3	4	1			1
06	307	N	307	-0-	-0-	-0-	304	3	3	9	Y	3	3	1			1

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1125	-0-	1125	4067	1125	3			N	-0-					-0-
02	2800	N	997	-0-	-1803	2264	997	3			N	-0-					-0-
03	3100	N	1099	-0-	-2001	263	1099	3			N	-0-					-0-
04	1301	N	1038	-0-	-263	-0-	1038	3			N	-0-					-0-
05	1116	N	1053	-0-	-63	-0-	1053	3			N	-0-					-0-
06	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		820	-0-	820	3304	810	3	10	9	Y	9	9	1			4
02	2800	N	743	-0-	-2057	1247	733	3	10	9	Y	9	9	1			4
03	2075	N	828	-0-	-1247	-0-	818	3	10	9	Y	9	9	1			4
04	789	N	789	-0-	-0-	-0-	779	3	10	9	Y	9	9	1			4
05	837	N	813	-0-	-24	-0-	804	3	9	9	Y	8	9	1			3
06	810	N	808	-0-	-2	-0-	802	3	6	9	Y	5	6	1			2

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		404	-0-	404	1627	397	3	7	9	Y	6	6	1			3
02	1996	N	369	-0-	-1627	-0-	362	3	7	9	Y	6	6	1			3
03	416	N	416	-0-	-0-	-0-	409	3	7	9	Y	6	6	1			3
04	403	N	403	-0-	-0-	-0-	396	3	7	9	Y	6	6	1			3
05	407	N	407	-0-	-0-	-0-	401	3	6	9	Y	5	6	1			2
06	390	N	381	-0-	-9	-0-	378	3	3	9	Y	3	4	1			1

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		574	-0-	574	2387	560	3	14	9	Y	13	13	1			3
02	2800	N	478	-0-	-2322	65	463	3	15	9	Y	14	13	1			4
03	647	N	582	-0-	-65	-0-	568	3	14	9	Y	13	13	1			4
04	652	N	652	-0-	-0-	-0-	640	3	12	9	Y	11	11	1			4
05	527	N	467	-0-	-60	-0-	452	3	15	9	Y	14	14	1			4
06	571	N	571	-0-	-0-	-0-	558	3	13	9	Y	12	13	1			3

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1101	-0-	1101	5018	1072	3	29	9	Y	26	25	1			7
02	2800	N	988	-0-	-1812	3206	959	3	29	9	Y	26	25	1			8
03	3100	N	737	-0-	-2363	843	711	3	26	9	Y	24	25	1			7
04	1791	N	948	-0-	-843	-0-	923	3	25	9	Y	23	22	1			8
05	1085	N	1005	-0-	-80	-0-	975	3	30	9	Y	27	27	1			8
06	808	N	808	-0-	-0-	-0-	784	3	24	9	Y	22	25	1			5

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		348	-0-	348	1307	338	3	10	9	Y	9	9	1			4
02	1674	N	367	-0-	-1307	-0-	356	3	11	9	Y	10	10	1			4
03	386	N	386	-0-	-0-	-0-	374	3	12	9	Y	11	10	1			5
04	342	N	342	-0-	-0-	-0-	332	3	10	9	Y	9	10	1			4
05	637	N	637	-0-	-0-	-0-	627	3	10	9	Y	9	10	1			3
06	762	N	762	-0-	-0-	-0-	755	3	7	9	Y	6	7	1			2

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		931	-0-	931	3790	921	3	10	9	Y	9	10	1			4
02	2800	N	920	-0-	-1880	1910	908	3	12	9	Y	11	10	1			5
03	2938	N	1028	-0-	-1910	-0-	1017	3	11	9	Y	10	10	1			5
04	991	N	991	-0-	-0-	-0-	980	3	11	9	Y	10	10	1			5
05	1025	N	1025	-0-	-0-	-0-	1016	3	9	9	Y	8	10	1			3
06	967	N	967	-0-	-0-	-0-	959	3	8	9	Y	7	8	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		492	-0-	492	2043	486	3	6	9	Y	5	5	1			2
02	2488	N	445	-0-	-2043	-0-	439	3	6	9	Y	5	5	1			2
03	512	N	512	-0-	-0-	-0-	505	3	7	9	Y	6	5	1			3
04	509	N	509	-0-	-0-	-0-	505	3	4	9	Y	4	5	1			2
05	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5	5	1			2
06	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3	4	1			1

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	868	193	3	3	9	Y	3	3	1			1
02	1044	N	176	-0-	-868	-0-	173	3	3	9	Y	3	3	1			1
03	217	N	192	-0-	-25	-0-	189	3	3	9	Y	3	3	1			1
04	183	N	183	-0-	-0-	-0-	180	3	3	9	Y	3	3	1			1
05	186	N	185	-0-	-1	-0-	182	3	3	9	Y	3	3	1			1
06	180	N	177	-0-	-3	-0-	175	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	1233	301	3	6	9	Y	5	5	1			2
02	1513	N	280	-0-	-1233	-0-	274	3	6	9	Y	5	5	1			2
03	311	N	311	-0-	-0-	-0-	305	3	6	9	Y	5	5	1			2
04	288	N	288	-0-	-0-	-0-	282	3	6	9	Y	5	5	1			2
05	287	N	287	-0-	-0-	-0-	283	3	4	9	Y	4	5	1			1
06	266	N	266	-0-	-0-	-0-	263	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		17	-0-	17	19	17	3			Y	-0-					-0-
02	T. A.		13	-0-	13	32	13	3			Y	-0-					-0-
03	53	N	21	-0-	-32	-0-	21	3			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	1408	355	3	4	9	Y	4	4	1			2
02	1728	N	320	-0-	-1408	-0-	314	3	6	9	Y	5	5	1			2
03	353	N	353	-0-	-0-	-0-	347	3	6	9	Y	5	5	1			2
04	360	N	336	-0-	-24	-0-	330	3	6	9	Y	5	5	1			2
05	341	N	339	-0-	-2	-0-	336	3	3	9	Y	3	4	1			1
06	330	N	317	-0-	-13	-0-	314	3	3	9	Y	3	3	1			1

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		381	-0-	381	1490	371	3	10	9	Y	9	9	1			2
02	1705	N	215	-0-	-1490	-0-	204	3	11	9	Y	10	9	1			3
03	279	N	179	-0-	-100	-0-	169	3	10	9	Y	9	9	1			3
04	367	N	367	-0-	-0-	-0-	358	3	9	9	Y	8	8	1			3
05	374	N	374	-0-	-0-	-0-	363	3	11	9	Y	10	10	1			3
06	362	N	362	-0-	-0-	-0-	353	3	9	9	Y	8	9	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1240	-0-	1240	4904	1222	3	18	9	Y	16	16	1			7
02	2800	N	1125	-0-	-1675	3229	1106	3	19	9	Y	17	17	1			7
03	3100	N	1263	-0-	-1837	1392	1244	3	19	9	Y	17	16	1			8
04	2611	N	1219	-0-	-1392	-0-	1202	3	17	9	Y	15	16	1			7
05	1260	N	1260	-0-	-0-	-0-	1245	3	15	9	Y	14	16	1			5
06	1230	N	1190	-0-	-40	-0-	1178	3	12	9	Y	11	12	1			4

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1509	-0-	1509	5607	1475	3	34	9	Y	31	31	1			8
02	2800	N	1354	-0-	-1446	4161	1317	3	37	9	Y	34	32	1			10
03	3100	N	1489	-0-	-1611	2550	1455	3	34	9	Y	31	32	1			9
04	3000	N	1423	-0-	-1577	973	1391	3	32	9	Y	29	28	1			10
05	2456	N	1483	-0-	-973	-0-	1444	3	39	9	Y	35	35	1			10
06	1367	N	1367	-0-	-0-	-0-	1337	3	30	9	Y	27	31	1			6

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		933	-0-	933	3870	933	3			N	-0-					-0-
02	2800	N	849	-0-	-1951	1919	849	3			N	-0-					-0-
03	2921	N	1002	-0-	-1919	-0-	1002	3			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		531	-0-	531	2110	529	3	2	9	Y	2	2	1			1
02	2345	N	235	-0-	-2110	-0-	233	3	2	9	Y	2	2	1			1
03	553	N	553	-0-	-0-	-0-	551	3	2	9	Y	2	2	1			1
04	623	N	623	-0-	-0-	-0-	621	3	2	9	Y	2	2	1			1
05	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2	2	1			1
06	592	N	592	-0-	-0-	-0-	590	3	2	9	Y	2	2	1			1

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2056	-0-	2056	8338	2056	3			N	-0-					-0-
02	2800	N	1793	-0-	-1007	7331	1793	3			N	-0-					-0-
03	3100	N	2016	-0-	-1084	6247	2016	3			N	-0-					-0-
04	3000	N	2010	-0-	-990	5257	2010	3			N	-0-					-0-
05	3100	N	2212	-0-	-888	4369	2212	3			N	-0-					-0-
06	3000	N	2003	-0-	-997	3372	2003	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		469	-0-	469	1858	452	3	17	9	Y	15	15	1			4
02	2113	N	255	-0-	-1858	-0-	237	3	18	9	Y	16	15	1			5
03	466	N	466	-0-	-0-	-0-	451	3	15	9	Y	14	15	1			4
04	468	N	468	-0-	-0-	-0-	453	3	15	9	Y	14	13	1			5
05	494	N	494	-0-	-0-	-0-	475	3	19	9	Y	17	17	1			5
06	450	N	374	-0-	-76	-0-	360	3	14	9	Y	13	15	1			3

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		332	-0-	332	1348	332	3			N	-0-					-0-
02	1655	N	307	-0-	-1348	-0-	307	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1048	-0-	1048	4233	1048	3			N	-0-					-0-
02	2800	N	950	-0-	-1850	2383	950	3			N	-0-					-0-
03	3100	N	1025	-0-	-2075	308	1025	3			N	-0-					-0-
04	1152	N	844	-0-	-308	-0-	844	3			N	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	634	156	3	2	9	Y	2	2	1			1
02	772	N	138	-0-	-634	-0-	136	3	2	9	Y	2	2	1			1
03	155	N	150	-0-	-5	-0-	148	3	2	9	Y	2	2	1			1
04	150	N	141	-0-	-9	-0-	139	3	2	9	Y	2	2	1			1
05	155	N	147	-0-	-8	-0-	145	3	2	9	Y	2	2	1			1
06	150	N	121	-0-	-29	-0-	120	3	1	9	Y	1	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	643	168	3	3	9	Y	3	3	1			1
02	793	N	150	-0-	-643	-0-	147	3	3	9	Y	3	3	1			1
03	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3	3	1			1
04	168	N	168	-0-	-0-	-0-	165	3	3	9	Y	3	3	1			1
05	169	N	169	-0-	-0-	-0-	166	3	3	9	Y	3	3	1			1
06	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		992	-0-	992	4031	992	3			N	-0-					-0-
02	2800	N	894	-0-	-1906	2125	894	3			N	-0-					-0-
03	3100	N	989	-0-	-2111	14	989	3			N	-0-					-0-
04	960	N	934	-0-	-26	-0-	934	3			N	-0-					-0-
05	992	N	707	-0-	-285	-0-	707	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1123	-0-	1123	4115	1123	3			N	-0-					-0-
02	2800	N	879	-0-	-1921	2194	879	3			N	-0-					-0-
03	3100	N	1117	-0-	-1983	211	1117	3			N	-0-					-0-
04	1220	N	1009	-0-	-211	-0-	1009	3			N	-0-					-0-
05	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
06	990	N	885	-0-	-105	-0-	885	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		650	-0-	650	2613	650	3			N	-0-					-0-
02	2800	N	576	-0-	-2224	389	576	3			N	-0-					-0-
03	1002	N	613	-0-	-389	-0-	613	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1108	-0-	1108	4458	1108	3			N	-0-					-0-
02	2800	N	1077	-0-	-1723	2735	1077	3			N	-0-					-0-
03	3100	N	1204	-0-	-1896	839	1204	3			N	-0-					-0-
04	2160	N	1321	-0-	-839	-0-	1321	3			N	-0-					-0-
05	1178	N	1163	-0-	-15	-0-	1163	3			N	-0-					-0-
06	1170	N	1069	-0-	-101	-0-	1069	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		623	-0-	623	2465	623	3			N	-0-					-0-
02	2800	N	470	-0-	-2330	135	470	3			N	-0-					-0-
03	604	N	469	-0-	-135	-0-	469	3			N	-0-					-0-
04	600	N	442	-0-	-158	-0-	442	3			N	-0-					-0-
05	527	N	442	-0-	-85	-0-	442	3			N	-0-					-0-
06	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		440	-0-	440	1765	440	3			N	-0-					-0-
02	2157	N	392	-0-	-1765	-0-	392	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		918	-0-	918	3578	918	3			N	-0-					-0-
02	2800	N	780	-0-	-2020	1558	780	3			N	-0-					-0-
03	2469	N	911	-0-	-1558	-0-	911	3			N	-0-					-0-
04	900	N	824	-0-	-76	-0-	824	3			N	-0-					-0-
05	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
06	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		652	-0-	652	2663	652	3			N	-0-					-0-
02	2800	N	574	-0-	-2226	437	574	3			N	-0-					-0-
03	1115	N	678	-0-	-437	-0-	678	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1419	338	3			N	-0-					-0-
02	1657	N	238	-0-	-1419	-0-	238	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		390	-0-	390	1378	390	3			N	-0-					-0-
02	1732	N	354	-0-	-1378	-0-	354	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		401	-0-	401	1603	401	3			N	-0-					-0-
02	1979	N	376	-0-	-1603	-0-	376	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		696	-0-	696	2747	696	3			N	-0-					-0-
02	2800	N	631	-0-	-2169	578	631	3			N	-0-					-0-
03	1349	N	771	-0-	-578	-0-	771	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	174					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	677	138	3			N	-0-					-0-
02	739	N	62	-0-	-677	-0-	62	3			N	-0-					-0-
03	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
04	120	N	34	-0-	-86	-0-	34	3			N	-0-					-0-
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
06	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		866	-0-	866	3432	866	3			N	-0-					-0-
02	2800	N	629	-0-	-2171	1261	629	3			N	-0-					-0-
03	2264	N	1003	-0-	-1261	-0-	1003	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
06	960	N	743	-0-	-217	-0-	743	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		674	-0-	674	2695	674	3			N	-0-					-0-
02	2800	N	567	-0-	-2233	462	567	3			N	-0-					-0-
03	1073	N	611	-0-	-462	-0-	611	3			N	-0-					-0-
04	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
05	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		420	-0-	420	1706	420	3			N	-0-					-0-
02	2078	N	372	-0-	-1706	-0-	372	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		655	-0-	655	2707	655	3			N	-0-					-0-
02	2800	N	635	-0-	-2165	542	635	3			N	-0-					-0-
03	1233	N	691	-0-	-542	-0-	691	3			N	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	220	56	3			N	-0-					-0-
02	259	N	39	-0-	-220	-0-	39	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		588	-0-	588	2273	588	3			N	-0-					-0-
02	2760	N	487	-0-	-2273	-0-	487	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	1892	500	3			N	-0-					-0-
02	2297	N	405	-0-	-1892	-0-	405	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	480	N	425	-0-	-55	-0-	425	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1161	-0-	1161	4477	1161	3			N	-0-					-0-
02	2800	N	1004	-0-	-1796	2681	1004	3			N	-0-					-0-
03	3100	N	1159	-0-	-1941	740	1159	3			N	-0-					-0-
04	1869	N	1129	-0-	-740	-0-	1129	3			N	-0-					-0-
05	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1499	-0-	1499	5919	1479	3	20	9	Y	18	19	1			8
02	2800	N	1103	-0-	-1697	4222	1081	3	22	9	Y	20	19	1			9
03	3100	N	1512	-0-	-1588	2634	1490	3	22	9	Y	20	19	1			10
04	3000	N	1340	-0-	-1660	974	1320	3	20	9	Y	18	19	1			9
05	2234	N	1260	-0-	-974	-0-	1242	3	18	9	Y	16	19	1			6
06	1470	N	988	-0-	-482	-0-	975	3	13	9	Y	12	14	1			4

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1609	-0-	1609	6677	1609	3			N	-0-					-0-
02	2800	N	1326	-0-	-1474	5203	1326	3			N	-0-					-0-
03	3100	N	1451	-0-	-1649	3554	1451	3			N	-0-					-0-
04	3000	N	1662	-0-	-1338	2216	1662	3			N	-0-					-0-
05	3100	N	1700	-0-	-1400	816	1700	3			N	-0-					-0-
06	2462	N	1646	-0-	-816	-0-	1646	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		893	-0-	893	3499	893	3			N	-0-					-0-
02	2800	N	775	-0-	-2025	1474	775	3			N	-0-					-0-
03	2311	N	837	-0-	-1474	-0-	837	3			N	-0-					-0-
04	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
05	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	530	133	3			N	-0-					-0-
02	654	N	124	-0-	-530	-0-	124	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		349	-0-	349	1379	349	3			N	-0-					-0-
02	1727	N	348	-0-	-1379	-0-	348	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		673	-0-	673	2635	673	3			N	-0-					-0-
02	2800	N	580	-0-	-2220	415	580	3			N	-0-					-0-
03	1055	N	640	-0-	-415	-0-	640	3			N	-0-					-0-
04	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
05	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
06	630	N	552	-0-	-78	-0-	552	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		487	-0-	487	1907	487	3			N	-0-					-0-
02	2348	N	441	-0-	-1907	-0-	441	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
06	480	N	374	-0-	-106	-0-	374	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		588	-0-	588	2444	588	3			N	-0-					-0-
02	2800	N	522	-0-	-2278	166	522	3			N	-0-					-0-
03	821	N	655	-0-	-166	-0-	655	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		692	-0-	692	2740	692	3			N	-0-					-0-
02	2800	N	596	-0-	-2204	536	596	3			N	-0-					-0-
03	1262	N	726	-0-	-536	-0-	726	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
06	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		558	-0-	558	2060	558	3			N	-0-					-0-
02	2536	N	476	-0-	-2060	-0-	476	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	540	N	368	-0-	-172	-0-	368	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		439	-0-	439	1768	439	3			N	-0-					-0-
02	2165	N	397	-0-	-1768	-0-	397	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		547	-0-	547	2219	547	3			N	-0-					-0-
02	2708	N	489	-0-	-2219	-0-	489	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1212	-0-	1212	4805	1212	3			N	-0-					-0-
02	2800	N	1073	-0-	-1727	3078	1073	3			N	-0-					-0-
03	3100	N	1220	-0-	-1880	1198	1220	3			N	-0-					-0-
04	2361	N	1163	-0-	-1198	-0-	1163	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		969	-0-	969	3794	969	3			N	-0-					-0-
02	2800	N	866	-0-	-1934	1860	866	3			N	-0-					-0-
03	2949	N	1089	-0-	-1860	-0-	1089	3			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	1020	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		485	-0-	485	1915	485	3			N	-0-					-0-
02	2323	N	408	-0-	-1915	-0-	408	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		822	-0-	822	2873	822	3			N	-0-					-0-
02	2800	N	437	-0-	-2363	510	437	3			N	-0-					-0-
03	1329	N	819	-0-	-510	-0-	819	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
06	720	N	609	-0-	-111	-0-	609	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		661	-0-	661	2513	661	3			N	-0-					-0-
02	2800	N	581	-0-	-2219	294	581	3			N	-0-					-0-
03	954	N	660	-0-	-294	-0-	660	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		896	-0-	896	3125	896	3			N	-0-					-0-
02	2800	N	821	-0-	-1979	1146	821	3			N	-0-					-0-
03	2086	N	940	-0-	-1146	-0-	940	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		429	-0-	429	1753	423	3	6	9	Y	5	5	1			2
02	2184	N	431	-0-	-1753	-0-	425	3	6	9	Y	5	5	1			2
03	516	N	516	-0-	-0-	-0-	509	3	7	9	Y	6	5	1			3
04	458	N	458	-0-	-0-	-0-	454	3	4	9	Y	4	5	1			2
05	458	N	458	-0-	-0-	-0-	452	3	6	9	Y	5	5	1			2
06	450	N	450	-0-	-0-	-0-	447	3	3	9	Y	3	4	1			1

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		612	-0-	612	2348	612	3			N	-0-					-0-
02	2800	N	485	-0-	-2315	33	485	3			N	-0-					-0-
03	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		120	-0-	120	487	120	3			N	-0-					-0-
02	595	N	108	-0-	-487	-0-	108	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	464	117	3			N	-0-					-0-
02	567	N	103	-0-	-464	-0-	103	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	1757	511	3			N	-0-					-0-
02	2223	N	466	-0-	-1757	-0-	466	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1016	-0-	1016	4007	1016	3			N	-0-					-0-
02	2800	N	888	-0-	-1912	2095	888	3			N	-0-					-0-
03	3100	N	1010	-0-	-2090	5	1010	3			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
05	992	N	961	-0-	-31	-0-	961	3			N	-0-					-0-
06	990	N	921	-0-	-69	-0-	921	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		622	-0-	622	2470	614	3	8	9	Y	7	8	1			3
02	2800	N	549	-0-	-2251	219	539	3	10	9	Y	9	8	1			4
03	862	N	643	-0-	-219	-0-	634	3	9	9	Y	8	8	1			4
04	615	N	615	-0-	-0-	-0-	606	3	9	9	Y	8	8	1			4
05	634	N	634	-0-	-0-	-0-	627	3	7	9	Y	6	8	1			2
06	608	N	608	-0-	-0-	-0-	601	3	7	9	Y	6	6	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1531	-0-	1531	5915	1531	3			N	-0-					-0-
02	2800	N	1275	-0-	-1525	4390	1275	3			N	-0-					-0-
03	3100	N	1546	-0-	-1554	2836	1546	3			N	-0-					-0-
04	3000	N	1436	-0-	-1564	1272	1436	3			N	-0-					-0-
05	2723	N	1451	-0-	-1272	-0-	1451	3			N	-0-					-0-
06	1500	N	1157	-0-	-343	-0-	1157	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1421	-0-	1421	5709	1421	3			N	-0-					-0-
02	2800	N	1162	-0-	-1638	4071	1162	3			N	-0-					-0-
03	3100	N	1485	-0-	-1615	2456	1485	3			N	-0-					-0-
04	3000	N	1327	-0-	-1673	783	1327	3			N	-0-					-0-
05	2186	N	1403	-0-	-783	-0-	1403	3			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1880	-0-	1880	7466	1880	3			N	-0-					-0-
02	2800	N	1624	-0-	-1176	6290	1624	3			N	-0-					-0-
03	3100	N	1359	-0-	-1741	4549	1359	3			N	-0-					-0-
04	3000	N	1266	-0-	-1734	2815	1266	3			N	-0-					-0-
05	3100	N	1679	-0-	-1421	1394	1679	3			N	-0-					-0-
06	3000	N	1677	-0-	-1323	71	1677	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		750	-0-	750	3344	750	3			N	-0-					-0-
02	2800	N	664	-0-	-2136	1208	664	3			N	-0-					-0-
03	2263	N	1055	-0-	-1208	-0-	1055	3			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		583	-0-	583	1501	577	3	6	9	Y	5	5	1			2
02	2009	N	508	-0-	-1501	-0-	502	3	6	9	Y	5	5	1			2
03	533	N	533	-0-	-0-	-0-	526	3	7	9	Y	6	5	1			3
04	570	N	482	-0-	-88	-0-	478	3	4	9	Y	4	5	1			2
05	558	N	341	-0-	-217	-0-	335	3	6	9	Y	5	5	1			2
06	510	N	148	-0-	-362	-0-	145	3	3	9	Y	3	4	1			1

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		230	-0-	230	1486	224	3	6	9	Y	5	5	1			2
02	1768	N	282	-0-	-1486	-0-	276	3	6	9	Y	5	5	1			2
03	341	N	297	-0-	-44	-0-	290	3	7	9	Y	6	5	1			3
04	302	N	302	-0-	-0-	-0-	298	3	4	9	Y	4	5	1			2
05	310	N	252	-0-	-58	-0-	246	3	6	9	Y	5	5	1			2
06	300	N	260	-0-	-40	-0-	257	3	3	9	Y	3	4	1			1

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1291	316	3	4	9	Y	4	4	1			2
02	1577	N	286	-0-	-1291	-0-	282	3	4	9	Y	4	4	1			2
03	327	N	327	-0-	-0-	-0-	323	3	4	9	Y	4	4	1			2
04	314	N	314	-0-	-0-	-0-	310	3	4	9	Y	4	4	1			2
05	319	N	319	-0-	-0-	-0-	316	3	3	9	Y	3	4	1			1
06	330	N	276	-0-	-54	-0-	273	3	3	9	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		521	-0-	521	2217	521	3			N	-0-					-0-
02	2771	N	554	-0-	-2217	-0-	554	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		593	-0-	593	1841	593	3			N	-0-					-0-
02	2284	N	443	-0-	-1841	-0-	443	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	1819	500	3			N	-0-					-0-
02	2260	N	441	-0-	-1819	-0-	441	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		865	-0-	865	3393	865	3			N	-0-					-0-
02	2800	N	764	-0-	-2036	1357	764	3			N	-0-					-0-
03	2209	N	852	-0-	-1357	-0-	852	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		543	-0-	543	2242	543	3			N	-0-					-0-
02	2738	N	496	-0-	-2242	-0-	496	3			N	-0-					-0-
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		439	-0-	439	1685	439	3			N	-0-					-0-
02	2066	N	381	-0-	-1685	-0-	381	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	835	198	3			N	-0-					-0-
02	990	N	155	-0-	-835	-0-	155	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		485	-0-	485	1908	485	3			N	-0-					-0-
02	2344	N	436	-0-	-1908	-0-	436	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		745	-0-	745	3201	745	3			N	-0-					-0-
02	2800	N	703	-0-	-2097	1104	703	3			N	-0-					-0-
03	1891	N	787	-0-	-1104	-0-	787	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		516	-0-	516	2321	516	3			N	-0-					-0-
02	2771	N	450	-0-	-2321	-0-	450	3			N	-0-					-0-
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		905	-0-	905	3777	905	3			N	-0-					-0-
02	2800	N	852	-0-	-1948	1829	852	3			N	-0-					-0-
03	2763	N	934	-0-	-1829	-0-	934	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
06	900	N	743	-0-	-157	-0-	743	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		733	-0-	733	2984	733	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	768	584	3			N	-0-					-0-
03	1523	N	755	-0-	-768	-0-	755	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		910	-0-	910	3316	910	3			N	-0-					-0-
02	2800	N	771	-0-	-2029	1287	771	3			N	-0-					-0-
03	2158	N	871	-0-	-1287	-0-	871	3			N	-0-					-0-
04	870	N	806	-0-	-64	-0-	806	3			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	1697	448	3			N	-0-					-0-
02	2107	N	410	-0-	-1697	-0-	410	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		802	-0-	802	2772	802	3			N	-0-					-0-
02	2800	N	674	-0-	-2126	646	674	3			N	-0-					-0-
03	1348	N	702	-0-	-646	-0-	702	3			N	-0-					-0-
04	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
05	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		296	-0-	296	1180	296	3			N	-0-					-0-
02	1448	N	268	-0-	-1180	-0-	268	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1087	-0-	1087	4326	1087	3			N	-0-					-0-
02	2800	N	972	-0-	-1828	2498	972	3			N	-0-					-0-
03	3100	N	1057	-0-	-2043	455	1057	3			N	-0-					-0-
04	1443	N	988	-0-	-455	-0-	988	3			N	-0-					-0-
05	1085	N	722	-0-	-363	-0-	722	3			N	-0-					-0-
06	1020	N	573	-0-	-447	-0-	573	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		504	-0-	504	1990	504	3			N	-0-					-0-
02	2436	N	446	-0-	-1990	-0-	446	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		750	-0-	750	2893	750	3			N	-0-					-0-
02	2800	N	638	-0-	-2162	731	638	3			N	-0-					-0-
03	1457	N	726	-0-	-731	-0-	726	3			N	-0-					-0-
04	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
05	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
06	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		390	-0-	390	1905	390	3			N	-0-					-0-
02	2219	N	314	-0-	-1905	-0-	314	3			N	-0-					-0-
03	496	N	224	-0-	-272	-0-	224	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1735	398	3			N	-0-					-0-
02	2101	N	366	-0-	-1735	-0-	366	3			N	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	715	162	3			N	-0-					-0-
02	860	N	145	-0-	-715	-0-	145	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		220	-0-	220	829	220	3			N	-0-					-0-
02	1027	N	198	-0-	-829	-0-	198	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		441	-0-	441	1654	441	3			N	-0-					-0-
02	1995	N	341	-0-	-1654	-0-	341	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		591	-0-	591	2162	591	3			N	-0-					-0-
02	2656	N	494	-0-	-2162	-0-	494	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		157	-0-	157	637	157	3			N	-0-					-0-
02	784	N	147	-0-	-637	-0-	147	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		733	-0-	733	2206	723	3	10	9	Y	9	9	1			4
02	2777	N	571	-0-	-2206	-0-	561	3	10	9	Y	9	9	1			4
03	673	N	673	-0-	-0-	-0-	663	3	10	9	Y	9	9	1			4
04	603	N	603	-0-	-0-	-0-	593	3	10	9	Y	9	9	1			4
05	512	N	512	-0-	-0-	-0-	503	3	9	9	Y	8	9	1			3
06	471	N	471	-0-	-0-	-0-	464	3	7	9	Y	6	7	1			2

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		569	-0-	569	1978	562	3	7	9	Y	6	6	1			3
02	2363	N	385	-0-	-1978	-0-	378	3	7	9	Y	6	6	1			3
03	589	N	555	-0-	-34	-0-	548	3	7	9	Y	6	6	1			3
04	540	N	346	-0-	-194	-0-	339	3	7	9	Y	6	6	1			3
05	561	N	561	-0-	-0-	-0-	555	3	6	9	Y	5	6	1			2
06	540	N	511	-0-	-29	-0-	508	3	3	9	Y	3	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1333	291	3			N	-0-					-0-
02	1602	N	269	-0-	-1333	-0-	269	3			N	-0-					-0-
03	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

01	0		815	-0-	815	3169	815	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	1078	709	3			N	-0-					-0-
03	1922	N	844	-0-	-1078	-0-	844	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

01	0		273	-0-	273	1088	273	3			N	-0-					-0-
02	1349	N	261	-0-	-1088	-0-	261	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

01	0		630	-0-	630	2387	630	3			N	-0-					-0-
02	2782	N	395	-0-	-2387	-0-	395	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

01	0		978	-0-	978	3801	978	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1816	815	3			N	-0-					-0-
03	2781	N	965	-0-	-1816	-0-	965	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
05	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
06	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

01	0		648	-0-	648	2805	640	3	8	9	Y	7	7	1			3
02	2800	N	648	-0-	-2152	653	640	3	8	9	Y	7	7	1			3
03	1360	N	707	-0-	-653	-0-	699	3	8	9	Y	7	7	1			3
04	722	N	722	-0-	-0-	-0-	714	3	8	9	Y	7	7	1			3
05	713	N	707	-0-	-6	-0-	700	3	7	9	Y	6	7	1			2
06	690	N	682	-0-	-8	-0-	676	3	6	9	Y	5	5	1			2

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

01	0		532	-0-	532	1686	524	3	8	9	Y	7	7	1			3
02	2102	N	416	-0-	-1686	-0-	408	3	8	9	Y	7	7	1			3
03	540	N	540	-0-	-0-	-0-	531	3	9	9	Y	8	7	1			4
04	811	N	811	-0-	-0-	-0-	804	3	7	9	Y	6	7	1			3
05	652	N	652	-0-	-0-	-0-	645	3	7	9	Y	6	7	1			2
06	492	N	492	-0-	-0-	-0-	485	3	7	9	Y	6	6	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		550	-0-	550	2096	550	3			N	-0-					-0-
02	2684	N	588	-0-	-2096	-0-	588	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
05	651	N	473	-0-	-178	-0-	473	3			N	-0-					-0-
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		474	-0-	474	1701	474	3			Y	-0-					-0-
02	2131	N	430	-0-	-1701	-0-	430	3			Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1149	-0-	1149	4517	1135	3	14	9	Y	13	13	1			6
02	2800	N	1079	-0-	-1721	2796	1065	3	14	9	Y	13	13	1			6
03	3100	N	1166	-0-	-1934	862	1151	3	15	9	Y	14	13	1			7
04	1967	N	1105	-0-	-862	-0-	1092	3	13	9	Y	12	13	1			6
05	1129	N	1129	-0-	-0-	-0-	1117	3	12	9	Y	11	13	1			4
06	1057	N	1057	-0-	-0-	-0-	1047	3	10	9	Y	9	10	1			3

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		748	-0-	748	2996	739	3	9	9	Y	8	8	1			4
02	2800	N	683	-0-	-2117	879	674	3	9	9	Y	8	8	1			4
03	1658	N	779	-0-	-879	-0-	770	3	9	9	Y	8	8	1			4
04	720	N	490	-0-	-230	-0-	481	3	9	9	Y	8	8	1			4
05	765	N	765	-0-	-0-	-0-	757	3	8	9	Y	7	8	1			3
06	753	N	753	-0-	-0-	-0-	747	3	6	9	Y	5	6	1			2

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		794	-0-	794	1859	794	3			N	-0-					-0-
02	2451	N	592	-0-	-1859	-0-	592	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
05	620	N	514	-0-	-106	-0-	502	3	12	9	N	11	11	8			-0-
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	1367	365	3			N	-0-					-0-
02	1669	N	302	-0-	-1367	-0-	302	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1428	-0-	1428	6101	1428	3			N	-0-					-0-
02	2800	N	965	-0-	-1835	4266	965	3			N	-0-					-0-
03	3100	N	2134	-0-	-966	3300	2134	3			N	-0-					-0-
04	3000	N	1950	-0-	-1050	2250	1950	3			N	-0-					-0-
05	3100	N	1937	-0-	-1163	1087	1937	3			N	-0-					-0-
06	2815	N	1728	-0-	-1087	-0-	1728	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		502	-0-	502	1720	502	3			N	-0-					-0-
02	2146	N	426	-0-	-1720	-0-	426	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		405	-0-	405	1962	405	3			N	-0-					-0-
02	2456	N	494	-0-	-1962	-0-	494	3			N	-0-					-0-
03	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		515	-0-	515	2114	515	3			N	-0-					-0-
02	2577	N	463	-0-	-2114	-0-	463	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		786	-0-	786	3109	774	3	12	9	Y	11	11	1			5
02	2800	N	705	-0-	-2095	1014	692	3	13	9	Y	12	12	1			5
03	1800	N	786	-0-	-1014	-0-	772	3	14	9	Y	13	12	1			6
04	765	N	765	-0-	-0-	-0-	753	3	12	9	Y	11	12	1			5
05	792	N	792	-0-	-0-	-0-	780	3	12	9	Y	11	12	1			4
06	770	N	770	-0-	-0-	-0-	761	3	9	9	Y	8	9	1			3

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		806	-0-	806	3101	793	3	13	9	Y	12	12	1			5
02	2800	N	798	-0-	-2002	1099	785	3	13	9	Y	12	12	1			5
03	1898	N	799	-0-	-1099	-0-	785	3	14	9	Y	13	12	1			6
04	826	N	826	-0-	-0-	-0-	814	3	12	9	Y	11	12	1			5
05	1036	N	1036	-0-	-0-	-0-	1024	3	12	9	Y	11	12	1			4
06	1041	N	1041	-0-	-0-	-0-	1032	3	9	9	Y	8	9	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		461	-0-	461	1940	461	3			N	-0-					-0-
02	2384	N	444	-0-	-1940	-0-	444	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		686	-0-	686	2737	686	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	487	550	3			N	-0-					-0-
03	1110	N	623	-0-	-487	-0-	623	3			N	-0-					-0-
04	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	2078	511	3			N	-0-					-0-
02	2516	N	438	-0-	-2078	-0-	438	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		194	-0-	194	777	194	3			N	-0-					-0-
02	954	N	177	-0-	-777	-0-	177	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		430	-0-	430	1703	430	3			N	-0-					-0-
02	2084	N	381	-0-	-1703	-0-	381	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		809	-0-	809	3322	809	3			N	-0-					-0-
02	2800	N	721	-0-	-2079	1243	721	3			N	-0-					-0-
03	2046	N	803	-0-	-1243	-0-	803	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1408	372	3			N	-0-					-0-
02	1745	N	337	-0-	-1408	-0-	337	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		409	-0-	409	1491	409	3			N	-0-					-0-
02	1859	N	368	-0-	-1491	-0-	368	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		524	-0-	524	2164	524	3			N	-0-					-0-
02	2630	N	466	-0-	-2164	-0-	466	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		546	-0-	546	1707	540	3	6	9	Y	5	5	1			2
02	2094	N	387	-0-	-1707	-0-	380	3	7	9	Y	6	6	1			2
03	654	N	654	-0-	-0-	-0-	646	3	8	9	Y	7	6	1			3
04	551	N	551	-0-	-0-	-0-	544	3	7	9	Y	6	6	1			3
05	546	N	546	-0-	-0-	-0-	540	3	6	9	Y	5	6	1			2
06	480	N	480	-0-	-0-	-0-	477	3	3	9	Y	3	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		861	-0-	861	3156	861	3			N	-0-					-0-
02	2800	N	745	-0-	-2055	1101	745	3			N	-0-					-0-
03	1943	N	842	-0-	-1101	-0-	842	3			N	-0-					-0-
04	840	N	767	-0-	-73	-0-	767	3			N	-0-					-0-
05	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
06	810	N	736	-0-	-74	-0-	736	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	906	198	3			N	-0-					-0-
02	1109	N	203	-0-	-906	-0-	203	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-	336	1326	336	3			N	-0-					-0-
02	1648	N	322	-0-	-1326	-0-	322	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	1587	389	3			N	-0-					-0-
02	1973	N	386	-0-	-1587	-0-	386	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	132	-0-	-365	-0-	129	3	3	9	N	3	3	8			-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2006	-0-	2006	7793	2006	3			N	-0-					-0-
02	2800	N	1686	-0-	-1114	6679	1686	3			N	-0-					-0-
03	3100	N	1695	-0-	-1405	5274	1695	3			N	-0-					-0-
04	3000	N	897	-0-	-2103	3171	897	3			N	-0-					-0-
05	3100	N	1941	-0-	-1159	2012	1941	3			N	-0-					-0-
06	3000	N	1810	-0-	-1190	822	1810	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		941	-0-	941	3808	941	3			N	-0-					-0-
02	2800	N	810	-0-	-1990	1818	810	3			N	-0-					-0-
03	2759	N	941	-0-	-1818	-0-	941	3			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		921	-0-	921	4085	921	3			N	-0-					-0-
02	2800	N	747	-0-	-2053	2032	747	3			N	-0-					-0-
03	2941	N	909	-0-	-2032	-0-	909	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

01	0		466	-0-	466	1969	466	3			N	-0-					-0-
02	2402	N	433	-0-	-1969	-0-	433	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

01	0		221	-0-	221	848	221	3			N	-0-					-0-
02	1029	N	181	-0-	-848	-0-	181	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

01	0		197	-0-	197	1098	197	3			N	-0-					-0-
02	1292	N	194	-0-	-1098	-0-	194	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

01	0		138	-0-	138	477	138	3			N	-0-					-0-
02	595	N	118	-0-	-477	-0-	118	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

01	0		404	-0-	404	1494	404	3			N	-0-					-0-
02	1837	N	343	-0-	-1494	-0-	343	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

01	0		748	-0-	748	2927	748	3			N	-0-					-0-
02	2800	N	650	-0-	-2150	777	650	3			N	-0-					-0-
03	1519	N	742	-0-	-777	-0-	742	3			N	-0-					-0-
04	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
05	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
06	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-	308	1117	308	3			N	-0-					-0-
02	1404	N	287	-0-	-1117	-0-	287	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		669	-0-	669	2706	669	3			N	-0-					-0-
02	2800	N	609	-0-	-2191	515	609	3			N	-0-					-0-
03	1207	N	692	-0-	-515	-0-	692	3			N	-0-					-0-
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
05	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
06	660	N	542	-0-	-118	-0-	542	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		981	-0-	981	3812	981	3			N	-0-					-0-
02	2800	N	877	-0-	-1923	1889	877	3			N	-0-					-0-
03	2896	N	1007	-0-	-1889	-0-	1007	3			N	-0-					-0-
04	960	N	946	-0-	-14	-0-	946	3			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		292	-0-	292	1079	292	3			N	-0-					-0-
02	1317	N	238	-0-	-1079	-0-	238	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		289	-0-	289	1298	289	3			N	-0-					-0-
02	1489	N	191	-0-	-1298	-0-	191	3			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		318	-0-	318	1238	318	3			N	-0-					-0-
02	1503	N	265	-0-	-1238	-0-	265	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		259	-0-	259	1033	259	3			N	-0-					-0-
02	1265	N	232	-0-	-1033	-0-	232	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		290	-0-	290	1167	290	3			N	-0-					-0-
02	1425	N	258	-0-	-1167	-0-	258	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1084	274	3			N	-0-					-0-
02	1320	N	236	-0-	-1084	-0-	236	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		920	-0-	920	3488	910	3	10	9	Y	9	10	1			4
02	2800	N	808	-0-	-1992	1496	796	3	12	9	Y	11	10	1			5
03	2415	N	919	-0-	-1496	-0-	908	3	11	9	Y	10	10	1			5
04	873	N	873	-0-	-0-	-0-	862	3	11	9	Y	10	10	1			5
05	895	N	895	-0-	-0-	-0-	886	3	9	9	Y	8	10	1			3
06	862	N	862	-0-	-0-	-0-	854	3	8	9	Y	7	8	1			2

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1606	N	398	-0-	-1208	-0-	395	3	3	9	N	3	3	8			-0-
02	364	N	325	-0-	-39	-0-	325	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		327	-0-	327	1345	327	3			N	-0-					-0-
02	1596	N	251	-0-	-1345	-0-	251	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	699	177	3			N	-0-					-0-
02	854	N	155	-0-	-699	-0-	155	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		608	-0-	608	2541	608	3			N	-0-					-0-
02	2800	N	548	-0-	-2252	289	548	3			N	-0-					-0-
03	913	N	624	-0-	-289	-0-	624	3			N	-0-					-0-
04	600	N	272	-0-	-328	-0-	272	3			N	-0-					-0-
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	600	N	530	-0-	-70	-0-	530	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		491	-0-	491	1963	491	3			N	-0-					-0-
02	2410	N	447	-0-	-1963	-0-	447	3			N	-0-					-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		562	-0-	562	1754	562	3			N	-0-					-0-
02	2178	N	424	-0-	-1754	-0-	424	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	6	3	6	9	N	5	5	8			-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2176	-0-	2176	7968	2176	3			N	-0-					-0-
02	2800	N	1804	-0-	-996	6972	1804	3			N	-0-					-0-
03	3100	N	1973	-0-	-1127	5845	1973	3			N	-0-					-0-
04	3000	N	1918	-0-	-1082	4763	1918	3			N	-0-					-0-
05	3100	N	1866	-0-	-1234	3529	1866	3			N	-0-					-0-
06	3000	N	1619	-0-	-1381	2148	1619	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		993	-0-	993	3841	993	3			N	-0-					-0-
02	2800	N	895	-0-	-1905	1936	895	3			N	-0-					-0-
03	2882	N	946	-0-	-1936	-0-	946	3			N	-0-					-0-
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
05	992	N	889	-0-	-103	-0-	889	3			N	-0-					-0-
06	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	89	N	88	-0-	-1	-0-	88	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		409	-0-	409	1635	409	3			N	-0-					-0-
02	2044	N	409	-0-	-1635	-0-	409	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		424	-0-	424	1571	424	3			N	-0-					-0-
02	1984	N	413	-0-	-1571	-0-	413	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	450	N	348	-0-	-102	-0-	348	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		343	-0-	343	764	343	3			N	-0-					-0-
02	1058	N	294	-0-	-764	-0-	294	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	1066	270	3			N	-0-					-0-
02	1301	N	235	-0-	-1066	-0-	235	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		566	-0-	566	2331	566	3			N	-0-					-0-
02	2800	N	517	-0-	-2283	48	517	3			N	-0-					-0-
03	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		554	-0-	554	2245	554	3			N	-0-					-0-
02	2758	N	513	-0-	-2245	-0-	513	3			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		958	-0-	958	3772	958	3			N	-0-					-0-
02	2800	N	823	-0-	-1977	1795	823	3			N	-0-					-0-
03	2749	N	954	-0-	-1795	-0-	954	3			N	-0-					-0-
04	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
06	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1156	-0-	1156	4629	1156	3			N	-0-					-0-
02	2800	N	1017	-0-	-1783	2846	1017	3			N	-0-					-0-
03	3100	N	924	-0-	-2176	670	924	3			N	-0-					-0-
04	1110	N	85	-0-	-1025	-0-	85	3			N	-0-					-0-
05	1116	N	241	-0-	-875	-0-	241	3			N	-0-					-0-
06	900	N	570	-0-	-330	-0-	570	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		890	-0-	890	3755	73	1	817	3	N	-0-					-0-
02	2800	N	725	-0-	-2075	1680	37	1	688	3	N	-0-					-0-
03	2718	N	1038	-0-	-1680	-0-	76	1	962	3	N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	73	1	930	3	N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	63	1	890	3	N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	79	1	953	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	624	-0-	-58	-0-	51	1	573	3	N	-0-					-0-
02	644	N	539	-0-	-105	-0-	28	1	511	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	57	1	714	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	54	1	691	3	N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	47	1	661	3	N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	59	1	708	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	38	1	429	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	24	1	452	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	52	1	626	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		288	-0-	288	1193	24	1	264	3	N	-0-			-0-
02	1442	N	249	-0-	-1193	-0-	13	1	236	3	N	-0-			-0-
03	356	N	356	-0-	-0-	-0-	26	1	330	3	N	-0-			-0-
04	344	N	344	-0-	-0-	-0-	25	1	319	3	N	-0-			-0-
05	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-			-0-
06	354	N	354	-0-	-0-	-0-	27	1	327	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	503	-0-	-55	-0-	41	1	462	3	N	-0-			-0-
02	504	N	435	-0-	-69	-0-	22	1	413	3	N	-0-			-0-
03	623	N	623	-0-	-0-	-0-	46	1	577	3	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	44	1	558	3	N	-0-			-0-
05	572	N	572	-0-	-0-	-0-	38	1	534	3	N	-0-			-0-
06	619	N	619	-0-	-0-	-0-	47	1	572	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	479	-0-	-48	-0-	39	1	440	3	N	-0-			-0-
02	476	N	414	-0-	-62	-0-	21	1	393	3	N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-			-0-
05	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-			-0-
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		479	-0-	479	1988	39	1	440	3	N	-0-			141
02	2402	N	414	-0-	-1988	-0-	21	1	393	3	N	-0-			141
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-			141
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-			141
05	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-			141
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-			141

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1798	N	1610	-0-	-188	-0-	132	1	1478	3	N	-0-			-0-
02	1652	N	1347	-0-	-305	-0-	69	1	1278	3	N	-0-			-0-
03	1927	N	1927	-0-	-0-	-0-	141	1	1786	3	N	-0-			-0-
04	1863	N	1863	-0-	-0-	-0-	136	1	1727	3	N	-0-			-0-
05	1770	N	1770	-0-	-0-	-0-	116	1	1654	3	N	-0-			-0-
06	1915	N	1915	-0-	-0-	-0-	146	1	1769	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	49	1	551	3	N	-0-			-0-
02	519	N	519	-0-	-0-	-0-	27	1	492	3	N	-0-			-0-
03	741	N	741	-0-	-0-	-0-	54	1	687	3	N	-0-			-0-
04	716	N	716	-0-	-0-	-0-	52	1	664	3	N	-0-			-0-
05	681	N	681	-0-	-0-	-0-	45	1	636	3	N	-0-			-0-
06	736	N	736	-0-	-0-	-0-	56	1	680	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	513	-0-	-76	-0-	42	1	471	3	N	-0-					-0-
02	532	N	414	-0-	-118	-0-	21	1	393	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	551	-0-	-38	-0-	45	1	506	3	N	-0-					-0-
02	560	N	476	-0-	-84	-0-	24	1	452	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	52	1	626	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	713	-0-	-62	-0-	59	1	654	3	N	-0-					-0-
02	728	N	601	-0-	-127	-0-	31	1	570	3	N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	63	1	797	3	N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	61	1	771	3	N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	65	1	789	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	226	-0-	-22	-0-	19	1	207	3	N	-0-					-0-
02	252	N	165	-0-	-87	-0-	8	1	157	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	958	-0-	-158	-0-	79	1	879	3	N	-0-					-0-
02	1008	N	725	-0-	-283	-0-	37	1	688	3	N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	76	1	962	3	N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	73	1	930	3	N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	63	1	890	3	N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	79	1	953	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1165	-0-	-137	-0-	96	1	1069	3	N	-0-					-0-
02	1204	N	933	-0-	-271	-0-	48	1	885	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	94	1	1196	3	N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	81	1	1145	3	N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1080	-0-	1080	4473	89	1	991	3	N	-0-					-0-
02	2800	N	933	-0-	-1867	2606	48	1	885	3	N	-0-					-0-
03	3100	N	1335	-0-	-1765	841	98	1	1237	3	N	-0-					-0-
04	2131	N	1290	-0-	-841	-0-	94	1	1196	3	N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	81	1	1145	3	N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1302	N	1165	-0-	-137	-0-	96	1	1069	3	N	-0-			-0-
02	1204	N	933	-0-	-271	-0-	48	1	885	3	N	-0-			-0-
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-			-0-
04	1290	N	1290	-0-	-0-	-0-	94	1	1196	3	N	-0-			-0-
05	1226	N	1226	-0-	-0-	-0-	81	1	1145	3	N	-0-			-0-
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-			-0-
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-			-0-
03	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-			-0-
04	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-			-0-
05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	336	-0-	-36	-0-	28	1	308	3	N	-0-			-0-
02	336	N	290	-0-	-46	-0-	15	1	275	3	N	-0-			-0-
03	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-			-0-
04	401	N	401	-0-	-0-	-0-	29	1	372	3	N	-0-			-0-
05	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-			-0-
06	413	N	413	-0-	-0-	-0-	32	1	381	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1581	N	1425	-0-	-156	-0-	117	1	1308	3	N	-0-			-0-
02	1456	N	1203	-0-	-253	-0-	62	1	1141	3	N	-0-			-0-
03	1720	N	1720	-0-	-0-	-0-	126	1	1594	3	N	-0-			-0-
04	1663	N	1663	-0-	-0-	-0-	122	1	1541	3	N	-0-			-0-
05	1579	N	1579	-0-	-0-	-0-	104	1	1475	3	N	-0-			-0-
06	1709	N	1709	-0-	-0-	-0-	131	1	1578	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		425	-0-	425	1782	35	1	390	3	N	-0-			-0-
02	2134	N	352	-0-	-1782	-0-	18	1	334	3	N	-0-			-0-
03	504	N	504	-0-	-0-	-0-	37	1	467	3	N	-0-			-0-
04	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-			-0-
05	462	N	462	-0-	-0-	-0-	30	1	432	3	N	-0-			-0-
06	501	N	501	-0-	-0-	-0-	38	1	463	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	360	-0-	-43	-0-	30	1	330	3	N	-0-					-0-
02	364	N	311	-0-	-53	-0-	16	1	295	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	33	1	412	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	31	1	399	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	34	1	408	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	223	-0-	-25	-0-	18	1	205	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	11	1	197	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	23	1	272	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	482	9	1	97	3	N	-0-					-0-
02	544	N	62	-0-	-482	-0-	3	1	59	3	N	-0-					-0-
03	124	N	89	-0-	-35	-0-	7	1	82	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	4334	-0-	-161	-0-	19	1	4315	3	Y	-0-					-0-
02	4060	X	2913	-0-	-1147	-0-	23	1	2890	3	Y	-0-					-0-
03	4464	X	2074	-0-	-2390	-0-	25	1	2049	3	Y	-0-					-0-
04	4200	X	4007	-0-	-193	-0-	24	1	3983	3	Y	-0-					-0-
05	4340	X	3940	-0-	-400	-0-	25	1	3915	3	Y	-0-					-0-
*06	4200	X	3946	-0-	-254	-0-	24	1	3922	3	Y	-0-					-0-

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3921	-0-	-109	-0-	17 44	1 9	3860	3	Y	40	37	1			12
02	3640	X	2637	-0-	-1003	-0-	21	1	2616	3	Y	-0-	12	1			-0-
03	4030	X	1878	-0-	-2152	-0-	23	1	1855	3	Y	-0-					-0-
04	3780	X	3594	-0-	-186	-0-	22	1	3572	3	Y	-0-					-0-
05	3906	X	3520	-0-	-386	-0-	22	1	3498	3	Y	-0-					-0-
*06	3780	X	3592	-0-	-188	-0-	22 2	1 9	3568	3	Y	2	1	1			1

EXTEX OPERATING COMPANY 257062
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1955	-0-	1955	1955	1943	3	12	9	Y	11					229
02	2300	N	2049	-0-	-251	1704	2018	3	31	9	Y	28					257
03	3100	N	2269	-0-	-831	873	2248	3	21	9	Y	19					276
04	3000	N	2397	-0-	-603	270	2345	3	52	9	Y	47	97	5			226
05	2263	N	1356	-0-	-907	-0-	1216	3	140	9	Y	127	97	5			256
*06	2310	N	2310	-0-	-0-	-0-	2282	3	28	9	Y	25					281

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

01	5735	X	3018	-0-	-2717	-0-	2861	3	157	9	N	143	165	1			155
02	5180	X	4643	-0-	-537	-0-	4513	3	130	9	N	118					273
03	5597	X	5597	-0-	-0-	-0-	5428	3	169	9	N	154	176	1			251
04	5066	X	5066	-0-	-0-	-0-	4928	3	138	9	N	125	188	1			188
05	5146	X	2823	-0-	-2323	-0-	2691	3	132	9	N	120	189	1			119
*06	5669	X	5669	-0-	-0-	-0-	5593	3	76	9	N	69					188

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

01	DLQ G-10		3938	-0-	3938	3938	3827	3	111	9	Y	101					221
02	7481	X	3543	-0-	-3938	-0-	3473	3	70	9	Y	64	128	1			157
03	3251	X	3251	-0-	-0-	-0-	3243	3	8	9	Y	7	152	1			12
04	3810	X	3419	-0-	-391	-0-	3356	3	63	9	Y	57					69
05	3937	X	2006	-0-	-1931	-0-	1969	3	37	9	Y	34	5	1			98
06	4616	X	4616	-0-	-0-	-0-	4537	3	79	9	Y	72					170

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

01	0		777	-0-	777	2590	777	3			N	-0-					215
02	3141	X	551	-0-	-2590	-0-	551	3			N	-0-					215
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					215
04	750	N	658	-0-	-92	-0-	658	3			N	-0-					215
05	620	N	565	-0-	-55	-0-	565	3			N	-0-					215
06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					215

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

01	DLQ G-10		4393	-0-	4393	4393	4381	3	12	9	Y	11					229
02	7246	X	2853	-0-	-4393	-0-	2853	3			Y	-0-					229
03	2594	X	2594	-0-	-0-	-0-	2575	3	19	9	Y	17					246
04	4260	X	1971	-0-	-2289	-0-	1946	3	25	9	Y	23	156	1			113
05	4402	X	1993	-0-	-2409	-0-	1969	3	24	9	Y	22					135
06	4260	X	1368	-0-	-2892	-0-	1361	3	7	9	Y	6					141

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

01	DLQ G-10		3134	-0-	3134	10113	3088	3	46	9	Y	42					246
02	13162	X	3049	-0-	-10113	-0-	3019	3	30	9	Y	27					273
03	3078	X	3078	-0-	-0-	-0-	3063	3	15	9	Y	14					287
04	3156	X	3156	-0-	-0-	-0-	3132	3	24	9	Y	22					309
05	3379	X	2324	-0-	-1055	-0-	2289	3	35	9	Y	32	178	1			163
06	3444	X	3444	-0-	-0-	-0-	3408	3	36	9	Y	33					196

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

01	775	N	759	-0-	-16	-0-	759	3			N	-0-					127
02	1012	N	1012	-0-	-0-	-0-	997	3	15	9	N	14					141
03	995	N	995	-0-	-0-	-0-	971	3	24	9	N	22					163
04	1062	N	1062	-0-	-0-	-0-	1034	3	28	9	N	25					188
05	1054	N	639	-0-	-415	-0-	625	3	14	9	N	13					201
06	960	N	26	-0-	-934	-0-	26	3			N	-0-					201

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		781	-0-	781	3889	781	3			Y	-0-					516
02	2200	N	1209	-0-	-991	2898	1209	3			Y	-0-					516
03	3100	N	1311	-0-	-1789	1109	1148	3	163	9	Y	148	184	1			480
04	2338	N	1229	-0-	-1109	-0-	1205	3	24	9	Y	22					502
05	1333	N	730	-0-	-603	-0-	708	3	22	9	Y	20					522
06	1260	N	1236	-0-	-24	-0-	1210	3	26	9	Y	24					546

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1306	-0-	1306	1306	1299	3	7	9	Y	6					42
02	2967	X	1661	-0-	-1306	-0-	1646	3	15	9	Y	14	20	1			36
03	2089	X	2089	-0-	-0-	-0-	2045	3	44	9	Y	40	8	1			68
04	1950	X	1839	-0-	-111	-0-	1825	3	14	9	Y	13					81
05	1829	X	1049	-0-	-780	-0-	1041	3	8	9	Y	7	68	1			20
06	2010	X	1197	-0-	-813	-0-	1190	3	7	9	Y	6					26

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		215	-0-	215	788	205	3	10	9	Y	9					62
02	1070	N	282	-0-	-788	-0-	259	3	23	9	Y	21	31	1			52
03	384	N	384	-0-	-0-	-0-	322	3	62	9	Y	56	12	1			96
04	308	N	308	-0-	-0-	-0-	288	3	20	9	Y	18					114
05	310	N	175	-0-	-135	-0-	164	3	11	9	Y	10	95	1			29
06	360	N	198	-0-	-162	-0-	188	3	10	9	Y	9					38

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1204	-0-	1204	1204	1146	3	58	9	Y	53	180	1			108
02	2544	N	1340	-0-	-1204	-0-	1307	3	33	9	Y	30					138
03	1942	N	1942	-0-	-0-	-0-	1914	3	28	9	Y	25					163
04	2084	N	2084	-0-	-0-	-0-	2056	3	28	9	Y	25					188
05	2172	N	2172	-0-	-0-	-0-	2148	3	24	9	Y	22					210
06	1890	N	1548	-0-	-342	-0-	1530	3	18	9	Y	16					226

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					367
02	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					367
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					367
04	1770	N	1480	-0-	-290	-0-	1480	3			N	-0-					367
05	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					367
06	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					367

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	1254	4	3			N	-0-					164
02	1417	N	163	-0-	-1254	-0-	163	3			N	-0-					164
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					164
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					164
05	186	N	120	-0-	-66	-0-	120	3			N	-0-					164
06	180	N	125	-0-	-55	-0-	125	3			N	-0-					164

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					287
02	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					287
03	1934	X	1934	-0-	-0-	-0-	1917	3	17	9	N	15	186	1			116
04	2117	X	2117	-0-	-0-	-0-	2093	3	24	9	N	22					138
05	1826	X	1826	-0-	-0-	-0-	1805	3	21	9	N	19					157
06	1776	X	1776	-0-	-0-	-0-	1757	3	19	9	N	17					174

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2052	-0-	-118	-0-	2012	3	40	9	N	36					228
02	1920	N	1920	-0-	-0-	-0-	1887	3	33	9	N	30					258
03	2130	N	2130	-0-	-0-	-0-	2097	3	33	9	N	30	171	1			117
04	1980	N	1848	-0-	-132	-0-	1824	3	24	9	N	22					139
05	2139	N	2051	-0-	-88	-0-	2014	3	37	9	N	34					173
06	2070	N	1988	-0-	-82	-0-	1962	3	26	9	N	24					197

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

01	1922	N	217	-0-	-1705	-0-	215	3	2	9	Y	2	2	1			2
02	392	N	368	-0-	-24	-0-	365	3	3	9	Y	3	2	1			3
03	387	N	387	-0-	-0-	-0-	383	3	4	9	Y	4	5	1			2
04	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	1	1			4
05	403	N	204	-0-	-199	-0-	192	3	10	4	Y	2	2	1			4
							2	9									
06	360	N	297	-0-	-63	-0-	294	3	3	9	Y	3	2	1			5

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

01	0		337	-0-	337	1290	331	3	6	9	Y	5	6	1			2
02	1568	N	278	-0-	-1290	-0-	270	3	8	9	Y	7	6	1			3
03	341	N	296	-0-	-45	-0-	289	3	7	9	Y	6	6	1			3
04	330	N	285	-0-	-45	-0-	278	3	7	9	Y	6	6	1			3
05	352	N	352	-0-	-0-	-0-	346	3	6	9	Y	5	6	1			2
06	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3	4	1			1

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

01	DLQ G-10		1730	-0-	1730	5965	1679	2	51	9	Y	46	59	1			48
02	2700	N	1338	-0-	-1362	4603	1290	2	48	9	Y	44	11	1	1	8	80
03	3100	N	1528	-0-	-1572	3031	1458	2	70	9	Y	64	77	1			67
04	3000	N	1384	-0-	-1616	1415	1323	2	61	9	Y	55	66	1			56
05	2877	N	1462	-0-	-1415	-0-	1408	2	54	9	Y	49	66	1	1	8	38
06	1470	N	1299	-0-	-171	-0-	1259	2	40	9	Y	36	18	1			56

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

01	DLQ G-10		1321	-0-	1321	6090	1300	2	21	9	Y	19	18	1			186
02	2700	N	911	-0-	-1789	4301	888	2	23	9	Y	21	11	1	2	8	194
03	3100	N	1704	-0-	-1396	2905	1646	2	58	9	Y	53	36	1			211
04	3000	N	2181	-0-	-819	2086	2144	2	37	9	Y	34	25	1			220
05	3100	N	2303	-0-	-797	1289	2236	2	67	9	Y	61	216	1	1	8	64
06	3000	N	2302	-0-	-698	591	2272	2	30	9	Y	27	18	1			73

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3822	-0-	3822	11225	3788	2	34	9	Y	31	27	1	2	8	136
02	14844	X	3619	-0-	-11225	-0-	3587	2	32	9	Y	29	17	1	4	8	144
03	4716	X	4716	-0-	-0-	-0-	4647	2	69	9	Y	63	54	1	1	8	152
04	4336	X	4336	-0-	-0-	-0-	4292	2	44	9	Y	40	38	1	1	8	153
05	4371	X	4371	-0-	-0-	-0-	4329	2	42	9	Y	38	38	1			153
06	4530	X	3920	-0-	-610	-0-	3892	2	28	9	Y	25	27	1			151

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

01	DLQ G-10		4249	-0-	4249	4249	4217	2	32	9	Y	29	27	1			136
02	8185	X	3936	-0-	-4249	-0-	3908	2	28	9	Y	25	17	1			144
03	4991	X	4769	-0-	-222	-0-	4701	2	68	9	Y	62	54	1			152
04	4830	X	4819	-0-	-11	-0-	4776	2	43	9	Y	39	38	1			153
05	4891	X	4891	-0-	-0-	-0-	4849	2	42	9	Y	38	38	1			153
06	4620	X	4364	-0-	-256	-0-	4336	2	28	9	Y	25	27	1			151

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

01	DLQ G-10		53	-0-	53	53	53	2			Y	-0-					-0-
02	810	N	757	-0-	-53	-0-	755	2	2	9	Y	2	2	8			-0-
03	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
05	620	N	502	-0-	-118	-0-	502	2			Y	-0-					-0-
06	570	N	464	-0-	-106	-0-	464	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

01	0		5048	-0-	5048	8981	5020	2	28	9	N	25					139
02	13342	X	4361	-0-	-8981	-0-	4321	2	40	9	N	36	5	8			170
03	5206	X	5206	-0-	-0-	-0-	5203	2	3	9	N	3					173
04	4784	X	4784	-0-	-0-	-0-	4784	2			N	-0-					173
05	4868	X	4868	-0-	-0-	-0-	4785	2	83	9	N	75	184	1	2	8	62
06	4381	X	4381	-0-	-0-	-0-	4359	2	22	9	N	20					82

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

01	0		3668	-0-	3668	49510	3640	2	28	9	N	25	184	1			48
02	53204	X	3694	-0-	-49510	-0-	3691	2	3	9	N	3					51
03	5456	X	3639	-0-	-1817	-0-	3638	2	1	9	N	1	1	1			51
04	5280	X	3293	-0-	-1987	-0-	3242	2	51	9	N	46	1	1			96
05	5456	X	3344	-0-	-2112	-0-	3313	2	31	9	N	28	1	1	2	8	121
06	3960	X	3350	-0-	-610	-0-	3333	2	17	9	N	15	1	1			135

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

01	6083	X	6083	-0-	-0-	-0-	6028	2	55	9	N	50	23	1			156
02	6128	X	6128	-0-	-0-	-0-	6104	2	24	9	N	22	14	1			164
03	6094	X	6094	-0-	-0-	-0-	6047	2	47	9	N	43	45	1	1	8	161
04	5010	X	4471	-0-	-539	-0-	4386	2	85	9	N	77	32	1			206
05	5177	X	5015	-0-	-162	-0-	4959	2	56	9	N	51	32	1			225
*06	5586	X	5586	-0-	-0-	-0-	5547	2	39	9	N	35	22	1	1	8	237

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2502	N	2502	-0-	-0-	-0-	2481	2	21	9	N	19	18	1			121
02	2221	N	2221	-0-	-0-	-0-	2203	2	18	9	N	16	11	1			126
03	2641	N	2641	-0-	-0-	-0-	2561	2	80	9	N	73	36	1			163
04	2430	N	2415	-0-	-15	-0-	2384	2	31	9	N	28	26	1	2	8	163
05	2525	N	2525	-0-	-0-	-0-	2459	2	66	9	N	60	26	1			197
06	2550	N	2227	-0-	-323	-0-	2192	2	35	9	N	32	18	1			211

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4017	-0-	4017	12185	3996	2	21	9	N	19	18	1			22
02	15624	X	3439	-0-	-12185	-0-	3417	2	22	9	N	20	11	1	4	8	27
03	4166	X	4166	-0-	-0-	-0-	4132	2	34	9	N	31	36	1			22
04	1740	X	1422	-0-	-318	-0-	1393	2	29	9	N	26	26	1			22
05	4309	X	4309	-0-	-0-	-0-	4212	2	97	9	N	88	26	1			84
06	3574	X	3574	-0-	-0-	-0-	3534	2	40	9	N	36	18	1			102

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2854	-0-	-649	-0-	2806	2	48	9	N	44	9	1			190
02	3136	X	2845	-0-	-291	-0-	2802	2	43	9	N	39	6	1			223
03	3162	X	3104	-0-	-58	-0-	3069	2	35	9	N	32	18	1			237
04	2937	X	2937	-0-	-0-	-0-	2891	2	46	9	N	42	196	1	1	8	82
05	3162	X	2873	-0-	-289	-0-	2848	2	25	9	N	23	13	1			92
06	3060	X	2722	-0-	-338	-0-	2698	2	24	9	N	22	9	1			105

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11377	X	9554	-0-	-1823	-0-	9510	2	44	9	N	40	12	1			215
02	10327	X	10327	-0-	-0-	-0-	10236	2	91	9	N	83	7	1			291
03	11377	X	10503	-0-	-874	-0-	10435	2	68	9	N	62	202	1			151
04	11010	X	9756	-0-	-1254	-0-	9695	2	61	9	N	55	16	1			190
05	11439	X	9623	-0-	-1816	-0-	9575	2	48	9	N	44	16	1			218
06	11070	X	9671	-0-	-1399	-0-	9650	2	21	9	N	19	11	1			226

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5965	-0-	5965	5965	5821	2	144	9	N	131	72	1			270
02	12126	X	6161	-0-	-5965	-0-	6019	2	142	9	N	129	44	1			355
03	6459	X	6459	-0-	-0-	-0-	6236	2	223	9	N	203	331	1	1	8	226
04	6055	X	6055	-0-	-0-	-0-	5865	2	190	9	N	173	101	1			298
05	6037	X	6037	-0-	-0-	-0-	5848	2	189	9	N	172	102	1	2	8	366
06	5441	X	5441	-0-	-0-	-0-	5335	2	106	9	N	96	249	1			213

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2288	X	2288	-0-	-0-	-0-	2276	2	12	9	N	11	10	1			64
02	1871	X	1871	-0-	-0-	-0-	1852	2	19	9	N	17	6	1			75
03	2733	X	2733	-0-	-0-	-0-	2712	2	21	9	N	19	19	1			75
04	5864	X	5864	-0-	-0-	-0-	5849	2	15	9	N	14	13	1			76
05	6525	X	6525	-0-	-0-	-0-	6489	2	36	9	N	33	14	1			95
06	5607	X	5607	-0-	-0-	-0-	5586	2	21	9	N	19	9	1			105

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

01	DLQ G-10		4442	-0-	4442	4442	4432	2	10	9	Y	9	9	1			46
02	DLQ G-10		4584	-0-	4584	9026	4574	2	10	9	Y	9	6	1			49
03	DLQ G-10		5225	-0-	5225	14251	5202	2	23	9	Y	21	18	1			52
04	DLQ G-10		4932	-0-	4932	19183	4918	2	14	9	Y	13	13	1			52
05	DLQ G-10		4619	-0-	4619	23802	4605	2	14	9	Y	13	13	1			52
06	28366	X	4564	-0-	-23802	-0-	4555	2	9	9	Y	8	9	1			51

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

01	0		409	-0-	409	1617	409	2			N	-0-					135
02	2004	N	387	-0-	-1617	-0-	387	2			N	-0-					135
03	403	N	396	-0-	-7	-0-	396	2			N	-0-					135
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					135
05	434	N	341	-0-	-93	-0-	341	2			N	-0-					135
06	390	N	342	-0-	-48	-0-	342	2			N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

01	0		6084	-0-	6084	12088	5998	2	86	9	N	78	19	1			213
02	17918	X	5830	-0-	-12088	-0-	5801	2	29	9	N	26	11	1	4	8	224
03	6894	X	6894	-0-	-0-	-0-	6792	2	102	9	N	93	37	1			280
04	5055	X	5055	-0-	-0-	-0-	4975	2	80	9	N	73	214	1	2	8	137
05	5208	X	4673	-0-	-535	-0-	4638	2	35	9	N	32	26	1			143
06	5040	X	4314	-0-	-726	-0-	4272	2	42	9	N	38	18	1			163

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					49
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					49
03	310	N	264	-0-	-46	-0-	264	2			N	-0-					49
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					49
05	310	N	266	-0-	-44	-0-	266	2			N	-0-					49
06	270	N	33	-0-	-237	-0-	33	2			N	-0-					49

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3114	-0-	3114	3114	3014	2	100	9	Y	91	54	1			198
02	5413	X	2299	-0-	-3114	-0-	2235	2	64	9	Y	58	33	1			223
03	3162	X	2014	-0-	-1148	-0-	1863	2	151	9	Y	137	108	1			252
04	3000	X	2186	-0-	-814	-0-	2063	2	123	9	Y	112	251	1	3	8	110
05	3100	X	2021	-0-	-1079	-0-	1925	2	96	9	Y	87	76	1			121
06	3000	X	2504	-0-	-496	-0-	2391	2	113	9	Y	103	53	1			171

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1319	N	1319	-0-	-0-	-0-	1298	2	21	9	N	19	18	1			139
02	941	N	941	-0-	-0-	-0-	924	2	17	9	N	15	11	1			143
03	1477	N	1477	-0-	-0-	-0-	1444	2	33	9	N	30	35	1			138
04	1416	N	1416	-0-	-0-	-0-	1387	2	29	9	N	26	25	1			139
05	1291	N	1291	-0-	-0-	-0-	1261	2	30	9	N	27	25	1	2	8	139
06	1256	N	1256	-0-	-0-	-0-	1239	2	17	9	N	15	17	1			137

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3184	-0-	3184	12175	3007	2	177	9	Y	161	205	1			168
02	15041	X	2866	-0-	-12175	-0-	2700	2	166	9	Y	151	39	1			280
03	2990	X	2990	-0-	-0-	-0-	2746	2	244	9	Y	222	267	1			235
04	2880	X	2835	-0-	-45	-0-	2627	2	208	9	Y	189	229	1			195
05	2976	X	2840	-0-	-136	-0-	2657	2	183	9	Y	166	229	1			132
06	2880	X	2723	-0-	-157	-0-	2585	2	138	9	Y	125	63	1			194

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5302	-0-	5302	16390	5265	2	37	9	N	34	19	1			173
02	21832	X	5442	-0-	-16390	-0-	5380	2	62	9	N	56	12	1			217
03	6107	X	5786	-0-	-321	-0-	5732	2	54	9	N	49	37	1			229
04	5910	X	5409	-0-	-501	-0-	5378	2	31	9	N	28	26	1	2	8	229
05	6014	X	5439	-0-	-575	-0-	5354	2	85	9	N	77	27	1			279
06	5820	X	5019	-0-	-801	-0-	4979	2	40	9	N	36	18	1			297

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

01	0		7008	-0-	7008	7008	6967	2	41	9	N	37	19	1			147
02	13814	X	6806	-0-	-7008	-0-	6778	2	28	9	N	25	12	1			160
03	7054	X	7054	-0-	-0-	-0-	7015	2	39	9	N	35	38	1			157
04	6780	X	6074	-0-	-706	-0-	5983	2	91	9	N	83	27	1			213
05	7533	X	7027	-0-	-506	-0-	6974	2	53	9	N	48	27	1			234
06	7290	X	6190	-0-	-1100	-0-	6165	2	25	9	N	23	19	1			238

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

01	DLQ G-10		1320	-0-	1320	5254	1297	2	23	9	Y	21	18	1			80
02	2700	N	1243	-0-	-1457	3797	1223	2	20	9	Y	18	11	1			87
03	3100	N	1421	-0-	-1679	2118	1348	2	73	9	Y	66	36	1			117
04	3000	N	1308	-0-	-1692	426	1274	2	34	9	Y	31	105	1	2	8	41
05	1759	N	1333	-0-	-426	-0-	1298	2	35	9	Y	32	26	1			47
06	1380	N	1262	-0-	-118	-0-	1239	2	23	9	Y	21	18	1			50

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

01	0		91	-0-	91	477	41	2	50	9	N	45	43	1			231
02	561	N	84	-0-	-477	-0-	43	2	41	9	N	37	26	1			242
03	155	N	91	-0-	-64	-0-	10	2	81	9	N	74	85	1			231
04	90	N	81	-0-	-9	-0-	14	2	67	9	N	61	60	1			232
05	96	N	96	-0-	-0-	-0-	30	2	66	9	N	60	60	1			232
06	90	N	89	-0-	-1	-0-	47	2	42	9	N	38	42	1			228

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1575	-0-	1575	6649	1545	2	30	9	Y	27	24	1			104
02	8337	X	1688	-0-	-6649	-0-	1663	2	25	9	Y	23	14	1			113
03	1930	X	1930	-0-	-0-	-0-	1835	2	95	9	Y	86	47	1			152
04	1800	X	1710	-0-	-90	-0-	1667	2	43	9	Y	39	137	1			54
05	1860	X	1371	-0-	-489	-0-	1326	2	45	9	Y	41	33	1			62
06	1860	X	1173	-0-	-687	-0-	1145	2	28	9	Y	25	23	1			64

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

01	DLQ G-10		844	-0-	844	844	834	2	10	9	Y	9	9	1			45
02	1638	N	794	-0-	-844	-0-	784	2	10	9	Y	9	6	1			48
03	729	N	729	-0-	-0-	-0-	706	2	23	9	Y	21	18	1			51
04	810	N	676	-0-	-134	-0-	662	2	14	9	Y	13	13	1			51
05	837	N	708	-0-	-129	-0-	694	2	14	9	Y	13	13	1			51
06	720	N	665	-0-	-55	-0-	656	2	9	9	Y	8	9	1			50

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

01	12988	X	3321	-0-	-9667	-0-	3295	2	26	9	N	24	178	1	2	8	47
02	3612	X	2004	-0-	-1608	-0-	1994	2	10	9	N	9					56
03	4805	X	4747	-0-	-58	-0-	4680	2	67	9	N	61					117
04	4650	X	3981	-0-	-669	-0-	3950	2	31	9	N	28					145
05	4805	X	4667	-0-	-138	-0-	4648	2	19	9	N	17					162
06	4590	X	4044	-0-	-546	-0-	4011	2	33	9	N	30					192

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

01	5309	X	5309	-0-	-0-	-0-	5278	2	31	9	N	28	19	1			225
02	4798	X	4798	-0-	-0-	-0-	4772	2	26	9	N	24	11	1			238
03	5085	X	5085	-0-	-0-	-0-	5016	2	69	9	N	63	37	1			264
04	5130	X	4682	-0-	-448	-0-	4651	2	31	9	N	28	26	1	2	8	264
05	5301	X	4663	-0-	-638	-0-	4604	2	59	9	N	54	211	1			107
06	5130	X	4213	-0-	-917	-0-	4189	2	24	9	N	22	18	1			111

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

01	0		3035	-0-	3035	10947	2998	2	37	9	N	34	29	1			208
02	13353	X	2406	-0-	-10947	-0-	2375	2	31	9	N	28	18	1	3	8	215
03	3920	X	3920	-0-	-0-	-0-	3820	2	100	9	N	91	57	1			249
04	3446	X	3446	-0-	-0-	-0-	3383	2	63	9	N	57	40	1			266
05	3378	X	3378	-0-	-0-	-0-	3272	2	106	9	N	96	223	1	1	8	138
06	3750	X	3057	-0-	-693	-0-	3025	2	32	9	N	29	28	1			139

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

01	6244	X	6244	-0-	-0-	-0-	6212	2	32	9	N	29	24	1			138
02	6134	X	6134	-0-	-0-	-0-	6103	2	31	9	N	28	15	1			151
03	6428	X	6428	-0-	-0-	-0-	6374	2	54	9	N	49	47	1			153
04	6000	X	5927	-0-	-73	-0-	5887	2	40	9	N	36	33	1			156
05	6200	X	6094	-0-	-106	-0-	5916	2	178	9	N	162	34	1			284
06	6000	X	5567	-0-	-433	-0-	5532	2	35	9	N	32	23	1			293

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

01	DLQ G-10		3072	-0-	3072	3072	3014	2	58	9	Y	53	18	1			280
02	6019	X	2947	-0-	-3072	-0-	2917	2	30	9	Y	27	196	1	4	8	107
03	3309	X	3309	-0-	-0-	-0-	3263	2	46	9	Y	42	36	1			113
04	3180	X	3024	-0-	-156	-0-	2983	2	41	9	Y	37	25	1			125
05	3255	X	2932	-0-	-323	-0-	2896	2	36	9	Y	33	25	1			133
06	3180	X	2676	-0-	-504	-0-	2652	2	24	9	Y	22	18	1			137

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

01	0		2371	-0-	2371	10457	2359	2	12	9	N	11					89
02	12797	X	2340	-0-	-10457	-0-	2338	2	2	9	N	2					91
03	2511	X	2305	-0-	-206	-0-	2305	2			N	-0-					91
04	2430	X	2067	-0-	-363	-0-	2067	2			N	-0-					91
05	2511	X	1984	-0-	-527	-0-	1984	2			N	-0-					91
06	2220	N	1790	-0-	-430	-0-	1790	2			N	-0-					91

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

01	0		108	-0-	108	165	19	2	89	9	N	81					116
02	173	N	8	-0-	-165	-0-	8	2			N	-0-					116
03	31	N	-0-	-0-	-31	-0-					N	-0-					116
04	30	N	-0-	-0-	-30	-0-					N	-0-					116
05	12	N	12	-0-	-0-	-0-	6	2	6	9	N	5					121
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					121

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4374		4374	-0-	-0-	-0-	4340	2	34	9	N	31	5	1			149
02	4161		4161	-0-	-0-	-0-	4138	2	23	9	N	21	3	1			167
03	4360		4360	-0-	-0-	-0-	4338	2	22	9	N	20	10	1			177
04	3920		3920	-0-	-0-	-0-	3903	2	17	9	N	15	7	1			185
05	3614		3614	-0-	-0-	-0-	3599	2	15	9	N	14	7	1			192
06	3955		3955	-0-	-0-	-0-	3940	2	15	9	N	14	5	1			201

CREEK RANCH 11 WELL #: 2 RRCID -> 291694 COMPL. DATE 01/18/2018 TOTAL DEPTH 12200 PERF.10692 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	103	49	2	3	9	N	3					60
02	151	N	48	-0-	-103	-0-	48	2			N	-0-					60
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					60
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					60
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					60
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					60

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

01	1441	N	397	-0-	-1044	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	198	-0-	-522	-0-	198	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

01	1441	N	397	-0-	-1044	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

01	0		242	-0-	242	466	242	2			N	-0-					-0-
02	503	N	37	-0-	-466	-0-	37	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

01	0		33	-0-	33	56	33	2			N	-0-					-0-
02	61	N	5	-0-	-56	-0-	5	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

01	0		49	-0-	49	182	49	2			Y	-0-					-0-
02	189	R	7	-0-	-182	-0-	7	2			Y	-0-					-0-
03	62	#	7	-0-	-55	-0-	7	2			Y	-0-					-0-
04	60	#	23	-0-	-37	-0-	23	2			Y	-0-					-0-
05	62	#	32	-0-	-30	-0-	32	2			Y	-0-					-0-
06	60	#	24	-0-	-36	-0-	24	2			Y	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/20/2021

TEJAS PERMIAN OPERATING, LLC 841313
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

01	1054 #	778	-0-	-276	-0-	778	3			N	-0-					11
02	1064 #	599	-0-	-465	-0-	599	3			N	-0-					11
03	1178 #	433	-0-	-745	-0-	433	3			N	-0-					11
04	1140 #	597	-0-	-543	-0-	597	3			N	-0-					11
05	1054 #	592	-0-	-462	-0-	592	3			N	-0-					11
06	750 #	695	-0-	-55	-0-	695	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

01	0	206	-0-	206	206	206	3			Y	-0-					80
02	372 R	166	-0-	-206	-0-	166	3			Y	-0-	72	1			8
03	248 #	95	-0-	-153	-0-	95	3			Y	-0-					8
04	210 #	142	-0-	-68	-0-	142	3			Y	-0-					8
05	217 #	186	-0-	-31	-0-	186	3			Y	-0-					8
*06	279 R	279	-0-	-0-	-0-	279	3			Y	-0-					8

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

01	0	548	-0-	548	548	548	3			Y	-0-					18
02	948 R	400	-0-	-548	-0-	400	3			Y	-0-					18
03	527 #	292	-0-	-235	-0-	292	3			Y	-0-					18
04	446 R	446	-0-	-0-	-0-	421	3	25	9	Y	23					41
05	322 R	322	-0-	-0-	-0-	322	3			Y	-0-					41
*06	466 R	466	-0-	-0-	-0-	466	3			Y	-0-					41

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	121	121	3			Y	-0-					45
02	157	R	36	-0-	-121	-0-	36	3			Y	-0-	41	1			4
03	93	#	47	-0-	-46	-0-	47	3			Y	-0-					4
04	240	#	101	-0-	-139	-0-	101	3			Y	-0-					4
05	124	#	94	-0-	-30	-0-	94	3			Y	-0-					4
06	120	#	45	-0-	-75	-0-	45	3			Y	-0-					4

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

01	0		502	-0-	502	1208	502	3			Y	-0-					24
02	1522	R	314	-0-	-1208	-0-	314	3			Y	-0-					24
03	388	R	388	-0-	-0-	-0-	388	3			Y	-0-					24
04	480	#	339	-0-	-141	-0-	339	3			Y	-0-					24
05	496	#	399	-0-	-97	-0-	399	3			Y	-0-					24
06	480	#	338	-0-	-142	-0-	338	3			Y	-0-					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

01	0		44	-0-	44	139	44	3			Y	-0-					5
02	173	R	34	-0-	-139	-0-	34	3			Y	-0-					5
03	62	#	27	-0-	-35	-0-	27	3			Y	-0-					5
04	60	#	29	-0-	-31	-0-	29	3			Y	-0-					5
05	31	#	28	-0-	-3	-0-	28	3			Y	-0-					5
*06	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

01	0		31	-0-	31	31	31	3			Y	-0-					57
02	31	R	-0-	-0-	-31	-0-					Y	-0-	50	1			7
03	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					7
04	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					7
05	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					7
06	30	#	-0-	-0-	-30	-0-					Y	-0-					7

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

01	0		1222	-0-	1222	3453	1222	3			Y	-0-					31
02	4464	R	1011	-0-	-3453	-0-	1011	3			Y	-0-					31
03	1271	#	932	-0-	-339	-0-	932	3			Y	-0-					31
04	1230	#	1099	-0-	-131	-0-	1099	3			Y	-0-					31
05	1510	R	1510	-0-	-0-	-0-	1510	3			Y	-0-					31
*06	1248	R	1248	-0-	-0-	-0-	1248	3			Y	-0-					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

01	0		132	-0-	132	132	132	3			Y	-0-					25
02	214	R	82	-0-	-132	-0-	82	3			Y	-0-					25
03	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					25
04	150	#	120	-0-	-30	-0-	96	3	24	9	Y	22					47
05	178	R	178	-0-	-0-	-0-	121	3	57	9	Y	52					99
06	120	#	-0-	-0-	-120	-0-					Y	-0-					99

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

01	899 #	785	-0-	-114	-0-	785	3			Y	-0-					26
02	812 #	727	-0-	-85	-0-	727	3			Y	-0-					26
03	868 #	762	-0-	-106	-0-	762	3			Y	-0-					26
04	758 R	758	-0-	-0-	-0-	758	3			Y	-0-					26
05	826 R	826	-0-	-0-	-0-	826	3			Y	-0-					26
06	780 #	753	-0-	-27	-0-	753	3			Y	-0-					26

WINTERBOTHAM "779" WELL #: RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30

PLUGGED AND ABANDONED_____ 04/30/2021

VERDAD OIL & GAS CORPORATION 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

01	0	311	-0-	311	311	286	2	25	9	N	23					54
02	561 R	250	-0-	-311	-0-	230	2	20	9	N	18					72
03	279 #	273	-0-	-6	-0-	251	2	22	9	N	20					92
04	300 #	252	-0-	-48	-0-	234	2	18	9	N	16					108
05	310 #	282	-0-	-28	-0-	262	2	20	9	N	18					126
06	391 R	391	-0-	-0-	-0-	373	2	18	9	N	16					142

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		775	-0-	775	775	775	2			Y	-0-					-0-
02	1476	R	701	-0-	-775	-0-	701	2			Y	-0-					-0-
03	773	R	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
04	756	R	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
05	780	R	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
06	750	#	743	-0-	-7	-0-	743	2			Y	-0-					-0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	293	R	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	417	R	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	297	R	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	235	R	235	-0-	-0-	-0-	235	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

01	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	#	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/01/2021

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PLUGGED AND ABANDONED_____ 05/12/2022

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

PLUGGED AND ABANDONED_____ 05/05/2022

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

01	124 #	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112 #	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	124 #	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120 #	8	-0-	-112	-0-	8	3			N	-0-					-0-
05	93 #	-0-	-0-	-93	-0-					N	-0-					-0-
06	90 #	-0-	-0-	-90	-0-					N	-0-					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

01	0	206	-0-	206	206	13	1	193	2	Y	-0-					88
02	582 R	376	-0-	-206	-0-	25	1	351	2	Y	-0-					88
03	377 R	377	-0-	-0-	-0-	23	1	335	2	Y	17	33	1			72
						19	9									
04	360 R	360	-0-	-0-	-0-	23	1	327	2	Y	9					81
						10	9									
05	279 #	255	-0-	-24	-0-	16	1	232	2	Y	6					87
						7	9									
06	270 #	246	-0-	-24	-0-	16	1	230	2	Y	-0-	27	1			60

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

01	372 #	338	-0-	-34	-0-	338	3			Y	-0-					27
02	299 R	299	-0-	-0-	-0-	299	3			Y	-0-					27
03	202 R	202	-0-	-0-	-0-	202	3			Y	-0-					27
04	330 #	235	-0-	-95	-0-	235	3			Y	-0-					27
05	341 #	246	-0-	-95	-0-	246	3			Y	-0-					27
06	330 #	290	-0-	-40	-0-	290	3			Y	-0-					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	R	385	-0-	-0-	-0-	385	3			Y	-0-					50
02	344	R	344	-0-	-0-	-0-	344	3			Y	-0-					50
03	233	R	233	-0-	-0-	-0-	205	3	28	9	Y	25					75
04	360	#	212	-0-	-148	-0-	173	3	39	9	Y	35					110
05	372	#	199	-0-	-173	-0-	155	3	44	9	Y	40					150
06	360	#	190	-0-	-170	-0-	175	3	15	9	Y	14					164

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					4
02	112	#	21	-0-	-91	-0-	21	3			Y	-0-					4
03	15	R	15	-0-	-0-	-0-	15	3			Y	-0-					4
04	60	#	38	-0-	-22	-0-	38	3			Y	-0-					4
05	62	#	27	-0-	-35	-0-	27	3			Y	-0-					4
06	60	#	34	-0-	-26	-0-	34	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					1
05	9	R	9	-0-	-0-	-0-	9	3			Y	-0-					1
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		882	-0-	882	882	845	3	37	9	N	34					264
02	1286	R	404	-0-	-882	-0-	387	3	17	9	N	15	175	1			104
03	485	R	485	-0-	-0-	-0-	402	3	83	9	N	75					179
04	591	R	591	-0-	-0-	-0-	547	3	44	9	N	40					219
05	373	R	373	-0-	-0-	-0-	373	3			N	-0-					219
*06	595	R	595	-0-	-0-	-0-	595	3			N	-0-					219

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	627	117	2			Y	-0-					-0-
02	698	R	71	-0-	-627	-0-	71	2			Y	-0-					-0-
03	124	#	122	-0-	-2	-0-	122	2			Y	-0-					-0-
04	120	#	111	-0-	-9	-0-	111	2			Y	-0-					-0-
05	138	R	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
06	123	R	123	-0-	-0-	-0-	123	2			Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	695	R	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	585	R	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	748	R	748	-0-	-0-	-0-	748	2			N	-0-					-0-
04	719	R	719	-0-	-0-	-0-	719	2			N	-0-					-0-
05	763	R	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	739	R	739	-0-	-0-	-0-	739	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/27/2023 - WELL PLUGGED 5/27/2023

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

01	197	R	197	-0-	-0-	-0-	197	2			Y	-0-					17
02	196	#	176	-0-	-20	-0-	176	2			Y	-0-					17
03	217	#	191	-0-	-26	-0-	191	2			Y	-0-					17
04	210	#	182	-0-	-28	-0-	182	2			Y	-0-					17
05	217	#	181	-0-	-36	-0-	181	2			Y	-0-					17
06	180	#	164	-0-	-16	-0-	164	2			Y	-0-					17

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

01	0		2385	-0-	2385	2385	2385	2			N	-0-					52
02	4278	R	1893	-0-	-2385	-0-	1893	2			N	-0-					52
03	2511	#	2278	-0-	-233	-0-	2278	2			N	-0-					52
04	2339	R	2339	-0-	-0-	-0-	2339	2			N	-0-					52
05	2410	R	2410	-0-	-0-	-0-	2410	2			N	-0-					52
06	2310	#	2191	-0-	-119	-0-	2191	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

01	0		1365	-0-	1365	1365	1365	2			N	-0-					156
02	2850	R	1485	-0-	-1365	-0-	1485	2			N	-0-					156
03	1674	#	1650	-0-	-24	-0-	1650	2			N	-0-					156
04	1670	R	1670	-0-	-0-	-0-	1670	2			N	-0-					156
05	1743	R	1743	-0-	-0-	-0-	1743	2			N	-0-					156
06	1631	R	1631	-0-	-0-	-0-	1631	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

01	DLQ G-10		72	-0-	72	104	72	3			Y	-0-					-0-
02	DLQ G-10		48	-0-	48	152	48	3			Y	-0-					-0-
03	DLQ G-10		55	-0-	55	207	55	3			Y	-0-					-0-
04	DLQ G-10		65	-0-	65	272	65	3			Y	-0-					-0-
05	DLQ G-10		45	-0-	45	317	45	3			Y	-0-					-0-
06	DLQ G-10	NO RPT		-0-	-0-	317					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	65	3	45	9	Y	41	41	1			-0-
*05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

01	109	N	72	-0-	-37	-0-	72	3			Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	65	3	12	9	Y	11	11	1			-0-
*05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

01	100	N	70	-0-	-30	-0-	70	3			Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

01	113	N	75	-0-	-38	-0-	75	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

01	113	N	75	-0-	-38	-0-	75	3			Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

01	0		578	-0-	578	2974	576	3	2	9	N	2					45
02	2800	N	520	-0-	-2280	694	520	3			N	-0-					45
03	1286	N	592	-0-	-694	-0-	578	3	14	9	N	13					58
04	567	N	567	-0-	-0-	-0-	563	3	4	9	N	4					62
05	584	N	584	-0-	-0-	-0-	575	3	9	9	N	8					70
06	393	N	393	-0-	-0-	-0-	385	3	8	9	N	7					77

DOW-MAYER (SPRABERRY DEAN) 25968 500 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
JOYCE, MARY WELL #: 2 RRCID -> 292730 COMPL. DATE 03/16/1974 TOTAL DEPTH 6430 PERF. 5525 - 6338

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					13

JOYCE, MARY WELL #: 1 RRCID -> 292731 COMPL. DATE 02/26/1974 TOTAL DEPTH 6395 PERF. 5506 - 6322

01	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-					12
02	96	N	96	-0-	-0-	B	-0-	96	3		N	-0-					12
03	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-					12
04	30	N	11	-0-	-19	B	-0-	11	3		N	-0-					12
05	31	N	-0-	-0-	-31	B	-0-				N	-0-					12
06	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT					12

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

01	0		298	-0-	298	1208	298	3			Y	-0-					-0-
02	1494	N	286	-0-	-1208	-0-	286	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

DUDLEY (DEVONIAN) //CONT.// 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VAQUERO OPERATING 882776
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		712	-0-	712	2771	712	3			N	-0-					-0-
02	2800	N	610	-0-	-2190	581	610	3			N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		290	-0-	290	1174	290	3			N	-0-					-0-
02	1432	N	258	-0-	-1174	-0-	258	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1198	-0-	1198	4843	1198	3			N	-0-					-0-
02	2800	N	1157	-0-	-1643	3200	1157	3			N	-0-					-0-
03	3100	N	1243	-0-	-1857	1343	1243	3			N	-0-					-0-
04	2101	N	758	-0-	-1343	-0-	758	3			N	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		566	-0-	566	2248	566	3			N	-0-					-0-
02	2572	N	324	-0-	-2248	-0-	324	3			N	-0-					-0-
03	589	N	338	-0-	-251	-0-	338	3			N	-0-					-0-
04	540	N	178	-0-	-362	-0-	178	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2210	-0-	2210	8632	2210	3			N	-0-					-0-
02	2800	N	1775	-0-	-1025	7607	1775	3			N	-0-					-0-
03	3100	N	2161	-0-	-939	6668	2161	3			N	-0-					-0-
04	3000	N	1345	-0-	-1655	5013	1345	3			N	-0-					-0-
05	3100	N	-0-	-0-	-3100	1913					N	-0-					-0-
06	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1354	-0-	1354	5371	1354	3			N	-0-					-0-
02	2800	N	1213	-0-	-1587	3784	1213	3			N	-0-					-0-
03	3100	N	10	-0-	-3090	694	10	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1231	-0-	1231	4915	1231	3			N	-0-					-0-
02	2800	N	1085	-0-	-1715	3200	1085	3			N	-0-					-0-
03	3100	N	2044	-0-	-1056	2144	2044	3			N	-0-					-0-
04	3000	N	1010	-0-	-1990	154	1010	3			N	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

01	0		799	-0-	799	3159	799	3			N	-0-					-0-
02	2800	N	566	-0-	-2234	925	566	3			N	-0-					-0-
03	1641	N	716	-0-	-925	-0-	716	3			N	-0-					-0-
04	780	N	417	-0-	-363	-0-	417	3			N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

01	0		407	-0-	407	1752	407	2			N	-0-					2
02	2065	N	313	-0-	-1752	-0-	313	2			N	-0-					2
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					2
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					2
05	987	N	987	-0-	-0-	-0-	987	3			N	-0-					2
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					2

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

01	0		34	-0-	34	149	34	2			N	-0-					-0-
02	175	N	26	-0-	-149	-0-	26	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

01	0		699	-0-	699	3009	699	2			N	-0-					-0-
02	2800	N	537	-0-	-2263	746	537	2			N	-0-					-0-
03	1474	N	728	-0-	-746	-0-	728	2			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
05	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
06	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	327	76	2			N	-0-					-0-
02	385	N	58	-0-	-327	-0-	58	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	1929	448	2			N	-0-					-0-
02	2273	N	344	-0-	-1929	-0-	344	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	46	46	2			N	-0-					-0-
02	81	N	35	-0-	-46	-0-	35	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	598	207	2			N	-0-					-0-
02	757	N	159	-0-	-598	-0-	159	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1559	-0-	1559	6233	31	1	1528	2			N	-0-					5
02	2800	N	1489	-0-	-1311	4922	28	1	1461	2			N	-0-					5
03	3100	N	1581	-0-	-1519	3403	31	1	1550	2			N	-0-					5
04	3000	N	1523	-0-	-1477	1926	30	1	1493	2			N	-0-					5
05	3100	N	1574	-0-	-1526	400	31	1	1543	2			N	-0-					5
06	1913	N	1513	-0-	-400	-0-	30	1	1483	2			N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	337	-0-	-4	-0-	31	1	306	2			N	-0-					41
02	320	N	320	-0-	-0-	-0-	28	1	292	2			N	-0-					41
03	341	N	341	-0-	-0-	-0-	31	1	310	2			N	-0-					41
04	330	N	329	-0-	-1	-0-	30	1	299	2			N	-0-					41
05	341	N	340	-0-	-1	-0-	31	1	309	2			N	-0-					41
06	330	N	327	-0-	-3	-0-	30	1	297	2			N	-0-					41

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3719	-0-	-125	-0-	31	1	3688	2	N	-0-					-0-
02	3515	X	3515	-0-	-0-	-0-	28	1	3487	2	N	-0-					-0-
03	3844	X	3728	-0-	-116	-0-	31	1	3697	2	N	-0-					-0-
04	3630	X	3599	-0-	-31	-0-	30	1	3569	2	N	-0-					-0-
05	3906	X	3706	-0-	-200	-0-	31	1	3675	2	N	-0-					-0-
06	3780	X	3523	-0-	-257	-0-	30	1	3493	2	N	-0-					-0-

VAQUERO OPERATING 882776
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

01	0		88	-0-	88	361	88	3			N	-0-					-0-
02	448	N	87	-0-	-361	-0-	87	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

01	0		402	-0-	402	3409	402	3			N	-0-					-0-
02	2800	N	224	-0-	-2576	833	224	3			N	-0-					-0-
03	926	N	93	-0-	-833	-0-	93	3			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

01	0		237	-0-	237	1019	237	2			N	-0-					88
02	1201	N	182	-0-	-1019	-0-	182	2			N	-0-					88
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					88
04	240	N	227	-0-	-13	-0-	227	2			N	-0-					88
*05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					88
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					88

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

01	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					95

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

01	2153	N	2153	-0-	-0-	-0-	2147	3	6	9	N	5					7
02	1921	N	1921	-0-	-0-	-0-	1903	3	18	9	N	16					23
03	2077	N	1878	-0-	-199	-0-	1875	3	3	9	N	3					26
04	2070	N	1483	-0-	-587	-0-	1481	3	2	9	N	2					28
05	2139	N	1643	-0-	-496	-0-	1640	3	3	9	N	3					31
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					31

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2022 - WELL PLUGGED 2/1/2022

TRIPLE CROWN RESOURCES, LLC 870372
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0-	-0-	755 15	2 9	5	4	N	14	14	1			1
02	718	N	718	-0-	-0-	-0-	1 19	1 4	684 14	2 9	N	13	13	1			1
03	814	N	814	-0-	-0-	-0-	1 8	1 4	788 17	2 9	N	15	15	1			1
04	789	N	789	-0-	-0-	-0-	1 9	1 4	764 15	2 9	N	14	14	1			1
05	833	N	833	-0-	-0-	-0-	1 16	1 4	799 17	2 9	N	15	15	1			1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	302 66	2 9	2	4	N	60	57	1			5
02	339	N	339	-0-	-0-	-0-	274 57	2 9	8	4	N	52	54	1			3
03	383	N	383	-0-	-0-	-0-	315 65	2 9	3	4	N	59	59	1			3
04	373	N	373	-0-	-0-	-0-	306 64	2 9	3	4	N	58	57	1			4
05	391	N	391	-0-	-0-	-0-	320 64	2 9	7	4	N	58	59	1			3
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRIPLE CROWN RESOURCES, LLC //CONT.// 870372
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		457	-0-	457	457	457	2			N	-0-					-0-
02	566	N	109	-0-	-457	-0-	109	2			N	-0-					-0-
*03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	330	N	118	-0-	-212	-0-	118	2			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2	-0-	152	3	1	9	Y	1					41
02	168	N	131	-0-	-37	-0-	131	3			Y	-0-					41
03	155	N	138	-0-	-17	-0-	138	3			Y	-0-					41
04	150	N	126	-0-	-24	-0-	126	3			Y	-0-					41
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					41
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					41

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		334	-0-	334	2053	334	3			Y	-0-					18
02	2053	N	-0-	-0-	-2053	-0-					Y	-0-					18
03	527	N	114	-0-	-413	-0-	114	3			Y	-0-					18
04	330	N	46	-0-	-284	-0-	46	3			Y	-0-					18
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					18

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	671	198	3			Y	-0-					106
02	817	N	146	-0-	-671	-0-	146	3			Y	-0-					106
03	248	N	181	-0-	-67	-0-	181	3			Y	-0-					106
04	180	N	147	-0-	-33	-0-	147	3			Y	-0-					106
05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					106
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		185	-0-	185	802	185	3			Y	-0-					63
02	942	N	140	-0-	-802	-0-	140	3			Y	-0-					63
03	217	N	120	-0-	-97	-0-	120	3			Y	-0-					63
04	180	N	128	-0-	-52	-0-	128	3			Y	-0-					63
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
06	120	N	-0-	-0-	-120	-0-					Y	-0-					63

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1651	-0-	1651	6755	1650	3	1	9	Y	1					13
02	2800	N	1339	-0-	-1461	5294	1339	3			Y	-0-					13
03	3100	N	20	-0-	-3080	2214	20	3			Y	-0-					13
04	3000	N	1700	-0-	-1300	914	1699	3	1	9	Y	1					14
05	2687	N	1773	-0-	-914	-0-	1773	3			Y	-0-					14
06	1531	N	1531	-0-	-0-	-0-	1530	3	1	9	Y	1					15

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	591	124	3			N	-0-					51
02	699	N	108	-0-	-591	-0-	108	3			N	-0-					51
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					51
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					51
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					51
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	994	249	3			Y	-0-					67
02	1208	N	214	-0-	-994	-0-	214	3			Y	-0-					67
03	248	N	229	-0-	-19	-0-	229	3			Y	-0-					67
04	240	N	201	-0-	-39	-0-	201	3			Y	-0-					67
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					67
06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					67

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	1					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	N	-0-	-0-	-0-	-0-					Y	1					14
06	0	N	-0-	-0-	-0-	-0-					Y	1					15

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	139					Y	-0-					12
02	139	N	-0-	-0-	-139	-0-					Y	-0-					12
03	31	N	-0-	-0-	-31	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	1					13
05	0	N	-0-	-0-	-0-	-0-					Y	1					14
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	17					Y	-0-					111
02	17	N	-0-	-0-	-17	-0-					Y	-0-					111
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
05	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					111
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					111

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	992	N	988	-0-	-4	-0-	988	2			Y	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
06	960	N	779	-0-	-181	-0-	779	2			Y	-0-					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
02	952	N	-0-	-0-	-952	-0-					N	-0-					-0-
03	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	960	N	779	-0-	-181	-0-	779	2			N	-0-					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

01	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

01	0		84	-0-	84	84	84	2			N	-0-					-0-
02	158	N	74	-0-	-84	-0-	74	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	315	78	2			N	-0-					-0-
02	373	N	58	-0-	-315	-0-	58	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

01	0	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

01	0	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-		45	165	45	2			N	-0-					-0-
02	194	N	29	-0-		-165	-0-	29	2			N	-0-					-0-
03	40	N	40	-0-		-0-	-0-	40	2			N	-0-					-0-
04	48	N	48	-0-		-0-	-0-	48	2			N	-0-					-0-
05	43	N	43	-0-		-0-	-0-	43	2			N	-0-					-0-
06	33	N	33	-0-		-0-	-0-	33	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-		225	882	225	2			N	-0-					-0-
02	1085	N	203	-0-		-882	-0-	203	2			N	-0-					-0-
03	223	N	223	-0-		-0-	-0-	223	2			N	-0-					-0-
04	210	N	210	-0-		-0-	-0-	210	2			N	-0-					-0-
05	217	N	211	-0-		-6	-0-	211	2			N	-0-					-0-
06	210	N	196	-0-		-14	-0-	196	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					12
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					12
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	433	-0-		-1	-0-	430	2	3	9	Y	3					31
02	405	N	405	-0-		-0-	-0-	399	2	6	9	Y	5					36
03	540	N	540	-0-		-0-	-0-	537	2	3	9	Y	3					39
04	483	N	483	-0-		-0-	-0-	476	2	7	9	Y	6					45
05	458	N	458	-0-		-0-	-0-	450	2	8	9	Y	7					52
06	510	N	437	-0-		-73	-0-	431	2	6	9	Y	5					57

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-		-0-	16					N	-0-					-0-
02	18	N	2	-0-		-16	-0-	2	2			N	-0-					-0-
03	8	N	8	-0-		-0-	-0-	8	2			N	-0-					-0-
04	4	N	4	-0-		-0-	-0-	4	2			N	-0-					-0-
05	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
06	8	N	7	-0-		-1	-0-	7	2			N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-		51	51	51	2			Y	-0-					47
02	76	N	25	-0-		-51	-0-	25	2			Y	-0-					47
03	93	N	28	-0-		-65	-0-	28	2			Y	-0-					47
04	60	N	30	-0-		-30	-0-	30	2			Y	-0-					47
05	32	N	32	-0-		-0-	-0-	32	2			Y	-0-					47
06	59	N	59	-0-		-0-	-0-	59	2			Y	-0-					47

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

01	0		297	-0-	297	297	297	2			N	-0-					21
02	578	N	281	-0-	-297	-0-	281	2			N	-0-					21
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					21
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					21
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					21
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					21

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	370	91	2			Y	-0-					-0-
02	448	N	78	-0-	-370	-0-	78	2			Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	123	123	2			Y	-0-					47
02	234	N	111	-0-	-123	-0-	111	2			Y	-0-					47
03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					47
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					47
05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					47
06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					47

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
04	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	2			Y	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

01	0		167	-0-	167	806	167	2			N	-0-					-0-
02	925	N	119	-0-	-806	-0-	119	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

01	496	N	453	-0-	-43	-0-	453	2			Y	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
04	450	N	388	-0-	-62	-0-	388	2			Y	-0-					-0-
05	434	N	342	-0-	-92	-0-	342	2			Y	-0-					-0-
06	420	N	375	-0-	-45	-0-	375	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

01	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					118
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					118
03	682	N	678	-0-	-4	-0-	678	2			N	-0-					118
04	660	N	538	-0-	-122	-0-	538	2			N	-0-					118
05	682	N	610	-0-	-72	-0-	610	2			N	-0-					118
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					118

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					46
02	490	N	490	-0-	-0-	-0-	484	2	6	9	N	5					51
03	582	N	582	-0-	-0-	-0-	571	2	11	9	N	10					61
04	544	N	544	-0-	-0-	-0-	536	2	8	9	N	7					68
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					68
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					68

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

01	0		201	-0-	201	201	201	2			N	-0-					137
02	385	N	184	-0-	-201	-0-	184	2			N	-0-					137
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					137
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					137
05	217	N	196	-0-	-21	-0-	196	2			N	-0-					137
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					137

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

01	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

01	0		61	-0-	61	153	61	2			N	-0-					-0-
02	271	N	118	-0-	-153	-0-	27	2	91	9	N	83					83
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					83
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					83
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					83
06	30	N	-0-	-0-	-30	-0-					N	-0-					83

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

01	2015	N	1847	-0-	-168	-0-	1841	2	6	9	N	5					172
02	1708	N	1649	-0-	-59	-0-	1639	2	10	9	N	9					181
03	1922	N	971	-0-	-951	-0-	968	2	3	9	N	3					184
04	1800	N	232	-0-	-1568	-0-	232	2			N	-0-					184
05	1829	N	393	-0-	-1436	-0-	393	2			N	-0-					184
06	930	N	895	-0-	-35	-0-	894	2	1	9	N	1					185

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		458	-0-	458	1932	458	3			N	-0-					78
02	2289	N	357	-0-	-1932	-0-	357	3			N	-0-					78
03	465	N	398	-0-	-67	-0-	398	3			N	-0-					78
04	450	N	386	-0-	-64	-0-	386	3			N	-0-					78
05	403	N	289	-0-	-114	-0-	289	3			N	-0-					78
06	390	N	19	-0-	-371	-0-	19	3			N	-0-					78

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	616	163	3			N	-0-					33
02	725	N	109	-0-	-616	-0-	109	3			N	-0-					33
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					33
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					33
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					33
*06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					33

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	193	34	3			N	-0-					66
02	227	N	34	-0-	-193	-0-	34	3			N	-0-					66
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					66
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					66
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					66
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		728	-0-	728	3013	728	3			N	-0-					-0-
02	2800	N	600	-0-	-2200	813	600	3			N	-0-					-0-
03	1589	N	776	-0-	-813	-0-	776	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		680	-0-	680	3145	680	3			N	-0-					-0-
02	2800	N	553	-0-	-2247	898	553	3			N	-0-					-0-
03	1624	N	726	-0-	-898	-0-	726	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	191	33	3			N	-0-					-0-
02	225	N	34	-0-	-191	-0-	34	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

01	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2					164
02	469	N	469	-0-	-0-	-0-	460	2	9	9	N	8					172
03	911	N	911	-0-	-0-	-0-	902	2	9	9	N	8					180
04	890	N	890	-0-	-0-	-0-	883	2	7	9	N	6					186
05	660	N	660	-0-	-0-	-0-	656	2	4	9	N	4					190
06	789	N	789	-0-	-0-	-0-	785	2	4	9	N	4					194

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

01	3100	N	1302	-0-	-1798	715	1302	2			N	-0-					-0-
02	1642	N	927	-0-	-715	-0-	927	2			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
06	1200	N	1168	-0-	-32	-0-	1168	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		700	-0-	700	3225	700	3			N	-0-					-0-
02	2800	N	610	-0-	-2190	1035	610	3			N	-0-					-0-
03	1719	N	684	-0-	-1035	-0-	684	3			N	-0-					-0-
04	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

01	0		1427	-0-	1427	4919	1427	3			N	-0-					-0-
02	2800	N	1538	-0-	-1262	3657	1538	3			N	-0-					-0-
03	3100	N	1217	-0-	-1883	1774	1217	3			N	-0-					-0-
04	2955	N	1181	-0-	-1774	-0-	1181	3			N	-0-					-0-
05	1209	N	1195	-0-	-14	-0-	1195	3			N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

01	0		396	-0-	396	1982	396	3			N	-0-					-0-
02	2334	N	352	-0-	-1982	-0-	352	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

01	0		396	-0-	396	1983	396	3			N	-0-					-0-
02	2336	N	353	-0-	-1983	-0-	353	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

01	2697	N	2565	-0-	-132	-0-	2564	3	1	9	N	1					169
02	2324	N	50	-0-	-2274	-0-	50	3			N	-0-					169
03	3100	N	3268	-0-	168	168	3267	3	1	9	N	1					170
04	2763	N	2595	-0-	-168	-0-	2593	3	2	9	N	2					172
05	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					172
06	2730	X	535	-0-	-2195	-0-	535	3			N	-0-					172

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1268	N	1268	-0-	-0-	-0-	1266	3	2	9	N	2					162
02	1192	N	1192	-0-	-0-	-0-	1190	3	2	9	N	2					164
03	1112	N	1112	-0-	-0-	-0-	1110	3	2	9	N	2					166
04	510	N	395	-0-	-115	-0-	393	3	2	9	N	2					168
05	1288	N	1288	-0-	-0-	-0-	1286	3	2	9	N	2					170
06	1128	N	1128	-0-	-0-	-0-	1124	3	4	9	N	4					174

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	-0-	-0-	-1240	-0-					Y	-0-					19
02	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					19
03	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-					19
04	1826	N	1826	-0-	-0-	-0-	1826	3			Y	-0-					19
05	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					19
06	1650	N	773	-0-	-877	-0-	773	3			Y	-0-					19

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	224	N	14	-0-	-210	-0-	14	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/29/2023

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

01	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	2			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

01	0		594	-0-	594	2765	594	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	491	526	3			N	-0-					-0-
03	1071	N	580	-0-	-491	-0-	580	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

01	0		78	-0-	78	416	78	3			N	-0-					-0-
02	482	N	66	-0-	-416	-0-	66	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

01	0		2094	-0-	2094	10870	2094	3			N	-0-					85
02	2800	N	1959	-0-	-841	10029	1959	3			N	-0-					85
03	3100	N	2056	-0-	-1044	8985	2056	3			N	-0-					85
04	3000	N	1772	-0-	-1228	7757	1772	3			N	-0-					85
05	3100	N	1301	-0-	-1799	5958	1301	3			N	-0-					85
06	3000	N	2151	-0-	-849	5109	2151	3			N	-0-					85

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2854	N	975	-0-	-1879	-0-	975	2			N	-0-					53
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					53
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					53
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					53
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					53
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					53

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1258	-0-	-1842	894	1257	2	1	9	N	1					48
02	1454	N	560	-0-	-894	-0-	558	2	2	9	N	2					50
03	1618	N	1618	-0-	-0-	-0-	1615	2	3	9	N	3					53
04	1383	N	1383	-0-	-0-	-0-	1381	2	2	9	N	2					55
05	1449	N	1449	-0-	-0-	-0-	1446	2	3	9	N	3					58
06	1294	N	1294	-0-	-0-	-0-	1290	2	4	9	N	4					62

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1037	N	337	-0-	-700	-0-	337	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2023

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1121	N	232	-0-	-889	-0-	8	1	224	3	N	-0-					125
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					125
03	165	N	165	-0-	-0-	-0-	34	1	131	3	N	-0-					125
04	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					125
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

01	2145	N	421	-0-	-1724	-0-	13	1	408	3	N	-0-					10
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					10
03	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					10
04	286	N	286	-0-	-0-	-0-	31	1	255	3	N	-0-					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

01	0		227	-0-	227	461	227	1			N	-0-					-0-
02	461	N	-0-	-0-	-461	-0-					N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	1			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	1			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	1			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

01	0		288	-0-	288	1055	288	3			N	-0-					-0-
02	1316	N	261	-0-	-1055	-0-	261	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

01	0		428	-0-	428	1478	428	3			N	-0-					-0-
02	1741	N	263	-0-	-1478	-0-	263	3			N	-0-					-0-
03	434	N	143	-0-	-291	-0-	143	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

01	0		-0-	-0-	-0-	-0-					N	-0-					29
02	0	X	-0-	-0-	-0-	-0-					N	-0-					29
03	0	X	-0-	-0-	-0-	-0-					N	-0-					29
04	0	X	-0-	-0-	-0-	-0-					N	-0-					29
05	0	X	-0-	-0-	-0-	-0-					N	-0-					29
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1089	278	3			Y	-0-					134
02	1338	N	249	-0-	-1089	-0-	249	3			Y	-0-					134
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					134
04	270	N	266	-0-	-4	-0-	266	3			Y	-0-					134
05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					134
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					134

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

01	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

01	0		546	-0-	546	2723	546	3			Y	-0-					-0-
02	2800	N	485	-0-	-2315	408	485	3			Y	-0-					-0-
03	936	N	528	-0-	-408	-0-	528	3			Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

01	0		802	-0-	802	4002	802	3			Y	-0-					1
02	2800	N	725	-0-	-2075	1927	725	3			Y	-0-					1
03	2726	N	799	-0-	-1927	-0-	799	3			Y	-0-					1
04	780	N	769	-0-	-11	-0-	768	3	1	9	Y	1	1	8			1
05	806	N	805	-0-	-1	-0-	805	3			Y	-0-					1
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

01	0		2	-0-	2	8	2	3			Y	-0-					1
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					1
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	NO RPT	-0-	-31	795					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	767					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	736					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	736					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	736					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	736					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	NO RPT	-0-	-31	153					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	125					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	94					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	94					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	94					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	94					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	NO RPT	-0-	-31	151					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	123					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	92					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	92					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	92					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	92					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1770	-0-	1770	1880	1770	2			N	-0-					107
02	2800	N	1198	-0-	-1602	278	1198	2			N	-0-					107
03	868	N	256	-0-	-612	-0-	256	2			N	-0-					107
04	1440	N	837	-0-	-603	-0-	837	2			N	-0-					107
05	1333	N	754	-0-	-579	-0-	754	2			N	-0-					107
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		778	-0-	778	2443	778	3			N	-0-					52
02	2795	N	352	-0-	-2443	-0-	352	3			N	-0-					52
03	527	N	402	-0-	-125	-0-	402	3			N	-0-					52
04	750	N	576	-0-	-174	-0-	576	3			N	-0-					52
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					52
*06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					52

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		545	-0-	545	2855	545	2			N	-0-					-0-
02	2800	N	652	-0-	-2148	707	652	2			N	-0-					-0-
03	1128	N	421	-0-	-707	-0-	421	2			N	-0-					-0-
04	540	N	343	-0-	-197	-0-	343	2			N	-0-					-0-
05	713	N	541	-0-	-172	-0-	541	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	3067	65	1	435	3	N	-0-					1
02	2800	N	470	-0-	-2330	737	60	1	410	3	N	-0-	1	1			-0-
03	1469	N	732	-0-	-737	-0-	91	1	641	3	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	69	1	547	3	N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	77	1	597	3	N	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	923	23	1	217	3	Y	-0-					-0-
02	1105	N	182	-0-	-923	-0-	14	1	168	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
04	240	N	117	-0-	-123	-0-	9	1	108	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	15	1	177	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1215	38 1	1 9	195	3	N	1	7	1			1
02	1420	N	205	-0-	-1215	-0-	35 1	1 9	169	3	N	1					2
03	227	N	227	-0-	-0-	-0-	35	1	192	3	N	-0-					2
04	230	N	230	-0-	-0-	-0-	34 1	1 9	195	3	N	1					3
05	236	N	236	-0-	-0-	-0-	37 1	1 9	198	3	N	1					4
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	109	2	1	16	3	Y	-0-					-0-
02	120	N	11	-0-	-109	-0-	1	1	10	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
06	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

01	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	841	18	1	170	3	N	-0-					-0-
02	994	N	153	-0-	-841	-0-	12	1	141	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	13	1	150	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	10	1	114	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	566	8	1	105	3	N	-0-					-0-
02	669	N	103	-0-	-566	-0-	8	1	95	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	405	6	1	73	3	N	-0-					56
02	497	N	92	-0-	-405	-0-	6	1	72	3	N	13					69
							14	9									
03	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					69
04	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					69
05	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					69
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					69

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	561	149	3			N	-0-					-0-
02	681	N	120	-0-	-561	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		460	-0-	460	2430	35	1	425	3	N	-0-					-0-
02	2800	N	411	-0-	-2389	41	30	1	381	3	N	-0-					-0-
03	486	N	445	-0-	-41	-0-	39	1	406	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-					-0-
05	465	N	415	-0-	-50	-0-	51	1	364	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	448	7	1	83	3	N	-0-					90
02	563	N	115	-0-	-448	-0-	7	1	79	3	N	26					116
							29	9									
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					116
04	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					116
05	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					116
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					116

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	1536	21	1	195	3	N	-0-					5
02	1749	N	213	-0-	-1536	-0-	21	1	192	3	N	-0-					5
03	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					5
04	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					5
05	248	N	223	-0-	-25	-0-	17	1	206	3	N	-0-					5
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					5

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	238	4	1	47	3	N	-0-					127
02	263	N	25	-0-	-238	-0-	2	1	22	3	N	1	1	8			127
							1	9									
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					127
04	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					127
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					127
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					127

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	602	9	1	114	3	N	-0-					9
02	709	N	107	-0-	-602	-0-	8	1	99	3	N	-0-					9
03	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					9
04	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					9
05	124	N	112	-0-	-12	-0-	14	1	98	3	N	-0-					9
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	1003	15	1	174	3	N	-0-					-0-
02	1181	N	178	-0-	-1003	-0-	23	1	155	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	53	1	1	18	3	N	-0-					-0-
02	80	N	27	-0-	-53	-0-	2	1	25	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	15	1	106	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		886	-0-	886	4474	71	1	815	3	N	-0-					46
02	2800	N	829	-0-	-1971	2503	68	1	761	3	N	-0-					46
03	3100	N	915	-0-	-2185	318	74	1	841	3	N	-0-					46
04	1256	N	938	-0-	-318	-0-	72	1	866	3	N	-0-					46
05	940	N	940	-0-	-0-	-0-	86	1	854	3	N	-0-					46
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	410					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	51	19	3			N	-0-					-0-
02	78	N	27	-0-	-51	-0-	27	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		529	-0-	529	2856	529	2			N	-0-					-0-
02	2800	N	541	-0-	-2259	597	541	2			N	-0-					-0-
03	1260	N	663	-0-	-597	-0-	663	2			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	630	N	556	-0-	-74	-0-	556	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		401	-0-	401	1580	401	2			N	-0-					-0-
02	1940	N	360	-0-	-1580	-0-	360	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 8030 RRCID -> 290908 COMPL. DATE 04/10/2021 TOTAL DEPTH 5625 PERF. 5454 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 8050 RRCID -> 290909 COMPL. DATE 04/13/2021 TOTAL DEPTH 5681 PERF. 5450 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 3337 RRCID -> 290910 COMPL. DATE 04/18/2021 TOTAL DEPTH 5612 PERF. 5402 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1246	-0-	1246 B	5037	1246	3			N	-0-					-0-
02	2800	N	1001	-0-	-1799 B	3238	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3238																	
03	3100	N	1243	-0-	-1857 B	1381	1243	3			N	-0-					-0-
04	2455	N	1074	-0-	-1381 B	-0-	1074	3			N	-0-					-0-
05	930	N	331	-0-	-599 B	-0-	331	3			N	-0-					-0-
06	900	N	106	-0-	-794 B	-0-	106	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
02 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					187
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187

SHEEN BROS. -A- WELL #: 2 RRCID -> 287962 COMPL. DATE 09/14/1954 TOTAL DEPTH 5584 PERF. 4120 - 4124

01	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

01 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT				114
02 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT				114
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT				114
04 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT				114
05 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT				114
06 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT				114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

01 14B2 EXT	NO RPT		-0-	-0-	-0-							N	NO RPT				-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0-							N	NO RPT				-0-
03 14B2 EXT	NO RPT		-0-	-0-	-0-							N	NO RPT				-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-							N	NO RPT				-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-							N	NO RPT				-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-							N	NO RPT				-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

01	0		170	-0-	170		568	170	2			Y	-0-				74
02	741	N	173	-0-	-568		-0-	173	2			Y	-0-				74
03	271	N	271	-0-	-0-		-0-	271	2			Y	-0-				74
04	292	N	292	-0-	-0-		-0-	292	2			Y	-0-				74
05	222	N	222	-0-	-0-		-0-	222	2			Y	-0-				74
06	273	N	273	-0-	-0-		-0-	273	2			Y	-0-				74

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

01	0		369	-0-	369	1112	369	3			N	-0-					113
02	1437	N	325	-0-	-1112	-0-	325	3			N	-0-					113
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					113
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					113
05	372	N	350	-0-	-22	-0-	350	3			N	-0-					113
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					113

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED ONE WELL CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

01	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					78
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					78
03	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					78
04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					78
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					78
06	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					78

TREADWELL TRUST -19- WELL #: 2 RRCID -> 293801 COMPL. DATE 04/05/2009 TOTAL DEPTH 4250 PERF. N/A

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 100

*09	240		8	-0-	-232	-0-	8	4			N	-0-					-0-
*10	248		-0-	-0-	-248	-0-					N	-0-					-0-
*11	240		17	-0-	-223	-0-	17	2			N	-0-					-0-
*12	248		15	-0-	-233	-0-	15	2			N	-0-					-0-
*01	248		14	-0-	-234	-0-	14	2			N	-0-					-0-
*02	224		14	-0-	-210	-0-	14	2			N	-0-					-0-
*03	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*04	23	R	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*05	18	R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

TREADWELL TRUST -19- WELL #: 1 RRCID -> 293803 COMPL. DATE 04/08/2009 TOTAL DEPTH 4250 PERF. N/A

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 100

*09	240		8	-0-	-232	-0-	8	4			N	-0-					-0-
*10	248		-0-	-0-	-248	-0-					N	-0-					-0-
*11	240		17	-0-	-223	-0-	17	2			N	-0-					-0-
*12	248		15	-0-	-233	-0-	15	2			N	-0-					-0-
*01	248		14	-0-	-234	-0-	14	2			N	-0-					-0-
*02	224		14	-0-	-210	-0-	14	2			N	-0-					-0-
*03	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*04	23	R	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*05	18	R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*06	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 216 RRCID -> 290840 COMPL. DATE 03/06/2021 TOTAL DEPTH 2795 PERF. 2400 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	853	N	853	-0-	-0-	-0-	543	1	310	2	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	688	1	310	2	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	610	1	344	2	N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	703	1	240	2	N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	601	1	324	2	N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	708	1	233	2	N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

01	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
02	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
03	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
04	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
05	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
06	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

01	0		304	-0-	304	1051	193	1	111	2	N	-0-					-0-
02	1243	R	192	-0-	-1051	-0-	132	1	60	2	N	-0-					-0-
03	155	#	140	-0-	-15	-0-	90	1	50	2	N	-0-					-0-
04	162	R	162	-0-	-0-	-0-	121	1	41	2	N	-0-					-0-
05	175	R	175	-0-	-0-	-0-	114	1	61	2	N	-0-					-0-
06	150	#	144	-0-	-6	-0-	108	1	36	2	N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

01	0		18	-0-	18	379	18	2			N	-0-					57
02	379	N	-0-	-0-	-379	-0-					N	6					63
03	31	N	-0-	-0-	-31	-0-					N	-0-					63
04	30	N	-0-	-0-	-30	-0-					N	6					69
05	1351	N	1351	-0-	-0-	-0-	1344	2	7	9	N	6					75
06	1275	N	1275	-0-	-0-	-0-	1262	2	13	9	N	12					87

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

01	0		2901	-0-	2901	11182	2818	2	83	9	N	75					174
02	13991	X	2809	-0-	-11182	-0-	2776	2	33	9	N	30					204
03	2809	X	2809	-0-	-0-	-0-	2744	2	65	9	N	59	171	1			92
04	2737	N	2737	-0-	-0-	-0-	2672	2	65	9	N	59					151
05	2748	N	2748	-0-	-0-	-0-	2694	2	54	9	N	49	160	1			40
06	2602	N	2602	-0-	-0-	-0-	2545	2	57	9	N	52					92

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

01	0	464	-0-	464	1250	462	3	2	9	Y	2	3	1				1
02	1441 R	191	-0-	-1250	-0-	189	3	2	9	Y	2	2	1				1
03	775 #	228	-0-	-547	-0-	228	3			Y	-0-	1	1				-0-
04	750 #	213	-0-	-537	-0-	212	3	1	9	Y	1	1	1				-0-
05	310 #	212	-0-	-98	-0-	212	3			Y	-0-						-0-
06	300 #	218	-0-	-82	-0-	218	3			Y	-0-						-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE 09/21/2021 TOTAL DEPTH 8600 PERF. 4337 - 4975

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1072	N	899	-0-	-173 B	-0-	899	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	1287	N	1287	-0-	-0- B	-0-	1284	2	3	9	N	3	3	1			-0-
05	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
06	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	4	-0-	-930 B	-0-	4	2			N	-0-					-0-
02	280	N	1	-0-	-279 B	-0-	1	2			N	-0-					-0-
03	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	1			-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	300	N	250	-0-	-50 B	-0-	250	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	114	-0-	-363 B	-0-	112	2	2	9	N	2	2	8			92
02	112	N	112	-0-	-0- B	-0-	98	2	14	9	N	13	13	8			92
03	115	N	115	-0-	-0- B	-0-	111	2	4	9	N	4	4	8			92
04	120	N	-0-	-0-	-120 B	-0-					N	4	4	8			92
05	124	N	84	-0-	-40 B	-0-	80	2	4	9	N	4	4	8			92
06	120	N	59	-0-	-61 B	-0-	57	2	2	9	N	2	2	8			92

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1026	N	225	-0-	-801 B	-0-	225	2			N	-0-					2
02	588	N	237	-0-	-351 B	-0-	237	2			N	-0-					2
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					2
04	2394	N	2394	-0-	-0- B	-0-	2388	2	6	9	N	5	5	1			2
05	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					2
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					2

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4423	X	1470	-0-	-2953 B	-0-	1470	2			N	-0-					39
02	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					39
03	1219	N	1219	-0-	-0- B	-0-	1216	2	3	9	N	3	3	1			39
04	4154	X	4154	-0-	-0- B	-0-	4144	2	10	9	N	9	9	1			39
05	1457	N	951	-0-	-506 B	-0-	951	2			N	-0-					39
06	1170	N	1000	-0-	-170 B	-0-	1000	2			N	-0-					39

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	352					N	-0-					-0-
02	352	N	-0-	-0-	-352 B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	440					N	-0-					-0-
02	440	N	-0-	-0-	-440 B	-0-					N	-0-					-0-
03	829	N	829	-0-	-0- B	-0-	827	2	2	9	N	2	2	1			-0-
04	2606	N	2606	-0-	-0- B	-0-	2599	2	7	9	N	6	6	1			-0-
05	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
06	810	N	3	-0-	-807 B	-0-	3	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	174					Y	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					Y	-0-					-0-
03	DLQ G-10		60	-0-	60 B	60	60	2			Y	-0-					-0-
04	DLQ G-10		108	-0-	108 B	168	108	2			Y	-0-					-0-
05	185	N	17	-0-	-168 B	-0-	17	2			Y	-0-					-0-
06	60	N	24	-0-	-36 B	-0-	24	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	4326					N	-0-					119
02	4326	X	-0-	-0-	-4326 B	-0-					N	-0-					119
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
04	4540	X	4540	-0-	-0- B	-0-	4529	2	11	9	N	10	10	1			119
05	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					119
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1 B	3026	1	2			Y	-0-					-0-
02	3539	X	513	-0-	-3026 B	-0-	513	2			Y	-0-					-0-
03	DLQ G-10		1469	-0-	1469 B	1469	1466	2	3	9	Y	3	3	1			-0-
04	DLQ G-10		16	-0-	16 B	1485	16	2			Y	-0-					-0-
05	1485	N	-0-	-0-	-1485 B	-0-					Y	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	767	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	5	-0-	-599 B	-0-	5	2			N	-0-					-0-
02	56	N	2	-0-	-54 B	-0-	2	2			N	-0-					-0-
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1 B	12	1	2			N	-0-					-0-
02	271	N	259	-0-	-12 B	-0-	259	2			N	-0-					-0-
03	265	N	265	-0-	-0- B	-0-	264	2	1	9	N	1	1	1			-0-
04	261	N	261	-0-	-0- B	-0-	260	2	1	9	N	1	1	1			-0-
05	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	50					N	-0-					33
02	50	N	-0-	-0-	-50 B	-0-					N	-0-					33
03	508	N	508	-0-	-0- B	-0-	507	2	1	9	N	1	1	1			33
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					33
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
06	450	N	354	-0-	-96 B	-0-	354	2			N	-0-					33

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	12					N	-0-					-0-
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	3390					N	-0-					2
02	3494	X	104	-0-	-3390 B	-0-	104	2			N	-0-					2
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
05	124	N	55	-0-	-69 B	-0-	55	2			N	-0-					2
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					2

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1294	N	18	-0-	-1276 B	-0-	18	2			N	-0-					122
02	448	N	3	-0-	-445 B	-0-	3	2			N	-0-					122
03	462	N	462	-0-	-0- B	-0-	461	2	1	9	N	1	1	1			122
04	2505	N	2505	-0-	-0- B	-0-	2498	2	7	9	N	6	6	1			122
05	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					122
06	450	N	236	-0-	-214 B	-0-	236	2			N	-0-					122

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7003	X	4128	-0-	-2875 B	-0-	4128	2			N	-0-					2
02	3361	X	3361	-0-	-0- B	-0-	3361	2			N	-0-					2
03	1674	X	17	-0-	-1657 B	-0-	15	2	2	9	N	2	2	8			2
04	1620	X	-0-	-0-	-1620 B	-0-					N	-0-					2
05	1991	X	1991	-0-	-0- B	-0-	1991	2			N	-0-					2
06	2247	X	2247	-0-	-0- B	-0-	2247	2			N	-0-					2

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	1171					N	-0-					15
02	3008	X	1837	-0-	-1171 B	-0-	1837	2			N	-0-					15
03	1339	N	1339	-0-	-0- B	-0-	1336	2	3	9	N	3	3	1			15
04	8076	X	8076	-0-	-0- B	-0-	8056	2	20	9	N	18	18	1			15
05	2418	N	2418	-0-	-0- B	-0-	2418	2			N	-0-					15
06	3109	X	3109	-0-	-0- B	-0-	3109	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2276	N	735	-0-	-1541 B	-0-	735	2			N	-0-					-0-
02	700	N	490	-0-	-210 B	-0-	490	2			N	-0-					-0-
03	569	N	569	-0-	-0- B	-0-	568	2	1	9	N	1	1	1			-0-
04	3265	X	3265	-0-	-0- B	-0-	3257	2	8	9	N	7	7	1			-0-
05	558	N	471	-0-	-87 B	-0-	471	2			N	-0-					-0-
06	540	N	409	-0-	-131 B	-0-	409	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	2					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	714	-0-	-60 B	-0-	714	2			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
03	600	N	600	-0-	-0- B	-0-	599	2	1	9	N	1	1	1			-0-
04	3487	X	3487	-0-	-0- B	-0-	3478	2	9	9	N	8	8	1			-0-
05	682	N	484	-0-	-198 B	-0-	484	2			N	-0-					-0-
06	570	N	353	-0-	-217 B	-0-	353	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					15
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					15
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					15
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					15
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3000	N	733	-0-	-2267 B	-0-	733	2			N	-0-					10
02	1316	N	647	-0-	-669 B	-0-	647	2			N	-0-					10
03	760	N	760	-0-	-0- B	-0-	758	2	2	9	N	2	2	1			10
04	4336	X	4336	-0-	-0- B	-0-	4325	2	11	9	N	10	10	1			10
05	713	N	617	-0-	-96 B	-0-	617	2			N	-0-					10
06	750	N	574	-0-	-176 B	-0-	574	2			N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	156					N	-0-					-0-
02	156	N	-0-	-0-	-156 B	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1578	N	401	-0-	-1177 B	-0-	401	2			N	-0-					-0-
02	476	N	406	-0-	-70 B	-0-	406	2			N	-0-					-0-
03	301	N	301	-0-	-0- B	-0-	300	2	1	9	N	1	1	1			-0-
04	1004	N	1004	-0-	-0- B	-0-	1002	2	2	9	N	2	2	1			-0-
05	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2196	N	612	-0-	-1584 B	-0-	612	2			N	-0-					-0-
02	840	N	597	-0-	-243 B	-0-	597	2			N	-0-					-0-
03	681	N	681	-0-	-0- B	-0-	679	2	2	9	N	2	2	1			-0-
04	3543	X	3543	-0-	-0- B	-0-	3534	2	9	9	N	8	8	1			-0-
05	651	N	486	-0-	-165 B	-0-	486	2			N	-0-					-0-
06	660	N	429	-0-	-231 B	-0-	429	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181 B	1237	181	2			N	-0-					2
02	1591	N	354	-0-	-1237 B	-0-	354	2			N	-0-					2
03	609	N	609	-0-	-0- B	-0-	608	2	1	9	N	1	1	1			2
04	4340	X	4340	-0-	-0- B	-0-	4329	2	11	9	N	10	10	1			2
05	403	N	344	-0-	-59 B	-0-	344	2			N	-0-					2
06	600	N	238	-0-	-362 B	-0-	238	2			N	-0-					2

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	1877					N	-0-					-0-
02	1877	N	-0-	-0-	-1877 B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1184	N	439	-0-	-745 B	-0-	439	2			N	-0-					-0-
02	392	N	334	-0-	-58 B	-0-	334	2			N	-0-					-0-
03	369	N	369	-0-	-0- B	-0-	368	2	1	9	N	1	1	1			-0-
04	2207	N	2207	-0-	-0- B	-0-	2201	2	6	9	N	5	5	1			-0-
05	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
06	360	N	284	-0-	-76 B	-0-	284	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	1110	-0-	-2579 B	-0-	1110	2			N	-0-					-0-
02	952	N	719	-0-	-233 B	-0-	719	2			N	-0-					-0-
03	702	N	702	-0-	-0- B	-0-	700	2	2	9	N	2	2	1			-0-
04	4052	X	4052	-0-	-0- B	-0-	4042	2	10	9	N	9	9	1			-0-
05	806	N	624	-0-	-182 B	-0-	620	2	4	9	N	4	4	8			-0-
06	690	N	558	-0-	-132 B	-0-	558	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1694	N	38	-0-	-1656 B	-0-	38	2			N	-0-					-0-
02	924	N	32	-0-	-892 B	-0-	32	2			N	-0-					-0-
03	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
06	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1398	N	897	-0-	-501 B	-0-	897	2			N	-0-					2
02	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					2
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					2
04	5183	X	5183	-0-	-0- B	-0-	5170	2	13	9	N	12	12	1			2
05	806	N	91	-0-	-715 B	-0-	91	2			N	-0-					2
06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	2263					N	-0-					-0-
02	3253	X	990	-0-	-2263	B	-0-	990	2			N	-0-					-0-
03	1009	N	1009	-0-	-0-	B	-0-	1007	2	2	9	N	2	2	1			-0-
04	5773	X	5773	-0-	-0-	B	-0-	5759	2	14	9	N	13	13	1			-0-
05	961	N	818	-0-	-143	B	-0-	818	2			N	-0-					-0-
06	930	N	675	-0-	-255	B	-0-	675	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	112					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
06	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1204	N	307	-0-	-897	B	-0-	307	2			N	-0-					-0-
02	364	N	290	-0-	-74	B	-0-	290	2			N	-0-					-0-
03	322	N	322	-0-	-0-	B	-0-	321	2	1	9	N	1	1	1			-0-
04	1986	N	1986	-0-	-0-	B	-0-	1980	2	6	9	N	5	5	1			-0-
05	310	N	298	-0-	-12	B	-0-	298	2			N	-0-					-0-
06	300	N	279	-0-	-21	B	-0-	279	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	195	-0-	-722	B	-0-	195	2			N	-0-					-0-
02	252	N	195	-0-	-57	B	-0-	195	2			N	-0-					-0-
03	279	N	279	-0-	-0-	B	-0-	278	2	1	9	N	1	1	1			-0-
04	180	N	7	-0-	-173	B	-0-	7	2			N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
06	270	N	113	-0-	-157	B	-0-	113	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1558	N	938	-0-	-620	B	-0-	938	2			N	-0-					-0-
02	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
05	775	N	669	-0-	-106	B	-0-	669	2			N	-0-					-0-
06	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1145	N	9	-0-	-1136	B	-0-	9	2			N	-0-					-0-
02	336	N	6	-0-	-330	B	-0-	6	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
05	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-					-0-
06	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	932	N	441	-0-	-491	B	-0-	441	2			N	-0-					-0-
02	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
03	417	N	417	-0-	-0-	B	-0-	416	2	1	9	N	1	1	1			-0-
04	420	N	23	-0-	-397	B	-0-	23	2			N	-0-					-0-
05	620	N	297	-0-	-323	B	-0-	297	2			N	-0-					-0-
06	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	500					N	-0-					-0-
02	689	N	189	-0-	-500	B	-0-	189	2			N	-0-					-0-
03	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
04	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	113					N	-0-					-0-
02	113	N	-0-	-0-	-113	B	-0-					N	-0-					-0-
03	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	265	-0-	-263	B	-0-	265	2			N	-0-					-0-
02	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
04	120	N	1	-0-	-119	B	-0-	1	2			N	-0-					-0-
05	124	N	103	-0-	-21	B	-0-	99	2	4	9	N	4	4	8			-0-
06	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	685					N	2	2	8			-0-
02	685	N	-0-	-0-	-685	B	-0-					N	6	6	8			-0-
03	397	N	397	-0-	-0-	B	-0-	396	2	1	9	N	1	1	1			-0-
04	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	B	28	1	2			N	-0-					-0-
02	38	N	10	-0-	-28	B	-0-	10	2			N	-0-					-0-
03	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
06	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	70					N	-0-					-0-
02	70	N	-0-	-0-	-70	B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	3213					N	-0-					2
02	4073	X	860	-0-	-3213 B	-0-	853	2	7	9	N	6	6	8			2
03	772	N	772	-0-	-0- B	-0-	770	2	2	9	N	2	2	1			2
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					2
05	961	N	561	-0-	-400 B	-0-	561	2			N	-0-					2
06	750	N	408	-0-	-342 B	-0-	408	2			N	-0-					2

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	18	-0-	-81 B	-0-	18	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	2619	-0-	914 B	-14320	2619	2			N	-0-					32
02	1540	X	2826	-0-	1286 B	-13034	2826	2			N	-0-					32
03	1705	X	2284	-0-	579 B	-12455	2278	2	6	9	N	5	5	1			32
04	1650	X	48	-0-	-1602 B	-12455	48	2			N	-0-					32
05	1705	X	2366	-0-	661 B	-11794	2366	2			N	-0-					32
06	1650	X	1614	-0-	-36 B	-11794	1614	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	1381					N	-0-					-0-
02	2418	N	1037	-0-	-1381 B	-0-	1037	2			N	-0-					-0-
03	610	N	610	-0-	-0- B	-0-	609	2	1	9	N	1	1	1			-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5770	X	2251	-0-	-3519 B	-0-	2251	2			N	-0-					-0-
02	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
03	1215	N	1215	-0-	-0- B	-0-	1212	2	3	9	N	3	3	1			-0-
04	1770	N	54	-0-	-1716 B	-0-	54	2			N	-0-					-0-
05	1829	N	1238	-0-	-591 B	-0-	1238	2			N	-0-					-0-
06	1170	N	814	-0-	-356 B	-0-	814	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	20	-0-	-22 B	-0-	20	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	263					N	-0-					-0-
02	427	N	164	-0-	-263 B	-0-	164	2			N	-0-					-0-
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	1					N	-0-					2
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
04	7869	X	7869	-0-	-0- B	-0-	7849	2	20	9	N	18	18	1			2
05	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					2
06	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					2

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3010	N	431	-0-	-2579 B	-0-	429	2	2	9	N	2	2	8			-0-
02	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
03	852	N	852	-0-	-0- B	-0-	848	2	4	9	N	4	2	1	2	8	-0-
04	420	N	7	-0-	-413 B	-0-	7	2			N	-0-					-0-
05	1054	N	835	-0-	-219 B	-0-	835	2			N	-0-					-0-
06	810	N	539	-0-	-271 B	-0-	539	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	240	-0-	-103 B	-0-	240	2			N	-0-					2
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					2
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					2
04	240	N	7	-0-	-233 B	-0-	7	2			N	-0-					2
05	186	N	114	-0-	-72 B	-0-	114	2			N	-0-					2
06	150	N	96	-0-	-54 B	-0-	96	2			N	-0-					2

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	31	-0-	-190 B	-0-	31	2			N	-0-					2
02	56	N	42	-0-	-14 B	-0-	42	2			N	-0-					2
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					2
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					2
05	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					2
06	11	N	2	-0-	-9 B	-0-	2	2			N	-0-					2

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	15	-0-	-96 B	-0-	15	2			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	2			N	-0-					-0-
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	1691					N	-0-					3
02	1703	N	12	-0-	-1691 B	-0-	12	2			N	-0-					3
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					3
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
05	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					3
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					3

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	255	-0-	-344 B	-0-	255	2			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03	481	N	481	-0-	-0- B	-0-	480	2	1	9	N	1	1	1			-0-
04	240	N	8	-0-	-232 B	-0-	8	2			N	-0-					-0-
05	527	N	193	-0-	-334 B	-0-	193	2			N	-0-					-0-
06	480	N	110	-0-	-370 B	-0-	110	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	106	-0-	-64 B	-0-	106	2			N	-0-					28
02	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					28
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					28
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					28
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					28
06	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					28

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2897	N	794	-0-	-2103 B	-0-	794	2			N	-0-					-0-
02	952	N	750	-0-	-202 B	-0-	750	2			N	-0-					-0-
03	724	N	724	-0-	-0- B	-0-	722	2	2	9	N	2	2	1			-0-
04	780	N	9	-0-	-771 B	-0-	9	2			N	-0-					-0-
05	837	N	479	-0-	-358 B	-0-	479	2			N	-0-					-0-
06	690	N	603	-0-	-87 B	-0-	603	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	47	-0-	-465 B	-0-	47	2			N	-0-					-0-
02	224	N	59	-0-	-165 B	-0-	59	2			N	-0-					-0-
03	289	N	289	-0-	-0- B	-0-	288	2	1	9	N	1	1	1			-0-
04	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2134	N	2	-0-	-2132 B	-0-	2	2			N	-0-					17
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					17
03	62	N	-0-	-0-	-62 B	-0-					N	1	1	1			17
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					17
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					17

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	353	-0-	-437 B	-0-	353	2			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
06	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5055	X	1667	-0-	-3388 B	-0-	1667	2			N	-0-					-0-
02	1680	N	1653	-0-	-27 B	-0-	1653	2			N	-0-					-0-
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
05	1829	N	644	-0-	-1185 B	-0-	644	2			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	89					N	-0-					-0-
02	605	N	516	-0-	-89 B	-0-	516	2			N	-0-					-0-
03	420	N	420	-0-	-0- B	-0-	419	2	1	9	N	1	1	1			-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					-0-
06	300	N	246	-0-	-54 B	-0-	246	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1202	N	253	-0-	-949 B	-0-	253	2			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	2			N	-0-					-0-
03	248	N	248	-0-	-0- B	-0-	247	2	1	9	N	1	1	1			-0-
04	240	N	6	-0-	-234 B	-0-	6	2			N	-0-					-0-
05	248	N	188	-0-	-60 B	-0-	188	2			N	-0-					-0-
06	240	N	166	-0-	-74 B	-0-	166	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1658	N	415	-0-	-1243 B	-0-	415	2			N	-0-					-0-
02	504	N	428	-0-	-76 B	-0-	428	2			N	-0-					-0-
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	465	N	392	-0-	-73 B	-0-	392	2			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	664	N	174	-0-	-490 B	-0-	174	2			N	-0-					-0-
02	196	N	156	-0-	-40 B	-0-	156	2			N	-0-					-0-
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	23	-0-	-17 B	-0-	23	2			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	223					N	-0-					48
02	274	N	51	-0-	-223 B	-0-	51	2			N	-0-					48
03	1498	N	1498	-0-	-0- B	-0-	1495	2	3	9	N	3	3	1			48
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					48
05	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					48
06	1440	N	744	-0-	-696 B	-0-	744	2			N	-0-					48

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	300					N	-0-					94
02	455	N	155	-0-	-300 B	-0-	155	2			N	-0-					94
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					94
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					94
05	186	N	76	-0-	-110 B	-0-	76	2			N	-0-					94
06	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					94

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

01	0		-0-	-0-	-0-	B	7					N	-0-					-0-
02	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

01	1543	N	398	-0-	-1145	B	-0-	398	2			N	-0-					-0-
02	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
03	524	N	524	-0-	-0-	B	-0-	523	2	1	9	N	1	1	1			-0-
04	330	N	8	-0-	-322	B	-0-	8	2			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
06	330	N	307	-0-	-23	B	-0-	307	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

01	829	N	248	-0-	-581	B	-0-	248	2			N	-0-					17
02	269	N	269	-0-	-0-	B	-0-	262	2	7	9	N	6	6	8			17
03	295	N	295	-0-	-0-	B	-0-	294	2	1	9	N	1	1	1			17
04	240	N	8	-0-	-232	B	-0-	8	2			N	-0-					17
05	310	N	256	-0-	-54	B	-0-	256	2			N	-0-					17
06	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					17

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

01	0		-0-	-0-	-0-	B	2279					N	-0-					-0-
02	2279	N	-0-	-0-	-2279	B	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
06	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

01	249	N	240	-0-	-9	B	-0-	240	2			N	-0-					-0-
02	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
03	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

01	5432	X	2168	-0-	-3264	B	-0-	2168	2			N	-0-					2
02	1742	N	1742	-0-	-0-	B	-0-	1742	2			N	-0-					2
03	1867	N	1867	-0-	-0-	B	-0-	1860	2	7	9	N	6	4	1	2	8	2
04	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					2
05	1922	N	1371	-0-	-551	B	-0-	1371	2			N	-0-					2
06	1800	N	1314	-0-	-486	B	-0-	1314	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					28
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					28
03	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					28
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					28
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					28
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					28

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1280	N	453	-0-	-827 B	-0-	453	2			N	-0-					126
02	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					126
03	525	N	525	-0-	-0- B	-0-	524	2	1	9	N	1	1	1			126
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					126
05	1488	N	339	-0-	-1149 B	-0-	339	2			N	-0-					126
06	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					126

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4868	X	1422	-0-	-3446 B	-0-	1422	2			N	-0-					-0-
02	1596	N	1437	-0-	-159 B	-0-	1437	2			N	-0-					-0-
03	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
05	1581	N	1327	-0-	-254 B	-0-	1327	2			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	240	-0-	-330 B	-0-	240	2			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03	420	N	420	-0-	-0- B	-0-	419	2	1	9	N	1	1	1			-0-
04	240	N	20	-0-	-220 B	-0-	20	2			N	-0-					-0-
05	558	N	170	-0-	-388 B	-0-	170	2			N	-0-					-0-
06	420	N	90	-0-	-330 B	-0-	90	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	180	-0-	-141 B	-0-	180	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	150	N	4	-0-	-146 B	-0-	4	2			N	-0-					-0-
05	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	47					N	-0-					64
02	359	N	312	-0-	-47 B	-0-	312	2			N	-0-					64
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					64
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					64
05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					64
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					64

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3499	X	1992	-0-	-1507 B	-0-	1992	2			N	-0-					-0-
02	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-
03	1598	N	1598	-0-	-0- B	-0-	1594	2	4	9	N	4	4	1			-0-
04	1920	N	47	-0-	-1873 B	-0-	47	2			N	-0-					-0-
05	1767	N	1379	-0-	-388 B	-0-	1379	2			N	-0-					-0-
06	1560	N	738	-0-	-822 B	-0-	738	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	796	N	5	-0-	-791 B	-0-	5	2			N	-0-					2
02	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					2
03	1052	N	1052	-0-	-0- B	-0-	1050	2	2	9	N	2	2	1			2
04	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					2
05	1364	N	733	-0-	-631 B	-0-	733	2			N	-0-					2
06	1020	N	606	-0-	-414 B	-0-	604	2	2	9	N	2	2	8			2

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3228	X	1624	-0-	-1604 B	-0-	1624	2			N	-0-					-0-
02	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
03	1517	N	1517	-0-	-0- B	-0-	1514	2	3	9	N	3	3	1			-0-
04	1590	N	38	-0-	-1552 B	-0-	38	2			N	-0-					-0-
05	1426	N	1404	-0-	-22 B	-0-	1404	2			N	-0-					-0-
06	1470	N	1333	-0-	-137 B	-0-	1333	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1118	N	632	-0-	-486 B	-0-	632	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03	300	N	300	-0-	-0- B	-0-	299	2	1	9	N	1	1	1			-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
06	300	N	239	-0-	-61 B	-0-	239	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3745	X	2044	-0-	-1701 B	-0-	2044	2			N	-0-					82
02	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					82
03	2003	N	2003	-0-	-0- B	-0-	1996	2	7	9	N	6	4	1	2	8	82
04	1980	N	100	-0-	-1880 B	-0-	100	2			N	-0-					82
05	1891	N	1128	-0-	-763 B	-0-	1128	2			N	-0-					82
06	1950	N	977	-0-	-973 B	-0-	977	2			N	-0-					82

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1468	N	1410	-0-	-58 B	-0-	1410	2			N	-0-					-0-
02	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
03	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	4	4	8			-0-
06	171	N	171	-0-	-0- B	-0-	169	2	2	9	N	2	2	8			-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	1006					N	-0-					-0-
02	1859	N	853	-0-	-1006 B	-0-	853	2			N	-0-					-0-
03	1612	N	1612	-0-	-0- B	-0-	1608	2	4	9	N	4	4	1			-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
06	1290	N	849	-0-	-441 B	-0-	849	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	1442					N	-0-					-0-
02	1740	N	298	-0-	-1442 B	-0-	298	2			N	-0-					-0-
03	2901	N	2901	-0-	-0- B	-0-	2893	2	8	9	N	7	7	1			-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
06	1590	N	889	-0-	-701 B	-0-	889	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	1450					N	-0-					-0-
02	1450	N	-0-	-0-	-1450 B	-0-					N	-0-					-0-
03	1505	N	1505	-0-	-0- B	-0-	1502	2	3	9	N	3	3	1			-0-
04	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
06	690	N	436	-0-	-254 B	-0-	436	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	82	-0-	-135 B	-0-	82	2			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	169					N	-0-					-0-
02	438	N	269	-0-	-169 B	-0-	269	2			N	-0-					-0-
03	399	N	399	-0-	-0- B	-0-	398	2	1	9	N	1	1	1			-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	15	-0-	-61 B	-0-	15	2			N	-0-					35
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					35
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					35
04	15	N	2	-0-	-13 B	-0-	2	2			N	-0-					35
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					35
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					35

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1823	N	771	-0-	-1052 B	-0-	771	2			N	-0-					-0-
02	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
03	950	N	950	-0-	-0- B	-0-	948	2	2	9	N	2	2	1			-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	713	N	599	-0-	-114 B	-0-	599	2			N	-0-					-0-
06	930	N	517	-0-	-413 B	-0-	517	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	34	-0-	-60 B	-0-	34	2			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	727					N	-0-					-0-
02	727	N	-0-	-0-	-727 B	-0-					N	-0-					-0-
03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3060	N	1111	-0-	-1949 B	-0-	1111	2			N	-0-					2
02	2316	N	2316	-0-	-0- B	-0-	2309	2	7	9	N	6	6	8			2
03	2279	N	2279	-0-	-0- B	-0-	2273	2	6	9	N	5	5	1			2
04	1080	N	48	-0-	-1032 B	-0-	44	2	4	9	N	4	4	8			2
05	2201	N	1543	-0-	-658 B	-0-	1543	2			N	-0-					2
06	2130	N	1350	-0-	-780 B	-0-	1350	2			N	-0-					2

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1 B	4	1	2			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	69	-0-	-125 B	-0-	69	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	760	-0-	-476 B	-0-	760	2			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
03	543	N	543	-0-	-0- B	-0-	542	2	1	9	N	1	1	1			-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
05	558	N	478	-0-	-80 B	-0-	478	2			N	-0-					-0-
06	540	N	376	-0-	-164 B	-0-	376	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	677	N	9	-0-	-668 B	-0-	9	2			N	-0-					5
02	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					5
03	418	N	418	-0-	-0- B	-0-	417	2	1	9	N	1	1	1			5
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					5
05	713	N	326	-0-	-387 B	-0-	326	2			N	-0-					5
06	390	N	231	-0-	-159 B	-0-	231	2			N	-0-					5

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3795	X	1748	-0-	-2047 B	-0-	1748	2			N	-0-					2
02	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					2
03	2539	N	2539	-0-	-0- B	-0-	2532	2	7	9	N	6	6	1			2
04	1380	N	65	-0-	-1315 B	-0-	61	2	4	9	N	4	4	8			2
05	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-					2
06	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					2

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	93					N	-0-					2
02	93	N	-0-	-0-	-93 B	-0-					N	-0-					2
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
05	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					2
06	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					2

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3213	X	2136	-0-	-1077 B	-0-	2136	2			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
03	1040	N	1040	-0-	-0- B	-0-	1038	2	2	9	N	2	2	1			-0-
04	1770	N	1367	-0-	-403 B	-0-	1364	2	3	9	N	3	3	1			-0-
05	1116	N	1062	-0-	-54 B	-0-	1062	2			N	-0-					-0-
06	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2479	N	716	-0-	-1763 B	-0-	716	2			N	-0-					2
02	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					2
03	1177	N	1177	-0-	-0- B	-0-	1174	2	3	9	N	3	3	1			2
04	690	N	27	-0-	-663 B	-0-	27	2			N	-0-					2
05	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					2
06	1140	N	691	-0-	-449 B	-0-	691	2			N	-0-					2

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	122					N	-0-					2
02	435	N	313	-0-	-122 B	-0-	313	2			N	-0-					2
03	523	N	523	-0-	-0- B	-0-	522	2	1	9	N	1	1	1			2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
05	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					2
06	510	N	303	-0-	-207 B	-0-	303	2			N	-0-					2

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	73					N	-0-					2
02	137	N	64	-0-	-73 B	-0-	64	2			N	-0-					2
03	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					2
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					2
05	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					2
06	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	14	-0-	-921 B	-0-	14	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03	959	N	959	-0-	-0- B	-0-	957	2	2	9	N	2	2	1			-0-
04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
06	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	310					N	-0-					-0-
02	676	N	366	-0-	-310 B	-0-	366	2			N	-0-					-0-
03	568	N	568	-0-	-0- B	-0-	567	2	1	9	N	1	1	1			-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	372	N	102	-0-	-270 B	-0-	102	2			N	-0-					-0-
06	360	N	7	-0-	-353 B	-0-	7	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	3					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	4					N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
06	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	2762					N	-0-					-0-
02	3049	X	287	-0-	-2762 B	-0-	287	2			N	-0-					-0-
03	2235	N	2235	-0-	-0- B	-0-	2229	2	6	9	N	5	5	1			-0-
04	8242	X	8242	-0-	-0- B	-0-	8221	2	21	9	N	19	19	1			-0-
05	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
06	1260	N	811	-0-	-449 B	-0-	811	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	202					N	-0-					-0-
02	594	N	392	-0-	-202 B	-0-	392	2			N	-0-					-0-
03	414	N	414	-0-	-0- B	-0-	413	2	1	9	N	1	1	1			-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-
06	330	N	257	-0-	-73 B	-0-	257	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2136	N	3	-0-	-2133 B	-0-	3	2			N	-0-					2
02	84	N	3	-0-	-81 B	-0-	3	2			N	-0-					2
03	1561	N	1561	-0-	-0- B	-0-	1557	2	4	9	N	4	4	1			2
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					2
05	1929	N	1929	-0-	-0- B	-0-	1929	2			N	-0-					2
06	1500	N	1444	-0-	-56 B	-0-	1444	2			N	-0-					2

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	15					N	-0-					-0-
02	170	N	155	-0-	-15 B	-0-	155	2			N	-0-					-0-
03	230	N	230	-0-	-0- B	-0-	229	2	1	9	N	1	1	1			-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	11	-0-	-230 B	-0-	11	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
04	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2964	N	1712	-0-	-1252 B	-0-	1712	2			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
03	1125	N	1125	-0-	-0- B	-0-	1122	2	3	9	N	3	3	1			-0-
04	1260	N	26	-0-	-1234 B	-0-	26	2			N	-0-					-0-
05	1302	N	945	-0-	-357 B	-0-	945	2			N	-0-					-0-
06	1080	N	831	-0-	-249 B	-0-	831	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	788					N	-0-					-0-
02	1559	N	771	-0-	-788 B	-0-	771	2			N	-0-					-0-
03	1253	N	1253	-0-	-0- B	-0-	1250	2	3	9	N	3	3	1			-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	868	N	566	-0-	-302 B	-0-	566	2			N	-0-					-0-
06	1170	N	482	-0-	-688 B	-0-	482	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	X	5	-0-	-306 B	-0-	5	2			N	-0-					-0-
02	635	X	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
03	132	X	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	166	X	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
06	642	X	642	-0-	-0- B	-0-	642	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1904	N	1091	-0-	-813 B	-0-	1091	2			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
03	1005	N	1005	-0-	-0- B	-0-	1003	2	2	9	N	2	2	1			-0-
04	1050	N	17	-0-	-1033 B	-0-	17	2			N	-0-					-0-
05	1116	N	781	-0-	-335 B	-0-	781	2			N	-0-					-0-
06	960	N	634	-0-	-326 B	-0-	634	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7935	X	4037	-0-	-3898 B	-0-	4037	2			N	-0-					-0-
02	3490	X	3490	-0-	-0- B	-0-	3490	2			N	-0-					-0-
03	3749	X	3749	-0-	-0- B	-0-	3740	2	9	9	N	8	8	1			-0-
04	3480	X	107	-0-	-3373 B	-0-	107	2			N	-0-					-0-
05	3596	X	3179	-0-	-417 B	-0-	3179	2			N	-0-					-0-
06	3480	X	2876	-0-	-604 B	-0-	2876	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	111					N	-0-					-0-
02	111	N	-0-	-0-	-111 B	-0-					N	-0-					-0-
03	426	N	426	-0-	-0- B	-0-	425	2	1	9	N	1	1	1			-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
06	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	993	N	436	-0-	-557 B	-0-	436	2			N	-0-					-0-
02	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
03	809	N	809	-0-	-0- B	-0-	807	2	2	9	N	2	2	1			-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	868	N	660	-0-	-208 B	-0-	660	2			N	-0-					-0-
06	780	N	645	-0-	-135 B	-0-	645	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	690					N	-0-					-0-
02	1267	N	577	-0-	-690 B	-0-	577	2			N	-0-					-0-
03	587	N	587	-0-	-0- B	-0-	586	2	1	9	N	1	1	1			-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	651	N	521	-0-	-130 B	-0-	521	2			N	-0-					-0-
06	570	N	252	-0-	-318 B	-0-	252	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	130	-0-	-200 B	-0-	130	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03	255	N	255	-0-	-0- B	-0-	254	2	1	9	N	1	1	1			-0-
04	120	N	11	-0-	-109 B	-0-	7	2	4	9	N	4	4	8			-0-
05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
06	240	N	189	-0-	-51 B	-0-	189	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	20	-0-	-49 B	-0-	20	2			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
03	556	N	556	-0-	-0- B	-0-	555	2	1	9	N	1	1	1			-0-
04	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
05	372	N	163	-0-	-209 B	-0-	163	2			N	-0-					-0-
06	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1036	N	516	-0-	-520 B	-0-	516	2			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
03	498	N	498	-0-	-0- B	-0-	497	2	1	9	N	1	1	1			-0-
04	510	N	14	-0-	-496 B	-0-	14	2			N	-0-					-0-
05	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
06	480	N	372	-0-	-108 B	-0-	372	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2614	N	1568	-0-	-1046 B	-0-	1568	2			N	-0-					-0-
02	84	N	50	-0-	-34 B	-0-	50	2			N	-0-					-0-
03	944	N	944	-0-	-0- B	-0-	942	2	2	9	N	2	2	1			-0-
04	810	N	40	-0-	-770 B	-0-	40	2			N	-0-					-0-
05	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
06	810	N	512	-0-	-298 B	-0-	512	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	151					N	-0-					4
02	483	N	332	-0-	-151 B	-0-	332	2			N	-0-					4
03	291	N	291	-0-	-0- B	-0-	290	2	1	9	N	1	1	1			4
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					4
05	155	N	-0-	-0-	-155 B	-0-					N	4	4	8			4
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					4

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3192	X	1479	-0-	-1713 B	-0-	1479	2			N	-0-					-0-
02	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
03	1660	N	1660	-0-	-0- B	-0-	1653	2	7	9	N	6	4	1	2	8	-0-
04	660	N	53	-0-	-607 B	-0-	53	2			N	-0-					-0-
05	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	7					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	6	-0-	-57 B	-0-	6	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2 B	65	2	2			N	-0-					-0-
02	90	N	25	-0-	-65 B	-0-	25	2			N	-0-					-0-
03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	565					N	-0-					-0-
02	982	N	417	-0-	-565 B	-0-	417	2			N	-0-					-0-
03	1060	N	1060	-0-	-0- B	-0-	1058	2	2	9	N	2	2	1			-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
06	780	N	470	-0-	-310 B	-0-	470	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3680	X	2918	-0-	-762 B	-0-	2918	2			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
03	2294	N	2294	-0-	-0- B	-0-	2288	2	6	9	N	5	5	1			-0-
04	2790	N	64	-0-	-2726 B	-0-	64	2			N	-0-					-0-
05	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-
06	2220	N	1791	-0-	-429 B	-0-	1791	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	181	-0-	-262 B	-0-	181	2			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
03	345	N	345	-0-	-0- B	-0-	344	2	1	9	N	1	1	1			-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	372	N	304	-0-	-68 B	-0-	304	2			N	-0-					-0-
06	330	N	58	-0-	-272 B	-0-	58	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	824					N	-0-					-0-
02	824	N	-0-	-0-	-824 B	-0-					N	-0-					-0-
03	622	N	622	-0-	-0- B	-0-	621	2	1	9	N	1	1	1			-0-
04	41	N	41	-0-	-0- B	-0-	37	2	4	9	N	4	4	8			-0-
05	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
06	600	N	279	-0-	-321 B	-0-	279	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	152	-0-	-97 B	-0-	152	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03	262	N	262	-0-	-0- B	-0-	261	2	1	9	N	1	1	1			-0-
04	150	N	6	-0-	-144 B	-0-	6	2			N	-0-					-0-
05	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1 B	1733	1	2			N	-0-					-0-
02	3999	X	2266	-0-	-1733 B	-0-	2266	2			N	-0-					-0-
03	2128	N	2128	-0-	-0- B	-0-	2122	2	6	9	N	5	5	1			-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
06	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	342	-0-	-157 B	-0-	342	2			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	2			N	-0-					-0-
05	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
06	180	N	99	-0-	-81 B	-0-	99	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1 B	1	1	2			N	-0-					71
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					71
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					71
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					71

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	1					N	-0-					-0-
02	146	N	145	-0-	-1	B	-0-	145	2			N	-0-					-0-
03	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	155	N	52	-0-	-103	B	-0-	52	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	117					N	-0-					-0-
02	547	N	430	-0-	-117	B	-0-	430	2			N	-0-					-0-
03	512	N	512	-0-	-0-	B	-0-	511	2	1	9	N	1	1	1			-0-
04	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
05	403	N	325	-0-	-78	B	-0-	325	2			N	-0-					-0-
06	390	N	169	-0-	-221	B	-0-	169	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1976	N	594	-0-	-1382	B	-0-	594	2			N	-0-					9
02	1465	N	1465	-0-	-0-	B	-0-	1465	2			N	-0-					9
03	1683	N	1683	-0-	-0-	B	-0-	1679	2	4	9	N	4	4	1			9
04	570	N	54	-0-	-516	B	-0-	44	2	10	9	N	9	9	8			9
05	2036	N	2036	-0-	-0-	B	-0-	2018	2	18	9	N	16	16	8			9
06	1735	N	1735	-0-	-0-	B	-0-	1726	2	9	9	N	8	8	8			9

GEASLIN SW 206 WELL #: 61 RRCID -> 290183 COMPL. DATE 07/15/2004 TOTAL DEPTH 6817 PERF. 6100 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	1101					N	-0-					94
02	1101	N	-0-	-0-	-1101	B	-0-					N	-0-					94
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					94
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					94
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					94

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	-0-	-0-	-403		-0-					N	-0-					78
02	364	#	-0-	-0-	-364		-0-					N	-0-					78
03	403	#	-0-	-0-	-403		-0-					N	-0-					78
04	360	#	97	-0-	-263		-0-	97	3			N	-0-					78
05	186	#	-0-	-0-	-186		-0-					N	-0-					78
06	0	#	-0-	-0-	-0-		-0-					N	-0-					78

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					175
02	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					175
03	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					175
04	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					175
05	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					175
06	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					175

PLUGGED AND ABANDONED_____ 03/03/2021

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	65					N	1					55
02	163	N	98	-0-	-65	-0-	98	2			N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	1					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	31	N	-0-	-0-	-31	-0-					N	1					57
06	0	N	-0-	-0-	-0-	-0-					N	1					58

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		311	-0-	311	1384	311	3			N	-0-					-0-
02	1636	N	252	-0-	-1384	-0-	252	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2023

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		593	-0-	593	5464	18 90	1 9	485	2	Y	82	188	1			67
02	2800	N	29	-0-	-2771	2693	1 7	1 9	21	2	Y	6					73
03	2720	N	27	-0-	-2693	-0-	1 15	1 9	11	2	Y	14					87
04	570	N	76	-0-	-494	-0-	1 21	1 9	54	2	Y	19					106
05	916	N	916	-0-	-0-	-0-	19 160	1 9	737	2	Y	145					251
06	299	N	299	-0-	-0-	-0-	7 29	1 9	263	2	Y	26	185	1			92

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3546	-0-	-949	-0-	120	1	3259	2	Y	152	200	1			14
							167	9									
02	4060	X	2108	-0-	-1952	-0-	22	1	2008	2	Y	71	51	1			34
							78	9									
03	3658	X	321	-0-	-3337	-0-	1	1	320	2	Y	-0-					34
*04	3936	X	3936	-0-	-0-	-0-	83	1	3689	2	Y	149	114	1			69
							164	9									
05	4893	X	4893	-0-	-0-	-0-	121	1	4633	2	Y	126	155	1			40
							139	9									
06	3420	X	2292	-0-	-1128	-0-	54	1	2179	2	Y	54	90	1			4
							59	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

01	465	N	344	-0-	-121	-0-	30	1	314	2	Y	-0-					57
02	364	N	275	-0-	-89	-0-	27	1	248	2	Y	-0-					57
03	403	N	114	-0-	-289	-0-	7	1	107	2	Y	-0-					57
04	491	N	491	-0-	-0-	-0-	37	1	454	2	Y	-0-					57
05	395	N	395	-0-	-0-	-0-	39	1	356	2	Y	-0-					57
06	353	N	353	-0-	-0-	-0-	38	1	315	2	Y	-0-					57

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

01	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	5	1	42	2	Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	8	1	75	2	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	8	1	66	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

01	5890	X	3640	-0-	-2250	-0-	128	1	3473	2	Y	35					125
							39	9									
02	4676	X	2411	-0-	-2265	-0-	25	1	2332	2	Y	49					174
							54	9									
03	4619	X	1	-0-	-4618	-0-	1	2			Y	-0-					174
04	4470	X	4078	-0-	-392	-0-	80	1	3588	2	Y	373	514	1			33
							410	9									
05	4619	X	3276	-0-	-1343	-0-	81	1	3098	2	Y	88					121
							97	9									
06	3510	X	1145	-0-	-2365	-0-	26	1	1057	2	Y	56	150	1			27
							62	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

01	4433	X	3760	-0-	-673	-0-	131	1	3543	2	Y	78	102	1			7
							86	9									
02	3416	X	2261	-0-	-1155	-0-	24	1	2190	2	Y	43	29	1			21
							47	9									
03	3782	X	334	-0-	-3448	-0-	1	1	333	2	Y	-0-					21
*04	3966	X	3966	-0-	-0-	-0-	85	1	3801	2	Y	73	60	1			34
							80	9									
05	5551	X	5551	-0-	-0-	-0-	140	1	5327	2	Y	76	86	1			24
							84	9									
*06	3847	X	3847	-0-	-0-	-0-	92	1	3701	2	Y	49	69	1			4
							54	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3885	-0-	-734	-0-	135	1	3666	2	Y	76	100	1			7
							84	9									
02	4172	X	2196	-0-	-1976	-0-	23	1	2134	2	Y	35	25	1			17
							39	9									
03	3937	X	341	-0-	-3596	-0-	1	1	340	2	Y	-0-					17
*04	3750	X	3711	-0-	-39	-0-	79	1	3546	2	Y	78	59	1			36
							86	9									
*05	4693	X	4693	-0-	-0-	-0-	116	1	4442	2	Y	123	120	1			39
							135	9									
06	3750	X	2272	-0-	-1478	-0-	54	1	2164	2	Y	49	84	1			4
							54	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

01	124	N	103	-0-	-21	-0-	9	1	94	2	Y	-0-					29
02	140	N	87	-0-	-53	-0-	9	1	78	2	Y	-0-					29
03	124	N	27	-0-	-97	-0-	2	1	25	2	Y	-0-					29
04	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					29
05	115	N	115	-0-	-0-	-0-	11	1	104	2	Y	-0-					29
06	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

01	5208	X	3107	-0-	-2101	-0-	271	1	2836	2	N	-0-					22
02	4676	X	1485	-0-	-3191	-0-	148	1	1337	2	N	-0-					22
03	4836	X	124	-0-	-4712	-0-	7	1	117	2	N	-0-					22
04	3246	X	3246	-0-	-0-	-0-	244	1	3002	2	N	-0-					22
05	3760	X	3760	-0-	-0-	-0-	369	1	3391	2	N	-0-					22
06	3000	X	2210	-0-	-790	-0-	239	1	1971	2	N	-0-					22

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

01	864	N	864	-0-	-0-	-0-	74	1	775	2	N	14					167
							15	9									
02	644	N	599	-0-	-45	-0-	59	1	533	2	N	6					173
							7	9									
03	651	N	118	-0-	-533	-0-	7	1	110	2	N	1					174
							1	9									
04	898	N	898	-0-	-0-	-0-	66	1	811	2	N	19					193
							21	9									
05	1094	N	1094	-0-	-0-	-0-	104	1	958	2	N	29	181	1			41
							32	9									
06	686	N	686	-0-	-0-	-0-	73	1	607	2	N	5					46
							6	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

01	1798	N	1475	-0-	-323	-0-	128	1	1337	2	N	9					202
							10	9									
02	908	N	908	-0-	-0-	-0-	90	1	816	2	N	2					204
							2	9									
03	775	N	77	-0-	-698	-0-	5	1	72	2	N	-0-					204
04	1440	N	1277	-0-	-163	-0-	96	1	1180	2	N	1					205
							1	9									
05	1830	N	1830	-0-	-0-	-0-	179	1	1651	2	N	-0-					205
06	1158	N	1158	-0-	-0-	-0-	125	1	1033	2	N	-0-					205

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3268	X	3268	-0-	-0-	-0-	110 167	1 9	2991	2	Y	152	200	1			14
02	2800	X	1885	-0-	-915	-0-	19 78	1 9	1788	2	Y	71	51	1			34
03	2666	X	286	-0-	-2380	-0-	1	1	285	2	Y	-0-					34
*04	3265	X	3265	-0-	-0-	-0-	68 164	1 9	3033	2	Y	149	114	1			69
05	3938	X	3938	-0-	-0-	-0-	98 120	1 9	3720	2	Y	109	143	1			35
06	3150	X	1908	-0-	-1242	-0-	46 26	1 9	1836	2	Y	24	57	1			2

UNIVERSITY 7-6S WELL #: RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128

PLUGGED AND ABANDONED_____ 08/29/2018

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

EARTHSTONE OPERATING, LLC 238732
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

01	0	5536	-0-	5536	21936	5426	2	110	9	Y	100					178
02	26931	X	4995	-0-	-21936	-0-	4901	2	94	9	Y	85	190	1			73
03	5522	X	5522	-0-	-0-	-0-	5426	2	96	9	Y	87					160
04	5349	X	5349	-0-	-0-	-0-	5250	2	99	9	Y	90	175	1			75
05	5522	X	5522	-0-	-0-	-0-	5425	2	97	9	Y	88					163
06	5341	X	5341	-0-	-0-	-0-	5251	2	90	9	Y	82	183	1			62

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	199	-0-	-189	-0-	197	3	2	9	Y	2	2	1			1
02	196	N	130	-0-	-66	-0-	128	3	2	9	Y	2	2	1			1
03	186	N	174	-0-	-12	-0-	173	3	1	9	Y	1	2	1			-0-
04	234	N	234	-0-	-0-	-0-	232	3	2	9	Y	2	2	1			-0-
05	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	2	1			1
06	219	N	219	-0-	-0-	-0-	217	3	2	9	Y	2	2	1			1

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1417	N	723	-0-	-694	-0-	706	3	17	9	N	15	16	1			7
02	756	N	475	-0-	-281	-0-	460	3	15	9	N	14	16	1			5
03	682	N	639	-0-	-43	-0-	621	3	18	9	N	16	18	1			3
04	853	N	853	-0-	-0-	-0-	834	3	19	9	N	17	16	1			4
05	1271	N	1271	-0-	-0-	-0-	1247	3	24	9	N	22	20	1			6
06	743	N	743	-0-	-0-	-0-	723	3	20	9	N	18	19	1			5

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					5
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					5
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					5
04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					5
05	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5
06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1					85
02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					85
03	316	N	316	-0-	-0-	-0-	312	3	4	9	Y	4					89
04	296	N	296	-0-	-0-	-0-	295	3	1	9	Y	1					90
05	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1					91
06	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					92

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					13
02	168	N	142	-0-	-26	-0-	142	3			Y	-0-					13
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					13
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					13
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					13
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					5
02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					5
03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					5
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					5
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					5
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

01	0		564	-0-	564	2770	555	3	9	9	N	8					61
02	2800	N	508	-0-	-2292	478	484	3	24	9	N	22					83
03	1029	N	551	-0-	-478	-0-	532	3	19	9	N	17					100
04	488	N	488	-0-	-0-	-0-	484	3	4	9	N	4					104
05	460	N	460	-0-	-0-	-0-	452	3	8	9	N	7					111
06	396	N	396	-0-	-0-	-0-	392	3	4	9	N	4					115

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

01	0		743	-0-	743	3063	743	2			N	-0-					-0-
02	2800	N	592	-0-	-2208	855	592	2			N	-0-					-0-
03	1541	N	686	-0-	-855	-0-	686	2			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		586	-0-	586	2110	586	3			N	-0-					175
02	2631	N	521	-0-	-2110	-0-	521	3			N	-0-					175
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					175
04	540	N	112	-0-	-428	-0-	112	3			N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					175

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	1082	240	3			N	-0-					-0-
02	1339	N	257	-0-	-1082	-0-	257	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	485	76	3			N	-0-					-0-
02	595	N	110	-0-	-485	-0-	110	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	19 4	1 9	141	2	Y	4					5
02	140	N	121	-0-	-19	-0-	10 2	1 9	109	2	Y	2	3	1			4
03	163	N	163	-0-	-0-	-0-	17 6	1 9	140	2	Y	5	7	1			2
04	150	N	141	-0-	-9	-0-	8 4	1 9	129	2	Y	4	3	1			3
05	138	N	138	-0-	-0-	-0-	6 9	1 9	123	2	Y	8	7	1			4
*06	150	N	142	-0-	-8	-0-	7 1	1 9	134	2	Y	1	3	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	780	N	780	-0-	-0-	-0-	93	1	687	2	Y	-0-					-0-
02	672	N	583	-0-	-89	-0-	50	1	533	2	Y	-0-					-0-
03	766	N	766	-0-	-0-	-0-	81	1	685	2	Y	-0-					-0-
04	750	N	669	-0-	-81	-0-	41	1	628	2	Y	-0-					-0-
05	651	N	629	-0-	-22	-0-	30	1	599	2	Y	-0-					-0-
06	750	N	690	-0-	-60	-0-	35	1	655	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	801	N	801	-0-	-0-	-0-	96	1	705	2	Y	-0-					-0-
02	700	N	599	-0-	-101	-0-	52	1	547	2	Y	-0-					-0-
03	785	N	785	-0-	-0-	-0-	83	1	702	2	Y	-0-					-0-
04	780	N	686	-0-	-94	-0-	42	1	644	2	Y	-0-					-0-
05	651	N	645	-0-	-6	-0-	31	1	614	2	Y	-0-					-0-
06	750	N	708	-0-	-42	-0-	36	1	672	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	5	1	35	2	Y	4					5
							4	9									
02	56	N	32	-0-	-24	-0-	3	1	27	2	Y	2	3	1			4
							2	9									
03	45	N	45	-0-	-0-	-0-	4	1	35	2	Y	5	7	1			2
							6	9									
04	38	N	38	-0-	-0-	-0-	2	1	32	2	Y	4	3	1			3
							4	9									
05	42	N	42	-0-	-0-	-0-	2	1	31	2	Y	8	7	1			4
							9	9									
*06	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

01	441	N	441	-0-	-0-	-0-	53	1	388	2	Y	-0-					-0-
02	392	N	329	-0-	-63	-0-	28	1	301	2	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	46	1	386	2	Y	-0-					-0-
04	420	N	377	-0-	-43	-0-	23	1	354	2	Y	-0-					-0-
05	372	N	355	-0-	-17	-0-	17	1	338	2	Y	-0-					-0-
06	420	N	389	-0-	-31	-0-	20	1	369	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

01	144	N	144	-0-	-0-	-0-	17	1	123	2	Y	4					5
							4	9									
02	140	N	107	-0-	-33	-0-	9	1	96	2	Y	2	3	1			4
							2	9									
03	144	N	144	-0-	-0-	-0-	15	1	123	2	Y	5	7	1			2
							6	9									
04	150	N	124	-0-	-26	-0-	7	1	113	2	Y	4	3	1			3
							4	9									
05	124	N	121	-0-	-3	-0-	5	1	107	2	Y	8	7	1			4
							9	9									
*06	150	N	125	-0-	-25	-0-	6	1	118	2	Y	1	3	1			2
							1	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

01	144	N	144	-0-	-0-	-0-	17	1	123	2	Y	4					5
							4	9									
02	140	N	107	-0-	-33	-0-	9	1	96	2	Y	2	3	1			4
							2	9									
03	144	N	144	-0-	-0-	-0-	15	1	123	2	Y	5	7	1			2
							6	9									
04	150	N	124	-0-	-26	-0-	7	1	113	2	Y	4	3	1			3
							4	9									
05	124	N	121	-0-	-3	-0-	5	1	107	2	Y	8	7	1			4
							9	9									
*06	150	N	125	-0-	-25	-0-	6	1	118	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

01	820	N	820	-0-	-0-	-0-	98	1	722	2	Y	-0-					-0-
02	700	N	613	-0-	-87	-0-	53	1	560	2	Y	-0-					-0-
03	805	N	805	-0-	-0-	-0-	85	1	720	2	Y	-0-					-0-
04	780	N	703	-0-	-77	-0-	43	1	660	2	Y	-0-					-0-
05	682	N	661	-0-	-21	-0-	32	1	629	2	Y	-0-					-0-
06	780	N	726	-0-	-54	-0-	37	1	689	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	26	1	194	2	Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	14	1	150	2	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	11	1	177	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	10	1	185	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	34	1	247	2	Y	-0-					-0-
02	252	N	209	-0-	-43	-0-	18	1	191	2	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	29	1	246	2	Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	15	1	225	2	Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	13	1	235	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1561	N	1561	-0-	-0-	-0-	187	1	1374	2	Y	-0-					-0-
02	1344	N	1167	-0-	-177	-0-	101	1	1066	2	Y	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	162	1	1369	2	Y	-0-					-0-
04	1500	N	1336	-0-	-164	-0-	81	1	1255	2	Y	-0-					-0-
05	1302	N	1258	-0-	-44	-0-	61	1	1197	2	Y	-0-					-0-
06	1470	N	1381	-0-	-89	-0-	71	1	1310	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	48	1	352	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	26	1	273	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	2	Y	-0-					-0-
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
02	420	N	359	-0-	-61	-0-	31	1	328	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	25	1	386	2	Y	-0-					-0-
05	403	N	387	-0-	-16	-0-	19	1	368	2	Y	-0-					-0-
06	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	65	1	476	2	Y	4					5
							4	9									
02	476	N	406	-0-	-70	-0-	35	1	369	2	Y	2	3	1			4
							2	9									
03	536	N	536	-0-	-0-	-0-	56	1	474	2	Y	5	7	1			2
							6	9									
04	510	N	466	-0-	-44	-0-	28	1	434	2	Y	4	3	1			3
							4	9									
05	465	N	444	-0-	-21	-0-	21	1	414	2	Y	8	7	1			4
							9	9									
*06	510	N	479	-0-	-31	-0-	25	1	453	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	89	1	652	2	Y	-0-					-0-
02	644	N	554	-0-	-90	-0-	48	1	506	2	Y	-0-					-0-
03	727	N	727	-0-	-0-	-0-	77	1	650	2	Y	-0-					-0-
04	720	N	634	-0-	-86	-0-	39	1	595	2	Y	-0-					-0-
05	620	N	597	-0-	-23	-0-	29	1	568	2	Y	-0-					-0-
06	690	N	655	-0-	-35	-0-	34	1	621	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	10	1	70	2	Y	4					5
							4	9									
02	84	N	62	-0-	-22	-0-	5	1	55	2	Y	2	3	1			4
							2	9									
03	84	N	84	-0-	-0-	-0-	8	1	70	2	Y	5	7	1			2
							6	9									
04	90	N	72	-0-	-18	-0-	4	1	64	2	Y	4	3	1			3
							4	9									
05	73	N	73	-0-	-0-	-0-	3	1	61	2	Y	8	7	1			4
							9	9									
*06	90	N	72	-0-	-18	-0-	4	1	67	2	Y	1	3	1			2
							1	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

01	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	30	1	314	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-
04	450	N	394	-0-	-56	-0-	24	1	370	2	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	18	1	353	2	Y	-0-					-0-
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

01	780	N	780	-0-	-0-	-0-	93	1	687	2	Y	-0-					-0-
02	672	N	583	-0-	-89	-0-	50	1	533	2	Y	-0-					-0-
03	766	N	766	-0-	-0-	-0-	81	1	685	2	Y	-0-					-0-
04	750	N	669	-0-	-81	-0-	41	1	628	2	Y	-0-					-0-
05	651	N	629	-0-	-22	-0-	30	1	599	2	Y	-0-					-0-
06	750	N	690	-0-	-60	-0-	35	1	655	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

01	520	N	520	-0-	-0-	-0-	62	1	458	2	Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	34	1	355	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	2	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	20	1	399	2	Y	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

01	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	30	1	314	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-
04	450	N	394	-0-	-56	-0-	24	1	370	2	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	18	1	353	2	Y	-0-					-0-
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	41	1	299	2	Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	22	1	232	2	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	35	1	298	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	13	1	261	2	Y	-0-					-0-
06	330	N	301	-0-	-29	-0-	15	1	286	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	50	1	370	2	Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	27	1	287	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-
04	420	N	360	-0-	-60	-0-	22	1	338	2	Y	-0-					-0-
05	341	N	338	-0-	-3	-0-	16	1	322	2	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	19	1	353	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	69	1	511	2	Y	-0-					-0-
02	504	N	433	-0-	-71	-0-	37	1	396	2	Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	60	1	509	2	Y	-0-					-0-
04	570	N	497	-0-	-73	-0-	30	1	467	2	Y	-0-					-0-
05	468	N	468	-0-	-0-	-0-	23	1	445	2	Y	-0-					-0-
06	540	N	513	-0-	-27	-0-	26	1	487	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	24	1	176	2	Y	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	43	1	317	2	Y	-0-					-0-
02	308	N	269	-0-	-39	-0-	23	1	246	2	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	37	1	316	2	Y	-0-					-0-
04	360	N	309	-0-	-51	-0-	19	1	290	2	Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	14	1	276	2	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	16	1	302	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	53	1	388	2	Y	-0-					-0-
02	392	N	329	-0-	-63	-0-	28	1	301	2	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	46	1	386	2	Y	-0-					-0-
04	420	N	377	-0-	-43	-0-	23	1	354	2	Y	-0-					-0-
05	372	N	355	-0-	-17	-0-	17	1	338	2	Y	-0-					-0-
06	420	N	389	-0-	-31	-0-	20	1	369	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	25	1	491	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	25	1	491	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	17	1	123	2	Y	-0-					-0-
02	140	N	105	-0-	-35	-0-	9	1	96	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	46	1	335	2	Y	4					5
							4	9									
02	336	N	287	-0-	-49	-0-	25	1	260	2	Y	2	3	1			4
							2	9									
03	379	N	379	-0-	-0-	-0-	39	1	334	2	Y	5	7	1			2
							6	9									
04	360	N	330	-0-	-30	-0-	20	1	306	2	Y	4	3	1			3
							4	9									
05	316	N	316	-0-	-0-	-0-	15	1	292	2	Y	8	7	1			4
							9	9									
*06	360	N	337	-0-	-23	-0-	17	1	319	2	Y	1	3	1			2
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-		84	170	10	1 4 9	70	2	Y	4					5
02	232	N	62	-0-		-170	-0-	5	1 2 9	55	2	Y	2	3	1			4
03	84	N	84	-0-		-0-	-0-	8	1 6 9	70	2	Y	5	7	1			2
04	90	N	72	-0-		-18	-0-	4	1 4 9	64	2	Y	4	3	1			3
05	73	N	73	-0-		-0-	-0-	3	1 9 9	61	2	Y	8	7	1			4
*06	90	N	72	-0-		-18	-0-	4	1 1 9	67	2	Y	1	3	1			2

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-		-0-	-0-	38	1 4 9	282	2	Y	4					5
02	280	N	242	-0-		-38	-0-	21	1 2 9	219	2	Y	2	3	1			4
03	320	N	320	-0-		-0-	-0-	33	1 6 9	281	2	Y	5	7	1			2
04	300	N	278	-0-		-22	-0-	17	1 4 9	257	2	Y	4	3	1			3
05	279	N	268	-0-		-11	-0-	13	1 9 9	246	2	Y	8	7	1			4
*06	300	N	285	-0-		-15	-0-	15	1 1 9	269	2	Y	1	3	1			2

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-		-0-	-0-	86	1	634	2	Y	-0-					-0-
02	616	N	538	-0-		-78	-0-	46	1	492	2	Y	-0-					-0-
03	707	N	707	-0-		-0-	-0-	75	1	632	2	Y	-0-					-0-
04	690	N	617	-0-		-73	-0-	38	1	579	2	Y	-0-					-0-
05	589	N	581	-0-		-8	-0-	28	1	553	2	Y	-0-					-0-
06	690	N	638	-0-		-52	-0-	33	1	605	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-		-0-	-0-	55	1 4 9	405	2	Y	4					5
02	392	N	346	-0-		-46	-0-	30	1 2 9	314	2	Y	2	3	1			4
03	458	N	458	-0-		-0-	-0-	48	1 6 9	404	2	Y	5	7	1			2
04	450	N	398	-0-		-52	-0-	24	1 4 9	370	2	Y	4	3	1			3
05	380	N	380	-0-		-0-	-0-	18	1 9 9	353	2	Y	8	7	1			4
*06	450	N	408	-0-		-42	-0-	21	1 1 9	386	2	Y	1	3	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0-	-0-	65	1	476	2	Y	-0-					-0-
02	476	N	404	-0-	-72	-0-	35	1	369	2	Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	56	1	474	2	Y	-0-					-0-
04	510	N	462	-0-	-48	-0-	28	1	434	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
06	510	N	478	-0-	-32	-0-	25	1	453	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	25	1	491	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	67	1	493	2	Y	-0-					-0-
02	476	N	419	-0-	-57	-0-	36	1	383	2	Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	58	1	492	2	Y	-0-					-0-
04	540	N	480	-0-	-60	-0-	29	1	451	2	Y	-0-					-0-
05	465	N	452	-0-	-13	-0-	22	1	430	2	Y	-0-					-0-
06	540	N	495	-0-	-45	-0-	25	1	470	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	38	1	282	2	Y	-0-					-0-
02	280	N	240	-0-	-40	-0-	21	1	219	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	17	1	257	2	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	13	1	246	2	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	15	1	269	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		400	-0-	400	802	48	1	352	2	Y	-0-					-0-
02	1101	N	299	-0-	-802	-0-	26	1	273	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	2	Y	-0-					-0-
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	69	1	511	2	Y	4					5
							4	9									
02	504	N	435	-0-	-69	-0-	37	1	396	2	Y	2	3	1			4
							2	9									
03	575	N	575	-0-	-0-	-0-	60	1	509	2	Y	5	7	1			2
							6	9									
04	570	N	501	-0-	-69	-0-	30	1	467	2	Y	4	3	1			3
							4	9									
05	496	N	477	-0-	-19	-0-	23	1	445	2	Y	8	7	1			4
							9	9									
*06	570	N	514	-0-	-56	-0-	26	1	487	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

01	520	N	520	-0-	-0-	-0-	62	1	458	2	Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	34	1	355	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	2	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	20	1	399	2	Y	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

01	404	N	404	-0-	-0-	-0-	48	1	352	2	Y	4					5
							4	9									
02	364	N	301	-0-	-63	-0-	26	1	273	2	Y	2	3	1			4
							2	9									
03	398	N	398	-0-	-0-	-0-	41	1	351	2	Y	5	7	1			2
							6	9									
04	390	N	347	-0-	-43	-0-	21	1	322	2	Y	4	3	1			3
							4	9									
05	341	N	332	-0-	-9	-0-	16	1	307	2	Y	8	7	1			4
							9	9									
*06	390	N	355	-0-	-35	-0-	18	1	336	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

01	980	N	980	-0-	-0-	-0-	117	1	863	2	Y	-0-					-0-
02	840	N	733	-0-	-107	-0-	63	1	670	2	Y	-0-					-0-
03	962	N	962	-0-	-0-	-0-	102	1	860	2	Y	-0-					-0-
04	930	N	839	-0-	-91	-0-	51	1	788	2	Y	-0-					-0-
05	806	N	790	-0-	-16	-0-	38	1	752	2	Y	-0-					-0-
06	930	N	868	-0-	-62	-0-	45	1	823	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	50	1	370	2	Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	27	1	287	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-
04	420	N	360	-0-	-60	-0-	22	1	338	2	Y	-0-					-0-
05	341	N	338	-0-	-3	-0-	16	1	322	2	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	19	1	353	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

01	320	N	320	-0-	-0-	-0-	38	1	282	2	Y	-0-					-0-
02	280	N	240	-0-	-40	-0-	21	1	219	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	17	1	257	2	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	13	1	246	2	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	15	1	269	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

01	400	N	400	-0-	-0-	-0-	48	1	352	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	26	1	273	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	2	Y	-0-					-0-
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

01	660	N	660	-0-	-0-	-0-	79	1	581	2	Y	-0-					-0-
02	560	N	494	-0-	-66	-0-	43	1	451	2	Y	-0-					-0-
03	647	N	647	-0-	-0-	-0-	68	1	579	2	Y	-0-					-0-
04	630	N	565	-0-	-65	-0-	34	1	531	2	Y	-0-					-0-
05	558	N	533	-0-	-25	-0-	26	1	507	2	Y	-0-					-0-
06	630	N	584	-0-	-46	-0-	30	1	554	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

01	140	N	140	-0-	-0-	-0-	17	1	123	2	Y	-0-					-0-
02	140	N	105	-0-	-35	-0-	9	1	96	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

01	524	N	524	-0-	-0-	-0-	62	1	458	2	Y	4					5
							4	9									
02	448	N	391	-0-	-57	-0-	34	1	355	2	Y	2	3	1			4
							2	9									
03	516	N	516	-0-	-0-	-0-	54	1	456	2	Y	5	7	1			2
							6	9									
04	510	N	449	-0-	-61	-0-	27	1	418	2	Y	4	3	1			3
							4	9									
05	434	N	428	-0-	-6	-0-	20	1	399	2	Y	8	7	1			4
							9	9									
*06	510	N	462	-0-	-48	-0-	24	1	437	2	Y	1	3	1			2
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0-	-0-	65	1	476	2	Y	-0-					-0-
02	476	N	404	-0-	-72	-0-	35	1	369	2	Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	56	1	474	2	Y	-0-					-0-
04	510	N	462	-0-	-48	-0-	28	1	434	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
06	510	N	478	-0-	-32	-0-	25	1	453	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	1002	60	1	440	2	Y	-0-					-0-
02	1376	N	374	-0-	-1002	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	36	1	264	2	Y	-0-					-0-
02	280	N	224	-0-	-56	-0-	19	1	205	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	31	1	263	2	Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	400	24	1	176	2	Y	-0-					-0-
02	550	N	150	-0-	-400	-0-	13	1	137	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	30	1	314	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-
04	450	N	394	-0-	-56	-0-	24	1	370	2	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	18	1	353	2	Y	-0-					-0-
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

01	324	N	324	-0-	-0-	-0-	38	1 4 9	282	2	Y	4					5
02	280	N	242	-0-	-38	-0-	21	1 2 9	219	2	Y	2	3	1			4
03	320	N	320	-0-	-0-	-0-	33	1 6 9	281	2	Y	5	7	1			2
04	300	N	278	-0-	-22	-0-	17	1 4 9	257	2	Y	4	3	1			3
05	279	N	268	-0-	-11	-0-	13	1 9 9	246	2	Y	8	7	1			4
*06	300	N	285	-0-	-15	-0-	15	1 1 9	269	2	Y	1	3	1			2

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

01	0		564	-0-	564	1133	67	1 4 9	493	2	Y	4					5
02	1554	N	421	-0-	-1133	-0-	36	1 2 9	383	2	Y	2	3	1			4
03	556	N	556	-0-	-0-	-0-	58	1 6 9	492	2	Y	5	7	1			2
04	540	N	484	-0-	-56	-0-	29	1 4 9	451	2	Y	4	3	1			3
05	465	N	461	-0-	-4	-0-	22	1 9 9	430	2	Y	8	7	1			4
*06	540	N	496	-0-	-44	-0-	25	1 1 9	470	2	Y	1	3	1			2

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

01	220	N	220	-0-	-0-	-0-	26	1	194	2	Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	14	1	150	2	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	11	1	177	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	10	1	185	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

01	340	N	340	-0-	-0-	-0-	41	1	299	2	Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	22	1	232	2	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	35	1	298	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	13	1	261	2	Y	-0-					-0-
06	330	N	301	-0-	-29	-0-	15	1	286	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	62	1	458	2	Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	34	1	355	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	2	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	20	1	399	2	Y	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	48	1	352	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	26	1	273	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	2	Y	-0-					-0-
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	210	12	1	88	2	Y	4					5
							4	9									
02	286	N	76	-0-	-210	-0-	6	1	68	2	Y	2	3	1			4
							2	9									
03	104	N	104	-0-	-0-	-0-	10	1	88	2	Y	5	7	1			2
							6	9									
04	90	N	89	-0-	-1	-0-	5	1	80	2	Y	4	3	1			3
							4	9									
05	93	N	90	-0-	-3	-0-	4	1	77	2	Y	8	7	1			4
							9	9									
*06	90	N	90	-0-	-0-	-0-	5	1	84	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		120	-0-	120	240	14	1	106	2	Y	-0-					-0-
02	330	N	90	-0-	-240	-0-	8	1	82	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
02	420	N	359	-0-	-61	-0-	31	1	328	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	25	1	386	2	Y	-0-					-0-
05	403	N	387	-0-	-16	-0-	19	1	368	2	Y	-0-					-0-
06	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	67	1	493	2	Y	4					5
							4	9									
02	476	N	421	-0-	-55	-0-	36	1	383	2	Y	2	3	1			4
							2	9									
03	556	N	556	-0-	-0-	-0-	58	1	492	2	Y	5	7	1			2
							6	9									
04	540	N	484	-0-	-56	-0-	29	1	451	2	Y	4	3	1			3
							4	9									
05	465	N	461	-0-	-4	-0-	22	1	430	2	Y	8	7	1			4
							9	9									
*06	540	N	496	-0-	-44	-0-	25	1	470	2	Y	1	3	1			2
							1	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

01	481	N	481	-0-	-0-	-0-	58	1	423	2	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	19	1	368	2	N	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	22	1	403	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

01	80	N	80	-0-	-0-	-0-	10	1	70	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

01	200	N	200	-0-	-0-	-0-	24	1	176	2	N	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

01	44	N	44	-0-	-0-	-0-	5	1 4 9	35	2	N	4					5
02	56	N	32	-0-	-24	-0-	3	1 2 9	27	2	N	2	3	1			4
03	45	N	45	-0-	-0-	-0-	4	1 6 9	35	2	N	5	7	1			2
04	38	N	38	-0-	-0-	-0-	2	1 4 9	32	2	N	4	3	1			3
05	42	N	42	-0-	-0-	-0-	2	1 9 9	31	2	N	8	7	1			4
*06	37	N	37	-0-	-0-	-0-	2	1 1 9	34	2	N	1	3	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	81 4	1 9	599	2	N	4					5
02	644	N	511	-0-	-133	-0-	44 2	1 9	465	2	N	2	3	1			4
03	682	N	673	-0-	-9	-0-	70 6	1 9	597	2	N	5	7	1			2
04	660	N	586	-0-	-74	-0-	35 4	1 9	547	2	N	4	3	1			3
05	558	N	558	-0-	-0-	-0-	27 9	1 9	522	2	N	8	7	1			4
*06	660	N	603	-0-	-57	-0-	31 1	1 9	571	2	N	1	3	1			2

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1005	-0-		1005	1005	120	1	881	2	N	4					5
								4	9									
02	1755	N	750	-0-		-1005	-0-	65	1	683	2	N	2	3	1			4
								2	9									
03	988	N	988	-0-		-0-	-0-	104	1	878	2	N	5	7	1			2
								6	9									
04	861	N	861	-0-		-0-	-0-	52	1	805	2	N	4	3	1			3
								4	9									
05	815	N	815	-0-		-0-	-0-	39	1	767	2	N	8	7	1			4
								9	9									
*06	886	N	886	-0-		-0-	-0-	45	1	840	2	N	1	3	1			2
								1	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

01	300	N	300	-0-		-0-	-0-	36	1	264	2	N	-0-					-0-
02	224	N	224	-0-		-0-	-0-	19	1	205	2	N	-0-					-0-
03	294	N	294	-0-		-0-	-0-	31	1	263	2	N	-0-					-0-
04	257	N	257	-0-		-0-	-0-	16	1	241	2	N	-0-					-0-
05	242	N	242	-0-		-0-	-0-	12	1	230	2	N	-0-					-0-
*06	266	N	266	-0-		-0-	-0-	14	1	252	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

01	705	N	705	-0-		-0-	-0-	84	1	617	2	N	4					5
								4	9									
02	525	N	525	-0-		-0-	-0-	45	1	478	2	N	2	3	1			4
								2	9									
03	693	N	693	-0-		-0-	-0-	73	1	614	2	N	5	7	1			2
								6	9									
04	603	N	603	-0-		-0-	-0-	36	1	563	2	N	4	3	1			3
								4	9									
05	573	N	573	-0-		-0-	-0-	27	1	537	2	N	8	7	1			4
								9	9									
*06	621	N	621	-0-		-0-	-0-	32	1	588	2	N	1	3	1			2
								1	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

01	200	N	200	-0-		-0-	-0-	24	1	176	2	N	-0-					-0-
02	196	N	150	-0-		-46	-0-	13	1	137	2	N	-0-					-0-
03	197	N	197	-0-		-0-	-0-	21	1	176	2	N	-0-					-0-
04	180	N	171	-0-		-9	-0-	10	1	161	2	N	-0-					-0-
05	162	N	162	-0-		-0-	-0-	8	1	154	2	N	-0-					-0-
06	180	N	177	-0-		-3	-0-	9	1	168	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

01	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		300	-0-	300	300	36	1	264	2	N	-0-					-0-
02	524	N	224	-0-	-300	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	10	1	70	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	67	1	493	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	36	1	383	2	N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	58	1	492	2	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	29	1	451	2	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	22	1	430	2	N	-0-					-0-
*06	495	N	495	-0-	-0-	-0-	25	1	470	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		300	-0-	300	300	36	1	264	2	N	-0-					-0-
02	524	N	224	-0-	-300	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	200	24	1	176	2	N	-0-					-0-
							4	9									
02	350	N	150	-0-	-200	-0-	13	1	137	2	N	-0-					-0-
							2	9									
03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-
							6	9									
04	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-
							4	9									
05	162	N	162	-0-	-0-	-0-	8	1	154	2	N	-0-					-0-
							9	9									
06	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3019	N	1505	-0-	-1514	-0-	180	1	1321	2	N	4					5
							4	9									
02	1124	N	1124	-0-	-0-	-0-	97	1	1025	2	N	2	3	1			4
							2	9									
03	1478	N	1478	-0-	-0-	-0-	155	1	1317	2	N	5	7	1			2
							6	9									
04	1289	N	1289	-0-	-0-	-0-	78	1	1207	2	N	4	3	1			3
							4	9									
05	1219	N	1219	-0-	-0-	-0-	59	1	1151	2	N	8	7	1			4
							9	9									
*06	1329	N	1329	-0-	-0-	-0-	68	1	1260	2	N	1	3	1			2
							1	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	65	1	476	2	N	4					5
							4	9									
02	406	N	406	-0-	-0-	-0-	35	1	369	2	N	2	3	1			4
							2	9									
03	536	N	536	-0-	-0-	-0-	56	1	474	2	N	5	7	1			2
							6	9									
04	466	N	466	-0-	-0-	-0-	28	1	434	2	N	4	3	1			3
							4	9									
05	444	N	444	-0-	-0-	-0-	21	1	414	2	N	8	7	1			4
							9	9									
*06	479	N	479	-0-	-0-	-0-	25	1	453	2	N	1	3	1			2
							1	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		364	-0-	364	364	43	1	317	2	N	4					5
							4	9									
02	635	N	271	-0-	-364	-0-	23	1	246	2	N	2	3	1			4
							2	9									
03	372	N	359	-0-	-13	-0-	37	1	316	2	N	5	7	1			2
							6	9									
04	360	N	313	-0-	-47	-0-	19	1	290	2	N	4	3	1			3
							4	9									
05	310	N	299	-0-	-11	-0-	14	1	276	2	N	8	7	1			4
							9	9									
*06	360	N	319	-0-	-41	-0-	16	1	302	2	N	1	3	1			2
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		545	-0-	545	545	65	1 4 9	476	2	N	4					5
02	951	N	406	-0-	-545	-0-	35	1 2 9	369	2	N	2	3	1			4
03	558	N	536	-0-	-22	-0-	56	1 6 9	474	2	N	5	7	1			2
04	540	N	466	-0-	-74	-0-	28	1 4 9	434	2	N	4	3	1			3
05	465	N	444	-0-	-21	-0-	21	1 9 9	414	2	N	8	7	1			4
*06	510	N	479	-0-	-31	-0-	25	1 1 9	453	2	N	1	3	1			2

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

01	1805	N	1805	-0-	-0-	-0-	216	1 4 9	1585	2	N	4					5
02	1680	N	1348	-0-	-332	-0-	116	1 2 9	1230	2	N	2	3	1			4
03	1829	N	1773	-0-	-56	-0-	187	1 6 9	1580	2	N	5	7	1			2
04	1740	N	1546	-0-	-194	-0-	94	1 4 9	1448	2	N	4	3	1			3
05	1488	N	1460	-0-	-28	-0-	70	1 9 9	1381	2	N	8	7	1			4
*06	1710	N	1595	-0-	-115	-0-	82	1 1 9	1512	2	N	1	3	1			2

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

01	0		533	-0-	533	994	533	2			N	-0-					42
02	1466	N	472	-0-	-994	-0-	472	2			N	-0-					42
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					42
04	510	N	414	-0-	-96	-0-	414	2			N	-0-					42
05	527	N	414	-0-	-113	-0-	414	2			N	-0-					42
06	510	N	502	-0-	-8	-0-	502	2			N	-0-					42

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	14	1	106	2	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	2	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	12	1	105	2	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	2	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1489	363	3	8	9	Y	7	7	1			3
02	1866	N	377	-0-	-1489	-0-	369	3	8	9	Y	7	7	1			3
03	434	N	420	-0-	-14	-0-	411	3	9	9	Y	8	7	1			4
04	409	N	409	-0-	-0-	-0-	402	3	7	9	Y	6	7	1			3
05	462	N	462	-0-	-0-	-0-	455	3	7	9	Y	6	7	1			2
06	420	N	346	-0-	-74	-0-	339	3	7	9	Y	6	6	1			2

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		120	-0-	120	476	118	3	2	9	Y	2	2	1			1
02	593	N	117	-0-	-476	-0-	115	3	2	9	Y	2	2	1			1
03	137	N	137	-0-	-0-	-0-	135	3	2	9	Y	2	2	1			1
04	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1
05	134	N	134	-0-	-0-	-0-	132	3	2	9	Y	2	2	1			1
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-	1	1			-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	779	250	3	3	9	Y	3	3	1			1
02	1051	N	272	-0-	-779	-0-	269	3	3	9	Y	3	3	1			1
03	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3	3	1			1
04	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3	3	1			1
05	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3	3	1			1
06	270	N	230	-0-	-40	-0-	228	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		120	-0-	120	429	117	3	3	9	Y	3	3	1			1
02	524	N	95	-0-	-429	-0-	92	3	3	9	Y	3	3	1			1
03	99	N	99	-0-	-0-	-0-	96	3	3	9	Y	3	3	1			1
04	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3	3	1			1
05	253	N	253	-0-	-0-	-0-	250	3	3	9	Y	3	3	1			1
06	177	N	177	-0-	-0-	-0-	175	3	2	9	Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	1156	282	3	4	9	Y	4	4	1			2
02	1396	N	240	-0-	-1156	-0-	236	3	4	9	Y	4	4	1			2
03	416	N	416	-0-	-0-	-0-	412	3	4	9	Y	4	4	1			2
04	353	N	353	-0-	-0-	-0-	349	3	4	9	Y	4	4	1			2
05	317	N	317	-0-	-0-	-0-	314	3	3	9	Y	3	4	1			1
06	390	N	340	-0-	-50	-0-	337	3	3	9	Y	3	3	1			1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	309	61	3	1	9	Y	1	1	1			1
02	340	N	31	-0-	-309	-0-	30	3	1	9	Y	1	1	1			1
03	93	N	28	-0-	-65	-0-	27	3	1	9	Y	1	1	1			1
04	60	N	31	-0-	-29	-0-	30	3	1	9	Y	1	1	1			1
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-	1	1			-0-
06	30	N	29	-0-	-1	-0-	28	3	1	9	Y	1	1	1			-0-

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		301	-0-	301	1199	297	3	4	9	Y	4	4	1			2
02	1464	N	265	-0-	-1199	-0-	261	3	4	9	Y	4	4	1			2
03	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4	4	1			2
04	300	N	289	-0-	-11	-0-	285	3	4	9	Y	4	4	1			2
05	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3	4	1			1
06	300	N	285	-0-	-15	-0-	282	3	3	9	Y	3	3	1			1

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1462	-0-	1462	5633	1443	3	19	9	Y	17	17	1			8
02	2800	N	1259	-0-	-1541	4092	1240	3	19	9	Y	17	17	1			8
03	3100	N	1394	-0-	-1706	2386	1374	3	20	9	Y	18	17	1			9
04	3000	N	1338	-0-	-1662	724	1320	3	18	9	Y	16	17	1			8
05	2102	N	1378	-0-	-724	-0-	1363	3	15	9	Y	14	17	1			5
06	1350	N	1330	-0-	-20	-0-	1317	3	13	9	Y	12	13	1			4

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		524	-0-	524	1900	520	3	4	9	Y	4	4	1			2
02	2300	N	400	-0-	-1900	-0-	394	3	6	9	Y	5	5	1			2
03	514	N	514	-0-	-0-	-0-	508	3	6	9	Y	5	5	1			2
04	510	N	450	-0-	-60	-0-	444	3	6	9	Y	5	5	1			2
05	434	N	422	-0-	-12	-0-	419	3	3	9	Y	3	4	1			1
06	510	N	367	-0-	-143	-0-	364	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	1235	303	3	4	9	Y	4	4	1			2
02	1569	N	334	-0-	-1235	-0-	330	3	4	9	Y	4	4	1			2
03	362	N	362	-0-	-0-	-0-	358	3	4	9	Y	4	4	1			2
04	306	N	306	-0-	-0-	-0-	302	3	4	9	Y	4	4	1			2
05	365	N	365	-0-	-0-	-0-	362	3	3	9	Y	3	4	1			1
06	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	3	1			1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		709	-0-	709	2812	709	3			N	-0-					-0-
02	2800	N	643	-0-	-2157	655	643	3			N	-0-					-0-
03	1371	N	716	-0-	-655	-0-	716	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
06	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	550	132	3	2	9	Y	2	2	1			1
02	662	N	112	-0-	-550	-0-	110	3	2	9	Y	2	2	1			1
03	124	N	124	-0-	-0-	-0-	122	3	2	9	Y	2	2	1			1
04	86	N	86	-0-	-0-	-0-	84	3	2	9	Y	2	2	1			1
05	96	N	96	-0-	-0-	-0-	94	3	2	9	Y	2	2	1			1
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-	1	1			-0-

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		455	-0-	455	1412	449	3	6	9	Y	5	5	1			2
02	1736	N	324	-0-	-1412	-0-	318	3	6	9	Y	5	5	1			2
03	351	N	351	-0-	-0-	-0-	344	3	7	9	Y	6	5	1			3
04	450	N	318	-0-	-132	-0-	314	3	4	9	Y	4	5	1			2
05	372	N	302	-0-	-70	-0-	296	3	6	9	Y	5	5	1			2
06	330	N	313	-0-	-17	-0-	310	3	3	9	Y	3	4	1			1

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	825	264	3	6	9	Y	5	5	1			2
02	1034	N	209	-0-	-825	-0-	203	3	6	9	Y	5	5	1			2
03	648	N	648	-0-	-0-	-0-	641	3	7	9	Y	6	5	1			3
04	683	N	683	-0-	-0-	-0-	679	3	4	9	Y	4	5	1			2
05	527	N	527	-0-	-0-	-0-	521	3	6	9	Y	5	5	1			2
06	326	N	326	-0-	-0-	-0-	323	3	3	9	Y	3	4	1			1

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		231	-0-	231	1068	227	3	4	9	Y	4	4	1			2
02	1257	N	189	-0-	-1068	-0-	185	3	4	9	Y	4	4	1			2
03	279	N	239	-0-	-40	-0-	235	3	4	9	Y	4	4	1			2
04	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4	4	1			2
05	244	N	244	-0-	-0-	-0-	241	3	3	9	Y	3	4	1			1
06	240	N	224	-0-	-16	-0-	221	3	3	9	Y	3	3	1			1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	763	193	3	2	9	Y	2	2	1			1
02	935	N	172	-0-	-763	-0-	170	3	2	9	Y	2	2	1			1
03	190	N	190	-0-	-0-	-0-	188	3	2	9	Y	2	2	1			1
04	184	N	184	-0-	-0-	-0-	182	3	2	9	Y	2	2	1			1
05	184	N	184	-0-	-0-	-0-	182	3	2	9	Y	2	2	1			1
06	181	N	181	-0-	-0-	-0-	179	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	568	134	3	3	9	Y	3	3	1			1
02	685	N	117	-0-	-568	-0-	114	3	3	9	Y	3	3	1			1
03	155	N	146	-0-	-9	-0-	143	3	3	9	Y	3	3	1			1
04	134	N	134	-0-	-0-	-0-	131	3	3	9	Y	3	3	1			1
05	132	N	132	-0-	-0-	-0-	129	3	3	9	Y	3	3	1			1
06	150	N	125	-0-	-25	-0-	123	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	358	127	3	2	9	Y	2	2	1			1
02	465	N	107	-0-	-358	-0-	105	3	2	9	Y	2	2	1			1
03	116	N	116	-0-	-0-	-0-	114	3	2	9	Y	2	2	1			1
04	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1
05	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	2	1			1
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1287	349	3	3	9	Y	3	3	1			2
02	1504	N	217	-0-	-1287	-0-	214	3	3	9	Y	3	3	1			2
03	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3	3	1			2
04	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3	3	1			2
05	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2	3	1			1
06	360	N	353	-0-	-7	-0-	350	3	3	9	Y	3	3	1			1

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		846	-0-	846	3381	836	3	10	9	Y	9	9	1			4
02	2800	N	851	-0-	-1949	1432	841	3	10	9	Y	9	9	1			4
03	2343	N	911	-0-	-1432	-0-	900	3	11	9	Y	10	9	1			5
04	834	N	834	-0-	-0-	-0-	825	3	9	9	Y	8	9	1			4
05	789	N	789	-0-	-0-	-0-	780	3	9	9	Y	8	9	1			3
06	792	N	792	-0-	-0-	-0-	785	3	7	9	Y	6	7	1			2

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		325	-0-	325	1404	322	3	3	9	Y	3	3	1			1
02	1696	N	292	-0-	-1404	-0-	289	3	3	9	Y	3	3	1			1
03	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4	3	1			2
04	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2	3	1			1
05	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	3	1			1
06	301	N	301	-0-	-0-	-0-	299	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	1363	331	3	4	9	Y	4	4	1			2
02	1654	N	291	-0-	-1363	-0-	287	3	4	9	Y	4	4	1			2
03	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			2
04	330	N	324	-0-	-6	-0-	320	3	4	9	Y	4	4	1			2
05	310	N	279	-0-	-31	-0-	276	3	3	9	Y	3	4	1			1
06	368	N	368	-0-	-0-	-0-	365	3	3	9	Y	3	3	1			1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	926	231	3	3	9	Y	3	3	1			1
02	1133	N	207	-0-	-926	-0-	204	3	3	9	Y	3	3	1			1
03	233	N	233	-0-	-0-	-0-	230	3	3	9	Y	3	3	1			1
04	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1
05	231	N	231	-0-	-0-	-0-	228	3	3	9	Y	3	3	1			1
06	217	N	217	-0-	-0-	-0-	215	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	461	114	3	2	9	Y	2	2	1			1
02	558	N	97	-0-	-461	-0-	95	3	2	9	Y	2	2	1			1
03	124	N	103	-0-	-21	-0-	101	3	2	9	Y	2	2	1			1
04	120	N	91	-0-	-29	-0-	89	3	2	9	Y	2	2	1			1
05	93	N	89	-0-	-4	-0-	87	3	2	9	Y	2	2	1			1
06	90	N	73	-0-	-17	-0-	72	3	1	9	Y	1	2	1			-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		490	-0-	490	1943	482	3	8	9	Y	7	7	1			3
02	2404	N	461	-0-	-1943	-0-	453	3	8	9	Y	7	7	1			3
03	672	N	672	-0-	-0-	-0-	663	3	9	9	Y	8	7	1			4
04	691	N	691	-0-	-0-	-0-	684	3	7	9	Y	6	7	1			3
05	680	N	680	-0-	-0-	-0-	673	3	7	9	Y	6	7	1			2
06	644	N	644	-0-	-0-	-0-	637	3	7	9	Y	6	6	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		970	-0-	970	1967	966	3	4	9	Y	4	4	1			2
02	2800	N	1063	-0-	-1737	230	1057	3	6	9	Y	5	5	1			2
03	1287	N	1057	-0-	-230	-0-	1053	3	4	9	Y	4	4	1			2
04	958	N	958	-0-	-0-	-0-	954	3	4	9	Y	4	4	1			2
05	942	N	942	-0-	-0-	-0-	939	3	3	9	Y	3	4	1			1
06	851	N	851	-0-	-0-	-0-	848	3	3	9	Y	3	3	1			1

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		868	-0-	868	3531	858	3	10	9	Y	9	9	1			4
02	2800	N	974	-0-	-1826	1705	964	3	10	9	Y	9	9	1			4
03	2582	N	877	-0-	-1705	-0-	866	3	11	9	Y	10	9	1			5
04	840	N	812	-0-	-28	-0-	803	3	9	9	Y	8	9	1			4
05	899	N	557	-0-	-342	-0-	548	3	9	9	Y	8	9	1			3
06	840	N	657	-0-	-183	-0-	650	3	7	9	Y	6	7	1			2

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		898	-0-	898	3311	887	3	11	9	Y	10	10	1			4
02	2800	N	783	-0-	-2017	1294	772	3	11	9	Y	10	10	1			4
03	2163	N	869	-0-	-1294	-0-	857	3	12	9	Y	11	10	1			5
04	810	N	805	-0-	-5	-0-	795	3	10	9	Y	9	10	1			4
05	837	N	815	-0-	-22	-0-	805	3	10	9	Y	9	10	1			3
06	810	N	790	-0-	-20	-0-	783	3	7	9	Y	6	7	1			2

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		406	-0-	406	2401	400	3	6	9	Y	5	5	1			2
02	2747	N	346	-0-	-2401	-0-	340	3	6	9	Y	5	5	1			2
03	527	N	417	-0-	-110	-0-	411	3	6	9	Y	5	5	1			2
04	390	N	374	-0-	-16	-0-	368	3	6	9	Y	5	5	1			2
05	372	N	372	-0-	-0-	-0-	366	3	6	9	Y	5	5	1			2
06	390	N	350	-0-	-40	-0-	347	3	3	9	Y	3	4	1			1

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		224	-0-	224	224	224	3			Y	-0-					-0-
02	339	N	115	-0-	-224	-0-	114	3	1	9	Y	1	1	1			-0-
03	182	N	182	-0-	-0-	-0-	180	3	2	9	Y	2	1	1			1
04	210	N	63	-0-	-147	-0-	63	3			Y	-0-	1	1			-0-
05	124	N	9	-0-	-115	-0-	8	3	1	9	Y	1	1	1			-0-
06	180	N	114	-0-	-66	-0-	113	3	1	9	Y	1	1	1			-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		290	-0-	290	1180	286	3	4	9	Y	4	4	1			2
02	1432	N	252	-0-	-1180	-0-	248	3	4	9	Y	4	4	1			2
03	297	N	297	-0-	-0-	-0-	293	3	4	9	Y	4	4	1			2
04	288	N	288	-0-	-0-	-0-	284	3	4	9	Y	4	4	1			2
05	287	N	287	-0-	-0-	-0-	284	3	3	9	Y	3	4	1			1
06	286	N	286	-0-	-0-	-0-	283	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		724	-0-	724	2832	714	3	10	9	Y	9	9	1			4
02	2800	N	635	-0-	-2165	667	625	3	10	9	Y	9	9	1			4
03	1367	N	700	-0-	-667	-0-	690	3	10	9	Y	9	9	1			4
04	690	N	674	-0-	-16	-0-	664	3	10	9	Y	9	9	1			4
05	713	N	694	-0-	-19	-0-	685	3	9	9	Y	8	9	1			3
06	690	N	660	-0-	-30	-0-	653	3	7	9	Y	6	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	1227	206	3	1	9	Y	1	1	1			-0-
02	1364	N	137	-0-	-1227	-0-	136	3	1	9	Y	1	1	1			-0-
03	186	N	145	-0-	-41	-0-	143	3	2	9	Y	2	1	1			1
04	210	N	166	-0-	-44	-0-	166	3			Y	-0-	1	1			-0-
05	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1	1	1			-0-
06	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1	1	1			-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		552	-0-	552	2651	544	3	8	9	Y	7	7	1			3
02	2800	N	781	-0-	-2019	632	773	3	8	9	Y	7	7	1			3
03	1493	N	861	-0-	-632	-0-	852	3	9	9	Y	8	7	1			4
04	841	N	841	-0-	-0-	-0-	834	3	7	9	Y	6	7	1			3
05	865	N	865	-0-	-0-	-0-	858	3	7	9	Y	6	7	1			2
06	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	5	1			2

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		703	-0-	703	2846	694	3	9	9	Y	8	8	1			4
02	2800	N	631	-0-	-2169	677	622	3	9	9	Y	8	8	1			4
03	1372	N	695	-0-	-677	-0-	686	3	9	9	Y	8	8	1			4
04	682	N	682	-0-	-0-	-0-	673	3	9	9	Y	8	8	1			4
05	693	N	693	-0-	-0-	-0-	685	3	8	9	Y	7	8	1			3
06	662	N	662	-0-	-0-	-0-	656	3	6	9	Y	5	6	1			2

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		642	-0-	642	2494	638	3	4	9	Y	4	4	1			2
02	2800	N	573	-0-	-2227	267	569	3	4	9	Y	4	4	1			2
03	905	N	638	-0-	-267	-0-	634	3	4	9	Y	4	4	1			2
04	630	N	625	-0-	-5	-0-	621	3	4	9	Y	4	4	1			2
05	638	N	638	-0-	-0-	-0-	635	3	3	9	Y	3	4	1			1
06	630	N	616	-0-	-14	-0-	613	3	3	9	Y	3	3	1			1

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		578	-0-	578	2172	570	3	8	9	Y	7	8	1			3
02	2675	N	503	-0-	-2172	-0-	493	3	10	9	Y	9	8	1			4
03	581	N	581	-0-	-0-	-0-	572	3	9	9	Y	8	8	1			4
04	627	N	627	-0-	-0-	-0-	618	3	9	9	Y	8	8	1			4
05	648	N	648	-0-	-0-	-0-	641	3	7	9	Y	6	8	1			2
06	623	N	623	-0-	-0-	-0-	616	3	7	9	Y	6	6	1			2

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		592	-0-	592	2134	584	3	8	9	Y	7	7	1			3
02	2678	N	544	-0-	-2134	-0-	536	3	8	9	Y	7	7	1			3
03	574	N	574	-0-	-0-	-0-	566	3	8	9	Y	7	7	1			3
04	640	N	640	-0-	-0-	-0-	632	3	8	9	Y	7	7	1			3
05	589	N	502	-0-	-87	-0-	495	3	7	9	Y	6	7	1			2
06	570	N	530	-0-	-40	-0-	524	3	6	9	Y	5	5	1			2

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		376	-0-	376	1506	370	3	6	9	Y	5	5	1			2
02	1724	N	218	-0-	-1506	-0-	212	3	6	9	Y	5	5	1			2
03	372	N	168	-0-	-204	-0-	161	3	7	9	Y	6	5	1			3
04	360	N	328	-0-	-32	-0-	324	3	4	9	Y	4	5	1			2
05	300	N	300	-0-	-0-	-0-	294	3	6	9	Y	5	5	1			2
06	290	N	290	-0-	-0-	-0-	287	3	3	9	Y	3	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		348	-0-	348	1516	345	3	3	9	Y	3	3	1			1
02	1796	N	280	-0-	-1516	-0-	277	3	3	9	Y	3	3	1			1
03	341	N	218	-0-	-123	-0-	214	3	4	9	Y	4	3	1			2
04	330	N	127	-0-	-203	-0-	125	3	2	9	Y	2	3	1			1
05	310	N	124	-0-	-186	-0-	121	3	3	9	Y	3	3	1			1
06	210	N	111	-0-	-99	-0-	109	3	2	9	Y	2	2	1			1

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		821	-0-	821	3166	811	3	10	9	Y	9	9	1			4
02	2800	N	727	-0-	-2073	1093	717	3	10	9	Y	9	9	1			4
03	1897	N	804	-0-	-1093	-0-	794	3	10	9	Y	9	9	1			4
04	780	N	732	-0-	-48	-0-	722	3	10	9	Y	9	9	1			4
05	806	N	720	-0-	-86	-0-	711	3	9	9	Y	8	9	1			3
06	780	N	737	-0-	-43	-0-	730	3	7	9	Y	6	7	1			2

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		257	-0-	257	1042	255	3	2	9	Y	2	3	1			1
02	1275	N	233	-0-	-1042	-0-	229	3	4	9	Y	4	3	1			2
03	263	N	263	-0-	-0-	-0-	260	3	3	9	Y	3	3	1			2
04	252	N	252	-0-	-0-	-0-	249	3	3	9	Y	3	3	1			2
05	257	N	257	-0-	-0-	-0-	255	3	2	9	Y	2	3	1			1
06	241	N	241	-0-	-0-	-0-	238	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		374	-0-	374	1723	366	3	8	9	Y	7	7	1			3
02	2060	N	337	-0-	-1723	-0-	329	3	8	9	Y	7	7	1			3
03	372	N	335	-0-	-37	-0-	327	3	8	9	Y	7	7	1			3
04	373	N	373	-0-	-0-	-0-	365	3	8	9	Y	7	7	1			3
05	372	N	356	-0-	-16	-0-	349	3	7	9	Y	6	7	1			2
06	348	N	348	-0-	-0-	-0-	342	3	6	9	Y	5	5	1			2

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	980	179	3	3	9	Y	3	3	1			1
02	1144	N	164	-0-	-980	-0-	161	3	3	9	Y	3	3	1			1
03	504	N	504	-0-	-0-	-0-	500	3	4	9	Y	4	3	1			2
04	450	N	450	-0-	-0-	-0-	448	3	2	9	Y	2	3	1			1
05	398	N	398	-0-	-0-	-0-	395	3	3	9	Y	3	3	1			1
06	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1398	334	3	4	9	Y	4	4	1			2
02	1675	N	277	-0-	-1398	-0-	273	3	4	9	Y	4	4	1			2
03	310	N	296	-0-	-14	-0-	292	3	4	9	Y	4	4	1			2
04	330	N	274	-0-	-56	-0-	270	3	4	9	Y	4	4	1			2
05	310	N	296	-0-	-14	-0-	293	3	3	9	Y	3	4	1			1
06	301	N	301	-0-	-0-	-0-	298	3	3	9	Y	3	3	1			1

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		706	-0-	706	2823	696	3	10	9	Y	9	9	1			4
02	2800	N	580	-0-	-2220	603	570	3	10	9	Y	9	9	1			4
03	1602	N	999	-0-	-603	-0-	988	3	11	9	Y	10	9	1			5
04	894	N	894	-0-	-0-	-0-	885	3	9	9	Y	8	9	1			4
05	891	N	891	-0-	-0-	-0-	882	3	9	9	Y	8	9	1			3
06	842	N	842	-0-	-0-	-0-	835	3	7	9	Y	6	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		209	-0-	209	847	200	3	9	9	Y	8	8	1			4
02	1021	N	174	-0-	-847	-0-	165	3	9	9	Y	8	8	1			4
03	609	N	609	-0-	-0-	-0-	600	3	9	9	Y	8	8	1			4
04	426	N	426	-0-	-0-	-0-	417	3	9	9	Y	8	8	1			4
05	345	N	345	-0-	-0-	-0-	337	3	8	9	Y	7	8	1			3
06	315	N	315	-0-	-0-	-0-	309	3	6	9	Y	5	6	1			2

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	560	138	3	2	9	Y	2	2	1			1
02	683	N	123	-0-	-560	-0-	121	3	2	9	Y	2	2	1			1
03	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2	2	1			1
04	150	N	136	-0-	-14	-0-	134	3	2	9	Y	2	2	1			1
05	141	N	141	-0-	-0-	-0-	139	3	2	9	Y	2	2	1			1
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-	1	1			-0-

VICKERS PRODUCTION COMP L.L.C. 885106
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	376	198	2			N	-0-					-0-
02	521	N	145	-0-	-376	-0-	145	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		245	-0-	245	764	245	3			N	-0-					178
02	937	N	173	-0-	-764	-0-	173	3			N	-0-					178
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					178
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					178
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					178
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					178

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-	225	889	225	3			N	-0-					-0-
02	1335	N	446	-0-	-889	-0-	446	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	1085	181	3			N	-0-					-0-
02	1322	N	237	-0-	-1085	-0-	237	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		366	-0-	366	1419	366	3			N	-0-					-0-
02	1664	N	245	-0-	-1419	-0-	245	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	117	8	3			N	-0-					-0-
02	131	N	14	-0-	-117	-0-	14	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	466	29	3			N	-0-					-0-
02	480	N	14	-0-	-466	-0-	14	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	65	3	3			N	-0-					-0-
02	68	N	3	-0-	-65	-0-	3	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-	69	358	69	3			N	-0-					-0-
02	424	N	66	-0-	-358	-0-	66	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	223	223	2			N	-0-					14
02	446	N	223	-0-	-223	-0-	223	2			N	-0-					14
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					14
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					14
05	248	N	200	-0-	-48	-0-	200	2			N	-0-					14
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3319	-0-	3319	7500	3300	3	19	9	N	17					259
02	10294	X	2794	-0-	-7500	-0-	2774	3	20	9	N	18	151	1			126
03	3255	X	3154	-0-	-101	-0-	3144	3	10	9	N	9					135
04	3210	X	3001	-0-	-209	-0-	2997	3	4	9	N	4					139
05	3317	X	2354	-0-	-963	-0-	2347	3	7	9	N	6					145
06	3210	X	2975	-0-	-235	-0-	2965	3	10	9	N	9					154

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUAIL RIDGE PETROLEUM LLC 100292
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	197	-0-	-273	-0-	197	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

01	17	N	17	-0-	-0-	-0-	16	2	1	9	N	1					104
02	13	N	13	-0-	-0-	-0-	12	2	1	9	N	1					105
03	9	N	9	-0-	-0-	-0-	7	2	2	9	N	2					107
04	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2					109
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

NORTH LAKE RESOURCES LLC 100308
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					242
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					242
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					242
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					242
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

01	1349	N	1349	-0-	-0-	-0-	1338	3	11	9	N	10					94
02	1232	N	972	-0-	-260	-0-	968	3	4	9	N	4					98
03	1232	N	1232	-0-	-0-	-0-	1225	3	7	9	N	6					104
04	1320	N	989	-0-	-331	-0-	982	3	7	9	N	6					110
05	1085	N	1067	-0-	-18	-0-	1057	3	10	9	N	9					119
06	1263	N	1263	-0-	-0-	-0-	1232	3	31	9	N	28					147

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

01	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					125
02	364	N	-0-	-0-	-364	-0-					N	3					128
03	372	N	9	-0-	-363	-0-	9	3			N	-0-					128
04	420	N	-0-	-0-	-420	-0-					N	8					136
05	0	N	-0-	-0-	-0-	-0-					N	-0-					136
06	0	N	-0-	-0-	-0-	-0-					N	-0-					136

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

01	0		-0-	-0-	-0-	-0-					Y	-0-					31
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					31
04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					31
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					31
06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

01	0		-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					9
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					9
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					9

ZARVONA ENERGY LLC 950523
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

01	0		-0-	-0-	-0-	40					N	-0-					134
02	40	N	-0-	-0-	-40	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		37	-0-	37	37	3	1	34	3	N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	37					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	37					N	-0-					-0-
06	37	X	-0-	-0-	-37	-0-					N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4057	-0-		4057	16777	366	1	3685	3	Y	5					61
								6	9									
02	20217	X	3440	-0-		-16777	-0-	297	1	3046	3	Y	88					149
								97	9									
03	4001	X	4001	-0-		-0-	-0-	340	1	3637	3	Y	22	135	1			36
								24	9									
04	3150	X	2850	-0-		-300	-0-	263	1	2558	3	Y	26					62
								29	9									
05	3255	X	1752	-0-		-1503	-0-	138	1	1599	3	Y	14					76
								15	9									
06	3150	X	1281	-0-		-1869	-0-	103	1	1171	3	Y	6					82
								7	9									

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		635	-0-		635	2635	57	1	575	3	N	3					66
								3	9									
02	2800	N	609	-0-		-2191	444	54	1	554	3	N	1					67
								1	9									
03	1099	N	655	-0-		-444	-0-	54	1	580	3	N	19					86
								21	9									
04	610	N	610	-0-		-0-	-0-	57	1	551	3	N	2					88
								2	9									
05	682	N	652	-0-		-30	-0-	49	1	569	3	N	31					119
								34	9									
06	631	N	631	-0-		-0-	-0-	49	1	552	3	N	27					146
								30	9									

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		864	-0-		864	3489	59	1	592	3	Y	194	203	1			46
								213	9									
02	2800	N	725	-0-		-2075	1414	49	1	499	3	Y	161	145	1			62
								177	9									
03	2571	N	1157	-0-		-1414	-0-	77	1	824	3	Y	233	204	1			91
								256	9									
04	807	N	807	-0-		-0-	-0-	58	1	562	3	Y	170	191	1			70
								187	9									
05	1086	N	1086	-0-		-0-	-0-	70	1	815	3	Y	183	205	1			48
								201	9									
06	1526	N	1526	-0-		-0-	-0-	108	1	1223	3	Y	177	177	1			48
								195	9									

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-		33	155	3	1	30	3	Y	-0-					-0-
02	185	N	30	-0-		-155	-0-	3	1	27	3	Y	-0-					-0-
03	55	N	55	-0-		-0-	-0-	5	1	50	3	Y	-0-					-0-
04	41	N	41	-0-		-0-	-0-	4	1	37	3	Y	-0-					-0-
05	45	N	45	-0-		-0-	-0-	4	1	41	3	Y	-0-					-0-
06	60	N	45	-0-		-15	-0-	4	1	41	3	Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	1347	26	1	262	3	N	-0-					118
02	1610	N	263	-0-	-1347	-0-	23	1	240	3	N	-0-					118
03	310	N	265	-0-	-45	-0-	23	1	242	3	N	-0-					118
04	338	N	338	-0-	-0-	-0-	28	1	277	3	N	30					148
							33	9									
05	306	N	306	-0-	-0-	-0-	24	1	282	3	N	-0-					148
06	325	N	325	-0-	-0-	-0-	23	1	261	3	N	37					185
							41	9									

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	60	1	1	14	3	N	-0-					46
02	78	N	18	-0-	-60	-0-	1	1	13	3	N	4					50
							4	9									
03	15	N	3	-0-	-12	-0-	3	3			N	-0-					50
04	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					50
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					50
06	26	N	26	-0-	-0-	-0-	2	1	21	3	N	3					53
							3	9									

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	46					68
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		497	-0-	497	1997	43	1	432	3	Y	20	22	1			21
							22	9									
02	2514	N	517	-0-	-1997	-0-	44	1	452	3	Y	19	17	1			23
							21	9									
03	737	N	737	-0-	-0-	-0-	61	1	650	3	Y	24	21	1			26
							26	9									
04	662	N	662	-0-	-0-	-0-	59	1	579	3	Y	22	26	1			22
							24	9									
05	582	N	582	-0-	-0-	-0-	44	1	510	3	Y	25	24	1			23
							28	9									
06	698	N	698	-0-	-0-	-0-	54	1	616	3	Y	25	25	1			23
							28	9									

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	234	5	1	52	3	N	-0-					15
02	285	N	51	-0-	-234	-0-	5	1	46	3	N	-0-					15
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					15
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					15
05	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					15
06	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		226	-0-	226	1187	20	1	206	3	Y	-0-					25
02	1304	N	117	-0-	-1187	-0-	10	1	107	3	Y	-0-					25
03	310	N	185	-0-	-125	-0-	16	1	169	3	Y	-0-					25
04	210	N	169	-0-	-41	-0-	16	1	153	3	Y	-0-					25
05	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					25
06	180	N	165	-0-	-15	-0-	13	1	152	3	Y	-0-					25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		713	-0-	713	2729	60	1	607	3	N	42					149
							46	9									
02	2800	N	476	-0-	-2324	405	40	1	413	3	N	21					170
							23	9									
03	1122	N	717	-0-	-405	-0-	58	1	619	3	N	36	174	1			32
							40	9									
04	690	N	653	-0-	-37	-0-	56	1	550	3	N	43					75
							47	9									
05	615	N	615	-0-	-0-	-0-	46	1	536	3	N	30					105
							33	9									
06	690	N	601	-0-	-89	-0-	48	1	542	3	N	10					115
							11	9									

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		245	-0-	245	1074	22	1	217	3	N	5					134
							6	9									
02	1286	N	212	-0-	-1074	-0-	19	1	192	3	N	1					135
							1	9									
03	217	N	209	-0-	-8	-0-	18	1	191	3	N	-0-					135
04	240	N	219	-0-	-21	-0-	20	1	191	3	N	7					142
							8	9									
05	248	N	187	-0-	-61	-0-	14	1	167	3	N	5					147
							6	9									
06	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					147

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		508	-0-	508	2212	35	1	356	3	Y	106	111	1			16
							117	9									
02	2684	N	472	-0-	-2212	-0-	33	1	339	3	Y	91	79	1			28
							100	9									
03	553	N	553	-0-	-0-	-0-	35	1	377	3	Y	128	112	1			44
							141	9									
04	518	N	518	-0-	-0-	-0-	36	1	351	3	Y	119	133	1			30
							131	9									
05	518	N	518	-0-	-0-	-0-	34	1	396	3	Y	80	87	1			23
							88	9									
06	505	N	505	-0-	-0-	-0-	32	1	366	3	Y	97	97	1			23
							107	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1476	31	1	312	3	N	25	172	1			5
							28	9									
02	1768	N	292	-0-	-1476	-0-	23	1	239	3	N	27					32
							30	9									
03	375	N	375	-0-	-0-	-0-	30	1	325	3	N	18					50
							20	9									
04	360	N	339	-0-	-21	-0-	29	1	279	3	N	28					78
							31	9									
05	317	N	317	-0-	-0-	-0-	24	1	278	3	N	14					92
							15	9									
06	360	N	335	-0-	-25	-0-	24	1	275	3	N	33					125
							36	9									

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1591	-0-	1591	8374	139	1	1401	3	Y	46	49	1			16
							51	9									
02	9226	X	852	-0-	-8374	-0-	72	1	738	3	Y	38	33	1			21
							42	9									
03	2542	X	969	-0-	-1573	-0-	78	1	839	3	Y	47	41	1			27
							52	9									
04	2040	X	1596	-0-	-444	-0-	143	1	1397	3	Y	51	58	1			20
							56	9									
05	2379	X	2379	-0-	-0-	-0-	184	1	2133	3	Y	56	60	1			16
							62	9									
06	2707	N	2707	-0-	-0-	-0-	214	1	2431	3	Y	56	56	1			16
							62	9									

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6930	-0-	6930	26389	621	1	6255	3	Y	49	52	1			39
							54	9									
02	33109	X	6720	-0-	-26389	-0-	592	1	6078	3	Y	45	40	1			44
							50	9									
03	7006	X	6969	-0-	-37	-0-	591	1	6315	3	Y	57	50	1			51
							63	9									
04	6780	X	6358	-0-	-422	-0-	587	1	5710	3	Y	55	62	1			44
							61	9									
05	7006	X	6082	-0-	-924	-0-	479	1	5542	3	Y	55	58	1			41
							61	9									
06	6780	X	6574	-0-	-206	-0-	527	1	5981	3	Y	60	60	1			41
							66	9									

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	180	2	1	15	3	N	-0-					55
02	230	N	50	-0-	-180	-0-	4	1	46	3	N	-0-					55
03	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					55
04	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					55
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					55
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					55

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	801	18	1	181	3	N	-0-					48
02	981	N	180	-0-	-801	-0-	16	1	164	3	N	-0-					48
03	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					48
04	197	N	197	-0-	-0-	-0-	18	1	177	3	N	2					50
							2	9									
05	278	N	278	-0-	-0-	-0-	22	1	253	3	N	3					53
							3	9									
06	237	N	237	-0-	-0-	-0-	19	1	218	3	N	-0-					53

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1303	26	1	261	3	N	4					67
							4	9									
02	1573	N	270	-0-	-1303	-0-	24	1	243	3	N	3					70
							3	9									
03	341	N	320	-0-	-21	-0-	27	1	290	3	N	3					73
							3	9									
04	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					73
05	357	N	357	-0-	-0-	-0-	26	1	298	3	N	30	103	1			-0-
							33	9									
06	313	N	313	-0-	-0-	-0-	25	1	282	3	N	5					5
							6	9									

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1553	-0-	1553	6215	132	1	1329	3	Y	84	88	1			87
							92	9									
02	2800	N	1178	-0-	-1622	4593	97	1	995	3	Y	78	68	1			97
							86	9									
03	3100	N	1372	-0-	-1728	2865	108	1	1156	3	Y	98	85	1			110
							108	9									
04	3000	N	1287	-0-	-1713	1152	110	1	1072	3	Y	95	106	1			99
							105	9									
05	3100	N	1954	-0-	-1146	6	148	1	1716	3	Y	82	89	1			92
							90	9									
06	1320	N	1287	-0-	-33	-0-	95	1	1080	3	Y	102	102	1			92
							112	9									

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1662	28	1	285	3	N	5					122
							6	9									
02	2008	N	346	-0-	-1662	-0-	29	1	294	3	N	21	113	1			30
							23	9									
03	403	N	398	-0-	-5	-0-	33	1	351	3	N	13					43
							14	9									
04	393	N	393	-0-	-0-	-0-	35	1	339	3	N	17					60
							19	9									
05	386	N	386	-0-	-0-	-0-	30	1	348	3	N	7					67
							8	9									
06	390	N	350	-0-	-40	-0-	28	1	315	3	N	6					73
							7	9									

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	441	12	1	122	3	N	-0-					122
02	546	N	105	-0-	-441	-0-	9	1	96	3	N	-0-					122
03	186	N	150	-0-	-36	-0-	13	1	137	3	N	-0-					122
04	120	N	68	-0-	-52	-0-	6	1	62	3	N	-0-					122
05	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					122
06	150	N	63	-0-	-87	-0-	5	1	58	3	N	-0-					122

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		413	-0-	413	1956	36	1	366	3	N	10					129
							11	9									
02	2333	N	377	-0-	-1956	-0-	33	1	343	3	N	1					130
							1	9									
03	496	N	400	-0-	-96	-0-	32	1	346	3	N	20					150
							22	9									
04	481	N	481	-0-	-0-	-0-	42	1	413	3	N	24					174
							26	9									
05	525	N	525	-0-	-0-	-0-	39	1	447	3	N	35	174	1			35
							39	9									
06	514	N	514	-0-	-0-	-0-	37	1	425	3	N	47					82
							52	9									

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		957	-0-	957	4250	84	1	842	3	Y	28					170
							31	9									
02	2800	N	845	-0-	-1955	2295	71	1	732	3	Y	38	165	1			43
							42	9									
03	3100	N	1138	-0-	-1962	333	93	1	994	3	Y	46					89
							51	9									
04	1342	N	1009	-0-	-333	-0-	93	1	901	3	Y	14					103
							15	9									
05	1103	N	1103	-0-	-0-	-0-	86	1	993	3	Y	22					125
							24	9									
06	1110	N	1035	-0-	-75	-0-	84	1	949	3	Y	2					127
							2	9									

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					Y	-0-					47
02	1	N	-0-	-0-	-1	-0-					Y	-0-					47
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					47
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					47
05	7	N	7	-0-	-0-	-0-	3	3	4	9	Y	4					51
06	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1					52

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	610	13	1	132	3	Y	23					73
							25	9									
02	718	N	108	-0-	-610	-0-	8	1	81	3	Y	17					90
							19	9									
03	137	N	137	-0-	-0-	-0-	11	1	118	3	Y	7					97
							8	9									
04	150	N	150	-0-	-0-	-0-	13	1	124	3	Y	12					109
							13	9									
05	124	N	105	-0-	-19	-0-	7	1	86	3	Y	11					120
							12	9									
06	147	N	147	-0-	-0-	-0-	11	1	126	3	Y	9					129
							10	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	0		212	-0-	212	1774	18	1	185	3	Y	8	9	1			8
							9	9									
02	1979	N	205	-0-	-1774	-0-	17	1	179	3	Y	8	7	1			9
							9	9									
03	632	N	632	-0-	-0-	-0-	53	1	568	3	Y	10	8	1			11
							11	9									
04	507	N	507	-0-	-0-	-0-	46	1	452	3	Y	8	11	1			8
							9	9									
05	425	N	425	-0-	-0-	-0-	33	1	377	3	Y	14	11	1			11
							15	9									
06	531	N	531	-0-	-0-	-0-	42	1	477	3	Y	11	10	1			12
							12	9									

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	0		49	-0-	49	150	4	1	45	3	Y	-0-					-0-
02	160	N	10	-0-	-150	-0-	1	1	9	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	0		391	-0-	391	3546	34	1	344	3	Y	12	13	1			8
							13	9									
02	2800	N	385	-0-	-2415	1131	33	1	340	3	Y	11	10	1			9
							12	9									
03	1576	N	445	-0-	-1131	-0-	37	1	393	3	Y	14	13	1			10
							15	9									
04	503	N	503	-0-	-0-	-0-	46	1	444	3	Y	12	15	1			7
							13	9									
05	636	N	636	-0-	-0-	-0-	49	1	567	3	Y	18	16	1			9
							20	9									
06	586	N	586	-0-	-0-	-0-	46	1	522	3	Y	16	15	1			10
							18	9									

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	191	6	1	57	3	N	-0-					114
02	218	N	27	-0-	-191	-0-	2	1	22	3	N	3					117
							3	9									
03	31	N	29	-0-	-2	-0-	2	1	21	3	N	5					122
							6	9									
04	60	N	31	-0-	-29	-0-	3	1	28	3	N	-0-					122
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					122
06	87	N	87	-0-	-0-	-0-	3	1	36	3	N	44	148	1			18
							48	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	95	1	1	14	3	N	-0-					54
02	119	N	24	-0-	-95	-0-	2	1	15	3	N	6					60
							7	9									
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					60
04	31	N	31	-0-	-0-	-0-	1	1	10	3	N	18					78
							20	9									
05	31	N	25	-0-	-6	-0-	1	1	16	3	N	7					85
							8	9									
06	12	N	12	-0-	-0-	-0-	6	3	6	9	N	5					90

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180	2486	15	1	152	3	Y	12	13	1			9
							13	9									
02	2586	N	100	-0-	-2486	-0-	8	1	84	3	Y	7	6	1			10
							8	9									
03	310	N	310	-0-	-0-	-0-	25	1	270	3	Y	14	12	1			12
							15	9									
04	217	N	217	-0-	-0-	-0-	19	1	184	3	Y	13	15	1			10
							14	9									
05	124	N	86	-0-	-38	-0-	5	1	63	3	Y	16	14	1			12
							18	9									
06	210	N	191	-0-	-19	-0-	14	1	159	3	Y	16	15	1			13
							18	9									

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		393	-0-	393	1311	33	1	335	3	Y	23	25	1			7
							25	9									
02	1617	N	306	-0-	-1311	-0-	25	1	260	3	Y	19	16	1			10
							21	9									
03	1384	N	1384	-0-	-0-	-0-	116	1	1237	3	Y	28	25	1			13
							31	9									
04	1521	N	1521	-0-	-0-	-0-	139	1	1352	3	Y	27	31	1			9
							30	9									
05	1615	N	1615	-0-	-0-	-0-	126	1	1454	3	Y	32	32	1			9
							35	9									
06	1714	N	1714	-0-	-0-	-0-	136	1	1545	3	Y	30	30	1			9
							33	9									

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	1193	5	1	46	3	Y	-0-					31
02	1370	N	177	-0-	-1193	-0-	16	1	161	3	Y	-0-					31
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
04	60	N	-0-	-0-	-60	-0-					Y	-0-					31
05	186	N	44	-0-	-142	-0-	3	1	35	3	Y	5					36
							6	9									
06	103	N	103	-0-	-0-	-0-	8	1	94	3	Y	1					37
							1	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	263	2	1	20	3	Y	-0-					24
02	499	N	236	-0-	-263	-0-	20	1	206	3	Y	9	8	1			25
							10	9									
03	117	N	117	-0-	-0-	-0-	8	1	90	3	Y	17	15	1			27
							19	9									
04	46	N	46	-0-	-0-	-0-	4	1	39	3	Y	3	5	1			25
							3	9									
05	106	N	106	-0-	-0-	-0-	6	1	74	3	Y	24	23	1			26
							26	9									
06	100	N	100	-0-	-0-	-0-	7	1	75	3	Y	16	15	1			27
							18	9									

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	306	6	1	62	3	Y	3	3	1			10
							3	9									
02	388	N	82	-0-	-306	-0-	7	1	69	3	Y	5	4	1			11
							6	9									
03	67	N	67	-0-	-0-	-0-	5	1	54	3	Y	7	6	1			12
							8	9									
04	293	N	293	-0-	-0-	-0-	27	1	264	3	Y	2	3	1			11
							2	9									
05	108	N	108	-0-	-0-	-0-	8	1	87	3	Y	12	9	1			14
							13	9									
06	150	N	150	-0-	-0-	-0-	12	1	132	3	Y	5	4	1			15
							6	9									

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	493	22	1	218	3	N	-0-					92
02	627	N	134	-0-	-493	-0-	12	1	122	3	N	-0-					92
03	248	N	213	-0-	-35	-0-	18	1	195	3	N	-0-					92
04	240	N	222	-0-	-18	-0-	20	1	194	3	N	7					99
							8	9									
05	220	N	220	-0-	-0-	-0-	16	1	191	3	N	12	76	1			35
							13	9									
06	215	N	215	-0-	-0-	-0-	17	1	192	3	N	5					40
							6	9									

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		719	-0-	719	2398	65	1	652	3	N	2					104
							2	9									
02	2800	N	995	-0-	-1805	593	86	1	880	3	N	26					130
							29	9									
03	1188	N	595	-0-	-593	-0-	50	1	535	3	N	9					139
							10	9									
04	690	N	538	-0-	-152	-0-	50	1	488	3	N	-0-					139
05	775	N	458	-0-	-317	-0-	36	1	422	3	N	-0-					139
06	570	N	560	-0-	-10	-0-	43	1	492	3	N	23	145	1			17
							25	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1451	28	1	282	3	Y	17	18	1			9
							19	9									
02	1753	N	302	-0-	-1451	-0-	25	1	260	3	Y	15	14	1			10
							17	9									
03	372	N	262	-0-	-110	-0-	21	1	222	3	Y	17	15	1			12
							19	9									
04	330	N	149	-0-	-181	-0-	12	1	117	3	Y	18	21	1			9
							20	9									
05	341	N	212	-0-	-129	-0-	15	1	172	3	Y	23	22	1			10
							25	9									
06	240	N	219	-0-	-21	-0-	16	1	180	3	Y	21	20	1			11
							23	9									

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	1932	34	1	340	3	N	33					61
							36	9									
02	2297	N	365	-0-	-1932	-0-	31	1	316	3	N	16					77
							18	9									
03	434	N	429	-0-	-5	-0-	32	1	345	3	N	47					124
							52	9									
04	426	N	426	-0-	-0-	-0-	38	1	370	3	N	16					140
							18	9									
05	403	N	383	-0-	-20	-0-	29	1	341	3	N	12					152
							13	9									
06	420	N	408	-0-	-12	-0-	31	1	353	3	N	22	144	1			30
							24	9									

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		449	-0-	449	2009	40	1	399	3	N	9					42
							10	9									
02	2402	N	393	-0-	-2009	-0-	35	1	358	3	N	-0-					42
03	465	N	398	-0-	-67	-0-	34	1	364	3	N	-0-					42
04	420	N	416	-0-	-4	-0-	39	1	376	3	N	1					43
							1	9									
05	434	N	410	-0-	-24	-0-	33	1	377	3	N	-0-					43
06	390	N	388	-0-	-2	-0-	31	1	357	3	N	-0-					43

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	73					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	119	289	1			5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	22					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	141	3	1	34	3	N	-0-					52
02	141	N	-0-	-0-	-141	-0-					N	-0-					52
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					52
04	317	N	317	-0-	-0-	-0-	30	1	287	3	N	-0-					52
05	459	N	459	-0-	-0-	-0-	34	1	389	3	N	33					85
							36	9									
06	756	N	756	-0-	-0-	-0-	60	1	686	3	N	9					94
							10	9									

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		549	-0-	549	3489	50	1	499	3	Y	-0-					125
02	2800	N	487	-0-	-2313	1176	43	1	444	3	Y	-0-					125
03	2166	N	990	-0-	-1176	-0-	84	1	896	3	Y	9					134
							10	9									
04	1185	N	1185	-0-	-0-	-0-	110	1	1075	3	Y	-0-	113	1			21
05	740	N	740	-0-	-0-	-0-	59	1	681	3	Y	-0-					21
06	960	N	401	-0-	-559	-0-	32	1	369	3	Y	-0-					21

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	122	2	1	17	3	N	-0-					63
02	152	N	30	-0-	-122	-0-	3	1	27	3	N	-0-					63
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					63
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					63
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					63
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					63

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	54	2	1	25	3	N	-0-					17
02	55	N	1	-0-	-54	-0-	1	3			N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	30	N	-0-	-0-	-30	-0-					N	-0-					17
05	1	N	-0-	-0-	-1	-0-					N	-0-					17
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					17

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					Y	-0-					50
02	3	N	-0-	-0-	-3	-0-					Y	-0-					50
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					50
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					50
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
06	3	N	-0-	-0-	-3	-0-					Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		212	-0-	212	495	16	1	161	3	Y	32					125
							35	9									
02	628	N	133	-0-	-495	-0-	9	1	96	3	Y	25					150
							28	9									
03	136	N	136	-0-	-0-	-0-	8	1	85	3	Y	39					189
							43	9									
04	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-	143	1			46
05	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					46
06	183	N	183	-0-	-0-	-0-	14	1	156	3	Y	12					58
							13	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	617	10	1	104	3	N	17					109
							19	9									
02	639	N	22	-0-	-617	-0-	2	1	20	3	N	-0-					109
03	217	N	11	-0-	-206	-0-	1	1	10	3	N	-0-					109
04	120	N	19	-0-	-101	-0-	2	1	17	3	N	-0-					109
05	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					109
06	11	N	5	-0-	-6	-0-	5	3			N	-0-					109

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2155	-0-	2155	6595	195	1	1960	3	Y	-0-					24
02	2800	N	1871	-0-	-929	5666	166	1	1705	3	Y	-0-					24
03	3100	N	702	-0-	-2398	3268	60	1	642	3	Y	-0-					24
04	3000	N	530	-0-	-2470	798	49	1	481	3	Y	-0-					24
05	2995	N	2197	-0-	-798	-0-	174	1	2019	3	Y	4					28
							4	9									
06	1920	N	1920	-0-	-0-	-0-	155	1	1764	3	Y	1					29
							1	9									

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	295	1	1	10	3	N	-0-					114
02	319	N	24	-0-	-295	-0-	2	1	22	3	N	-0-					114
03	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					114
04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					114
05	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					114
06	90	N	48	-0-	-42	-0-	4	1	44	3	N	-0-					114

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	239	5	1	51	3	N	14					94
							15	9									
02	322	N	83	-0-	-239	-0-	6	1	59	3	N	16					110
							18	9									
03	92	N	92	-0-	-0-	-0-	7	1	70	3	N	14					124
							15	9									
04	60	N	52	-0-	-8	-0-	4	1	42	3	N	5					129
							6	9									
05	93	N	60	-0-	-33	-0-	4	1	45	3	N	10					139
							11	9									
06	90	N	41	-0-	-49	-0-	3	1	38	3	N	-0-					139

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	9	1	3			N	-0-					53
02	9	N	-0-	-0-	-9	-0-					N	-0-					53
03	2	N	-0-	-0-	-2	-0-					N	-0-					53
04	1	N	-0-	-0-	-1	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	829	36	1	362	3	Y	-0-					160
02	1174	N	345	-0-	-829	-0-	30	1	304	3	Y	10					170
							11	9									
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					170
04	60	N	19	-0-	-41	-0-	2	1	17	3	Y	-0-	135	1			35
05	460	N	460	-0-	-0-	-0-	37	1	423	3	Y	-0-					35
06	144	N	144	-0-	-0-	-0-	3	1	32	3	Y	99					134
							109	9									

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

01	0		227	-0-	227	2312	19	1	195	3	Y	12	13	1			5
							13	9									
02	2524	N	212	-0-	-2312	-0-	18	1	182	3	Y	11	10	1			6
							12	9									
03	533	N	533	-0-	-0-	-0-	44	1	474	3	Y	14	12	1			8
							15	9									
04	531	N	531	-0-	-0-	-0-	48	1	469	3	Y	13	15	1			6
							14	9									
05	507	N	507	-0-	-0-	-0-	39	1	450	3	Y	16	14	1			8
							18	9									
06	626	N	626	-0-	-0-	-0-	49	1	559	3	Y	16	15	1			9
							18	9									

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

01	0		127	-0-	127	1486	10	1	105	3	Y	11	12	1			6
							12	9									
02	1645	N	159	-0-	-1486	-0-	13	1	136	3	Y	9	8	1			7
							10	9									
03	300	N	300	-0-	-0-	-0-	24	1	261	3	Y	14	12	1			9
							15	9									
04	258	N	258	-0-	-0-	-0-	23	1	221	3	Y	13	15	1			7
							14	9									
05	186	N	176	-0-	-10	-0-	13	1	145	3	Y	16	14	1			9
							18	9									
06	311	N	311	-0-	-0-	-0-	24	1	269	3	Y	16	15	1			10
							18	9									

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

01	0		225	-0-	225	1959	19	1	194	3	Y	11	12	1			10
							12	9									
02	2132	N	173	-0-	-1959	-0-	14	1	147	3	Y	11	10	1			11
							12	9									
03	227	N	227	-0-	-0-	-0-	18	1	194	3	Y	14	12	1			13
							15	9									
04	240	N	240	-0-	-0-	-0-	21	1	205	3	Y	13	15	1			11
							14	9									
05	252	N	252	-0-	-0-	-0-	18	1	214	3	Y	18	16	1			13
							20	9									
06	236	N	236	-0-	-0-	-0-	18	1	200	3	Y	16	15	1			14
							18	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	35	2	1	20	3	N	-0-					53
02	57	N	22	-0-	-35	-0-	1	1	13	3	N	7					60
							8	9									
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					60
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					60
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					60
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					60

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		284	-0-	284	1409	22	1	223	3	N	35	117	1			52
							39	9									
02	1640	N	231	-0-	-1409	-0-	20	1	210	3	N	1					53
							1	9									
03	372	N	367	-0-	-5	-0-	26	1	282	3	N	54					107
							59	9									
04	355	N	355	-0-	-0-	-0-	29	1	280	3	N	42					149
							46	9									
05	333	N	333	-0-	-0-	-0-	25	1	286	3	N	20	149	1			20
							22	9									
06	360	N	302	-0-	-58	-0-	22	1	249	3	N	28					48
							31	9									

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		817	-0-	817	3808	70	1	706	3	N	37					110
							41	9									
02	2800	N	914	-0-	-1886	1922	78	1	801	3	N	32					142
							35	9									
03	3027	N	1105	-0-	-1922	-0-	92	1	988	3	N	23					165
							25	9									
04	780	N	770	-0-	-10	-0-	72	1	696	3	N	2					167
							2	9									
05	1204	N	1204	-0-	-0-	-0-	93	1	1071	3	N	36	161	1			42
							40	9									
06	1255	N	1255	-0-	-0-	-0-	96	1	1092	3	N	61					103
							67	9									

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		35	-0-	35	179	3	1	32	3	N	-0-					120
02	217	N	38	-0-	-179	-0-	3	1	35	3	N	-0-					120
03	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					120
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					120
05	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					120
06	64	N	64	-0-	-0-	-0-	5	1	51	3	N	7					127
							8	9									

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	368	7	1	74	3	N	-0-					70
02	449	N	81	-0-	-368	-0-	7	1	74	3	N	-0-					70
03	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					70
04	130	N	130	-0-	-0-	-0-	9	1	89	3	N	29					99
							32	9									
05	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					99
06	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					99

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		224	-0-	224	458	20	1	204	3	N	-0-					102
02	632	N	174	-0-	-458	-0-	15	1	159	3	N	-0-					102
03	341	N	341	-0-	-0-	-0-	29	1	312	3	N	-0-					102
04	521	N	521	-0-	-0-	-0-	49	1	472	3	N	-0-					102
05	395	N	395	-0-	-0-	-0-	31	1	364	3	N	-0-					102
06	343	N	343	-0-	-0-	-0-	28	1	314	3	N	1					103
							1	9									

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	93	4	1	42	3	N	-0-					45
02	112	N	19	-0-	-93	-0-	2	1	17	3	N	-0-					45
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					45
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					45
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					45
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	350					N	2					66
02	350	N	-0-	-0-	-350	-0-					N	14					80
03	0	N	-0-	-0-	-0-	-0-					N	5					85
04	0	N	-0-	-0-	-0-	-0-					N	1					86
05	0	N	-0-	-0-	-0-	-0-					N	7					93
06	0	N	-0-	-0-	-0-	-0-					N	3					96

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	694	4	1	44	3	Y	3	4	1			10
							3	9									
02	799	N	105	-0-	-694	-0-	9	1	94	3	Y	2	2	1			10
							2	9									
03	124	N	98	-0-	-26	-0-	8	1	84	3	Y	5	4	1			11
							6	9									
04	147	N	147	-0-	-0-	-0-	14	1	133	3	Y	-0-	1	1			10
05	299	N	299	-0-	-0-	-0-	23	1	267	3	Y	8	4	1			14
							9	9									
06	411	N	411	-0-	-0-	-0-	33	1	377	3	Y	1					15
							1	9									

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		822	-0-	822	3530	73	1	736	3	N	12					143
							13	9									
02	2800	N	696	-0-	-2104	1426	61	1	625	3	N	9					152
							10	9									
03	2257	N	831	-0-	-1426	-0-	70	1	753	3	N	7					159
							8	9									
04	810	N	763	-0-	-47	-0-	70	1	683	3	N	9					168
							10	9									
05	800	N	800	-0-	-0-	-0-	64	1	735	3	N	1	145	1			24
							1	9									
06	810	N	770	-0-	-40	-0-	62	1	699	3	N	8					32
							9	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2617	-0-	2617	12333	236	1	2379	3	Y	2					142
							2	9									
02	14797	X	2464	-0-	-12333	-0-	216	1	2213	3	Y	32					174
							35	9									
03	3503	X	3248	-0-	-255	-0-	278	1	2970	3	Y	-0-	163	1			11
04	3390	X	2866	-0-	-524	-0-	267	1	2599	3	Y	-0-					11
05	2883	X	2749	-0-	-134	-0-	219	1	2530	3	Y	-0-					11
06	3150	X	2831	-0-	-319	-0-	229	1	2602	3	Y	-0-					11

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	1674	31	1	316	3	Y	37	39	1			20
							41	9									
02	1981	N	307	-0-	-1674	-0-	24	1	250	3	Y	30	26	1			24
							33	9									
03	403	N	368	-0-	-35	-0-	27	1	294	3	Y	43	37	1			30
							47	9									
04	559	N	559	-0-	-0-	-0-	48	1	467	3	Y	40	45	1			25
							44	9									
05	466	N	466	-0-	-0-	-0-	33	1	382	3	Y	46	48	1			23
							51	9									
06	465	N	465	-0-	-0-	-0-	34	1	381	3	Y	45	45	1			23
							50	9									

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	17					Y	-0-					46
02	17	N	-0-	-0-	-17	-0-					Y	-0-					46
03	9	N	-0-	-0-	-9	-0-					Y	-0-					46
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2480	-0-	2480	8341	219	1	2206	3	Y	50	53	1			29
							55	9									
02	2800	N	1881	-0-	-919	7422	162	1	1667	3	Y	47	41	1			35
							52	9									
03	3100	N	1979	-0-	-1121	6301	164	1	1753	3	Y	56	49	1			42
							62	9									
04	3000	N	1322	-0-	-1678	4623	117	1	1143	3	Y	56	63	1			35
							62	9									
05	3100	N	2854	-0-	-246	4377	222	1	2565	3	Y	61	65	1			31
							67	9									
06	3000	N	2164	-0-	-836	3541	170	1	1927	3	Y	61	61	1			31
							67	9									

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	367					N	-0-					122
02	482	N	115	-0-	-367	-0-	10	1	105	3	N	-0-					122
03	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					122
04	193	N	193	-0-	-0-	-0-	18	1	175	3	N	-0-					122
05	124	N	78	-0-	-46	-0-	6	1	72	3	N	-0-					122
06	120	N	27	-0-	-93	-0-	2	1	25	3	N	-0-					122

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	219	3	1	33	3	N	21					99
							23	9									
02	283	N	64	-0-	-219	-0-	4	1	38	3	N	20					119
							22	9									
03	63	N	63	-0-	-0-	-0-	4	1	47	3	N	11					130
							12	9									
04	60	N	38	-0-	-22	-0-	2	1	23	3	N	12					142
							13	9									
05	62	N	36	-0-	-26	-0-	2	1	28	3	N	5					147
							6	9									
06	60	N	6	-0-	-54	-0-	5	3	1	9	N	1	128	1			20

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		520	-0-	520	2258	47	1	473	3	N	-0-					92
02	2716	N	458	-0-	-2258	-0-	41	1	417	3	N	-0-					92
03	589	N	328	-0-	-261	-0-	27	1	290	3	N	10					102
							11	9									
04	510	N	506	-0-	-4	-0-	47	1	453	3	N	5					107
							6	9									
05	496	N	478	-0-	-18	-0-	37	1	430	3	N	10					117
							11	9									
06	569	N	569	-0-	-0-	-0-	46	1	523	3	N	-0-					117

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		418	-0-	418	2097	38	1	380	3	Y	-0-					-0-
02	2667	N	570	-0-	-2097	-0-	51	1	519	3	Y	-0-					-0-
03	852	N	852	-0-	-0-	-0-	73	1	779	3	Y	-0-					-0-
04	620	N	620	-0-	-0-	-0-	58	1	562	3	Y	-0-					-0-
05	620	N	381	-0-	-239	-0-	30	1	351	3	Y	-0-					-0-
06	600	N	202	-0-	-398	-0-	16	1	186	3	Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		521	-0-	521	4359	47	1	474	3	Y	-0-					42
02	2800	N	1118	-0-	-1682	2677	99	1	1019	3	Y	-0-					42
03	3100	N	1860	-0-	-1240	1437	159	1	1701	3	Y	-0-					42
04	2614	N	1177	-0-	-1437	-0-	110	1	1067	3	Y	-0-					42
05	1370	N	1370	-0-	-0-	-0-	109	1	1261	3	Y	-0-					42
06	1500	N	1300	-0-	-200	-0-	105	1	1195	3	Y	-0-					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	271	2	1	17	3	N	-0-					188
02	359	N	88	-0-	-271	-0-	8	1	80	3	N	-0-					188
03	124	N	30	-0-	-94	-0-	3	1	27	3	N	-0-					188
04	126	N	126	-0-	-0-	-0-	7	1	67	3	N	47	172	1			63
							52	9									
05	115	N	115	-0-	-0-	-0-	5	1	55	3	N	50					113
							55	9									
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					113

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	711	14	1	145	3	N	1					73
							1	9									
02	860	N	149	-0-	-711	-0-	13	1	134	3	N	2					75
							2	9									
03	186	N	126	-0-	-60	-0-	11	1	115	3	N	-0-					75
04	150	N	119	-0-	-31	-0-	11	1	102	3	N	5					80
							6	9									
05	180	N	180	-0-	-0-	-0-	13	1	154	3	N	12					92
							13	9									
06	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					92

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	412	6	1	58	3	N	-0-					35
02	517	N	105	-0-	-412	-0-	9	1	96	3	N	-0-					35
03	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					35
04	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					35
05	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					35
06	180	N	132	-0-	-48	-0-	11	1	121	3	N	-0-					35

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1028	25	1	256	3	Y	29	31	1			12
							32	9									
02	1385	N	357	-0-	-1028	-0-	29	1	298	3	Y	27	24	1			15
							30	9									
03	599	N	599	-0-	-0-	-0-	48	1	514	3	Y	34	30	1			19
							37	9									
04	1066	N	1066	-0-	-0-	-0-	96	1	935	3	Y	32	37	1			14
							35	9									
05	617	N	617	-0-	-0-	-0-	46	1	532	3	Y	35	35	1			14
							39	9									
06	563	N	563	-0-	-0-	-0-	42	1	481	3	Y	36	36	1			14
							40	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		678	-0-	678	2813		58 1 36 9	584	3	Y	33	35	1			66
02	2800	N	664	-0-	-2136	677		55 1 40 9	569	3	Y	36	31	1			71
03	1346	N	669	-0-	-677	-0-		53 1 50 9	566	3	Y	45	39	1			77
04	1009	N	1009	-0-	-0-	-0-		90 1 47 9	872	3	Y	43	49	1			71
05	849	N	849	-0-	-0-	-0-		64 1 47 9	738	3	Y	43	44	1			70
06	975	N	975	-0-	-0-	-0-		75 1 52 9	848	3	Y	47	47	1			70

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

01	0		-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

01	0		490	-0-	490	1897		43 1 15 9	432	3	N	14					144
02	2270	N	373	-0-	-1897	-0-		33 1 3 9	337	3	N	3					147
03	458	N	458	-0-	-0-	-0-		37 1 25 9	396	3	N	23					170
04	480	N	372	-0-	-108	-0-		35 1	337	3	N	-0-					170
05	403	N	253	-0-	-150	-0-		20 1	233	3	N	-0-	160	1			10
06	450	N	264	-0-	-186	-0-		21 1 6 9	237	3	N	5					15

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

01	0		102	-0-	102	475		9 1	93	3	Y	-0-					34
02	555	N	80	-0-	-475	-0-		7 1	73	3	Y	-0-					34
03	124	N	121	-0-	-3	-0-		10 1	111	3	Y	-0-					34
04	90	N	78	-0-	-12	-0-		7 1	71	3	Y	-0-					34
05	108	N	108	-0-	-0-	-0-		9 1	99	3	Y	-0-					34
06	176	N	176	-0-	-0-	-0-		14 1	162	3	Y	-0-					34

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

01	0		51	-0-	51	51		5 1	46	3	Y	-0-					-0-
02	59	N	8	-0-	-51	-0-		1 1	7	3	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-		1 1	6	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		825	-0-	825	3323	71	1	715	3	N	35					80
							39	9									
02	2800	N	745	-0-	-2055	1268	66	1	677	3	N	2					82
							2	9									
03	2091	N	823	-0-	-1268	-0-	67	1	715	3	N	37					119
							41	9									
04	810	N	738	-0-	-72	-0-	67	1	652	3	N	17	131	1			5
							19	9									
05	837	N	787	-0-	-50	-0-	59	1	682	3	N	42					47
							46	9									
06	810	N	801	-0-	-9	-0-	61	1	694	3	N	42					89
							46	9									

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

01	0		-0-	-0-	-0-	45					N	-0-					35
02	45	N	-0-	-0-	-45	-0-					N	-0-					35
03	511	N	511	-0-	-0-	-0-	44	1	467	3	N	-0-					35
04	457	N	457	-0-	-0-	-0-	42	1	409	3	N	5					40
							6	9									
05	385	N	385	-0-	-0-	-0-	31	1	354	3	N	-0-					40
06	536	N	536	-0-	-0-	-0-	43	1	493	3	N	-0-					40

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

01	0		189	-0-	189	695	17	1	166	3	N	5					38
							6	9									
02	964	N	269	-0-	-695	-0-	2	3	267	9	N	243	177	1			104
03	238	N	238	-0-	-0-	-0-	16	1	166	3	N	51					155
							56	9									
04	180	N	130	-0-	-50	-0-	12	1	118	3	N	-0-					155
05	310	N	74	-0-	-236	-0-	6	1	66	3	N	2					157
							2	9									
06	240	N	193	-0-	-47	-0-	12	1	140	3	N	37					194
							41	9									

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

01	0		52	-0-	52	210	1	1	5	3	Y	42	44	1			41
							46	9									
02	260	N	50	-0-	-210	-0-	1	1	6	3	Y	39	34	1			46
							43	9									
03	58	N	58	-0-	-0-	-0-	5	3	53	9	Y	48	42	1			52
04	55	N	55	-0-	-0-	-0-	4	3	51	9	Y	46	53	1			45
05	56	N	56	-0-	-0-	-0-	1	1	7	3	Y	44	46	1			43
							48	9									
06	60	N	60	-0-	-0-	-0-	4	3	56	9	Y	51	51	1			43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					78
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					78

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	1					63
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
05	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					63
06	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					63

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	550	16	1	166	3	Y	-0-					-0-
02	664	N	114	-0-	-550	-0-	10	1	104	3	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	20	1	196	3	Y	-0-					-0-
05	124	N	15	-0-	-109	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	44					N	-0-					145
02	64	N	20	-0-	-44	-0-	2	1	18	3	N	-0-					145
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					145
06	4	N	-0-	-0-	-4	-0-					N	-0-					145

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	1560	18	1	186	3	Y	-0-					18
02	1788	N	228	-0-	-1560	-0-	20	1	208	3	Y	-0-					18
03	465	N	265	-0-	-200	-0-	23	1	242	3	Y	-0-					18
04	420	N	420	-0-	-0-	-0-	39	1	381	3	Y	-0-					18
05	248	N	226	-0-	-22	-0-	18	1	208	3	Y	-0-					18
06	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					18

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		473	-0-	473	2245	43	1	428	3	N	2					70
							2	9									
02	2672	N	427	-0-	-2245	-0-	36	1	369	3	N	20					90
							22	9									
03	527	N	451	-0-	-76	-0-	38	1	409	3	N	4					94
							4	9									
04	574	N	574	-0-	-0-	-0-	51	1	500	3	N	21					115
							23	9									
05	586	N	586	-0-	-0-	-0-	45	1	524	3	N	15					130
							17	9									
06	564	N	564	-0-	-0-	-0-	44	1	498	3	N	20					150
							22	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					78
02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					78
03	12	N	12	-0-	-0-	-0-	5	3	7	9	N	6					84
04	0	N	-0-	-0-	-0-	-0-					N	1					85
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					85
06	12	N	-0-	-0-	-12	-0-					N	-0-					85

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	192	2	1	18	3	N	20					70
							22	9									
02	210	N	18	-0-	-192	-0-	2	1	16	3	N	-0-					70
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					70
04	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					70
05	82	N	82	-0-	-0-	-0-	3	1	35	3	N	40					110
							44	9									
06	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					110

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	568	14	1	145	3	N	3					43
							3	9									
02	723	N	155	-0-	-568	-0-	9	1	95	3	N	46					89
							51	9									
03	213	N	213	-0-	-0-	-0-	14	1	146	3	N	48					137
							53	9									
04	150	N	117	-0-	-33	-0-	11	1	106	3	N	-0-					137
05	186	N	162	-0-	-24	-0-	13	1	149	3	N	-0-					137
06	211	N	211	-0-	-0-	-0-	14	1	158	3	N	35	154	1			18
							39	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-		53	310	3	1	25	3	N	23					125
								25	9									
02	371	N	61	-0-		-310	-0-	4	1	38	3	N	17					142
								19	9									
03	116	N	116	-0-		-0-	-0-	7	1	79	3	N	27					169
								30	9									
04	62	N	62	-0-		-0-	-0-	5	1	44	3	N	12	136	1			45
								13	9									
05	62	N	54	-0-		-8	-0-	2	1	21	3	N	28					73
								31	9									
06	120	N	59	-0-		-61	-0-	3	1	35	3	N	19					92
								21	9									

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		361	-0-		361	1121	33	1	328	3	N	-0-					9
02	1446	N	325	-0-		-1121	-0-	29	1	296	3	N	-0-					9
03	403	N	309	-0-		-94	-0-	24	1	259	3	N	24					33
								26	9									
04	360	N	14	-0-		-346	-0-	1	1	13	3	N	-0-					33
05	372	N	229	-0-		-143	-0-	17	1	193	3	N	17					50
								19	9									
06	300	N	289	-0-		-11	-0-	23	1	266	3	N	-0-					50

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-		371	2467	30	1	304	3	Y	34	36	1			16
								37	9									
02	2761	N	294	-0-		-2467	-0-	23	1	234	3	Y	34	30	1			20
								37	9									
03	496	N	422	-0-		-74	-0-	32	1	347	3	Y	39	34	1			25
								43	9									
04	816	N	816	-0-		-0-	-0-	72	1	699	3	Y	41	46	1			20
								45	9									
05	665	N	665	-0-		-0-	-0-	49	1	572	3	Y	40	42	1			18
								44	9									
06	740	N	740	-0-		-0-	-0-	56	1	634	3	Y	45	45	1			18
								50	9									

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		317	-0-		317	4433	28	1	285	3	Y	4	4	1			11
								4	9									
02	2800	N	306	-0-		-2494	1939	27	1	275	3	Y	4	4	1			11
								4	9									
03	2445	N	506	-0-		-1939	-0-	43	1	456	3	Y	6	5	1			12
								7	9									
04	694	N	694	-0-		-0-	-0-	64	1	624	3	Y	5	6	1			11
								6	9									
05	611	N	611	-0-		-0-	-0-	48	1	553	3	Y	9	6	1			14
								10	9									
06	679	N	679	-0-		-0-	-0-	54	1	617	3	Y	7	6	1			15
								8	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		575	-0-	575	2671	49	1	498	3	N	25					139
							28	9									
02	2800	N	544	-0-	-2256	415	47	1	479	3	N	16					155
							18	9									
03	988	N	573	-0-	-415	-0-	47	1	504	3	N	20	148	1			27
							22	9									
04	570	N	491	-0-	-79	-0-	42	1	409	3	N	36					63
							40	9									
05	589	N	568	-0-	-21	-0-	42	1	491	3	N	32					95
							35	9									
06	540	N	488	-0-	-52	-0-	38	1	429	3	N	19					114
							21	9									

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

01	0		65	-0-	65	281	6	1	59	3	N	-0-					45
02	341	N	60	-0-	-281	-0-	5	1	55	3	N	-0-					45
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					45
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					45
05	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-					45
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					45

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

01	0		284	-0-	284	1200	25	1	253	3	N	5					93
							6	9									
02	1448	N	248	-0-	-1200	-0-	21	1	221	3	N	5					98
							6	9									
03	341	N	272	-0-	-69	-0-	23	1	249	3	N	-0-					98
04	346	N	346	-0-	-0-	-0-	32	1	314	3	N	-0-					98
05	417	N	417	-0-	-0-	-0-	32	1	373	3	N	11					109
							12	9									
06	417	N	417	-0-	-0-	-0-	33	1	371	3	N	12					121
							13	9									

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

01	0		369	-0-	369	1586	33	1	336	3	N	-0-					7
02	1840	N	254	-0-	-1586	-0-	23	1	231	3	N	-0-					7
03	403	N	281	-0-	-122	-0-	24	1	257	3	N	-0-					7
04	360	N	280	-0-	-80	-0-	26	1	251	3	N	3					10
							3	9									
05	315	N	315	-0-	-0-	-0-	24	1	278	3	N	12					22
							13	9									
06	270	N	265	-0-	-5	-0-	21	1	235	3	N	8					30
							9	9									

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

01	0		145	-0-	145	589	8	1	83	3	Y	49					158
							54	9									
02	694	N	105	-0-	-589	-0-	7	1	72	3	Y	24	160	1			22
							26	9									
03	155	N	92	-0-	-63	-0-	7	1	78	3	Y	6					28
							7	9									
04	150	N	142	-0-	-8	-0-	8	1	82	3	Y	47					75
							52	9									
05	132	N	132	-0-	-0-	-0-	7	1	84	3	Y	37					112
							41	9									
06	90	N	75	-0-	-15	-0-	4	1	47	3	Y	22					134
							24	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	61					N	-0-					45
02	129	N	68	-0-	-61	-0-	6	1	62	3	N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	20					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

01	0		87	-0-	87	479	3	1	70	3	Y	13					60
							14	9									
02	598	N	119	-0-	-479	-0-	4	1	80	3	Y	32					92
							35	9									
03	93	N	91	-0-	-2	-0-	3	1	66	3	Y	20					112
							22	9									
04	131	N	131	-0-	-0-	-0-	7	1	118	3	Y	5					117
							6	9									
05	93	N	40	-0-	-53	-0-	2	1	38	3	Y	-0-					117
06	147	N	147	-0-	-0-	-0-	6	1	116	3	Y	23					140
							25	9									

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

01	0		50	-0-	50	203	1	1	29	3	Y	18					170
							20	9									
02	203	N	-0-	-0-	-203	-0-					Y	-0-					170
03	62	N	52	-0-	-10	-0-	2	1	36	3	Y	13					183
							14	9									
04	60	N	41	-0-	-19	-0-	2	1	31	3	Y	7					190
							8	9									
05	0	N	-0-	-0-	-0-	-0-					Y	1					191
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-	148	1			43

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

01	0		1	-0-	1	152	1	3			N	-0-					26
02	152	N	-0-	-0-	-152	-0-					N	-0-					26
03	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					26
04	1	N	-0-	-0-	-1	-0-					N	30					56
05	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					56
06	90	N	-0-	-0-	-90	-0-					N	-0-					56

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

01	0		35	-0-	35	84	3	1	32	3	N	-0-					2
02	84	N	-0-	-0-	-84	-0-					N	5					7
03	92	N	92	-0-	-0-	-0-	7	1	73	3	N	11					18
							12	9									
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					18
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					18
06	90	N	20	-0-	-70	-0-	2	1	18	3	N	-0-					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7002	-0-	7002	28430	876	1	6058	3	N	62	170	1			125
							68	9									
02	34152	X	5722	-0-	-28430	-0-	898	1	4768	3	N	51	54	1			122
							56	9									
03	7843	X	4905	-0-	-2938	-0-	543	1	4308	3	N	49	60	1			111
							54	9									
04	7933	X	7933	-0-	-0-	-0-	775	1	7146	3	N	11	2	1			120
							12	9									
*05	8574	X	8574	-0-	-0-	-0-	826	1	7748	3	N	-0-	50	1			70
06	9145	X	9145	-0-	-0-	-0-	736	1	8255	3	N	140	2	1			208
							154	9									

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					155
02	0	X	-0-	-0-	-0-	-0-					N	-0-					155
03	79	X	79	-0-	-0-	-0-	7	1	72	3	N	-0-					155
04	427	X	427	-0-	-0-	-0-	40	1	387	3	N	-0-					155
05	394	X	394	-0-	-0-	-0-	31	1	361	3	N	2	115	1			42
							2	9									
06	1165	X	1165	-0-	-0-	-0-	94	1	1071	3	N	-0-					42

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	27					N	-0-					-0-
02	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
03	83	X	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
04	9	X	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2003	-0-	2003	7984	166	1	1668	3	N	154	161	1			47
							169	9									
02	9647	X	1663	-0-	-7984	-0-	135	1	1383	3	N	132	115	1			64
							145	9									
03	2001	X	2001	-0-	-0-	-0-	154	1	1642	3	N	186	162	1			88
							205	9									
04	2134	X	2134	-0-	-0-	-0-	181	1	1762	3	N	174	193	1			69
							191	9									
05	1422	X	1422	-0-	-0-	-0-	100	1	1162	3	N	145	162	1			52
							160	9									
06	1750	X	1750	-0-	-0-	-0-	129	1	1467	3	N	140	141	1			51
							154	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	533	12	1	116	3	Y	-0-					80
02	658	N	125	-0-	-533	-0-	11	1	114	3	Y	-0-					80
03	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					80
04	120	N	90	-0-	-30	-0-	8	1	82	3	Y	-0-					80
05	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					80
06	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					80

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	446	14	1	144	3	N	-0-					70
02	541	N	95	-0-	-446	-0-	8	1	87	3	N	-0-					70
03	450	N	450	-0-	-0-	-0-	32	1	344	3	N	67					137
							74	9									
04	1519	N	1519	-0-	-0-	-0-	134	1	1300	3	N	77	153	1			61
							85	9									
05	1183	N	1183	-0-	-0-	-0-	87	1	1009	3	N	79					140
							87	9									
06	967	N	967	-0-	-0-	-0-	77	1	876	3	N	13	140	1			13
							14	9									

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	185	4	1	40	3	N	-0-					34
02	213	N	28	-0-	-185	-0-	2	1	26	3	N	-0-					34
03	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					34
04	45	N	45	-0-	-0-	-0-	4	1	38	3	N	3					37
							3	9									
05	41	N	41	-0-	-0-	-0-	3	1	34	3	N	4					41
							4	9									
06	41	N	41	-0-	-0-	-0-	3	1	30	3	N	7					48
							8	9									

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4586	-0-	4586	19757	558	1	3859	3	N	154	154	1			114
							169	9									
02	23025	X	3268	-0-	-19757	-0-	491	1	2609	3	N	153	80	1			187
							168	9									
03	5270	X	2598	-0-	-2672	-0-	270	1	2146	3	N	165	203	1			149
							182	9									
04	5100	X	1829	-0-	-3271	-0-	167	1	1542	3	N	109	5	1			253
							120	9									
05	5146	X	1174	-0-	-3972	-0-	105	1	982	3	N	79	118	1			214
							87	9									
06	4440	X	568	-0-	-3872	-0-	36	1	403	3	N	117	79	1			252
							129	9									

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	384	1	1	15	3	N	2					172
							2	9									
02	553	N	169	-0-	-384	-0-	10	1	98	3	N	55					227
							61	9									
03	155	N	120	-0-	-35	-0-	9	1	94	3	N	15	174	1			68
							17	9									
04	60	N	60	-0-	-0-	-0-	4	1	41	3	N	14					82
							15	9									
05	155	N	130	-0-	-25	-0-	8	1	97	3	N	23					105
							25	9									
06	129	N	129	-0-	-0-	-0-	7	1	74	3	N	44					149
							48	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	222	1	1	28	3	N	-0-					38
02	261	X	39	-0-	-222	-0-	2	1	37	3	N	-0-					38
03	45	X	45	-0-	-0-	-0-	2	1	43	3	N	-0-					38
04	26	X	26	-0-	-0-	-0-	1	1	25	3	N	-0-					38
05	23	X	23	-0-	-0-	-0-	1	1	22	3	N	-0-					38
06	42	X	42	-0-	-0-	-0-	2	1	30	3	N	9					47
							10	9									

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	145	11	3			N	-0-					17
02	188	X	43	-0-	-145	-0-	2	1	41	3	N	-0-					17
03	27	X	27	-0-	-0-	-0-	1	1	26	3	N	-0-					17
04	41	X	41	-0-	-0-	-0-	2	1	39	3	N	-0-					17
05	29	X	29	-0-	-0-	-0-	2	1	27	3	N	-0-					17
06	48	X	48	-0-	-0-	-0-	2	1	43	3	N	3					20
							3	9									

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	211	2	1	47	3	N	36					165
							40	9									
02	261	X	50	-0-	-211	-0-	1	1	24	3	N	23	153	1			35
							25	9									
03	23	X	23	-0-	-0-	-0-	1	1	22	3	N	-0-					35
04	13	X	13	-0-	-0-	-0-	1	1	12	3	N	-0-					35
05	0	X	-0-	-0-	-0-	-0-					N	-0-					35
06	0	X	-0-	-0-	-0-	-0-					N	-0-					35

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	58	1	1	11	3	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	287	3	1	67	3	N	-0-					280
02	364	N	77	-0-	-287	-0-	3	1	73	3	N	1					281
							1	9									
03	93	N	92	-0-	-1	-0-	4	1	75	3	N	12					293
							13	9									
04	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					293
05	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					293
06	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					293

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

01	0		105	-0-	105	384	5	1	100	3	N	-0-					108
02	457	X	73	-0-	-384	-0-	3	1	66	3	N	4					112
							4	9									
03	145	X	145	-0-	-0-	-0-	6	1	117	3	N	20					132
							22	9									
04	153	X	153	-0-	-0-	-0-	8	1	145	3	N	-0-					132
05	69	X	69	-0-	-0-	-0-	3	1	57	3	N	8					140
							9	9									
06	113	X	113	-0-	-0-	-0-	5	1	87	3	N	19					159
							21	9									

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

01	0		89	-0-	89	429	3	1	58	3	N	25					48
							28	9									
02	531	N	102	-0-	-429	-0-	3	1	69	3	N	27					75
							30	9									
03	124	N	68	-0-	-56	-0-	2	1	46	3	N	18					93
							20	9									
04	90	N	64	-0-	-26	-0-	3	1	47	3	N	13					106
							14	9									
05	124	N	96	-0-	-28	-0-	5	1	76	3	N	14					120
							15	9									
06	108	N	108	-0-	-0-	-0-	3	1	57	3	N	44	163	1			1
							48	9									

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

01	0		1	-0-	1	1	1	3			N	-0-					189
02	2	N	1	-0-	-1	-0-	1	3			N	-0-	123	1			66
03	121	N	121	-0-	-0-	-0-	3	1	56	3	N	56					122
							62	9									
04	2965	N	2965	-0-	-0-	-0-	135	1	2389	3	N	401	344	1			179
							441	9									
*05	1910	N	1910	-0-	-0-	-0-	97	1	1594	3	N	199					378
							219	9									
06	1990	N	1990	-0-	-0-	-0-	100	1	1834	3	N	51	329	1			100
							56	9									

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

01	0		41	-0-	41	192	2	1	39	3	N	-0-					-0-
02	218	N	26	-0-	-192	-0-	1	1	25	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-		189	535	7	1	154	3	N	25					30
								28	9									
02	635	N	100	-0-		-535	-0-	4	1	85	3	N	10					40
								11	9									
03	155	N	155	-0-		-0-	-0-	6	1	118	3	N	28					68
								31	9									
04	69	N	69	-0-		-0-	-0-	4	1	63	3	N	2					70
								2	9									
05	92	N	92	-0-		-0-	-0-	5	1	81	3	N	5					75
								6	9									
06	109	N	109	-0-		-0-	-0-	3	1	58	3	N	44					119
								48	9									

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5779	-0-		5779	23819	702	1	4859	3	N	198	198	1			89
								218	9									
02	28614	X	4795	-0-		-23819	-0-	726	1	3856	3	N	194	103	1			180
								213	9									
03	6107	X	5121	-0-		-986	-0-	548	1	4345	3	N	207	262	1			125
								228	9									
04	5910	X	5282	-0-		-628	-0-	497	1	4589	3	N	178	9	1			294
								196	9									
05	6107	X	5239	-0-		-868	-0-	493	1	4621	3	N	114	152	1			256
								125	9									
06	5580	X	3099	-0-		-2481	-0-	240	1	2696	3	N	148	102	1			302
								163	9									

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-		139	391	5	1	114	3	N	18					46
								20	9									
02	525	N	134	-0-		-391	-0-	4	1	95	3	N	32					78
								35	9									
03	64	N	64	-0-		-0-	-0-	3	1	50	3	N	10					88
								11	9									
04	120	N	101	-0-		-19	-0-	5	1	83	3	N	12					100
								13	9									
05	155	N	78	-0-		-77	-0-	4	1	71	3	N	3					103
								3	9									
06	78	N	78	-0-		-0-	-0-	3	1	52	3	N	21					124
								23	9									

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4620	-0-		4620	19411	561	1	3879	3	N	164	213	1			19
								180	9									
02	22805	X	3394	-0-		-19411	-0-	517	1	2743	3	N	122	79	1			62
								134	9									
03	3288	X	3288	-0-		-0-	-0-	359	1	2851	3	N	71	62	1			71
								78	9									
04	2401	X	2401	-0-		-0-	-0-	230	1	2121	3	N	45	60	1			56
								50	9									
05	3656	X	3656	-0-		-0-	-0-	343	1	3216	3	N	88	3	1			141
								97	9									
06	4740	X	4740	-0-		-0-	-0-	377	1	4231	3	N	120	261	1			-0-
								132	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3057	-0-	3057	12801	370	1	2556	3	N	119	117	1			90
							131	9									
02	15388	X	2587	-0-	-12801	-0-	389	1	2064	3	N	122	61	1			151
							134	9									
03	3813	X	2223	-0-	-1590	-0-	233	1	1848	3	N	129	155	1			125
							142	9									
04	3690	X	2468	-0-	-1222	-0-	231	1	2127	3	N	100	5	1			220
							110	9									
05	3813	X	1268	-0-	-2545	-0-	122	1	1146	3	N	-0-	55	1			165
*06	2970	X	1549	-0-	-1421	-0-	117	1	1313	3	N	108	60	1			213
							119	9									

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4268	-0-	4268	17454	522	1	3614	3	N	120	119	1			92
							132	9									
02	21335	X	3881	-0-	-17454	-0-	594	1	3154	3	N	121	62	1			151
							133	9									
03	5278	X	5278	-0-	-0-	-0-	575	1	4559	3	N	131	157	1			125
							144	9									
04	5671	X	5671	-0-	-0-	-0-	543	1	5008	3	N	109	5	1			229
							120	9									
05	6009	X	6009	-0-	-0-	-0-	575	1	5388	3	N	42	91	1			180
							46	9									
*06	7278	X	7278	-0-	-0-	-0-	586	1	6579	3	N	103	61	1			222
							113	9									

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4472	-0-	4472	19006	386	1	3886	3	N	182					307
							200	9									
02	22772	X	3766	-0-	-19006	-0-	320	1	3283	3	N	148	216	1			239
							163	9									
03	5332	X	4544	-0-	-788	-0-	374	1	4001	3	N	154	108	1			285
							169	9									
04	4830	X	3822	-0-	-1008	-0-	341	1	3317	3	N	149	212	1			222
							164	9									
05	4689	X	4689	-0-	-0-	-0-	359	1	4155	3	N	159	107	1			274
							175	9									
06	4410	X	4177	-0-	-233	-0-	338	1	3839	3	N	-0-	211	1			63

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3786	-0-	3786	17001	331	1	3331	3	N	113					217
							124	9									
02	20428	X	3427	-0-	-17001	-0-	295	1	3031	3	N	92	135	1			174
							101	9									
03	4681	X	4158	-0-	-523	-0-	347	1	3705	3	N	96	67	1			203
							106	9									
04	4530	X	3587	-0-	-943	-0-	325	1	3161	3	N	92	132	1			163
							101	9									
05	4123	X	3608	-0-	-515	-0-	278	1	3221	3	N	99	67	1			195
							109	9									
06	4020	X	3442	-0-	-578	-0-	279	1	3163	3	N	-0-	132	1			63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4670	-0-	4670	19518	557	1	3856	3	N	234	17	1			450
							257	9									
02	23518	X	4000	-0-	-19518	-0-	592	1	3142	3	N	242	481	1			211
							266	9									
03	5115	X	4216	-0-	-899	-0-	441	1	3500	3	N	250	246	1			215
							275	9									
04	4950	X	3921	-0-	-1029	-0-	366	1	3371	3	N	167	166	1			216
							184	9									
05	5115	X	3370	-0-	-1745	-0-	309	1	2901	3	N	145	150	1			211
							160	9									
06	4530	X	3533	-0-	-997	-0-	277	1	3111	3	N	132	12	1			331
							145	9									

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1565	-0-	1565	11647	183	1	1264	3	N	107	105	1			68
							118	9									
02	12334	X	687	-0-	-11647	-0-	94	1	499	3	N	85	41	1			112
							94	9									
03	3658	X	1004	-0-	-2654	-0-	103	1	815	3	N	78	84	1			106
							86	9									
04	3540	X	924	-0-	-2616	-0-	83	1	768	3	N	66	3	1			169
							73	9									
05	3379	X	982	-0-	-2397	-0-	90	1	846	3	N	42	81	1			130
							46	9									
06	1500	X	589	-0-	-911	-0-	41	1	456	3	N	84	54	1			160
							92	9									

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6972	-0-	6972	30174	832	1	5753	3	N	352	468	1			128
							387	9									
02	35963	X	5789	-0-	-30174	-0-	874	1	4641	3	N	249	181	1			196
							274	9									
03	8091	X	7292	-0-	-799	-0-	787	1	6242	3	N	239	263	1			172
							263	9									
04	7650	X	7089	-0-	-561	-0-	667	1	6154	3	N	244	257	1			159
							268	9									
05	7825	X	7825	-0-	-0-	-0-	734	1	6884	3	N	188	8	1			339
							207	9									
06	9517	X	9517	-0-	-0-	-0-	758	1	8500	3	N	235	574	1			-0-
							259	9									

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6240	-0-	6240	29062	777	1	5373	3	N	82	73	1			107
							90	9									
02	32698	X	3636	-0-	-29062	-0-	566	1	3007	3	N	57	46	1			118
							63	9									
03	5715	X	5715	-0-	-0-	-0-	633	1	5020	3	N	56	100	1			74
							62	9									
04	6986	X	6986	-0-	-0-	-0-	677	1	6246	3	N	57	3	1			128
							63	9									
05	8591	X	8591	-0-	-0-	-0-	821	1	7696	3	N	67	61	1			134
							74	9									
06	8575	X	8575	-0-	-0-	-0-	691	1	7748	3	N	124	238	1			20
							136	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11284	-0-	11284	53505	1413	1	9775	3	N	87	84	1			53
							96	9									
02	64542	X	11037	-0-	-53505	-0-	1733	1	9206	3	N	89	44	1			98
							98	9									
03	15593	X	12130	-0-	-3463	-0-	1346	1	10676	3	N	98	111	1			85
							108	9									
04	15802	X	15802	-0-	-0-	-0-	1537	1	14178	3	N	79	4	1			160
							87	9									
05	14960	X	14960	-0-	-0-	-0-	1439	1	13493	3	N	25	65	1			120
							28	9									
06	15476	X	15476	-0-	-0-	-0-	1260	1	14139	3	N	70	43	1			147
							77	9									

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

01	0		58	-0-	58	183	5	1	53	3	N	-0-					106
02	183	N	-0-	-0-	-183	-0-					N	3					109
03	87	N	87	-0-	-0-	-0-	6	1	64	3	N	15					124
							17	9									
04	60	N	-0-	-0-	-60	-0-					N	-0-					124
05	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					124
06	90	N	-0-	-0-	-90	-0-					N	-0-					124

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

01	0		9	-0-	9	20	1	1	8	3	N	-0-					25
02	27	N	7	-0-	-20	-0-	1	1	6	3	N	-0-					25
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					25
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					25
05	16	N	16	-0-	-0-	-0-	1	1	13	3	N	2					27
							2	9									
06	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					27

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

01	0		2	-0-	2	96	2	3			N	-0-					62
02	143	N	47	-0-	-96	-0-	4	1	43	3	N	-0-					62
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					62
04	109	N	109	-0-	-0-	-0-	5	1	46	3	N	53					115
							58	9									
05	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					115
06	30	N	-0-	-0-	-30	-0-					N	-0-					115

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

01	0		-0-	-0-	-0-	49					N	-0-					134
02	53	N	4	-0-	-49	-0-	3	3	1	9	N	1					135
03	7	N	7	-0-	-0-	-0-	5	3	2	9	N	2					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					137
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					137

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	34	2	1	16	3	N	-0-					89
02	34	N	-0-	-0-	-34	-0-					N	-0-					89
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					89
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					89
05	14	N	14	-0-	-0-	-0-	1	1	12	3	N	1					90
							1	9									
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					90

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	280	1	1	21	3	N	20					43
							22	9									
02	318	N	38	-0-	-280	-0-	1	1	22	3	N	14					57
							15	9									
03	31	N	29	-0-	-2	-0-	1	1	24	3	N	4					61
							4	9									
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					61
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					61
06	30	N	27	-0-	-3	-0-	1	1	16	3	N	9					70
							10	9									

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	340	16	1	157	3	N	-0-					1
02	384	N	44	-0-	-340	-0-	4	1	40	3	N	-0-					1
03	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					1
04	60	N	10	-0-	-50	-0-	1	1	9	3	N	-0-					1
05	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					1
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	941	22	1	224	3	N	-0-					11
02	1176	N	235	-0-	-941	-0-	21	1	213	3	N	1					12
							1	9									
03	291	N	291	-0-	-0-	-0-	25	1	266	3	N	-0-					12
04	240	N	179	-0-	-61	-0-	17	1	162	3	N	-0-					12
05	248	N	133	-0-	-115	-0-	11	1	122	3	N	-0-					12
06	270	N	83	-0-	-187	-0-	7	1	76	3	N	-0-					12

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	618	7	1	142	3	N	3					153
							3	9									
02	782	N	164	-0-	-618	-0-	6	1	132	3	N	24	159	1			18
							26	9									
03	155	N	138	-0-	-17	-0-	7	1	125	3	N	5					23
							6	9									
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					23
05	186	N	92	-0-	-94	-0-	5	1	85	3	N	2					25
							2	9									
06	120	N	103	-0-	-17	-0-	4	1	79	3	N	18					43
							20	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	896	5	1	98	3	N	75					374
							83	9									
02	970	N	74	-0-	-896	-0-	3	1	62	3	N	8					382
							9	9									
03	313	N	313	-0-	-0-	-0-	14	1	275	3	N	22	145	1			259
							24	9									
04	379	N	379	-0-	-0-	-0-	17	1	301	3	N	55					314
							61	9									
05	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-	145	1			169
06	347	N	347	-0-	-0-	-0-	15	1	265	3	N	61					230
							67	9									

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

01	0		54	-0-	54	196	5	1	49	3	N	-0-					-0-
02	261	N	65	-0-	-196	-0-	6	1	59	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	3	1	31	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

01	0		13	-0-	13	115	1	1	12	3	N	-0-					-0-
02	176	N	61	-0-	-115	-0-	5	1	56	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
05	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

01	0		-0-	-0-	-0-	20					N	-0-					-0-
02	20	N	-0-	-0-	-20	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					40
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					40
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					40
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					40
05	31	N	-0-	-0-	-31	-0-					N	-0-					40
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					40

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	53	3	1	30	3	N	17	19	1			23
							19	9									
02	149	N	96	-0-	-53	-0-	5	1	48	3	N	39	34	1			28
							43	9									
03	111	N	111	-0-	-0-	-0-	5	1	53	3	N	48	42	1			34
							53	9									
04	106	N	106	-0-	-0-	-0-	5	1	50	3	N	46	53	1			27
							51	9									
05	109	N	109	-0-	-0-	-0-	5	1	52	3	N	47	50	1			24
							52	9									
06	98	N	98	-0-	-0-	-0-	3	1	39	3	N	51	51	1			24
							56	9									

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	550	10	1	104	3	N	-0-					28
02	671	N	121	-0-	-550	-0-	11	1	110	3	N	-0-					28
03	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					28
04	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					28
05	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					28
06	90	N	60	-0-	-30	-0-	5	1	55	3	N	-0-					28

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		530	-0-	530	2537	48	1	482	3	N	-0-					-0-
02	2780	N	243	-0-	-2537	-0-	22	1	221	3	N	-0-					-0-
03	496	N	448	-0-	-48	-0-	38	1	410	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	64	1	627	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	35	1	408	3	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	57	1	646	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	239	8	1	78	3	N	-0-					-0-
02	338	N	99	-0-	-239	-0-	9	1	90	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

01	0		1400	-0-	1400	6762	122	1	1224	3	N	49	51	1			13
							54	9									
02	2800	N	1665	-0-	-1135	5627	143	1	1472	3	N	45	39	1			19
							50	9									
03	3100	N	2112	-0-	-988	4639	175	1	1874	3	N	57	49	1			27
							63	9									
04	3000	N	1927	-0-	-1073	3566	174	1	1692	3	N	55	61	1			21
							61	9									
05	3100	N	1970	-0-	-1130	2436	152	1	1757	3	N	55	58	1			18
							61	9									
06	3000	N	2228	-0-	-772	1664	175	1	1987	3	N	60	59	1			19
							66	9									

UNIVERSITY 45 WELL #: 2901 RRCID -> 289132 COMPL. DATE 11/15/2009 TOTAL DEPTH 9000 PERF. 7708 - 7930

01	0		30	-0-	30	317	3	1	27	3	N	-0-					-0-
02	344	N	27	-0-	-317	-0-	2	1	25	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2304 RRCID -> 289849 COMPL. DATE 10/18/2008 TOTAL DEPTH 9000 PERF. 7713 - 7824

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

01	2914	N	2794	-0-	-120	-0-	2794	2			Y	-0-					-0-
02	2632	N	2609	-0-	-23	-0-	2609	2			Y	-0-					-0-
03	2914	N	2861	-0-	-53	-0-	2861	2			Y	-0-					-0-
04	2887	N	2887	-0-	-0-	-0-	2887	2			Y	-0-					-0-
05	2883	N	2711	-0-	-172	-0-	2711	2			Y	-0-					-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

01	0		145	-0-	145	499	145	2			Y	-0-					6
02	587	N	88	-0-	-499	-0-	88	2			Y	-0-					6
03	124	N	79	-0-	-45	-0-	79	2			Y	-0-					6
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					6
05	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					6
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 760																	
03	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC //CONT.// 589983
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WTG EXPLORATION 945220
UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/22/2023

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/28/2023

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

01	248 N	212	-0-	-36	-0-	212	3			N	-0-				69
02	224 N	141	-0-	-83	-0-	140	3	1	9	N	1	51	1		19
03	241 N	241	-0-	-0-	-0-	241	3			N	-0-				19
04	210 N	147	-0-	-63	-0-	147	3			N	-0-				19
05	155 N	48	-0-	-107	-0-	48	3			N	-0-				19
06	240 N	52	-0-	-188	-0-	52	3			N	-0-				19

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

01	0	684	-0-	684	3258	684	3			N	-0-				154
02	2800 N	616	-0-	-2184	1074	616	3			N	-0-	119	1		35
03	1782 N	708	-0-	-1074	-0-	708	3			N	-0-				35
04	1595 N	1595	-0-	-0-	-0-	1595	3			N	-0-				35
05	1373 N	1373	-0-	-0-	-0-	1373	3			N	-0-				35
06	1387 N	1387	-0-	-0-	-0-	1387	3			N	-0-				35

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

01	584 N	584	-0-	-0-	-0-	584	3			N	-0-				99
02	705 N	705	-0-	-0-	-0-	705	3			N	-0-				99
03	984 N	984	-0-	-0-	-0-	984	3			N	-0-				99
04	825 N	825	-0-	-0-	-0-	825	3			N	-0-				99
05	942 N	942	-0-	-0-	-0-	942	3			N	-0-				99
06	617 N	617	-0-	-0-	-0-	617	3			N	-0-				99

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					113
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					113
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					113
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					113
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					113
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					113

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

01	403	N	363	-0-	-40	-0-	363	3			N	-0-					64
02	364	N	319	-0-	-45	-0-	319	3			N	-0-					64
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					64
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					64
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					64
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					64

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

01	2077	N	1732	-0-	-345	-0-	1732	3			N	-0-					1
02	1876	N	1534	-0-	-342	-0-	1534	3			N	-0-					1
03	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					1
04	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					1
05	1705	N	1599	-0-	-106	-0-	1599	3			N	-0-					1
06	1680	N	1494	-0-	-186	-0-	1494	3			N	-0-					1

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

01	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					63
02	1400	N	1229	-0-	-171	-0-	1229	3			N	-0-					63
03	1550	N	1278	-0-	-272	-0-	1278	3			N	-0-					63
04	1470	N	1143	-0-	-327	-0-	1143	3			N	-0-					63
05	1364	N	891	-0-	-473	-0-	891	3			N	-0-					63
06	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					63

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					128
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					128
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					128
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					128
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					128
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					128

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

01	0		504	-0-	504	1492	504	3			N	-0-					159
02	1894	N	402	-0-	-1492	-0-	402	3			N	-0-					159
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					159
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					159
05	459	N	459	-0-	-0-	-0-	418	3	41	9	N	37	167	1			29
06	464	N	464	-0-	-0-	-0-	454	3	10	9	N	9	9	8			29

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

01	291	N	291	-0-	-0-	-0-	250	3	41	9	N	37	9	8			149
*02	233	N	233	-0-	-0-	-0-	198	3	35	9	N	32	157	1	11	8	13
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					13
04	200	N	200	-0-	-0-	-0-	185	3	15	9	N	14					27
05	213	N	213	-0-	-0-	-0-	198	3	15	9	N	14					41
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					41

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1737	-0-	-340	-0-	1737	2			N	-0-					2
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					2
03	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					2
04	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					2
05	2077	N	155	-0-	-1922	-0-	155	2			N	-0-					2
06	2010	N	22	-0-	-1988	-0-	22	2			N	-0-					2

RED STAG OPERATING, LLC 697118
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		488	-0-	488	2035	488	3			Y	-0-					-0-
02	2506	N	471	-0-	-2035	-0-	471	3			Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1024	-0-	1024	3850	1024	3			Y	-0-					121
02	2800	N	846	-0-	-1954	1896	846	3			Y	-0-					121
03	3098	N	1202	-0-	-1896	-0-	1202	3			Y	-0-					121
04	990	N	942	-0-	-48	-0-	942	3			Y	-0-					121
05	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					121
06	1170	N	998	-0-	-172	-0-	998	3			Y	-0-					121

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	563	-0-	-398	-0-	563	2			Y	-0-					9
02	784	N	685	-0-	-99	-0-	685	2			Y	-0-					9
03	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					9
04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					9
05	744	N	54	-0-	-690	-0-	54	2			Y	-0-					9
06	720	N	28	-0-	-692	-0-	28	2			Y	-0-					9

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 08/10/2022

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1039	-0-	-325	-0-	1039	2			Y	-0-					53
02	1316	N	1297	-0-	-19	-0-	1297	2			Y	-0-					53
03	1435	N	1435	-0-	-0-	-0-	1435	2			Y	-0-					53
04	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	Y	2					55
05	1426	N	94	-0-	-1332	-0-	94	2			Y	-0-					55
06	1380	N	66	-0-	-1314	-0-	66	2			Y	-0-					55

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
04	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					5
02	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					5
03	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	Y	1					6
04	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					6
05	930	N	77	-0-	-853	-0-	77	2			Y	-0-					6
06	900	N	100	-0-	-800	-0-	100	2			Y	-0-					6

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	741	-0-	-282	-0-	741	2			Y	-0-					8
02	896	N	875	-0-	-21	-0-	875	2			Y	-0-					8
03	988	N	988	-0-	-0-	-0-	987	2	1	9	Y	1					9
04	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					9
05	961	N	81	-0-	-880	-0-	81	2			Y	-0-					9
06	960	N	40	-0-	-920	-0-	40	2			Y	-0-					9

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	631	-0-	-485	-0-	631	2			Y	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
05	1240	N	468	-0-	-772	-0-	468	2			Y	-0-					-0-
06	1170	N	73	-0-	-1097	-0-	73	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 09/06/2022

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	857	-0-	-476	-0-	857	2			Y	-0-					20
02	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					20
03	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					20
04	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	Y	1					21
05	1333	N	101	-0-	-1232	-0-	101	2			Y	-0-					21
06	1290	N	46	-0-	-1244	-0-	46	2			Y	-0-					21

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

01	496	N	383	-0-	-113	-0-	383	2			Y	-0-					4
02	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					4
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					4
04	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					4
05	589	N	39	-0-	-550	-0-	39	2			Y	-0-					4
06	630	N	31	-0-	-599	-0-	31	2			Y	-0-					4

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

01	1581	N	1149	-0-	-432	-0-	1149	2			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
03	1581	N	1452	-0-	-129	-0-	1452	2			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
05	1581	N	110	-0-	-1471	-0-	110	2			N	-0-					-0-
06	1410	N	60	-0-	-1350	-0-	60	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

01	3193	X	2731	-0-	-462	-0-	2731	2			N	-0-					-0-
02	2772	X	2417	-0-	-355	-0-	2417	2			N	-0-					-0-
03	2852	X	2764	-0-	-88	-0-	2764	2			N	-0-					-0-
04	2640	X	2587	-0-	-53	-0-	2587	2			N	-0-					-0-
05	2728	X	2585	-0-	-143	-0-	2585	2			N	-0-					-0-
06	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

01	1488	N	1467	-0-	-21	-0-	1467	2			N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
04	1410	N	1409	-0-	-1	-0-	1409	2			N	-0-					-0-
05	1519	N	1452	-0-	-67	-0-	1452	2			N	-0-					-0-
06	1500	N	1395	-0-	-105	-0-	1395	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					26
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					26
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					26
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					26
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					26
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2848	N	2814	-0-	-34	-0-	2812	2	2	9	N	2					192
02	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					192
03	1705	X	1705	-0-	-0-	-0-	1701	2	4	9	N	4					196
04	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					196
05	3371	X	3371	-0-	-0-	-0-	3367	2	4	9	N	4					200
06	2333	X	2333	-0-	-0-	-0-	2329	2	4	9	N	4					204

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					-0-
02	1232	N	1198	-0-	-34	-0-	1198	2			N	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
05	1333	N	1260	-0-	-73	-0-	1260	2			N	-0-					-0-
06	1380	N	1320	-0-	-60	-0-	1320	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
02	896	N	877	-0-	-19	-0-	877	2			N	-0-					-0-
03	1240	N	1052	-0-	-188	-0-	1052	2			N	-0-					-0-
04	1110	N	1000	-0-	-110	-0-	1000	2			N	-0-					-0-
05	961	N	938	-0-	-23	-0-	938	2			N	-0-					-0-
06	1020	N	1011	-0-	-9	-0-	1011	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	899	228	3			N	-0-					-0-
02	1091	N	192	-0-	-899	-0-	192	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		277	-0-	277	1204	277	3			Y	-0-					-0-
02	1517	N	313	-0-	-1204	-0-	313	3			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1291	-0-	1291	6216	1291	3			N	-0-					22
02	2800	N	1436	-0-	-1364	4852	1436	3			N	-0-					22
03	3100	N	1541	-0-	-1559	3293	1541	3			N	-0-					22
04	3000	N	1381	-0-	-1619	1674	1381	3			N	-0-					22
05	3100	N	1470	-0-	-1630	44	1470	3			N	-0-					22
06	1445	N	1401	-0-	-44	-0-	1401	3			N	-0-					22

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1002	-0-	-21	-0-	1002	3			Y	-0-					-0-
02	924	N	890	-0-	-34	-0-	890	3			Y	-0-					-0-
03	1023	N	961	-0-	-62	-0-	961	3			Y	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	-0-	-0-	-108	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	-0-	-0-	-220	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1	-0-	1	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	8	-0-	8	-0-	8	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	26	26	2			N	-0-					-0-
02	55	N	29	-0-	-26	-0-	29	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

01	0		27	-0-	27	27	27	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

01	0		356	-0-	356	356	356	2			N	-0-					-0-
02	593	N	237	-0-	-356	-0-	237	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

01	0		89	-0-	89	89	89	2			N	-0-					-0-
02	154	N	65	-0-	-89	-0-	65	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
06	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

01	0		72	-0-	72	72	72	2			N	-0-					-0-
02	119	N	47	-0-	-72	-0-	47	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-	331	331	331	2			N	-0-					-0-
02	486	N	155	-0-	-331	-0-	155	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	210	N	113	-0-	-97	-0-	113	2			N	-0-					-0-
05	186	N	34	-0-	-152	-0-	34	2			N	-0-					-0-
06	210	N	27	-0-	-183	-0-	27	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		119	-0-	119	119	119	2			N	-0-					-0-
02	202	N	83	-0-	-119	-0-	83	2			N	-0-					-0-
03	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
06	150	N	65	-0-	-85	-0-	65	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	270	270	2			N	-0-					-0-
02	557	N	287	-0-	-270	-0-	287	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
05	310	N	47	-0-	-263	-0-	47	2			N	-0-					-0-
06	300	N	135	-0-	-165	-0-	135	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		222	-0-	222	222	222	2			N	-0-					-0-
02	342	N	120	-0-	-222	-0-	120	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	280	N	122	-0-	-158	-0-	122	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	180	N	11	-0-	-169	-0-	11	2			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	388	70	2			N	-0-					-0-
02	447	N	59	-0-	-388	-0-	59	2			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
06	300	N	5	-0-	-295	-0-	5	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	326	2		N	-0-			-0-
02	290	N	290	-0-	-0-	-0-	290	2		N	-0-			-0-
03	314	N	314	-0-	-0-	-0-	314	2		N	-0-			-0-
04	330	N	300	-0-	-30	-0-	300	2		N	-0-			-0-
05	317	N	317	-0-	-0-	-0-	317	2		N	-0-			-0-
06	310	N	310	-0-	-0-	-0-	310	2		N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

01	0		1493	-0-	1493	3037	1493	2		N	-0-			-0-
02	2800	N	1258	-0-	-1542	1495	1258	2		N	-0-			-0-
03	2399	N	904	-0-	-1495	-0-	904	2		N	-0-			-0-
04	1080	N	1050	-0-	-30	-0-	1050	2		N	-0-			-0-
05	1116	N	1022	-0-	-94	-0-	1022	2		N	-0-			-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2		N	-0-			-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

01	1024	N	1024	-0-	-0-	-0-	1024	2		N	-0-			-0-
02	869	N	869	-0-	-0-	-0-	869	2		N	-0-			-0-
03	866	N	866	-0-	-0-	-0-	866	2		N	-0-			-0-
04	990	N	882	-0-	-108	-0-	882	2		N	-0-			-0-
05	1006	N	1006	-0-	-0-	-0-	1006	2		N	-0-			-0-
06	840	N	811	-0-	-29	-0-	811	2		N	-0-			-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

01	0		1155	-0-	1155	3597	1155	2		N	-0-			-0-
02	2800	N	1036	-0-	-1764	1833	1036	2		N	-0-			-0-
03	2876	N	1043	-0-	-1833	-0-	1043	2		N	-0-			-0-
04	1110	N	902	-0-	-208	-0-	902	2		N	-0-			-0-
05	1147	N	931	-0-	-216	-0-	931	2		N	-0-			-0-
06	1020	N	903	-0-	-117	-0-	903	2		N	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		590	-0-	590	1779	590	2			N	-0-					-0-
02	2391	N	612	-0-	-1779	-0-	612	2			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
02	1008	N	977	-0-	-31	-0-	977	2			N	-0-					-0-
03	1116	N	871	-0-	-245	-0-	871	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	2			N	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
06	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		804	-0-	804	2390	804	2			N	-0-					-0-
02	2800	N	724	-0-	-2076	314	724	2			N	-0-					-0-
03	1117	N	803	-0-	-314	-0-	803	2			N	-0-					-0-
04	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-
05	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
06	780	N	764	-0-	-16	-0-	764	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
04	810	N	775	-0-	-35	-0-	775	2			N	-0-					-0-
05	837	N	695	-0-	-142	-0-	695	2			N	-0-					-0-
06	780	N	602	-0-	-178	-0-	602	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		971	-0-	971	971	971	2			N	-0-					-0-
02	1717	N	746	-0-	-971	-0-	746	2			N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
06	1350	N	844	-0-	-506	-0-	844	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	720	N	589	-0-	-131	-0-	589	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

01	1395	N	1334	-0-	-61	-0-	1334	2			N	-0-					-0-
02	1204	N	1195	-0-	-9	-0-	1195	2			N	-0-					-0-
03	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-
04	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					-0-
05	1333	N	1308	-0-	-25	-0-	1308	2			N	-0-					-0-
06	1290	N	1262	-0-	-28	-0-	1262	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

01	0		798	-0-	798	2405	798	2			N	-0-					-0-
02	2800	N	683	-0-	-2117	288	683	2			N	-0-					-0-
03	1000	N	712	-0-	-288	-0-	712	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

01	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	2			N	-0-					-0-
05	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
06	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	806	N	655	-0-	-151	-0-	655	2			N	-0-					-0-
04	780	N	686	-0-	-94	-0-	686	2			N	-0-					-0-
05	806	N	480	-0-	-326	-0-	480	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1031	372	2			N	-0-					-0-
02	1357	N	326	-0-	-1031	-0-	326	2			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		736	-0-	736	736	736	2			N	-0-					-0-
02	1444	N	708	-0-	-736	-0-	708	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	2			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
04	870	N	864	-0-	-6	-0-	864	2			N	-0-					-0-
05	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
06	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		698	-0-	698	2740	698	2			N	-0-					-0-
02	2800	N	895	-0-	-1905	835	895	2			N	-0-					-0-
03	1711	N	876	-0-	-835	-0-	876	2			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
05	992	N	609	-0-	-383	-0-	609	2			N	-0-					-0-
06	840	N	399	-0-	-441	-0-	399	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-
02	280	N	2	-0-	-278	-0-	2	2			N	-0-					-0-
03	248	N	42	-0-	-206	-0-	42	2			N	-0-					-0-
04	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

01	0		767	-0-	767	2491	767	2			N	-0-					-0-
02	2800	N	821	-0-	-1979	512	821	2			N	-0-					-0-
03	1194	N	682	-0-	-512	-0-	682	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	899	N	527	-0-	-372	-0-	527	2			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

01	0		470	-0-	470	1385	470	2			N	-0-					-0-
02	1836	N	451	-0-	-1385	-0-	451	2			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-
04	480	N	66	-0-	-414	-0-	66	2			N	-0-					-0-
05	496	N	368	-0-	-128	-0-	368	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

01	1488	N	1157	-0-	-331	-0-	1157	2			N	-0-					-0-
02	1092	N	1028	-0-	-64	-0-	1028	2			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
06	1170	N	1083	-0-	-87	-0-	1083	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

01	0		155	-0-	155	574	155	2			N	-0-					-0-
02	693	N	119	-0-	-574	-0-	119	2			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	929	307	2			N	-0-					-0-
02	1203	N	274	-0-	-929	-0-	274	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		345	-0-	345	1034	345	2			N	-0-					-0-
02	1345	N	311	-0-	-1034	-0-	311	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	611	-0-	-133	-0-	611	2			N	-0-					-0-
02	616	N	112	-0-	-504	-0-	112	2			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
05	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

01	806	N	678	-0-	-128	-0-	678	2			N	-0-					-0-
02	700	N	636	-0-	-64	-0-	636	2			N	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
06	1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

01	682	N	483	-0-	-199	-0-	483	2			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

01	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
04	780	N	775	-0-	-5	-0-	775	2			N	-0-					-0-
05	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
06	780	N	750	-0-	-30	-0-	750	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

01	0		1267	-0-	1267	3755	1267	2			N	-0-					-0-
02	2800	N	1154	-0-	-1646	2109	1154	2			N	-0-					-0-
03	3100	N	1067	-0-	-2033	76	1067	2			N	-0-					-0-
04	1409	N	1333	-0-	-76	-0-	1333	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

01	0		886	-0-	886	2705	886	2			N	-0-					-0-
02	2800	N	785	-0-	-2015	690	785	2			N	-0-					-0-
03	1624	N	934	-0-	-690	-0-	934	2			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
06	900	N	857	-0-	-43	-0-	857	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

01	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

01	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
02	392	N	265	-0-	-127	-0-	265	2			N	-0-					-0-
03	465	N	249	-0-	-216	-0-	249	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	992	N	855	-0-	-137	-0-	855	2			N	-0-					-0-
04	1020	N	893	-0-	-127	-0-	893	2			N	-0-					-0-
05	1054	N	738	-0-	-316	-0-	738	2			N	-0-					-0-
06	840	N	77	-0-	-763	-0-	77	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	537	197	2			N	-0-					-0-
02	687	N	150	-0-	-537	-0-	150	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		408	-0-	408	1267	408	2			N	-0-					-0-
02	1619	N	352	-0-	-1267	-0-	352	2			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-
02	840	N	794	-0-	-46	-0-	794	2			N	-0-					-0-
03	961	N	887	-0-	-74	-0-	887	2			N	-0-					-0-
04	870	N	844	-0-	-26	-0-	844	2			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	189	97	2			N	-0-					-0-
02	257	N	68	-0-	-189	-0-	68	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		421	-0-	421	865	421	2			Y	-0-					-0-
02	1139	N	274	-0-	-865	-0-	274	2			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
04	420	N	346	-0-	-74	-0-	346	2			Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		397	-0-	397	1133	397	2			N	-0-					-0-
02	1473	N	340	-0-	-1133	-0-	340	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
02	308	N	146	-0-	-162	-0-	146	2			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
06	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
04	1350	N	1227	-0-	-123	-0-	1227	2			Y	-0-					-0-
05	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
02	784	N	718	-0-	-66	-0-	718	2			Y	-0-					-0-
03	899	N	723	-0-	-176	-0-	723	2			Y	-0-					-0-
04	900	N	724	-0-	-176	-0-	724	2			Y	-0-					-0-
05	806	N	617	-0-	-189	-0-	617	2			Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		517	-0-	517	1563	517	2			N	-0-					-0-
02	2045	N	482	-0-	-1563	-0-	482	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	196	N	132	-0-	-64	-0-	132	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

01	0		-0-	-0-	-0-	182					N	-0-					-0-
02	182	N	-0-	-0-	-182	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

01	0		2020	-0-	2020	4997	2020	2			N	-0-					-0-
02	2800	N	1547	-0-	-1253	3744	1547	2			N	-0-					-0-
03	3100	N	1511	-0-	-1589	2155	1511	2			N	-0-					-0-
04	3000	N	1809	-0-	-1191	964	1809	2			N	-0-					-0-
05	2242	N	1278	-0-	-964	-0-	1278	2			N	-0-					-0-
06	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
05	868	N	111	-0-	-757	-0-	111	2			N	-0-					-0-
06	840	N	49	-0-	-791	-0-	49	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	620	N	47	-0-	-573	-0-	47	2			N	-0-					-0-
06	600	N	125	-0-	-475	-0-	125	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/20/2023

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2023

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

01	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					1
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
03	124	N	28	-0-	-96	-0-	28	2			Y	-0-					1
04	120	N	66	-0-	-54	-0-	66	2			Y	-0-					1
05	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					1
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					5
02	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					5
03	217	N	211	-0-	-6	-0-	211	2			Y	-0-					5
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					5
05	217	N	22	-0-	-195	-0-	22	2			Y	-0-					5
06	210	N	82	-0-	-128	-0-	82	2			Y	-0-					5

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2023

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2023

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	588	N	466	-0-	-122	-0-	466	2			N	-0-					-0-
03	620	N	436	-0-	-184	-0-	436	2			N	-0-					-0-
04	630	N	401	-0-	-229	-0-	401	2			N	-0-					-0-
05	527	N	28	-0-	-499	-0-	28	2			N	-0-					-0-
06	420	N	101	-0-	-319	-0-	101	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/10/2023

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

01	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
03	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
05	1209	N	152	-0-	-1057	-0-	152	2			N	-0-					-0-
06	1170	N	53	-0-	-1117	-0-	53	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

01	1116	N	946	-0-	-170	-0-	946	2			N	-0-					-0-
02	924	N	914	-0-	-10	-0-	914	2			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
05	1023	N	100	-0-	-923	-0-	100	2			N	-0-					-0-
06	840	N	2	-0-	-838	-0-	2	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

01	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
05	248	N	85	-0-	-163	-0-	85	2			N	-0-					-0-
06	240	N	158	-0-	-82	-0-	158	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/22/2023

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

01	1116	N	1010	-0-	-106	-0-	1010	2			N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
05	1178	N	123	-0-	-1055	-0-	123	2			N	-0-					-0-
06	1230	N	190	-0-	-1040	-0-	190	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/24/2023

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

01	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					15
02	2100	N	1472	-0-	-628	-0-	1472	2			Y	-0-					15
03	1643	N	1599	-0-	-44	-0-	1599	2			Y	-0-					15
04	1800	N	1525	-0-	-275	-0-	1525	2			Y	-0-					15
05	1643	N	124	-0-	-1519	-0-	124	2			Y	-0-					15
06	1560	N	251	-0-	-1309	-0-	251	2			Y	-0-					15

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

01	1519	N	771	-0-	-748	-0-	770	2	1	9	Y	1					14
02	1354	N	1354	-0-	-0-	-0-	1348	2	6	9	Y	5	14	1			5
03	1540	N	1540	-0-	-0-	-0-	1536	2	4	9	Y	4					9
04	1318	N	1318	-0-	-0-	-0-	1316	2	2	9	Y	2					11
05	1488	N	133	-0-	-1355	-0-	132	2	1	9	Y	1					12
06	1500	N	229	-0-	-1271	-0-	229	2			Y	-0-					12

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

01	434	N	349	-0-	-85	-0-	349	2			Y	-0-					4
02	373	N	373	-0-	-0-	-0-	371	2	2	9	Y	2	4	1			2
03	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1					3
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					3
05	403	N	35	-0-	-368	-0-	34	2	1	9	Y	1					4
06	420	N	89	-0-	-331	-0-	89	2			Y	-0-					4

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					3
02	1499	N	1499	-0-	-0-	-0-	1498	2	1	9	N	1	3	1			1
03	1310	N	1310	-0-	-0-	-0-	1309	2	1	9	N	1					2
04	1560	N	1436	-0-	-124	-0-	1436	2			N	-0-					2
05	1674	N	109	-0-	-1565	-0-	109	2			N	-0-					2
06	1260	N	55	-0-	-1205	-0-	55	2			N	-0-					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	883	-0-	-47	-0-	883	2			Y	-0-					2
02	890	N	890	-0-	-0-	-0-	889	2	1	9	Y	1	2	1			1
03	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					1
04	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					1
05	992	N	73	-0-	-919	-0-	72	2	1	9	Y	1					2
06	720	N	190	-0-	-530	-0-	190	2			Y	-0-					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1681	-0-	-210	-0-	1681	2			N	-0-					-0-
02	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
05	1829	N	436	-0-	-1393	-0-	436	2			N	-0-					-0-
06	960	N	524	-0-	-436	-0-	524	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2307	-0-	-297	-0-	2307	2			N	-0-					-0-
02	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
03	2604	X	2442	-0-	-162	-0-	2442	2			N	-0-					-0-
04	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
05	2945	X	185	-0-	-2760	-0-	185	2			N	-0-					-0-
06	2850	X	312	-0-	-2538	-0-	312	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	1					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	787	-0-	-329	-0-	787	2			N	-0-					4
02	1016	N	1016	-0-	-0-	-0-	1014	2	2	9	N	2	4	1			2
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					2
04	1067	N	1067	-0-	-0-	-0-	1066	2	1	9	N	1					3
05	1116	N	95	-0-	-1021	-0-	95	2			N	-0-					3
06	810	N	207	-0-	-603	-0-	207	2			N	-0-					3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1027	-0-	-771	-0-	1027	2			N	-0-					44
02	1400	N	518	-0-	-882	-0-	518	2			N	-0-					44
03	1147	N	1129	-0-	-18	-0-	1129	2			N	-0-					44
04	990	N	729	-0-	-261	-0-	729	2			N	-0-					44
05	589	N	203	-0-	-386	-0-	203	2			N	-0-					44
06	1080	N	351	-0-	-729	-0-	351	2			N	-0-					44

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
05	930	N	56	-0-	-874	-0-	56	2			N	-0-					-0-
06	720	N	142	-0-	-578	-0-	142	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	2351	-0-	-1834	-0-	2351	2			N	-0-					-0-
02	5440	X	5440	-0-	-0-	-0-	5440	2			N	-0-					-0-
03	5535	X	5535	-0-	-0-	-0-	5535	2			N	-0-					-0-
04	5626	X	5626	-0-	-0-	-0-	5626	2			N	-0-					-0-
05	4185	X	3345	-0-	-840	-0-	3345	2			N	-0-					-0-
06	4050	X	1629	-0-	-2421	-0-	1629	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

01	0		138	-0-	138	540	138	3			N	-0-					-0-
02	661	N	121	-0-	-540	-0-	121	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

01	0		608	-0-	608	2418	608	3			N	-0-					-0-
02	2800	N	508	-0-	-2292	126	508	3			N	-0-					-0-
03	482	N	356	-0-	-126	-0-	356	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

01	0		1148	-0-	1148	4571	1148	3			N	-0-					-0-
02	2800	N	1089	-0-	-1711	2860	1089	3			N	-0-					-0-
03	3100	N	1154	-0-	-1946	914	1154	3			N	-0-					-0-
04	2028	N	1114	-0-	-914	-0-	1114	3			N	-0-					-0-
05	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
06	1110	N	1078	-0-	-32	-0-	1078	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

01	0		1597	-0-	1597	5926	1597	3			N	-0-					-0-
02	2800	N	1240	-0-	-1560	4366	1240	3			N	-0-					-0-
03	3100	N	1566	-0-	-1534	2832	1566	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	1115	1283	3			N	-0-					-0-
05	2352	N	1237	-0-	-1115	-0-	1237	3			N	-0-					-0-
06	1530	N	1290	-0-	-240	-0-	1290	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

01	0		380	-0-	380	1454	380	2			N	-0-					-0-
02	1800	N	346	-0-	-1454	-0-	346	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		357	-0-	357	1434	357	2			N	-0-					-0-
02	1770	N	336	-0-	-1434	-0-	336	2			N	-0-					-0-
03	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

01	0		857	-0-	857	3350	857	2			N	-0-					-0-
02	2800	N	808	-0-	-1992	1358	808	2			N	-0-					-0-
03	2049	N	691	-0-	-1358	-0-	691	2			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-
05	899	N	780	-0-	-119	-0-	780	3			N	-0-					-0-
*06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

01	0		814	-0-	814	3234	805	3	9	9	N	8	6	1			10
02	2800	N	743	-0-	-2057	1177	733	3	10	9	N	9	12	1			7
03	2001	N	824	-0-	-1177	-0-	815	3	9	9	N	8	6	1			9
04	817	N	817	-0-	-0-	-0-	810	3	7	9	N	6	6	1			9
05	837	N	829	-0-	-8	-0-	821	3	8	9	N	7	12	1			4
06	810	N	797	-0-	-13	-0-	791	3	6	9	N	5	6	1			3

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

01	0		269	-0-	269	1072	268	3	1	9	N	1	1	1			1
02	1317	N	245	-0-	-1072	-0-	244	3	1	9	N	1	1	1			1
03	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	1			1
04	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1	1	1			1
05	279	N	274	-0-	-5	-0-	274	3			N	-0-	1	1			-0-
06	270	N	265	-0-	-5	-0-	264	3	1	9	N	1	1	1			-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

01	0		187	-0-	187	1320	187	3			N	-0-					-0-
02	1722	N	402	-0-	-1320	-0-	402	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

01	0		134	-0-	134	532	134	3			N	-0-					-0-
02	654	N	122	-0-	-532	-0-	122	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

01	0		795	-0-	795	5376	795	3			Y	-0-					-0-
02	2800	N	1837	-0-	-963	4413	1837	3			Y	-0-					-0-
03	3100	N	1690	-0-	-1410	3003	1690	3			Y	-0-					-0-
04	3000	N	1529	-0-	-1471	1532	1529	3			Y	-0-					-0-
05	2927	N	1395	-0-	-1532	-0-	1395	3			Y	-0-					-0-
06	1530	N	1352	-0-	-178	-0-	1352	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

01	0		724	-0-	724	4899	724	3			Y	-0-					26
02	2800	N	1673	-0-	-1127	3772	1673	3			Y	-0-					26
03	3100	N	1559	-0-	-1541	2231	1539	3	20	9	Y	18					44
04	3000	N	1449	-0-	-1551	680	1449	3			Y	-0-					44
05	2171	N	1491	-0-	-680	-0-	1491	3			Y	-0-					44
06	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					44

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

01	0		281	-0-	281	2001	281	3			N	-0-					-0-
02	2726	N	725	-0-	-2001	-0-	725	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

01	0		569	-0-	569	2260	559	3	10	9	N	9	7	1			11
02	2781	N	521	-0-	-2260	-0-	509	3	12	9	N	11	14	1			8
03	576	N	576	-0-	-0-	-0-	566	3	10	9	N	9	7	1			10
04	571	N	571	-0-	-0-	-0-	562	3	9	9	N	8	7	1			11
05	589	N	578	-0-	-11	-0-	570	3	8	9	N	7	14	1			4
06	570	N	556	-0-	-14	-0-	549	3	7	9	N	6	7	1			3

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

01	0		232	-0-	232	1658	232	3			N	-0-					-0-
02	2200	N	542	-0-	-1658	-0-	542	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		501	-0-	501	3666	501	3			N	-0-					-0-
02	2800	N	1230	-0-	-1570	2096	1230	3			N	-0-					-0-
03	3100	N	1032	-0-	-2068	28	1032	3			N	-0-					-0-
04	1046	N	1018	-0-	-28	-0-	1018	3			N	-0-					-0-
05	1178	N	1007	-0-	-171	-0-	1007	3			N	-0-					-0-
06	990	N	927	-0-	-63	-0-	927	3			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	713	N	336	-0-	-377	-0-	336	3			N	-0-					-0-
06	630	N	300	-0-	-330	-0-	300	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

01	0		1159	-0-	1159	7840	1159	3			Y	-0-					-0-
02	2800	N	2679	-0-	-121	7719	2679	3			Y	-0-					-0-
03	3100	N	2464	-0-	-636	7083	2464	3			Y	-0-					-0-
04	3000	N	2321	-0-	-679	6404	2321	3			Y	-0-					-0-
05	3100	N	2387	-0-	-713	5691	2387	3			Y	-0-					-0-
06	3000	N	2313	-0-	-687	5004	2313	3			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

01	0		657	-0-	657	2605	649	3	8	9	N	7	5	1			8
02	2800	N	598	-0-	-2202	403	590	3	8	9	N	7	9	1			6
03	1067	N	664	-0-	-403	-0-	657	3	7	9	N	6	5	1			7
04	658	N	658	-0-	-0-	-0-	652	3	6	9	N	5	5	1			7
05	667	N	667	-0-	-0-	-0-	661	3	6	9	N	5	9	1			3
06	641	N	641	-0-	-0-	-0-	637	3	4	9	N	4	5	1			2

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

01	0		256	-0-	256	1732	256	3			Y	-0-					-0-
02	2324	N	592	-0-	-1732	-0-	592	3			Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
05	465	N	421	-0-	-44	-0-	421	3			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

01	0		575	-0-	575	3890	575	3			Y	-0-					25
02	2800	N	1328	-0-	-1472	2418	1328	3			Y	-0-					25
03	3100	N	1242	-0-	-1858	560	1222	3	20	9	Y	18					43
04	1711	N	1151	-0-	-560	-0-	1151	3			Y	-0-					43
05	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					43
06	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					43

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		357	-0-	357	2413	357	3			Y	-0-					-0-
02	2800	N	824	-0-	-1976	437	824	3			Y	-0-					-0-
03	1195	N	758	-0-	-437	-0-	758	3			Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	832	201	3	9	9	N	8	6	1			10
02	1025	N	193	-0-	-832	-0-	183	3	10	9	N	9	12	1			7
03	217	N	213	-0-	-4	-0-	204	3	9	9	N	8	6	1			9
04	210	N	209	-0-	-1	-0-	202	3	7	9	N	6	6	1			9
05	217	N	213	-0-	-4	-0-	205	3	8	9	N	7	12	1			4
06	210	N	204	-0-	-6	-0-	198	3	6	9	N	5	6	1			3

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		512	-0-	512	3469	512	3			Y	-0-					37
02	2800	N	1184	-0-	-1616	1853	1184	3			Y	-0-					37
03	2973	N	1120	-0-	-1853	-0-	1089	3	31	9	Y	28					65
04	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					65
05	992	N	979	-0-	-13	-0-	979	3			Y	-0-					65
06	960	N	949	-0-	-11	-0-	949	3			Y	-0-					65

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	2992	442	3			Y	-0-					37
02	2800	N	1021	-0-	-1779	1213	1021	3			Y	-0-					37
03	2183	N	970	-0-	-1213	-0-	939	3	31	9	Y	28					65
04	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					65
05	868	N	783	-0-	-85	-0-	783	3			Y	-0-					65
06	840	N	759	-0-	-81	-0-	759	3			Y	-0-					65

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1942	287	3			Y	-0-					25
02	2604	N	662	-0-	-1942	-0-	662	3			Y	-0-					25
03	630	N	630	-0-	-0-	-0-	609	3	21	9	Y	19					44
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					44
05	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					44
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					44

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		380	-0-	380	1511	380	3			N	-0-					-0-
02	1857	N	346	-0-	-1511	-0-	346	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	2251	333	3			Y	-0-					-0-
02	2800	N	769	-0-	-2031	220	769	3			Y	-0-					-0-
03	928	N	708	-0-	-220	-0-	708	3			Y	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1034	-0-	1034	6995	1034	3			Y	-0-					13
02	2800	N	2391	-0-	-409	6586	2391	3			Y	-0-					13
03	3100	N	2208	-0-	-892	5694	2198	3	10	9	Y	9					22
04	3000	N	2071	-0-	-929	4765	2071	3			Y	-0-					22
05	3100	N	2130	-0-	-970	3795	2130	3			Y	-0-					22
06	3000	N	2064	-0-	-936	2859	2064	3			Y	-0-					22

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		678	-0-	678	4583	678	3			Y	-0-					-0-
02	2800	N	1566	-0-	-1234	3349	1566	3			Y	-0-					-0-
03	3100	N	1440	-0-	-1660	1689	1440	3			Y	-0-					-0-
04	3000	N	1357	-0-	-1643	46	1357	3			Y	-0-					-0-
05	1441	N	1395	-0-	-46	-0-	1395	3			Y	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1352	3			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	2001	281	3			N	-0-					-0-
02	2726	N	725	-0-	-2001	-0-	725	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-
05	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
06	390	N	255	-0-	-135	-0-	255	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		879	-0-	879	5945	879	3			Y	-0-					-0-
02	2800	N	2032	-0-	-768	5177	2032	3			Y	-0-					-0-
03	3100	N	1869	-0-	-1231	3946	1869	3			Y	-0-					-0-
04	3000	N	1760	-0-	-1240	2706	1760	3			Y	-0-					-0-
05	3100	N	1810	-0-	-1290	1416	1810	3			Y	-0-					-0-
06	3000	N	1754	-0-	-1246	170	1754	3			Y	-0-					-0-

WTG EXPLORATION 945220
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		402	-0-	402	1707	402	2			N	-0-					-0-
02	2078	N	371	-0-	-1707	-0-	371	2			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2422	-0-	2422	9945	2422	2			N	-0-					-0-
02	2800	N	2156	-0-	-644	9301	2156	2			N	-0-					-0-
03	3100	N	2370	-0-	-730	8571	2370	2			N	-0-					-0-
04	3000	N	2268	-0-	-732	7839	2268	2			N	-0-					-0-
05	3100	N	2289	-0-	-811	7028	2289	2			N	-0-					-0-
06	3000	N	2166	-0-	-834	6194	2166	2			N	-0-					-0-

ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		620	-0-	620	2401	620	2			N	-0-					-0-
02	2800	N	530	-0-	-2270	131	530	2			N	-0-					-0-
03	704	N	573	-0-	-131	-0-	573	2			N	-0-					-0-
04	600	N	551	-0-	-49	-0-	551	2			N	-0-					-0-
05	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	806	-0-	-403	-0-	806	2			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	780	N	665	-0-	-115	-0-	665	2			N	-0-					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	2					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2023

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		321	-0-	321	1160	321	3			N	-0-					-0-
02	1474	N	314	-0-	-1160	-0-	314	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

01	0		86	-0-	86	535	86	3			N	-0-					-0-
02	651	N	116	-0-	-535	-0-	116	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

01	0		810	-0-	810	3211	810	3			N	-0-					-0-
02	2800	N	729	-0-	-2071	1140	729	3			N	-0-					-0-
03	1949	N	809	-0-	-1140	-0-	809	3			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
06	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

01	0		123	-0-	123	900	123	3			N	-0-					-0-
02	1093	N	193	-0-	-900	-0-	193	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

01	0		166	-0-	166	662	166	3			N	-0-					-0-
02	811	N	149	-0-	-662	-0-	149	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

01	0		137	-0-	137	943	137	3			N	-0-					-0-
02	1237	N	294	-0-	-943	-0-	294	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

01	0		137	-0-	137	526	137	3			N	-0-					-0-
02	636	N	110	-0-	-526	-0-	110	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	30	-0-	-94	-0-	30	3			N	-0-					-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

01	0		11	-0-	11	71	11	3			N	-0-					-0-
02	92	N	21	-0-	-71	-0-	21	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

01	0		236	-0-	236	893	236	3			N	-0-					-0-
02	1108	N	215	-0-	-893	-0-	215	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

01	0		109	-0-	109	725	109	3			N	-0-					-0-
02	988	N	263	-0-	-725	-0-	263	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

01	0		19	-0-	19	195	19	3			N	-0-					-0-
02	266	N	71	-0-	-195	-0-	71	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	938	144	3			N	-0-					-0-
02	1248	N	310	-0-	-938	-0-	310	3			N	-0-					-0-
03	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

01	0		38	-0-	38	277	38	3			N	-0-					-0-
02	363	N	86	-0-	-277	-0-	86	3			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

01	0		97	-0-	97	650	97	3			N	-0-					-0-
02	820	N	170	-0-	-650	-0-	170	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

01	0		152	-0-	152	1062	152	3			N	-0-					-0-
02	1375	N	313	-0-	-1062	-0-	313	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	40	12	3			N	-0-					-0-
02	43	N	3	-0-	-40	-0-	3	3			N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

01	0		224	-0-	224	1417	224	3			N	-0-					-0-
02	1993	N	576	-0-	-1417	-0-	576	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

01	0		1516	-0-	1516	10297	1516	3			N	-0-					-0-
02	13831	X	3534	-0-	-10297	-0-	3534	3			N	-0-					-0-
03	3534	X	3306	-0-	-228	-0-	3306	3			N	-0-					-0-
04	3420	X	3049	-0-	-371	-0-	3049	3			N	-0-					-0-
05	3720	X	2947	-0-	-773	-0-	2947	3			N	-0-					-0-
06	3600	X	2985	-0-	-615	-0-	2985	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

01	0		113	-0-	113	783	113	3			N	-0-					-0-
02	1046	N	263	-0-	-783	-0-	263	3			N	-0-					-0-
03	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

01	0		24	-0-	24	280	24	3			N	-0-					-0-
02	365	N	85	-0-	-280	-0-	85	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

01	0		972	-0-	972	6876	972	3			N	-0-					-0-
02	2800	N	2448	-0-	-352	6524	2448	3			N	-0-					-0-
03	3100	N	2449	-0-	-651	5873	2449	3			N	-0-					-0-
04	3000	N	2275	-0-	-725	5148	2275	3			N	-0-					-0-
05	3100	N	2199	-0-	-901	4247	2199	3			N	-0-					-0-
06	3000	N	2154	-0-	-846	3401	2154	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

01	0		764	-0-	764	3950	764	3			N	-0-					-0-
02	2800	N	1042	-0-	-1758	2192	1042	3			N	-0-					-0-
03	3100	N	1319	-0-	-1781	411	1308	3	11	9	N	10	10	8			-0-
04	2003	N	1592	-0-	-411	-0-	1592	3			N	-0-					-0-
05	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
06	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

01	0		1936	-0-	1936	12372	1936	3			N	-0-					-0-
02	16777	X	4405	-0-	-12372	-0-	4405	3			N	-0-					-0-
03	4205	X	4205	-0-	-0-	-0-	4205	3			N	-0-					-0-
04	3921	X	3921	-0-	-0-	-0-	3921	3			N	-0-					-0-
05	4123	X	3967	-0-	-156	-0-	3967	3			N	-0-					-0-
06	3990	X	3794	-0-	-196	-0-	3794	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

01	0		590	-0-	590	3684	590	3			N	-0-					-0-
02	2800	N	1277	-0-	-1523	2161	1277	3			N	-0-					-0-
03	3100	N	1170	-0-	-1930	231	1170	3			N	-0-					-0-
04	1269	N	1038	-0-	-231	-0-	1038	3			N	-0-					-0-
05	1271	N	1088	-0-	-183	-0-	1088	3			N	-0-					-0-
06	1140	N	1008	-0-	-132	-0-	1008	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		517	-0-	517	3418	517	3			N	-0-					-0-
02	2800	N	1235	-0-	-1565	1853	1235	3			N	-0-					-0-
03	2848	N	995	-0-	-1853	-0-	995	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
06	960	N	908	-0-	-52	-0-	908	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

01	0		106	-0-	106	402	106	3			N	-0-					-0-
02	602	N	200	-0-	-402	-0-	200	3			N	-0-					-0-
03	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
05	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

01	0		167	-0-	167	1234	167	3			N	-0-					-0-
02	1610	N	376	-0-	-1234	-0-	376	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

01	0		256	-0-	256	1029	256	3			N	-0-					-0-
02	1403	N	374	-0-	-1029	-0-	374	3			N	-0-					-0-
03	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

01	0		461	-0-	461	2767	461	3			N	-0-					-0-
02	2800	N	1116	-0-	-1684	1083	1116	3			N	-0-					-0-
03	2094	N	1011	-0-	-1083	-0-	1011	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

01	0		353	-0-	353	2250	353	3			N	-0-					-0-
02	2800	N	857	-0-	-1943	307	857	3			N	-0-					-0-
03	1035	N	728	-0-	-307	-0-	728	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
06	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	159	6	3			N	-0-					-0-
02	199	N	40	-0-	-159	-0-	40	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

01	0		958	-0-	958	6472	958	3			N	-0-					-0-
02	2800	N	2270	-0-	-530	5942	2270	3			N	-0-					-0-
03	3100	N	1797	-0-	-1303	4639	1797	3			N	-0-					-0-
04	3000	N	1926	-0-	-1074	3565	1926	3			N	-0-					-0-
05	3100	N	1942	-0-	-1158	2407	1942	3			N	-0-					-0-
06	3000	N	1781	-0-	-1219	1188	1781	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

01	0		348	-0-	348	2072	348	3			N	-0-					-0-
02	2800	N	753	-0-	-2047	25	753	3			N	-0-					-0-
03	718	N	693	-0-	-25	-0-	693	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

01	0		3633	-0-	3633	15167	3633	3			N	-0-					-0-
02	18548	X	3381	-0-	-15167	-0-	3381	3			N	-0-					-0-
03	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
04	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-
05	3699	X	3699	-0-	-0-	-0-	3699	3			N	-0-					-0-
06	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

01	0		1058	-0-	1058	6690	1058	3			N	-0-					-0-
02	2800	N	2452	-0-	-348	6342	2452	3			N	-0-					-0-
03	3100	N	2547	-0-	-553	5789	2547	3			N	-0-					-0-
04	3000	N	1426	-0-	-1574	4215	1426	3			N	-0-					-0-
05	3100	N	1250	-0-	-1850	2365	1250	3			N	-0-					-0-
06	3000	N	2581	-0-	-419	1946	2581	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-	69	271	69	3			N	-0-					-0-
02	332	N	61	-0-	-271	-0-	61	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		702	-0-	702	5768	702	3			N	-0-					-0-
02	2800	N	2155	-0-	-645	5123	2155	3			N	-0-					-0-
03	3100	N	851	-0-	-2249	2874	851	3			N	-0-					-0-
04	3000	N	2327	-0-	-673	2201	2327	3			N	-0-					-0-
05	3100	N	1899	-0-	-1201	1000	1899	3			N	-0-					-0-
06	2747	N	1747	-0-	-1000	-0-	1747	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		525	-0-	525	4188	525	3			N	-0-					-0-
02	2800	N	1116	-0-	-1684	2504	1116	3			N	-0-					-0-
03	3100	N	1018	-0-	-2082	422	1018	3			N	-0-					-0-
04	1344	N	922	-0-	-422	-0-	922	3			N	-0-					-0-
05	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	5651	389	3			N	-0-					-0-
02	2800	N	2169	-0-	-631	5020	2169	3			N	-0-					-0-
03	3100	N	1856	-0-	-1244	3776	1856	3			N	-0-					-0-
04	3000	N	1729	-0-	-1271	2505	1729	3			N	-0-					-0-
05	3100	N	1744	-0-	-1356	1149	1744	3			N	-0-					-0-
06	2756	N	1607	-0-	-1149	-0-	1607	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	2971	410	3			N	-0-					-0-
02	2800	N	871	-0-	-1929	1042	871	3			N	-0-					-0-
03	2325	N	1283	-0-	-1042	-0-	1283	3			N	-0-					-0-
04	3000	N	3935	-0-	935	935	3935	3			N	-0-					-0-
05	3100	N	3642	-0-	542	1477	3642	3			N	-0-					-0-
06	3000	N	3400	-0-	400	1877	3400	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

01	0		252	-0-	252	1032	252	3			N	-0-					-0-
02	1251	N	219	-0-	-1032	-0-	219	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

01	0		919	-0-	919	5074	919	3			N	-0-					-0-
02	2800	N	1656	-0-	-1144	3930	1656	3			N	-0-					-0-
03	3100	N	1588	-0-	-1512	2418	1588	3			N	-0-					-0-
04	3000	N	1491	-0-	-1509	909	1491	3			N	-0-					-0-
05	2364	N	1455	-0-	-909	-0-	1455	3			N	-0-					-0-
06	1530	N	1348	-0-	-182	-0-	1348	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

01	0		66	-0-	66	507	66	3			N	-0-					-0-
02	664	N	157	-0-	-507	-0-	157	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

01	0		684	-0-	684	1264	684	3			N	-0-					-0-
02	1713	N	449	-0-	-1264	-0-	449	3			N	-0-					-0-
03	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
04	660	N	501	-0-	-159	-0-	501	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1459	-0-	1459	5597	1459	2			N	-0-					-0-
02	2800	N	1602	-0-	-1198	4399	1602	2			N	-0-					-0-
03	3100	N	1984	-0-	-1116	3283	1984	2			N	-0-					-0-
04	3000	N	1336	-0-	-1664	1619	1336	3			N	-0-					-0-
05	2745	N	1126	-0-	-1619	-0-	1126	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1094	251	2			N	-0-					-0-
02	1329	N	235	-0-	-1094	-0-	235	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1051	-0-	1051	4123	1051	2			Y	-0-					-0-
02	DLQ G-10		841	-0-	841	4964	841	2			Y	-0-					-0-
03	DLQ G-10		1081	-0-	1081	6045	1081	2			Y	-0-					-0-
04	DLQ G-10		985	-0-	985	7030	985	3			Y	-0-					-0-
05	100	N	942	-0-	842	7872	942	3			Y	-0-					-0-
*06	3000	N	1072	-0-	-1928	5944	1072	3			Y	-0-					-0-

MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					-0-
02	272	N	136	-0-	-136	-0-	136	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		35	-0-	35	157	35	2			N	-0-					6
02	180	N	23	-0-	-157	-0-	23	2			N	-0-					6
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					6
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					6
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					6
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		461	-0-	461	2044	461	2			Y	-0-					7
02	DLQ G-10		303	-0-	303	2347	303	2			Y	-0-					7
03	DLQ G-10		344	-0-	344	2691	344	2			Y	-0-					7
04	DLQ G-10		388	-0-	388	3079	388	3			Y	-0-					7
05	100	N	535	-0-	435	3514	535	3			Y	-0-					7
*06	3000	N	199	-0-	-2801	713	199	3			Y	-0-					7

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	889	204	2			N	-0-					-0-
02	1080	N	191	-0-	-889	-0-	191	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

01	0		66	-0-	66	294	66	2			N	-0-					14
02	361	N	67	-0-	-294	-0-	67	2			N	-0-					14
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					14
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					14
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					14
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

01	0		431	-0-	431	1681	431	2			N	-0-					-0-
02	2060	N	379	-0-	-1681	-0-	379	2			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

01	DLQ G-10		390	-0-	390	1730	390	2			Y	-0-					6
02	DLQ G-10		256	-0-	256	1986	256	2			Y	-0-					6
03	DLQ G-10		291	-0-	291	2277	291	2			Y	-0-					6
04	DLQ G-10		328	-0-	328	2605	328	3			Y	-0-					6
05	100	N	452	-0-	352	2957	452	3			Y	-0-					6
*06	3000	N	168	-0-	-2832	125	168	3			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

01	0		169	-0-	169	660	169	2			N	-0-					-0-
02	809	N	149	-0-	-660	-0-	149	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

01	0		625	-0-	625	2398	625	2			N	-0-					-0-
02	2800	N	686	-0-	-2114	284	686	2			N	-0-					-0-
03	1134	N	850	-0-	-284	-0-	850	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

01	0		674	-0-	674	2938	674	2			N	-0-					-0-
02	2800	N	632	-0-	-2168	770	632	2			N	-0-					-0-
03	1559	N	789	-0-	-770	-0-	789	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	840	215	2			N	-0-					-0-
02	1030	N	190	-0-	-840	-0-	190	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		157	-0-	157	684	157	2			N	-0-					-0-
02	831	N	147	-0-	-684	-0-	147	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		231	-0-	231	901	231	2			N	-0-					-0-
02	1104	N	203	-0-	-901	-0-	203	2			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		492	-0-	492	1921	492	2			N	-0-					-0-
02	2355	N	434	-0-	-1921	-0-	434	2			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		282	-0-	282	1230	282	2			N	-0-					-0-
02	1495	N	265	-0-	-1230	-0-	265	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		760	-0-	760	3387	760	2			N	-0-					-0-
02	2800	N	771	-0-	-2029	1358	771	2			N	-0-					-0-
03	2324	N	966	-0-	-1358	-0-	966	2			N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
06	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		284	-0-	284	1259	284	2			Y	-0-					8
02	DLQ G-10		186	-0-	186	1445	186	2			Y	-0-					8
03	DLQ G-10		212	-0-	212	1657	212	2			Y	-0-					8
04	DLQ G-10		239	-0-	239	1896	239	3			Y	-0-					8
05	100	N	330	-0-	230	2126	330	3			Y	-0-					8
*06	2249	N	123	-0-	-2126	-0-	123	3			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

01	0		368	-0-	368	1533	368	2			N	-0-					-0-
02	1852	N	319	-0-	-1533	-0-	319	2			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

01	0		76	-0-	76	305	76	2			N	-0-					-0-
02	374	N	69	-0-	-305	-0-	69	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

01	0		191	-0-	191	763	191	2			N	-0-					-0-
02	936	N	173	-0-	-763	-0-	173	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

01	0		686	-0-	686	2746	686	2			N	-0-					-0-
02	2800	N	624	-0-	-2176	570	624	2			N	-0-					-0-
03	1255	N	685	-0-	-570	-0-	685	2			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	682	N	205	-0-	-477	-0-	205	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
04	900	N	820	-0-	-80	-0-	820	3			N	-0-					-0-
05	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
06	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
04	1080	N	1025	-0-	-55	-0-	1025	3			N	-0-					-0-
05	1085	N	1047	-0-	-38	-0-	1047	3			N	-0-					-0-
06	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1012	-0-	-73	-0-	83	1	929	3	N	-0-					-0-
02	1008	N	933	-0-	-75	-0-	48	1	885	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	94	1	1196	3	N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	81	1	1145	3	N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	672	-0-	-72	-0-	55	1	617	3	N	-0-					-0-
02	672	N	581	-0-	-91	-0-	30	1	551	3	N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	61	1	769	3	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	59	1	744	3	N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	50	1	712	3	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	63	1	762	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3239	-0-	-574	-0-	266	1	2973	3	N	-0-					-0-
02	3276	X	2798	-0-	-478	-0-	143	1	2655	3	N	-0-					-0-
03	4004	X	4004	-0-	-0-	-0-	294	1	3710	3	N	-0-					-0-
04	3871	X	3871	-0-	-0-	-0-	283	1	3588	3	N	-0-					-0-
05	3676	X	3676	-0-	-0-	-0-	242	1	3434	3	N	-0-					-0-
06	3978	X	3978	-0-	-0-	-0-	304	1	3674	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2138	-0-	-342	-0-	176	1	1962	3	N	-0-					-0-
02	2296	N	1555	-0-	-741	-0-	80	1	1475	3	N	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	163	1	2061	3	N	-0-					-0-
04	2150	N	2150	-0-	-0-	-0-	157	1	1993	3	N	-0-					-0-
05	2042	N	2042	-0-	-0-	-0-	134	1	1908	3	N	-0-					-0-
06	2210	N	2210	-0-	-0-	-0-	169	1	2041	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2104	-0-	2104	8738	2104	3			N	-0-					-0-
02	2800	N	1906	-0-	-894	7844	1906	3			N	-0-					-0-
03	3100	N	2039	-0-	-1061	6783	2039	3			N	-0-					-0-
04	3000	N	2003	-0-	-997	5786	2003	3			N	-0-					-0-
05	3100	N	2127	-0-	-973	4813	2127	3			N	-0-					-0-
06	3000	N	1979	-0-	-1021	3792	1979	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1012	-0-	1012	5182	1012	3			N	-0-					-0-
02	2800	N	882	-0-	-1918	3264	882	3			N	-0-					-0-
03	3100	N	938	-0-	-2162	1102	938	3			N	-0-					-0-
04	2009	N	907	-0-	-1102	-0-	907	3			N	-0-					-0-
05	992	N	818	-0-	-174	-0-	818	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		534	-0-	534	1947	534	3			N	-0-					-0-
02	2331	N	384	-0-	-1947	-0-	384	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-
05	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		412	-0-	412	1774	412	3			N	-0-					-0-
02	2244	N	470	-0-	-1774	-0-	470	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

01	0		1200	-0-	1200	8774	1200	2			Y	-0-					-0-
02	2800	N	1108	-0-	-1692	7082	1108	2			Y	-0-					-0-
03	3100	N	1238	-0-	-1862	5220	1238	2			Y	-0-					-0-
04	3000	N	1232	-0-	-1768	3452	1232	2			Y	-0-					-0-
05	3100	N	1362	-0-	-1738	1714	1362	2			Y	-0-					-0-
06	3000	N	1292	-0-	-1708	6	1292	2			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

01	0		1266	-0-	1266	8521	1266	2			Y	-0-					-0-
02	2800	N	1111	-0-	-1689	6832	1111	2			Y	-0-					-0-
03	3100	N	693	-0-	-2407	4425	693	2			Y	-0-					-0-
04	3000	N	869	-0-	-2131	2294	869	2			Y	-0-					-0-
05	3100	N	1241	-0-	-1859	435	1241	2			Y	-0-					-0-
06	1459	N	1024	-0-	-435	-0-	1024	2			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

01	0		1753	-0-	1753	12481	1753	2			Y	-0-					-0-
02	2800	N	1589	-0-	-1211	11270	1589	2			Y	-0-					-0-
03	3100	N	1668	-0-	-1432	9838	1668	2			Y	-0-					-0-
04	3000	N	1576	-0-	-1424	8414	1576	2			Y	-0-					-0-
05	3100	N	1636	-0-	-1464	6950	1636	2			Y	-0-					-0-
06	3000	N	1495	-0-	-1505	5445	1495	2			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
CITATION OIL & GAS CORP. 154235
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 09/08/2022 TOTAL DEPTH 6300 PERF. 5826 - 6050

01	0		9292	-0-	9292	60889	8801	2	491	9	Y	446	467	0									116
02	66128	X	5239	-0-	-60889	-0-	5214	2	25	9	Y	23	133	0									6
03	13777	X	13777	-0-	-0-	-0-	11778	2	1999	9	Y	1817	1654	0									169
04	9540	X	8578	-0-	-962	-0-	6763	2	1815	9	Y	1650	1691	0									128
05	14834	X	14834	-0-	-0-	-0-	13251	2	1583	9	Y	1439	1422	0									145
06	13649	X	13649	-0-	-0-	-0-	12293	2	1356	9	Y	1233	1241	0									137

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	30	30	2			N	-0-					-0-
02	46	N	16	-0-	-30	-0-	16	2			N	-0-					-0-
*03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1936	-0-	1936	3481	1936	2			N	-0-					78
02	2800	N	1150	-0-	-1650	1831	1150	2			N	-0-					78
*03	3100	N	1575	-0-	-1525	306	1575	2			N	-0-					78
*04	1061	N	755	-0-	-306	-0-	755	2			N	-0-					78
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					78
06	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	179	179	2			N	-0-					58
02	179	N	-0-	-0-	-179	-0-					N	-0-					58
*03	155	N	64	-0-	-91	-0-	64	2			N	-0-					58
04	180	N	64	-0-	-116	-0-	64	2			N	-0-					58
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					58
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					58

UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					82

EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3026	N	799	-0-	-2227	-0-	799	2			Y	-0-					75
02	728	N	171	-0-	-557	-0-	171	2			Y	-0-					75
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					75
04	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					75
05	100	N	191	-0-	91	459	191	3			Y	-0-					75
*06	803	N	344	-0-	-459	-0-	344	3			Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1165	-0-	-1935	1315	1165	2			Y	-0-					22
02	1565	N	250	-0-	-1315	-0-	250	2			Y	-0-					22
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
04	DLQ G-10		537	-0-	537	537	537	3			Y	-0-					22
05	816	N	279	-0-	-537	-0-	279	3			Y	-0-					22
*06	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					22

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	459	-0-	-223	-0-	459	2			Y	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
04	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	117	37	2			Y	-0-					-0-
02	164	N	47	-0-	-117	-0-	47	2			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	1108	236	2			Y	-0-					-0-
02	1568	N	460	-0-	-1108	-0-	460	2			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	112	-0-	-198	-0-	112	3			Y	-0-					-0-
02	336	N	223	-0-	-113	-0-	223	3			Y	-0-					-0-
03	310	N	100	-0-	-210	-0-	100	3			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
05	248	N	104	-0-	-144	-0-	104	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		736	-0-	736	1443	736	3			N	-0-					-0-
02	1443	N	-0-	-0-	-1443	-0-					N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	420	N	133	-0-	-287	-0-	133	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	33	33	2			N	-0-					14
02	34	N	1	-0-	-33	-0-	1	2			N	-0-					14
*03	31	N	12	-0-	-19	-0-	12	2			N	-0-					14
04	30	N	-0-	-0-	-30	-0-					N	-0-					14
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		449	-0-	449	449	449	2			N	-0-					18
02	754	N	305	-0-	-449	-0-	305	2			N	-0-					18
*03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					18
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					18
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					18
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		304	-0-	304	304	304	2			N	-0-					17
02	304	N	-0-	-0-	-304	-0-					N	-0-					17
*03	217	N	165	-0-	-52	-0-	165	2			N	-0-					17
04	300	N	116	-0-	-184	-0-	116	2			N	-0-					17
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					17
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		230	-0-	230	230	230	2			N	-0-					-0-
02	365	N	135	-0-	-230	-0-	135	2			N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	30	30	2			N	-0-					-0-
02	46	N	16	-0-	-30	-0-	16	2			N	-0-					-0-
*03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		449	-0-	449	449	449	2			N	-0-					3
02	859	N	410	-0-	-449	-0-	410	2			N	-0-					3
*03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					3
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					3
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					3
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	25	25	2			N	-0-					-0-
02	38	N	13	-0-	-25	-0-	13	2			N	-0-					-0-
*03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		532	-0-	532	2014	532	2			Y	-0-					75
02	DLQ G-10		114	-0-	114	2128	114	2			Y	-0-					75
03	DLQ G-10		-0-	-0-	-0-	2128					Y	-0-					75
04	DLQ G-10		245	-0-	245	2373	245	3			Y	-0-					75
05	2500	N	127	-0-	-2373	-0-	127	3			Y	-0-					75
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					75

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	5067					N	-0-					-0-
02	2800	N	4	-0-	-2796	2271	4	2			N	-0-					-0-
03	2274	N	3	-0-	-2271	-0-	3	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	252	N	116	-0-	-136	-0-	116	2			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
04	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

01	1705	N	1232	-0-	-473	-0-	1232	2			N	-0-					-0-
02	1260	N	944	-0-	-316	-0-	944	2			N	-0-					-0-
03	1302	N	1038	-0-	-264	-0-	1038	2			N	-0-					-0-
04	1200	N	127	-0-	-1073	-0-	127	2			N	-0-					-0-
05	1054	N	516	-0-	-538	-0-	516	2			N	-0-					-0-
06	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

01	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
02	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
03	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
04	930	X	180	-0-	-750	-0-	180	2			N	-0-					-0-
05	961	X	168	-0-	-793	-0-	168	2			N	-0-					-0-
06	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
02	1988	N	1694	-0-	-294	-0-	1694	2			N	-0-					-0-
03	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
04	2250	N	202	-0-	-2048	-0-	202	2			N	-0-					-0-
05	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
06	3000	N	3396	-0-	396	396	3396	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	600	N	61	-0-	-539	-0-	61	2			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					20
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					20
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					20
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					20
05	279	N	187	-0-	-92	-0-	187	3			N	-0-					20
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1542	N	1542	-0-	-0-	-0-	1540	2	2	9	N	2	2	8			60
02	1326	N	1326	-0-	-0-	-0-	1319	2	7	9	N	6	6	8			60
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					60
04	1326	N	1326	-0-	-0-	-0-	1322	2	4	9	N	4	4	8			60
05	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					60
06	1393	N	1393	-0-	-0-	-0-	1391	2	2	9	N	2	2	8			60

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2263	-0-	2263	4048	2263	3			N	-0-					35
02	2800	N	1772	-0-	-1028	3020	1772	3			N	-0-					35
03	3100	N	2356	-0-	-744	2276	2356	3			N	-0-					35
04	3000	N	1968	-0-	-1032	1244	1968	3			N	-0-					35
05	1953	N	97	-0-	-1856	-0-	97	3			N	-0-					35
06	1950	N	979	-0-	-971	-0-	979	3			N	-0-					35

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		431	-0-	431	1752	431	3			N	-0-					156
02	1991	N	239	-0-	-1752	-0-	239	3			N	-0-					156
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					156
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					156
05	0	N	-0-	-0-	-0-	-0-					N	-0-					156
06	330	N	-0-	-0-	-330	-0-					N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	945	228	3			N	-0-					40
02	1080	N	135	-0-	-945	-0-	135	3			N	-0-					40
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					40
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	180	N	-0-	-0-	-180	-0-					N	-0-					40

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	158	-0-	-121	-0-	158	3			Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
05	403	N	324	-0-	-79	-0-	324	3			Y	-0-					-0-
06	390	N	283	-0-	-107	-0-	283	3			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	223	-0-	-335	-0-	223	3			Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

01	0		16	-0-	16 B	16	16	2			N	-0-					-0-
02	24	N	8	-0-	-16 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
05	8	N	3	-0-	-5 B	-0-	3	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

01	0		35	-0-	35 B	35	35	2			N	-0-					-0-
02	53	N	18	-0-	-35 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

01	0		60	-0-	60 B	60	60	2			N	-0-					2
02	91	N	31	-0-	-60 B	-0-	31	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					2
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					2
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					2
06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					2

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

01	0		16	-0-	16 B	16	16	2			N	-0-					-0-
02	24	N	8	-0-	-16 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
05	8	N	3	-0-	-5 B	-0-	3	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16 B	16	16	2			N	-0-					2
02	24	N	8	-0-	-16 B	-0-	8	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					2
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					2
05	8	N	3	-0-	-5 B	-0-	3	2			N	-0-					2
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					2

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39 B	39	39	2			N	-0-					-0-
02	59	N	20	-0-	-39 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53 B	53	53	2			N	-0-					-0-
02	80	N	27	-0-	-53 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28 B	28	28	2			N	-0-					-0-
02	43	N	15	-0-	-28 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25 B	25	25	2			N	-0-					-0-
02	38	N	13	-0-	-25 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155 B	155	155	2			N	-0-					-0-
02	236	N	81	-0-	-155 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
04	150	N	72	-0-	-78 B	-0-	72	2			N	-0-					-0-
05	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	B	148	148	2			N	-0-					-0-
02	225	N	77	-0-	-148	B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
04	150	N	69	-0-	-81	B	-0-	69	2			N	-0-					-0-
05	93	N	24	-0-	-69	B	-0-	24	2			N	-0-					-0-
06	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	B	71	71	2			N	-0-					-0-
02	108	N	37	-0-	-71	B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
04	60	N	33	-0-	-27	B	-0-	33	2			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	B	25	25	2			N	-0-					-0-
02	38	N	13	-0-	-25	B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-
05	13	N	4	-0-	-9	B	-0-	4	2			N	-0-					-0-
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	B	85	85	2			N	-0-					-0-
02	129	N	44	-0-	-85	B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					-0-
04	90	N	39	-0-	-51	B	-0-	39	2			N	-0-					-0-
05	62	N	14	-0-	-48	B	-0-	14	2			N	-0-					-0-
06	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	B	23	23	2			N	-0-					-0-
02	35	N	12	-0-	-23	B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-
05	12	N	4	-0-	-8	B	-0-	4	2			N	-0-					-0-
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	B	81	81	2			N	-0-					-0-
02	123	N	42	-0-	-81	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
04	90	N	38	-0-	-52	B	-0-	38	2			N	-0-					-0-
05	62	N	13	-0-	-49	B	-0-	13	2			N	-0-					-0-
06	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106 B	106	106	2			N	-0-					-0-
02	161	N	55	-0-	-106 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
04	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53 B	53	53	2			N	-0-					-0-
02	80	N	27	-0-	-53 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55 B	55	55	2			N	-0-					-0-
02	83	N	28	-0-	-55 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42 B	42	42	2			N	-0-					-0-
02	64	N	22	-0-	-42 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
05	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41 B	41	41	2			N	-0-					-0-
02	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
05	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
06	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97 B	97	97	2			N	-0-					-0-
02	147	N	50	-0-	-97 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
04	90	N	45	-0-	-45 B	-0-	45	2			N	-0-					-0-
05	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	55 -0-	55	B	55	55	2			N	-0-					-0-
02	83	N	28	-0-	-55	B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
04	60	N	25	-0-	-35	B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
06	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	113 -0-	113	B	113	113	2			N	-0-					-0-
02	172	N	59	-0-	-113	B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	124	N	100	-0-	-24	B	-0-	100	2			N	-0-					-0-
04	120	N	53	-0-	-67	B	-0-	53	2			N	-0-					-0-
05	62	N	18	-0-	-44	B	-0-	18	2			N	-0-					-0-
06	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	55 -0-	55	B	55	55	2			N	-0-					-0-
02	83	N	28	-0-	-55	B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
04	60	N	25	-0-	-35	B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
06	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	95 -0-	95	B	95	95	2			N	-0-					-0-
02	144	N	49	-0-	-95	B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
04	90	N	44	-0-	-46	B	-0-	44	2			N	-0-					-0-
05	62	N	15	-0-	-47	B	-0-	15	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	88 -0-	88	B	88	88	2			N	-0-					-0-
02	134	N	46	-0-	-88	B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	78	-0-	-15	B	-0-	78	2			N	-0-					-0-
04	90	N	41	-0-	-49	B	-0-	41	2			N	-0-					-0-
05	62	N	14	-0-	-48	B	-0-	14	2			N	-0-					-0-
*06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC 252144
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
02	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

01	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					136
02	2184	N	2015	-0-	-169	-0-	2015	2			N	-0-					136
03	2201	N	1449	-0-	-752	-0-	1449	2			N	-0-					136
04	2340	N	-0-	-0-	-2340	-0-					N	-0-					136
05	2232	N	-0-	-0-	-2232	-0-					N	-0-					136
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					136

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			44

PLUGGED AND ABANDONED_____ 04/05/2021

SCHEUBER -711- WELL #: RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			39

PLUGGED AND ABANDONED_____ 03/23/2021

TANKERSLEY WELL #: RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

01	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
02	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
03	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
04	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
05	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
06	P&A COND	NO RPT	-0-	-0-	1095				N	NO RPT			35

PLUGGED AND ABANDONED_____ 03/30/2021

BUSTAMANTE OIL COMPANY 112685
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

01	0 #	-0-	-0-	-0-	-0-				N	1			83
02	0 #	-0-	-0-	-0-	-0-				N	1			84
03	0 #	-0-	-0-	-0-	-0-				N	1			85
04	0 #	-0-	-0-	-0-	-0-				N	2			87
05	0 #	-0-	-0-	-0-	-0-				N	1			88
06	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			88

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

01	14B2 EXT	-0-	-0-	-0-	-0-				N	2			42
02	14B2 EXT	-0-	-0-	-0-	-0-				N	2			44
03	14B2 EXT	-0-	-0-	-0-	-0-				N	2			46
04	14B2 EXT	-0-	-0-	-0-	-0-				N	3			49
05	14B2 EXT	-0-	-0-	-0-	-0-				N	2			51
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			51

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	11	1	238	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	12	1	241	3	N	-0-					-0-
05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
06	270	N	216	-0-	-54	-0-	10	1	206	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

01	0		155	-0-	155	666	7	1	148	3	N	-0-					-0-
02	825	N	159	-0-	-666	-0-	7	1	152	3	N	-0-					-0-
03	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

01	0		509	-0-	509	1814	509	2			N	-0-					-0-
02	2800	N	1508	-0-	-1292	522	1508	2			N	-0-					-0-
03	1929	N	1407	-0-	-522	-0-	1407	2			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	1674	N	1083	-0-	-591	-0-	1083	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

01	0		472	-0-	472	1681	472	2			N	-0-					-0-
02	2800	N	1398	-0-	-1402	279	1398	2			N	-0-					-0-
03	1583	N	1304	-0-	-279	-0-	1304	2			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
05	1550	N	1003	-0-	-547	-0-	1003	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	574	162	2			N	-0-					-0-
02	1054	N	480	-0-	-574	-0-	480	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	527	N	344	-0-	-183	-0-	344	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		488	-0-	488	1739	488	2			N	-0-					-0-
02	2800	N	1445	-0-	-1355	384	1445	2			N	-0-					-0-
03	1733	N	1349	-0-	-384	-0-	1349	2			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
05	1612	N	1038	-0-	-574	-0-	1038	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		515	-0-	515	1835	515	2			N	-0-					-0-
02	2800	N	1525	-0-	-1275	560	1525	2			N	-0-					-0-
03	1984	N	1424	-0-	-560	-0-	1424	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
05	1674	N	1096	-0-	-578	-0-	1096	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	206	3	1	9	N	1					179
02	301	N	301	-0-	-0-	-0-	299	3	2	9	N	2					181
03	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1					182
04	312	N	312	-0-	-0-	-0-	309	3	3	9	N	3					185
05	329	N	329	-0-	-0-	-0-	327	3	2	9	N	2					187
06	315	N	315	-0-	-0-	-0-	314	3	1	9	N	1					188

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7478	-0-	7478	7478	7478	2			N	-0-					-0-
02	12837	X	5359	-0-	-7478	-0-	5359	2			N	-0-					-0-
03	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
04	840	X	210	-0-	-630	-0-	210	2			N	-0-					-0-
05	868	X	291	-0-	-577	-0-	291	2			N	-0-					-0-
06	840	X	753	-0-	-87	-0-	753	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5384	-0-	5384	15269	5384	2			N	-0-					-0-
02	20550	X	5281	-0-	-15269	-0-	5281	2			N	-0-					-0-
03	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
04	5220	X	3635	-0-	-1585	-0-	3635	2			N	-0-					-0-
05	5859	X	308	-0-	-5551	-0-	308	2			N	-0-					-0-
06	5670	X	4759	-0-	-911	-0-	4759	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77297	-0-	77297	303646	77297	2			N	-0-					-0-
02	373525	X	69879	-0-	-303646	-0-	69879	2			N	-0-					-0-
03	76942	X	75425	-0-	-1517	-0-	75425	2			N	-0-					-0-
04	74790	X	74694	-0-	-96	-0-	74694	2			N	-0-					-0-
05	77376	X	6758	-0-	-70618	-0-	6758	2			N	-0-					-0-
06	74880	X	71950	-0-	-2930	-0-	71950	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25093	-0-	25093	100886	25093	2			N	-0-					-0-
02	124632	X	23746	-0-	-100886	-0-	23746	2			N	-0-					-0-
03	26319	X	26203	-0-	-116	-0-	26203	2			N	-0-					-0-
04	25470	X	25230	-0-	-240	-0-	25230	2			N	-0-					-0-
05	26288	X	2226	-0-	-24062	-0-	2226	2			N	-0-					-0-
06	29985	X	29985	-0-	-0-	-0-	29985	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	1344	N	1198	-0-	-146	-0-	1198	2			N	-0-					-0-
03	1364	N	1204	-0-	-160	-0-	1204	2			N	-0-					-0-
04	1350	N	1250	-0-	-100	-0-	1250	2			N	-0-					-0-
05	1333	N	96	-0-	-1237	-0-	96	2			N	-0-					-0-
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	5337	-0-	-2568	-0-	5337	2			N	-0-					-0-
02	7378	X	7378	-0-	-0-	-0-	7378	2			N	-0-					-0-
03	8707	X	8707	-0-	-0-	-0-	8707	2			N	-0-					-0-
04	8109	X	8109	-0-	-0-	-0-	8109	2			N	-0-					-0-
05	7905	X	695	-0-	-7210	-0-	695	2			N	-0-					-0-
06	8008	X	8008	-0-	-0-	-0-	8008	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					-0-
03	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					-0-
04	1320	N	1210	-0-	-110	-0-	1210	2			N	-0-					-0-
05	1364	N	27	-0-	-1337	-0-	27	2			N	-0-					-0-
06	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18848	X	18834	-0-	-14	-0-	18834	2			N	-0-					-0-
02	17024	X	16998	-0-	-26	-0-	16998	2			N	-0-					-0-
03	18910	X	18782	-0-	-128	-0-	18782	2			N	-0-					-0-
04	18300	X	18162	-0-	-138	-0-	18162	2			N	-0-					-0-
05	18910	X	1566	-0-	-17344	-0-	1566	2			N	-0-					-0-
06	18319	X	18319	-0-	-0-	-0-	18319	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44475	-0-	44475	190003	44475	2			N	-0-					-0-
02	235125	X	45122	-0-	-190003	-0-	45122	2			N	-0-					-0-
03	52235	X	49353	-0-	-2882	-0-	49353	2			N	-0-					-0-
04	50550	X	49939	-0-	-611	-0-	49939	2			N	-0-					-0-
05	49972	X	5512	-0-	-44460	-0-	5512	2			N	-0-					-0-
06	48360	X	25066	-0-	-23294	-0-	25066	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	372	N	35	-0-	-337	-0-	35	2			N	-0-					-0-
06	300	N	26	-0-	-274	-0-	26	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29077	-0-	29077	116528	29077	2			N	-0-					-0-
02	142637	X	26109	-0-	-116528	-0-	26109	2			N	-0-					-0-
03	29605	X	28854	-0-	-751	-0-	28854	2			N	-0-					-0-
04	28650	X	28247	-0-	-403	-0-	28247	2			N	-0-					-0-
05	29233	X	3694	-0-	-25539	-0-	3694	2			N	-0-					-0-
06	28676	X	28676	-0-	-0-	-0-	28676	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7715	X	7715	-0-	-0-	-0-	7715	2			N	-0-					-0-
02	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					-0-
03	6014	X	5913	-0-	-101	-0-	5913	2			N	-0-					-0-
04	5820	X	5721	-0-	-99	-0-	5721	2			N	-0-					-0-
05	6014	X	1469	-0-	-4545	-0-	1469	2			N	-0-					-0-
06	5820	X	3000	-0-	-2820	-0-	3000	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1639	-0-	-4	-0-	1639	2			N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
03	1643	N	1586	-0-	-57	-0-	1586	2			N	-0-					-0-
04	1590	N	1541	-0-	-49	-0-	1541	2			N	-0-					-0-
05	1643	N	139	-0-	-1504	-0-	139	2			N	-0-					-0-
06	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3850	-0-	-583	-0-	3850	2			N	-0-					-0-
02	4004	X	3277	-0-	-727	-0-	3277	2			N	-0-					-0-
03	4433	X	3690	-0-	-743	-0-	3690	2			N	-0-					-0-
04	3810	X	3561	-0-	-249	-0-	3561	2			N	-0-					-0-
05	3875	X	305	-0-	-3570	-0-	305	2			N	-0-					-0-
06	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
02	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
03	2852	X	2567	-0-	-285	-0-	2567	2			N	-0-					-0-
04	2760	X	2120	-0-	-640	-0-	2120	2			N	-0-					-0-
05	2852	X	322	-0-	-2530	-0-	322	2			N	-0-					-0-
06	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	123	-0-	-1737	-0-	123	2			N	-0-					-0-
02	1680	N	458	-0-	-1222	-0-	458	2			N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
05	496	N	135	-0-	-361	-0-	135	2			N	-0-					-0-
06	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-
02	5950	X	5950	-0-	-0-	-0-	5950	2			N	-0-					-0-
03	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
04	5129	X	5129	-0-	-0-	-0-	5129	2			N	-0-					-0-
05	2790	X	401	-0-	-2389	-0-	401	2			N	-0-					-0-
06	5572	X	5572	-0-	-0-	-0-	5572	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23630	X	23630	-0-	-0-	-0-	23630	2			N	-0-					-0-
02	20944	X	18575	-0-	-2369	-0-	18575	2			N	-0-					-0-
03	23188	X	22706	-0-	-482	-0-	22706	2			N	-0-					-0-
04	22440	X	22365	-0-	-75	-0-	22365	2			N	-0-					-0-
05	23188	X	1927	-0-	-21261	-0-	1927	2			N	-0-					-0-
06	22440	X	4531	-0-	-17909	-0-	4531	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

01	37045	X	37042	-0-	-3	-0-	37042	2			N	-0-					-0-
02	33460	X	33384	-0-	-76	-0-	33384	2			N	-0-					-0-
03	37231	X	36840	-0-	-391	-0-	36840	2			N	-0-					-0-
04	36030	X	35600	-0-	-430	-0-	35600	2			N	-0-					-0-
05	37231	X	3319	-0-	-33912	-0-	3319	2			N	-0-					-0-
06	40984	X	40984	-0-	-0-	-0-	40984	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
03	465	N	186	-0-	-279	-0-	186	2			N	-0-					-0-
04	450	N	353	-0-	-97	-0-	353	2			N	-0-					-0-
05	372	N	36	-0-	-336	-0-	36	2			N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	155	N	103	-0-	-52	-0-	103	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

01	3100	N	871	-0-	-2229	509	871	2			N	-0-					-0-
02	1316	N	807	-0-	-509	-0-	807	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

01	0		6728	-0-	6728	6728	6728	2			N	-0-					-0-
02	29430	X	22702	-0-	-6728	-0-	22677	2	25	9	N	23	23	8			-0-
03	20336	X	7131	-0-	-13205	-0-	7131	2			N	-0-					-0-
04	19680	X	-0-	-0-	-19680	-0-					N	-0-					-0-
05	20336	X	-0-	-0-	-20336	-0-					N	-0-					-0-
06	19680	X	-0-	-0-	-19680	-0-					N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11781	-0-	11781	106493	11781	2			N	-0-					-0-
02	135418	X	28925	-0-	-106493	-0-	28891	2	34	9	N	31	31	8			-0-
03	23622	X	9135	-0-	-14487	-0-	9124	2	11	9	N	10	10	8			-0-
04	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-
05	23622	X	-0-	-0-	-23622	-0-					N	-0-					-0-
06	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8773	-0-	8773	63738	8773	2			N	-0-					-0-
02	88556	X	24818	-0-	-63738	-0-	24818	2			N	-0-					-0-
03	29140	X	8448	-0-	-20692	-0-	8448	2			N	-0-					-0-
04	28200	X	-0-	-0-	-28200	-0-					N	-0-					-0-
05	29140	X	-0-	-0-	-29140	-0-					N	-0-					-0-
06	26580	X	-0-	-0-	-26580	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24118	X	23528	-0-	-590	-0-	23528	2			N	-0-					-0-
02	21784	X	20970	-0-	-814	-0-	20970	2			N	-0-					-0-
03	24025	X	23157	-0-	-868	-0-	23157	2			N	-0-					-0-
04	23250	X	21837	-0-	-1413	-0-	21837	2			N	-0-					-0-
05	23901	X	2015	-0-	-21886	-0-	2015	2			N	-0-					-0-
06	29747	X	29747	-0-	-0-	-0-	29747	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3178	-0-	-77	-0-	3178	2			N	-0-					-0-
02	2940	X	2875	-0-	-65	-0-	2875	2			N	-0-					-0-
03	3255	X	2986	-0-	-269	-0-	2986	2			N	-0-					-0-
04	3120	X	2923	-0-	-197	-0-	2923	2			N	-0-					-0-
05	3224	X	295	-0-	-2929	-0-	295	2			N	-0-					-0-
06	3090	X	3064	-0-	-26	-0-	3064	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3475	-0-	-152	-0-	3475	2			N	-0-					-0-
02	3276	X	3008	-0-	-268	-0-	3008	2			N	-0-					-0-
03	3627	X	3250	-0-	-377	-0-	3250	2			N	-0-					-0-
04	3510	X	3087	-0-	-423	-0-	3087	2			N	-0-					-0-
05	3472	X	449	-0-	-3023	-0-	449	2			N	-0-					-0-
06	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
05	1395	N	178	-0-	-1217	-0-	178	2			N	-0-					-0-
06	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	1284	-0-	1284	4200	1263	3	21	9	N	19					121
02	2800	N	1256	-0-	-1544	2656	1243	3	13	9	N	12					133
*03	3100	N	1414	-0-	-1686	970	1395	3	19	9	N	17					150
*04	2371	N	1401	-0-	-970	-0-	1383	3	18	9	N	16					166
05	1427	N	1427	-0-	-0-	-0-	1415	3	12	9	N	11	144	1			33
06	1440	N	1058	-0-	-382	-0-	1046	3	12	9	N	11					44

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	1520	-0-	1520	1520	1509	3	11	9	N	10					84
02	2683	N	1163	-0-	-1520	-0-	1163	3			N	-0-					84
03	1767	N	1027	-0-	-740	-0-	1027	3			N	-0-					84
04	1470	N	595	-0-	-875	-0-	595	3			N	-0-					84
05	1302	N	494	-0-	-808	-0-	494	3			N	-0-					84
06	990	N	390	-0-	-600	-0-	390	3			N	-0-					84

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

01	0	488	-0-	488	1859	487	2	1	9	N	1	144	1			51
02	1940 R	81	-0-	-1859	-0-	77	2	4	9	N	4					55
03	713 #	689	-0-	-24	-0-	689	2			N	-0-					55
04	879 R	879	-0-	-0-	-0-	872	2	7	9	N	6					61
05	651 #	158	-0-	-493	-0-	158	2			N	-0-					61
06	660 #	-0-	-0-	-660	-0-					N	-0-					61

LIVELY-KNIGHT "74" WELL #: 2 RRCID -> 290434 COMPL. DATE 12/16/1984 TOTAL DEPTH 7100 PERF. 6782 - 6870

01	31 R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	30 R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	71 R	71	-0-	-0-	-0-	54	2	17	9	Y	15					15
04	71 R	71	-0-	-0-	-0-	48	2	23	9	Y	21					36
05	31 #	28	-0-	-3	-0-	25	2	3	9	Y	3					39
06	30 #	9	-0-	-21	-0-	9	2			Y	-0-					39

SUPERIOR-KNIGHT WELL #: 7 RRCID -> 290488 COMPL. DATE 01/10/1979 TOTAL DEPTH 7210 PERF. 6968 - 7085

01	0	75	-0-	75	168	75	2			N	-0-					110
02	255 R	87	-0-	-168	-0-	87	2			N	-0-					110
03	132 R	132	-0-	-0-	-0-	84	2	48	9	N	44					154
04	60 #	51	-0-	-9	-0-	47	2	4	9	N	4					158
05	167 R	167	-0-	-0-	-0-	101	2	66	9	N	60	176	1			42
06	60 #	41	-0-	-19	-0-	38	2	3	9	N	3					45

LIVELY-KNIGHT "74" WELL #: 3 RRCID -> 290495 COMPL. DATE 05/01/1985 TOTAL DEPTH 6944 PERF. 6780 - 6878

01	33 R	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	30 R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	71 R	71	-0-	-0-	-0-	54	2	17	9	Y	15					15
04	49 R	49	-0-	-0-	-0-	49	2			Y	-0-					15
05	31 #	27	-0-	-4	-0-	25	2	2	9	Y	2					17
06	30 #	8	-0-	-22	-0-	8	2			Y	-0-					17

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SUPERIOR-KNIGHT WELL #: 1 RRCID -> 291508 COMPL. DATE 08/20/2019 TOTAL DEPTH 7382 PERF. 7163 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	159	60	4			N	-0-	120	5			26
02	219	R	60	-0-	-159	-0-	60	4			N	-0-					26
03	95	R	95	-0-	-0-	-0-	60	4	35	9	N	32					58
04	93	R	93	-0-	-0-	-0-	65	4	28	9	N	25					83
05	97	R	97	-0-	-0-	-0-	90	4	7	9	N	6					89
06	60	#	-0-	-0-	-60	-0-					N	-0-					89

ENERGY ONRAMP LLC 100372
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					99
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					99
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36

RECLASSIFIED TO OIL DIST. 09 LEASE 21952 12/02/2022

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

01	0		211	-0-	211	674	211	2			N	-0-					60
02	857	R	183	-0-	-674	-0-	183	2			N	-0-					60
03	199	R	199	-0-	-0-	-0-	199	2			N	-0-					60
04	257	R	257	-0-	-0-	-0-	191	2	66	9	N	60	60	1			60
05	186	R	186	-0-	-0-	-0-	186	2			N	-0-					60
06	154	R	154	-0-	-0-	-0-	154	2			N	-0-					60

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

01	372	#	249	-0-	-123	-0-	246	2	3	9	Y	3	3	1			114
02	336	#	254	-0-	-82	-0-	254	2			Y	-0-					114
03	372	#	259	-0-	-113	-0-	259	2			Y	-0-					114
04	330	#	304	-0-	-26	-0-	170	2	134	9	Y	122	122	1			114
05	DLQ G-10		142	-0-	142	142	142	2			Y	-0-					114
06	DLQ G-10		219	-0-	219	361	219	2			Y	-0-					114

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

01	0		876	-0-	876	4217	876	2			N	-0-					-0-
02	5063	R	846	-0-	-4217	-0-	846	2			N	-0-					-0-
03	909	R	909	-0-	-0-	-0-	909	2			N	-0-					-0-
04	616	R	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	765	R	765	-0-	-0-	-0-	765	2			N	-0-					-0-
06	301	R	301	-0-	-0-	-0-	301	2			N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

01	0		-0-	-0-	-0-	476					N	-0-					117
02	476	R	-0-	-0-	-476	-0-					N	-0-					117
03	310	#	-0-	-0-	-310	-0-					N	-0-					117
04	300	#	-0-	-0-	-300	-0-					N	-0-					117
05	0	#	-0-	-0-	-0-	-0-					N	-0-					117
06	0	#	-0-	-0-	-0-	-0-					N	-0-					117

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

01	348	R	348	-0-	-0-	-0-	267	2	81	9	Y	74	74	1			76
02	231	R	231	-0-	-0-	-0-	231	2			Y	-0-					76
03	209	R	209	-0-	-0-	-0-	209	2			Y	-0-					76
04	256	R	256	-0-	-0-	-0-	215	2	41	9	Y	37	37	1			76
05	DLQ G-10		222	-0-	222	222	222	2			Y	-0-					76
06	DLQ G-10		211	-0-	211	433	211	2			Y	-0-					76

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

01	0		635	-0-	635	635	581	2	54	9	Y	49	49	1			87
02	1090	R	455	-0-	-635	-0-	455	2			Y	-0-					87
03	651	#	515	-0-	-136	-0-	515	2			Y	-0-					87
04	600	#	473	-0-	-127	-0-	473	2			Y	-0-					87
05	DLQ G-10		542	-0-	542	542	542	2			Y	-0-					87
06	DLQ G-10		845	-0-	845	1387	845	2			Y	-0-					87

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6900 PERF. 5949 - 5995

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56

RECLASSIFIED TO OIL DIST. 09 LEASE 21941 09/30/2022

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		526	-0-	526	1127	526	2			N	-0-					-0-
02	1612	R	485	-0-	-1127	-0-	485	2			N	-0-					-0-
03	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	534	R	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	549	R	549	-0-	-0-	-0-	549	2			N	-0-					-0-
06	532	R	532	-0-	-0-	-0-	532	2			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		622	-0-	622	622	622	2			N	-0-					21
02	1182	R	560	-0-	-622	-0-	560	2			N	-0-					21
03	633	R	633	-0-	-0-	-0-	633	2			N	-0-					21
04	749	R	749	-0-	-0-	-0-	615	2	134	9	N	122	122	1			21
*05	638	R	638	-0-	-0-	-0-	638	2			N	-0-					21
*06	614	R	614	-0-	-0-	-0-	614	2			N	-0-					21

COPELAND, JOHN JR., "C" WELL #: 1 RRCID -> 295183 COMPL. DATE 08/31/1985 TOTAL DEPTH 7274 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	130	-0-	-25	-0-	130	3			N	-0-					13
02	140	#	84	-0-	-56	-0-	84	3			N	-0-					13
03	155	#	137	-0-	-18	-0-	137	3			N	-0-					13
04	151	R	151	-0-	-0-	-0-	151	3			N	-0-					13
05	149	R	149	-0-	-0-	-0-	149	3			N	-0-					13
06	147	R	147	-0-	-0-	-0-	147	3			N	-0-					13

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L.C.S. PRODUCTION COMPANY 479574
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 1 RRCID -> 290477 COMPL. DATE 10/31/1989 TOTAL DEPTH 6642 PERF. 5724 - 5746

01	0		40	-0-	40	283	40	2			N	-0-					-0-
02	336	R	53	-0-	-283	-0-	53	2			N	-0-					-0-
03	93	#	10	-0-	-83	-0-	10	2			N	-0-					-0-
04	90	#	11	-0-	-79	-0-	11	2			N	-0-					-0-
05	1888	R	1888	-0-	-0-	-0-	1881	2	7	9	N	6					6
06	2314	R	2314	-0-	-0-	-0-	2306	2	8	9	N	7					13

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					3
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					3
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					3
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					3
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					3
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					3

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC //CONT.// 611014
TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

01	0		508	-0-	508	508	508	2			N	-0-					45
02	967	N	459	-0-	-508	-0-	459	2			N	-0-					45
*03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					45
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					45
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					45
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					45

NITRO OIL & GAS, LLC 611014
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

01	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
02	1484	N	1352	-0-	-132	-0-	1352	3			N	-0-					-0-
03	1643	N	147	-0-	-1496	-0-	147	3			N	-0-					-0-
04	1650	N	1296	-0-	-354	-0-	1296	3			N	-0-					-0-
05	1737	N	1737	-0-	-0-	-0-	102	1	1635	3	N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	97	1	1449	3	N	-0-					-0-

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

01	0		2054	-0-	2054	4191	2054	3			N	-0-					-0-
02	2800	N	2006	-0-	-794	3397	2006	3			N	-0-					-0-
03	3100	N	176	-0-	-2924	473	176	3			N	-0-					-0-
04	2322	N	1849	-0-	-473	-0-	1849	3			N	-0-					-0-
05	1817	N	1817	-0-	-0-	-0-	107	1	1710	3	N	-0-					-0-
06	1635	N	1635	-0-	-0-	-0-	103	1	1532	3	N	-0-					-0-

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

01	1116	N	458	-0-	-658	-0-	458	3			N	-0-					-0-
02	1036	N	727	-0-	-309	-0-	727	3			N	-0-					-0-
03	1147	N	107	-0-	-1040	-0-	107	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	907	N	907	-0-	-0-	-0-	54	1	853	3	N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	55	1	826	3	N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC //CONT.// 611014
BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1173	-0-	1173	2332	1173	3			N	-0-			-0-
02	2800	N	854	-0-	-1946	386	854	3			N	-0-			-0-
03	1147	N	37	-0-	-1110	-0-	37	3			N	-0-			-0-
04	1140	N	1024	-0-	-116	-0-	1024	3			N	-0-			-0-
05	1080	N	1080	-0-	-0-	-0-	64	1	1016	3	N	-0-			-0-
06	830	N	830	-0-	-0-	-0-	52	1	778	3	N	-0-			-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-			-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-			-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-			-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-			-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT			-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT			-0-

THREE FORKS RESOURCES, LLC 857666
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

01	0		1259	-0-	1259	2554	1259	2			N	-0-			-0-
02	2800	N	1300	-0-	-1500	1054	1300	2			N	-0-			-0-
03	2354	N	1300	-0-	-1054	-0-	1300	2			N	-0-			-0-
04	1020	N	182	-0-	-838	-0-	182	2			N	-0-			-0-
05	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-			-0-
*06	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-			-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		444	-0-	444	444	444	2			N	-0-					-0-
02	903	N	459	-0-	-444	-0-	459	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	420	N	64	-0-	-356	-0-	64	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	148	148	2			N	-0-					-0-
02	301	N	153	-0-	-148	-0-	153	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	148	148	2			N	-0-					-0-
02	301	N	153	-0-	-148	-0-	153	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		444	-0-	444	444	444	2			N	-0-					-0-
02	903	N	459	-0-	-444	-0-	459	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	420	N	64	-0-	-356	-0-	64	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	89	89	2			N	-0-					-0-
02	181	N	92	-0-	-89	-0-	92	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		740	-0-	740	740	740	2			N	-0-					-0-
02	1505	N	765	-0-	-740	-0-	765	2			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
04	720	N	107	-0-	-613	-0-	107	2			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	945	189	3			N	-0-					-0-
02	1117	N	172	-0-	-945	-0-	172	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	183	40	3			N	-0-					-0-
02	228	N	45	-0-	-183	-0-	45	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	1898	358	2			N	-0-					-0-
02	2252	N	354	-0-	-1898	-0-	354	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	1335	241	2			N	-0-					-0-
02	1549	N	214	-0-	-1335	-0-	214	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		468	-0-	468	2457	468	2			N	-0-					-0-
02	2800	N	444	-0-	-2356	101	444	2			N	-0-					-0-
03	612	N	511	-0-	-101	-0-	511	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1108	-0-	1108	5599	1108	3			N	-0-					-0-
02	2800	N	1034	-0-	-1766	3833	1034	3			N	-0-					-0-
03	3100	N	1166	-0-	-1934	1899	1166	3			N	-0-					-0-
04	3000	N	1135	-0-	-1865	34	1135	3			N	-0-					-0-
05	970	N	936	-0-	-34	-0-	936	3			N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	222					N	-0-					-0-
02	222	N	-0-	-0-	-222	-0-					N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	729	13	3			N	-0-					-0-
02	729	N	-0-	-0-	-729	-0-					N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	2810	333	3			N	-0-					-0-
02	2800	N	305	-0-	-2495	315	305	3			N	-0-					-0-
03	362	N	47	-0-	-315	-0-	47	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		589	-0-	589	3182	589	3			N	-0-					-0-
02	2800	N	651	-0-	-2149	1033	651	3			N	-0-					-0-
03	1651	N	618	-0-	-1033	-0-	618	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	713	N	585	-0-	-128	-0-	585	3			N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		757	-0-	757	4415	757	2			N	-0-					-0-
02	2800	N	649	-0-	-2151	2264	649	2			N	-0-					-0-
03	2907	N	643	-0-	-2264	-0-	643	2			N	-0-					-0-
04	720	N	590	-0-	-130	-0-	590	2			N	-0-					-0-
05	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		427	-0-	427	1589	427	3			N	-0-					-0-
02	1978	N	389	-0-	-1589	-0-	389	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. 696678
TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

01	0		3991	-0-	3991	15268	776	1	3215	2	Y	-0-					32
02	17895	X	2627	-0-	-15268	-0-	561	1	2066	2	Y	-0-					32
03	3999	X	3301	-0-	-698	-0-	1056	1	2245	2	Y	-0-					32
04	4616	X	4616	-0-	-0-	-0-	1592	1	3024	2	Y	-0-					32
05	4976	X	4976	-0-	-0-	-0-	1345	1	3631	2	Y	-0-					32
06	4733	X	4733	-0-	-0-	-0-	1468	1	3265	2	Y	-0-					32

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

01	0		1143	-0-	1143	1388	222	1	921	2	N	-0-					11
02	2800	N	1517	-0-	-1283	105	324	1	1193	2	N	-0-					11
03	2174	N	2069	-0-	-105	-0-	662	1	1407	2	N	-0-					11
04	3000	N	3400	-0-	400	400	1762	1	1638	2	N	-0-					11
05	3100	N	3297	-0-	197	597	1548	1	1749	2	N	-0-					11
06	2331	N	1734	-0-	-597	-0-	538	1	1196	2	N	-0-					11

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1491	-0-	1491	1491	555	1	933	2	N	3	2	1			1
							3	9									
02	2800	N	3825	-0-	1025	2516	1402	1	2401	2	N	20	16	1			5
							22	9									
03	3100	N	3426	-0-	326	2842	1680	1	1724	2	N	20	20	1			5
							22	9									
04	3000	N	2462	-0-	-538	2304	845	1	1606	2	N	10	12	1			3
							11	9									
05	4788	X	2484	-0-	-2304	-0-	667	1	1799	2	N	16	14	1			5
							18	9									
06	2460	X	2336	-0-	-124	-0-	722	1	1605	2	N	8	10	1			3
							9	9									

TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	2538	-0-	-3941	-0-	490	1	2029	2	Y	17	15	1			5
							19	9									
02	5348	X	2568	-0-	-2780	-0-	545	1	2003	2	Y	18	18	1			5
							20	9									
03	4464	X	2162	-0-	-2302	-0-	684	1	1454	2	Y	22	21	1			6
							24	9									
04	4050	X	1871	-0-	-2179	-0-	638	1	1211	2	Y	20	20	1			6
							22	9									
05	2852	X	2254	-0-	-598	-0-	604	1	1628	2	Y	20	20	1			6
							22	9									
06	3539	X	3539	-0-	-0-	-0-	1089	1	2420	2	Y	27	23	1			10
							30	9									

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2408	-0-	-1095	-0-	2408	2			N	-0-					-0-
02	2716	X	2598	-0-	-118	-0-	2598	2			N	-0-					-0-
03	3007	X	1444	-0-	-1563	-0-	1444	2			N	-0-					-0-
04	2820	X	2509	-0-	-311	-0-	2509	2			N	-0-					-0-
05	2883	X	2779	-0-	-104	-0-	2779	2			N	-0-					-0-
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47213	X	39501	-0-	-7712	-0-	39501	2			N	-0-					-0-
02	42644	X	41145	-0-	-1499	-0-	41145	2			N	-0-					-0-
03	50282	X	20078	-0-	-30204	-0-	20078	2			N	-0-					-0-
04	48660	X	20720	-0-	-27940	-0-	20720	2			N	-0-					-0-
05	45539	X	-0-	-0-	-45539	-0-					N	-0-					-0-
06	44070	X	NO RPT	-0-	-44070	-0-					N	NO RPT					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	41	1	647	2	Y	3	4	1			2
							3	9									
02	619	N	619	-0-	-0-	-0-	38	1	579	2	Y	2	2	1			2
							2	9									
03	709	N	709	-0-	-0-	-0-	45	1	661	2	Y	3	3	1			2
							3	9									
04	660	N	625	-0-	-35	-0-	39	1	582	2	Y	4	3	1			3
							4	9									
05	682	N	629	-0-	-53	-0-	41	1	586	2	Y	2	2	1			3
							2	9									
06	690	N	584	-0-	-106	-0-	42	1	540	2	Y	2	3	1			3
							2	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

01	0		-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

01	0		-0-	-0-	-0-	-0-					N	-0-					35
02	112	N	-0-	-0-	-112	-0-					N	-0-					35
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	15	N	-0-	-0-	-15	-0-					N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	112	112	2			N	-0-					4
02	112	N	-0-	-0-	-112	-0-					N	-0-					4
03	12	N	-0-	-0-	-12	-0-					N	-0-					4
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	5076					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	5076					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	5076					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	11	11	2			N	-0-					32
02	14B	DENY	24	-0-	24	35	24	2			N	-0-					32
03	14B	DENY	16	-0-	16	51	16	2			N	-0-					32
04	14B	DENY	18	-0-	18	69	18	2			N	-0-					32
05	14B	DENY	16	-0-	16	85	16	2			N	-0-					32
06	14B	DENY	20	-0-	20	105	20	2			N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					8
02	28	N	-0-	-0-	-28	-0-					N	-0-					8
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					8
04	30	N	-0-	-0-	-30	-0-					N	-0-					8
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					8
06	15	N	-0-	-0-	-15	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1225	N	1112	-0-	-113	-0-	157	1	927	3	Y	25					67
							28	9									
02	1177	N	1177	-0-	-0-	-0-	174	1	977	3	Y	24	83	1			8
							26	9									
03	1141	N	1141	-0-	-0-	-0-	178	1	931	3	Y	29					37
							32	9									
04	900	N	900	-0-	-0-	-0-	151	1	734	3	Y	14					51
							15	9									
05	1302	N	1282	-0-	-20	-0-	191	1	1068	3	Y	21					72
							23	9									
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					72

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	273	3	17	9	Y	15					48
02	196	N	142	-0-	-54	-0-	133	3	9	9	Y	8					56
03	305	N	305	-0-	-0-	-0-	291	3	14	9	Y	13	50	1			19
04	260	N	260	-0-	-0-	-0-	234	3	26	9	Y	24					43
05	155	N	60	-0-	-95	-0-	37	3	23	9	Y	21					64
06	240	N	171	-0-	-69	-0-	145	3	26	9	Y	24	54	1			34

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	306	3	1	9	N	1					137
02	308	N	285	-0-	-23	-0-	283	3	2	9	N	2					139
03	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1					140
04	399	N	399	-0-	-0-	-0-	397	3	2	9	N	2					142
05	342	N	342	-0-	-0-	-0-	341	3	1	9	N	1					143
06	390	N	305	-0-	-85	-0-	305	3			N	-0-					143

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1813	N	1813	-0-	-0-	-0-	1154	1	659	2	N	-0-					-0-
02	1771	N	1771	-0-	-0-	-0-	1221	1	550	2	N	-0-					-0-
03	2065	N	2065	-0-	-0-	-0-	1320	1	745	2	N	-0-					-0-
04	2131	N	2131	-0-	-0-	-0-	1590	1	541	2	N	-0-					-0-
05	2298	N	2298	-0-	-0-	-0-	1491	1	807	2	N	-0-					-0-
06	2207	N	2207	-0-	-0-	-0-	1660	1	547	2	N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	R	152	-0-	-0-	-0-	75	1	60	3	N	15					52
							17	9									
02	126	R	126	-0-	-0-	-0-	63	1	48	3	N	14					66
							15	9									
03	124	#	70	-0-	-54	-0-	40	3	30	9	N	27					93
04	120	#	102	-0-	-18	-0-	69	3	33	9	N	30	57	1			66
05	124	#	112	-0-	-12	-0-	78	3	34	9	N	31	89	1			8
06	120	#	86	-0-	-34	-0-	79	3	7	9	N	6					14

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	#	924	-0-	-719	-0-	924	2			N	-0-					-0-
02	1484	#	156	-0-	-1328	-0-	156	2			N	-0-					-0-
03	1643	#	469	-0-	-1174	-0-	469	2			N	-0-					-0-
04	1590	#	-0-	-0-	-1590	-0-					N	-0-					-0-
05	1116	#	-0-	-0-	-1116	-0-					N	-0-					-0-
06	900	#	-0-	-0-	-900	-0-					N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

01	0	195	-0-	195	1242	195	3				Y	-0-					-0-
02	1387 N	145	-0-	-1242	-0-	145	3				Y	-0-					-0-
03	173 N	173	-0-	-0-	-0-	173	3				Y	-0-					-0-
04	179 N	179	-0-	-0-	-0-	179	3				Y	-0-					-0-
05	169 N	169	-0-	-0-	-0-	169	3				Y	-0-					-0-
06	150 N	136	-0-	-14	-0-	136	3				Y	-0-					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	290	2	2	9	N	2					2
03	517	N	517	-0-	-0-	-0-	510	2	7	9	N	6					8
04	420	N	420	-0-	-0-	-0-	410	2	10	9	N	9					17
05	407	N	407	-0-	-0-	-0-	389	2	18	9	N	16					33
*06	366	N	366	-0-	-0-	-0-	355	2	11	9	N	10					43

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

01	0		263	-0-	263	B	263		263	3		N	-0-				-0-
02	492	N	229	-0-	-263	B	-0-		229	3		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0-	B	-0-		238	3		N	-0-				-0-
04	238	N	236	-0-	-2	B	-0-		236	3		N	-0-				-0-
05	248	N	240	-0-	-8	B	-0-		240	3		N	-0-				-0-
06	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT				-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

01 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

01	0		255	-0-	255	B	255		255	3		N	-0-				80
02	422	N	167	-0-	-255	B	-0-		167	3		N	-0-				80
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0-	B	-0-		142	3	14 9	N	13				93
04	240	N	130	-0-	-110	B	-0-		130	3		N	-0-				93
05	186	N	123	-0-	-63	B	-0-		123	3		N	-0-				93
06	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT				93

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

01	0		828	-0-	828		3319		828	3		N	-0-				-0-
02	2800	N	778	-0-	-2022		1297		778	3		N	-0-				-0-
03	2168	N	871	-0-	-1297		-0-		871	3		N	-0-				-0-
04	942	N	942	-0-	-0-		-0-		942	3		N	-0-				-0-
05	940	N	940	-0-	-0-		-0-		940	3		N	-0-				-0-
06	911	N	911	-0-	-0-		-0-		911	3		N	-0-				-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	798	-0-	-287	-0-	31	1	767	2	N	-0-					42
02	952	N	884	-0-	-68	-0-	28	1	856	2	N	-0-					42
03	1023	N	829	-0-	-194	-0-	31	1	798	2	N	-0-					42
04	780	N	740	-0-	-40	-0-	30	1	710	2	N	-0-					42
05	992	N	792	-0-	-200	-0-	31	1	761	2	N	-0-					42
06	810	N	669	-0-	-141	-0-	30	1	639	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KROH OPERATING LLC 478245
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					91
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					91
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					91
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

01	361	N	156	-0-	-205	-0-	155	3	1	9	N	1					40
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					40
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					40
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					40
*05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					40
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201

MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	11	-0-	-17	-0-	11	2			Y	-0-					24
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					24
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					24
*04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	25	-0-	-36	-0-	25	2			Y	-0-					30
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					30
03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					30
*04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					30
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	8	-0-	-12	-0-	8	2			Y	-0-					13
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					13
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					13
*04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					13
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	20	-0-	-29	-0-	20	2			Y	-0-					41
02	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					41
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					41
*04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					41
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	31	-0-	-45	-0-	31	2			Y	-0-					79
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					79
03	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					79
*04	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					79
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	42	-0-	-61	-0-	42	3			Y	-0-					134
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					134
03	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					134
*04	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					134
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1496	N	460	-0-	-1036	-0-	460	2			Y	-0-					65
02	431	N	431	-0-	-0-	-0-	430	2	1	9	Y	1					66
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					66
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	72	-0-	-161	-0-	72	2			Y	-0-					7
02	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					7
03	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	61	-0-	-138	-0-	61	2			Y	-0-					4
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					4
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	-0-	-0-	-0-	-0-					N	-0-					8
03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8
05	0	X	-0-	-0-	-0-	-0-					N	-0-					8
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131
02	0	X	-0-	-0-	-0-	-0-					N	-0-					131
03	0	X	-0-	-0-	-0-	-0-					N	-0-					131
04	0	X	-0-	-0-	-0-	-0-					N	-0-					131
05	0	X	-0-	-0-	-0-	-0-					N	-0-					131
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

SEM OPERATING COMPANY LLC 766370
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SNELSON WELL #: 6 RRCID -> 290743 COMPL. DATE 11/30/2005 TOTAL DEPTH 3670 PERF. 2952 - 2964

01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

01	0		-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
BENNIE 4342 WELL #: 2H RRCID -> 293039 COMPL. DATE 05/30/2012 TOTAL DEPTH 6725 PERF. 6888 - 15237

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16616	X	15322	-0-	-1294	-0-	15	1	15194	2	N	94	92	0			11
							10	4	103	9							
02	15372	X	13424	-0-	-1948	-0-	12	1	13323	2	N	63	63	0			11
							20	4	69	9							
03	17019	X	16529	-0-	-490	-0-	16430	2	23	4	N	69	67	0			13
							76	9									
04	17244	X	17244	-0-	-0-	-0-	17175	2	69	9	N	63	57	0			19
05	19938	X	19938	-0-	-0-	-0-	19855	2	83	9	N	75	64	0			30
06	17857	X	17857	-0-	-0-	-0-	17660	2	128	4	N	63	80	0			13
							69	9									

SSH UNIT WELL #: H 53M RRCID -> 293204 COMPL. DATE 09/15/2015 TOTAL DEPTH 6956 PERF. 7586 - 15827

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18525	-0-	18525	18525	23	1	18403	2	N	89	83	0			9
							1	4	98	9							
02	36425	X	17900	-0-	-18525	-0-	21	1	17787	2	N	83	81	0			11
							1	4	91	9							
03	19098	X	19098	-0-	-0-	-0-	18996	2	3	4	N	90	92	0			9
							99	9									
04	20046	X	20046	-0-	-0-	-0-	19960	2	86	9	N	78	79	0			8
*05	21756	X	21756	-0-	-0-	-0-	21658	2	98	9	N	89	84	0			13
*06	19491	X	19491	-0-	-0-	-0-	19411	2	80	9	N	73	80	0			6

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	930	-0-	-0-	-0-	928	3	2	9	N	2					165
02	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					166
03	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					167
04	1141	N	1141	-0-	-0-	-0-	1139	3	2	9	N	2					169
05	1147	N	1147	-0-	-0-	-0-	1146	3	1	9	N	1					170
06	1250	N	1250	-0-	-0-	-0-	1248	3	2	9	N	2					172

FORTUNE '7' WELL #: 1 RRCID -> 291343 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION

EARTHSTONE OPERATING, LLC 238732

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404

KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	536	-0-	536	536	536	3			N	-0-					-0-
02	14B2	EXT	359	-0-	359	895	359	3			N	-0-					-0-
03	14B2	EXT	422	-0-	422	1317	422	3			N	-0-					-0-
04	1749	X	432	-0-	-1317	-0-	432	3			N	-0-					-0-
05	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	420	N	306	-0-	-114	-0-	306	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	38	10	3			N	-0-					-0-
02	46	N	8	-0-	-38	-0-	8	3			N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-

MUNSON, DAVID M. INC. 593201

LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	141	-0-	-134	-0-	141	2			N	-0-					95
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					95
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					95
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					95
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					95
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2349	N	463	-0-	-1886	-0-	418	2	45	9	Y	41	41	1			20
02	341	N	341	-0-	-0-	-0-	330	2	11	9	Y	10	10	1			20
03	341	N	341	-0-	-0-	-0-	330	2	11	9	Y	10	10	1			20
04	310	N	310	-0-	-0-	-0-	288	2	22	9	Y	20	20	1			20
05	365	N	365	-0-	-0-	-0-	302	2	63	9	Y	57	57	1			20
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	83	-0-	-409	-0-	70	2	13	9	Y	12	12	1			20
02	61	N	61	-0-	-0-	-0-	55	2	6	9	Y	5	5	1			20
03	61	N	61	-0-	-0-	-0-	55	2	6	9	Y	5	15	1			10
04	56	N	56	-0-	-0-	-0-	48	2	8	9	Y	7	7	1			10
05	113	N	113	-0-	-0-	-0-	50	2	63	9	Y	57	57	1			10
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	372	N	229	-0-	-143	-0-	229	3			N	-0-					-0-
06	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

01	0		175	-0-	175	671	175	3			N	-0-					-0-
02	827	N	156	-0-	-671	-0-	156	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

01	0		499	-0-	499	993	499	3			N	-0-					-0-
02	1447	N	454	-0-	-993	-0-	454	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
05	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LITTLE (SOMA) //CONT.// 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. //CONT.// 649300
SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

01	0	-0-	-0-	-0-	-0-					N	1					14
02	0 N	-0-	-0-	-0-	-0-					N	-0-	14	1			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2023

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

01	1347 N	1347	-0-	-0-	-0-	1347	2			Y	-0-					4
02	1118 N	1118	-0-	-0-	-0-	1117	2	1	9	Y	1	4	1			1
03	1137 N	1137	-0-	-0-	-0-	1137	2			Y	-0-					1
04	1290 N	1081	-0-	-209	-0-	1081	2			Y	-0-					1
05	1240 N	141	-0-	-1099	-0-	141	2			Y	-0-					1
06	1110 N	168	-0-	-942	-0-	168	2			Y	-0-					1

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

01	2008 N	2008	-0-	-0-	-0-	2008	2			Y	-0-					15
02	2616 N	2616	-0-	-0-	-0-	2614	2	2	9	Y	2	15	1			2
03	2735 N	2735	-0-	-0-	-0-	2735	2			Y	-0-					2
04	2541 N	2541	-0-	-0-	-0-	2541	2			Y	-0-					2
05	1488 N	222	-0-	-1266	-0-	222	2			Y	-0-					2
06	1440 N	90	-0-	-1350	-0-	90	2			Y	-0-					2

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

01	1085 N	896	-0-	-189	-0-	894	2	2	9	Y	2					60
02	1413 N	1413	-0-	-0-	-0-	1403	2	10	9	Y	9	60	1			9
03	1228 N	1228	-0-	-0-	-0-	1228	2			Y	-0-					9
04	1124 N	1124	-0-	-0-	-0-	1124	2			Y	-0-					9
05	1550 N	120	-0-	-1430	-0-	120	2			Y	-0-					9
06	1200 N	180	-0-	-1020	-0-	180	2			Y	-0-					9

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

01	1550 N	1370	-0-	-180	-0-	1370	2			Y	-0-					3
02	1301 N	1301	-0-	-0-	-0-	1301	2			Y	-0-	3	1			-0-
03	1330 N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
04	1320 N	1176	-0-	-144	-0-	1176	2			Y	-0-					-0-
05	1426 N	128	-0-	-1298	-0-	128	2			Y	-0-					-0-
06	1290 N	216	-0-	-1074	-0-	216	2			Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	481	-0-	-139	-0-	481	2			Y	-0-					6
02	532	N	470	-0-	-62	-0-	470	2			Y	-0-					6
03	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					6
04	493	N	493	-0-	-0-	-0-	492	2	1	9	Y	1					7
05	527	N	428	-0-	-99	-0-	428	2			Y	-0-					7
06	600	N	508	-0-	-92	-0-	508	2			Y	-0-					7

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	449	-0-	-264	-0-	449	2			Y	-0-					7
02	476	N	468	-0-	-8	-0-	468	2			Y	-0-					7
03	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					7
04	503	N	503	-0-	-0-	-0-	502	2	1	9	Y	1					8
05	527	N	455	-0-	-72	-0-	454	2	1	9	Y	1					9
06	480	N	475	-0-	-5	-0-	475	2			Y	-0-					9

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	769	-0-	-6	-0-	769	2			Y	-0-					9
02	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					9
03	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					9
04	962	N	962	-0-	-0-	-0-	960	2	2	9	Y	2					11
05	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					11
06	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					12

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1117	-0-	-123	-0-	1117	2			Y	-0-					53
02	1204	N	1117	-0-	-87	-0-	1117	2			Y	-0-					53
03	1249	N	1249	-0-	-0-	-0-	1245	2	4	9	Y	4					57
04	1313	N	1313	-0-	-0-	-0-	1303	2	10	9	Y	9					66
05	1240	N	1129	-0-	-111	-0-	1126	2	3	9	Y	3					69
06	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	Y	1					70

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	911	-0-	-81	-0-	911	2			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	992	N	82	-0-	-910	-0-	82	2			N	-0-					-0-
06	870	N	169	-0-	-701	-0-	169	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	1					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
02	1400	N	1105	-0-	-295	-0-	1105	2			N	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
05	1209	N	153	-0-	-1056	-0-	153	2			N	-0-					-0-
06	1620	N	599	-0-	-1021	-0-	599	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1					15
02	870	N	870	-0-	-0-	-0-	863	2	7	9	N	6	15	1			6
03	682	N	579	-0-	-103	-0-	576	2	3	9	N	3					9
04	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2					11
05	961	N	192	-0-	-769	-0-	191	2	1	9	N	1					12
06	570	N	58	-0-	-512	-0-	58	2			N	-0-					12

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	610	-0-	-165	-0-	608	2	2	9	Y	2					20
02	1138	N	1138	-0-	-0-	-0-	1130	2	8	9	Y	7	20	1			7
03	1181	N	1181	-0-	-0-	-0-	1175	2	6	9	Y	5					12
04	1213	N	1213	-0-	-0-	-0-	1210	2	3	9	Y	3					15
05	775	N	84	-0-	-691	-0-	83	2	1	9	Y	1					16
06	750	N	165	-0-	-585	-0-	165	2			Y	-0-					16

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1461	-0-	-554	-0-	1461	2			Y	-0-					1
02	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-	1	1			-0-
03	2162	N	2162	-0-	-0-	-0-	2161	2	1	9	Y	1					1
04	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					1
05	2232	N	195	-0-	-2037	-0-	195	2			Y	-0-					1
06	2100	N	220	-0-	-1880	-0-	220	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	1					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	358	-0-	-76	-0-	355	2	3	9	Y	3					36
02	901	N	901	-0-	-0-	-0-	886	2	15	9	Y	14	36	1			14
03	814	N	814	-0-	-0-	-0-	805	2	9	9	Y	8					22
04	578	N	578	-0-	-0-	-0-	572	2	6	9	Y	5					27
05	434	N	38	-0-	-396	-0-	35	2	3	9	Y	3					30
06	420	N	220	-0-	-200	-0-	220	2			Y	-0-					30

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	647	-0-	-283	-0-	646	2	1	9	Y	1					6
02	940	N	940	-0-	-0-	-0-	938	2	2	9	Y	2	6	1			2
03	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1					3
04	779	N	779	-0-	-0-	-0-	778	2	1	9	Y	1					4
05	1054	N	60	-0-	-994	-0-	59	2	1	9	Y	1					5
06	840	N	231	-0-	-609	-0-	231	2			Y	-0-					5

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2023

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	2046	N	1124	-0-	-922	-0-	1124	2			N	-0-					-0-
04	1710	N	1439	-0-	-271	-0-	1439	2			N	-0-					-0-
05	1767	N	123	-0-	-1644	-0-	123	2			N	-0-					-0-
06	1080	N	472	-0-	-608	-0-	472	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
05	837	N	105	-0-	-732	-0-	105	2			N	-0-					-0-
06	810	N	54	-0-	-756	-0-	54	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		548	-0-	548	2170	548	3			N	-0-					-0-
02	2650	N	480	-0-	-2170	-0-	480	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1471	-0-	1471	6008	1471	3			N	-0-					-0-
02	2800	N	1285	-0-	-1515	4493	1285	3			N	-0-					-0-
03	3100	N	1470	-0-	-1630	2863	1470	3			N	-0-					-0-
04	3000	N	1447	-0-	-1553	1310	1447	3			N	-0-					-0-
05	2790	N	1480	-0-	-1310	-0-	1480	3			N	-0-					-0-
06	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

01	0		249	-0-	249	1176	249	3			N	-0-					-0-
02	1371	N	195	-0-	-1176	-0-	195	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	450	N	275	-0-	-175	-0-	275	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

01	0		225	-0-	225	904	225	3			N	-0-					-0-
02	1107	N	203	-0-	-904	-0-	203	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

01	0		35	-0-	35	131	35	3			N	-0-					-0-
02	160	N	29	-0-	-131	-0-	29	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	740	98	3	6	9	Y	5	5	1			2
02	878	N	138	-0-	-740	-0-	132	3	6	9	Y	5	5	1			2
03	155	N	93	-0-	-62	-0-	87	3	6	9	Y	5	5	1			2
04	90	N	81	-0-	-9	-0-	75	3	6	9	Y	5	5	1			2
05	155	N	89	-0-	-66	-0-	85	3	4	9	Y	4	5	1			1
06	98	N	98	-0-	-0-	-0-	95	3	3	9	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-		-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		428	-0-	428		1686	428	3			N	-0-					-0-
02	2060	N	374	-0-	-1686		-0-	374	3			N	-0-					-0-
03	425	N	425	-0-	-0-		-0-	425	3			N	-0-					-0-
04	420	N	408	-0-	-12		-0-	408	3			N	-0-					-0-
05	411	N	411	-0-	-0-		-0-	411	3			N	-0-					-0-
06	420	N	392	-0-	-28		-0-	392	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		756	-0-	756		857	756	3			N	-0-					-0-
02	1650	N	793	-0-	-857		-0-	793	3			N	-0-					-0-
03	892	N	892	-0-	-0-		-0-	892	3			N	-0-					-0-
04	802	N	802	-0-	-0-		-0-	802	3			N	-0-					-0-
05	1044	N	1044	-0-	-0-		-0-	1044	3			N	-0-					-0-
06	966	N	966	-0-	-0-		-0-	966	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		375	-0-	375		1499	375	3			N	-0-					-0-
02	1827	N	328	-0-	-1499		-0-	328	3			N	-0-					-0-
03	386	N	386	-0-	-0-		-0-	386	3			N	-0-					-0-
04	386	N	386	-0-	-0-		-0-	386	3			N	-0-					-0-
05	398	N	398	-0-	-0-		-0-	398	3			N	-0-					-0-
06	368	N	368	-0-	-0-		-0-	368	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		934	-0-	934	3853	934	3			N	-0-					-0-
02	2800	N	911	-0-	-1889	1964	911	3			N	-0-					-0-
03	3033	N	1069	-0-	-1964	-0-	1069	3			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		305	-0-	305	1662	25	1	280	3	N	-0-					-0-
02	1662	N	-0-	-0-	-1662	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	564	-0-	-87	-0-	46	1	518	3	N	-0-					-0-
02	616	N	414	-0-	-202	-0-	21	1	393	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BEAVER OIL & GAS OPERATING, LLC 100412
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

01	3100 N	1703	-0-	-1397	1108	1703	2			N	-0-					35
02	2058 N	950	-0-	-1108	-0-	950	2			N	-0-					35
03	1271 N	1271	-0-	-0-	-0-	1271	2			N	-0-					35
04	1078 N	1078	-0-	-0-	-0-	1078	2			N	-0-					35
05	1054 N	929	-0-	-125	-0-	929	2			N	-0-					35
06	1008 N	1008	-0-	-0-	-0-	1008	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

01	0	1697	-0-	1697	6500	1697	2			Y	-0-					112
02	7298 X	798	-0-	-6500	-0-	798	2			Y	-0-					112
03	2046 X	1008	-0-	-1038	-0-	1008	2			Y	-0-					112
04	1650 X	628	-0-	-1022	-0-	628	2			Y	-0-					112
05	1705 X	835	-0-	-870	-0-	835	2			Y	-0-					112
06	1650 X	1127	-0-	-523	-0-	1127	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

01	0	664	-0-	664	2736	664	2			Y	-0-					74
02	2800 N	659	-0-	-2141	595	659	2			Y	-0-					74
03	1548 N	953	-0-	-595	-0-	953	2			Y	-0-					74
04	749 N	749	-0-	-0-	-0-	749	2			Y	-0-					74
05	744 N	372	-0-	-372	-0-	372	2			Y	-0-					74
06	840 N	736	-0-	-104	-0-	736	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

01	651 N	526	-0-	-125	-0-	526	2			Y	-0-					9
02	700 N	541	-0-	-159	-0-	541	2			Y	-0-					9
03	749 N	749	-0-	-0-	-0-	749	2			Y	-0-					9
04	589 N	589	-0-	-0-	-0-	589	2			Y	-0-					9
05	589 N	292	-0-	-297	-0-	292	2			Y	-0-					9
06	720 N	578	-0-	-142	-0-	578	2			Y	-0-					9

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

01	0	756	-0-	756	3101	756	2			Y	-0-					28
02	2800 N	738	-0-	-2062	1039	738	2			Y	-0-					28
03	2127 N	1088	-0-	-1039	-0-	1088	2			Y	-0-					28
04	855 N	855	-0-	-0-	-0-	855	2			Y	-0-					28
05	806 N	424	-0-	-382	-0-	424	2			Y	-0-					28
06	1050 N	840	-0-	-210	-0-	840	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1697	-0-	1697	4560	1697	2			Y	-0-					4
02	2800	N	775	-0-	-2025	2535	775	2			Y	-0-					4
03	3100	N	1008	-0-	-2092	443	1008	2			Y	-0-					4
04	1230	N	628	-0-	-602	-0-	628	2			Y	-0-					4
05	868	N	835	-0-	-33	-0-	835	2			Y	-0-					4
06	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					4

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
CITATION OIL & GAS CORP. 154235
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	544	122	2			N	-0-					-0-
02	649	N	105	-0-	-544	-0-	105	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	753	N	753	-0-	-0-	-0-	747	3	6	9	N	5					118
02	575	N	575	-0-	-0-	-0-	569	3	6	9	N	5					123
03	685	N	685	-0-	-0-	-0-	679	3	6	9	N	5					128
04	608	N	608	-0-	-0-	-0-	602	3	6	9	N	5					133
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					133
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

MO																	
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017

HARRIS ESTATE WELL #: RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

MO																	
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

01	0		16	-0-	16	178	1	1	15	3	N	-0-			-0-
02	205	N	27	-0-	-178	-0-	3	1	24	3	N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
05	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

01	0		313	-0-	313	1485	20	1	293	3	N	-0-			13
02	1758	N	273	-0-	-1485	-0-	28	1	245	3	N	-0-			13
03	306	N	306	-0-	-0-	-0-	27	1	279	3	N	-0-			13
04	300	N	300	-0-	-0-	-0-	28	1	272	3	N	-0-			13
05	315	N	315	-0-	-0-	-0-	31	1	284	3	N	-0-			13
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			13

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

01	0		152	-0-	152	737	10	1	142	3	N	-0-			6
02	878	N	141	-0-	-737	-0-	14	1	127	3	N	-0-			6
03	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-			6
04	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-			6
05	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-			6
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

01	0		1	-0-	1	3	1	3			N	-0-			8
02	4	N	1	-0-	-3	-0-	1	3			N	-0-			8
03	0	N	-0-	-0-	-0-	-0-					N	-0-			8
04	1	N	-0-	-0-	-1	-0-					N	-0-			8
05	1	N	-0-	-0-	-1	-0-					N	-0-			8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

01	0		429	-0-	429	2066	28	1	401	3	N	-0-			11
02	2390	N	324	-0-	-2066	-0-	33	1	291	3	N	-0-			11
03	426	N	426	-0-	-0-	-0-	38	1	388	3	N	-0-			11
04	474	N	474	-0-	-0-	-0-	44	1	430	3	N	-0-			11
05	515	N	515	-0-	-0-	-0-	51	1	464	3	N	-0-			11
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			11

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		271	-0-	271	1291	18	1	253	3	N	-0-			8
02	1552	N	261	-0-	-1291	-0-	27	1	234	3	N	-0-			8
03	273	N	273	-0-	-0-	-0-	24	1	249	3	N	-0-			8
04	283	N	283	-0-	-0-	-0-	26	1	257	3	N	-0-			8
05	283	N	283	-0-	-0-	-0-	28	1	255	3	N	-0-			8
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			8

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

01	0		-0-	-0-	-0-	-0-					N	-0-			4
02	0	N	-0-	-0-	-0-	-0-					N	-0-			4
03	0	N	-0-	-0-	-0-	-0-					N	-0-			4
04	0	N	-0-	-0-	-0-	-0-					N	-0-			4
05	0	N	-0-	-0-	-0-	-0-					N	-0-			4
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

01	0		1121	-0-	1121	5215	73	1	1048	3	N	-0-			25
02	2800	N	1021	-0-	-1779	3436	104	1	917	3	N	-0-			25
03	3100	N	1121	-0-	-1979	1457	99	1	1022	3	N	-0-			25
04	2609	N	1152	-0-	-1457	-0-	106	1	1046	3	N	-0-			25
05	1175	N	1175	-0-	-0-	-0-	116	1	1059	3	N	-0-			25
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT			25

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

01	0		2219	-0-	2219	16277	2219	3			N	-0-			102
02	2800	N	1036	-0-	-1764	14513	1036	3			N	-0-			102
03	3100	N	107	-0-	-2993	11520	107	3			N	-0-			102
04	3000	N	1276	-0-	-1724	9796	1276	3			N	-0-			102
05	3100	N	1365	-0-	-1735	8061	1365	3			N	-0-			102
06	3000	N	1054	-0-	-1946	6115	1054	3			N	-0-			102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

01	62	N	61	-0-	-1	-0-	61	3			N	-0-			99
02	56	N	41	-0-	-15	-0-	41	3			N	-0-			99
03	62	N	12	-0-	-50	-0-	12	3			N	-0-			99
04	60	N	41	-0-	-19	-0-	41	3			N	-0-			99
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-			99
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-			99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

01	726	N	726	-0-	-0-	-0-	726	3			Y	-0-			164
02	560	N	473	-0-	-87	-0-	473	3			Y	-0-			164
03	682	N	139	-0-	-543	-0-	139	3			Y	-0-			164
04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-			164
05	711	N	711	-0-	-0-	-0-	711	3			Y	-0-			164
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-			164

M. P. I. (STRAWN) //CONT.// 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	715	19 89	1 9	178	3	N	81					169
02	898	N	183	-0-	-715	-0-	8 47	1 9	128	3	N	43	179	1	12	8	21
03	289	N	289	-0-	-0-	-0-	11 107	1 9	171	3	N	97	29	8			89
04	289	N	289	-0-	-0-	-0-	10 88	1 9	191	3	N	80	2	8			167
05	275	N	275	-0-	-0-	-0-	9 100	1 9	166	3	N	91	176	1	11	8	71
06	270	N	265	-0-	-5	-0-	10 70	1 9	185	3	N	64					135

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
HARVEST PETROLEUM INC. 363117
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					294
02	0	N	-0-	-0-	-0-	-0-					N	-0-					294
03	0	N	-0-	-0-	-0-	-0-					N	-0-					294
04	0	N	-0-	-0-	-0-	-0-					N	-0-					294
05	0	N	-0-	-0-	-0-	-0-					N	-0-					294
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					294

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		311	-0-	311	1533	22	1	289	3	N	-0-					-0-
02	1823	N	290	-0-	-1533	-0-	22	1	268	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC 100646
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		315	-0-	315	315	315	2			N	-0-					-0-
02	694	N	379	-0-	-315	-0-	379	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	210	N	38	-0-	-172	-0-	38	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		472	-0-	472	472	472	2			N	-0-					-0-
02	1139	N	667	-0-	-472	-0-	667	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	390	N	90	-0-	-300	-0-	90	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	149	149	2			N	-0-					-0-
02	232	N	83	-0-	-149	-0-	83	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		588	-0-	588	588	588	2			N	-0-					-0-
02	1115	N	527	-0-	-588	-0-	527	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	480	N	75	-0-	-405	-0-	75	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC //CONT.// 100646
MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		720	-0-	720	720	720	2			N	-0-					-0-
02	1174	N	454	-0-	-720	-0-	454	2			N	-0-					-0-
03	434	N	350	-0-	-84	-0-	350	2			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

01	0		504	-0-	504	2514	177	1	327	3	N	-0-					-0-
02	2800	N	450	-0-	-2350	164	158	1	292	3	N	-0-					-0-
03	587	N	423	-0-	-164	-0-	171	1	252	3	N	-0-					-0-
04	420	N	278	-0-	-142	-0-	155	1	123	3	N	-0-					-0-
05	434	N	283	-0-	-151	-0-	161	1	122	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

01	0		88	-0-	88	430	6	1	82	3	N	-0-					-0-
02	508	N	78	-0-	-430	-0-	6	1	72	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

01	0		97	-0-	97	97	97	2			N	-0-					-0-
02	192	N	95	-0-	-97	-0-	95	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	95	95	2			N	-0-					-0-
02	188	N	93	-0-	-95	-0-	93	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	175	N	87	-0-	-88	-0-	87	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	97	97	2			N	-0-					-0-
02	192	N	95	-0-	-97	-0-	95	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-	69	69	69	2			N	-0-					-0-
02	137	N	68	-0-	-69	-0-	68	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	174	N	86	-0-	-88	-0-	86	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	63	63	2			N	-0-					-0-
02	125	N	62	-0-	-63	-0-	62	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	108	108	2			N	-0-					-0-
02	214	N	106	-0-	-108	-0-	106	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	178	178	2			N	-0-					-0-
02	353	N	175	-0-	-178	-0-	175	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	175	N	87	-0-	-88	-0-	87	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	101	101	2			N	-0-					-0-
02	200	N	99	-0-	-101	-0-	99	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	66	66	2			N	-0-					-0-
02	130	N	64	-0-	-66	-0-	64	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	83	83	2			N	-0-					-0-
02	164	N	81	-0-	-83	-0-	81	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	175	N	87	-0-	-88	-0-	87	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	157	52	2			N	-0-					-0-
02	173	N	16	-0-	-157	-0-	16	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		92	-0-	92	278	92	2			N	-0-			-0-
02	369	N	91	-0-	-278	-0-	91	2			N	-0-			-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-			-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-			-0-
05	93	N	85	-0-	-8	-0-	85	2			N	-0-			-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-			-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		72	-0-	72	216	72	2			N	-0-			-0-
02	286	N	70	-0-	-216	-0-	70	2			N	-0-			-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-			-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-			-0-
05	93	N	66	-0-	-27	-0-	66	2			N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-			-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	-0-	-0-	-0-	-0-						N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		78	-0-	78	234	78	2			N	-0-			-0-
02	310	N	76	-0-	-234	-0-	76	2			N	-0-			-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-			-0-
04	90	N	51	-0-	-39	-0-	51	2			N	-0-			-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-			-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		72	-0-	72	216	72	2			N	-0-			-0-
02	286	N	70	-0-	-216	-0-	70	2			N	-0-			-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-			-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-			-0-
05	93	N	66	-0-	-27	-0-	66	2			N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-			-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		67	-0-	67	202	67	2			N	-0-			-0-
02	268	N	66	-0-	-202	-0-	66	2			N	-0-			-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-			-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-			-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		57	-0-	57	171	57	2			N	-0-			-0-
02	227	N	56	-0-	-171	-0-	56	2			N	-0-			-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-			-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-			-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-			-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-			-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	382	127	2			N	-0-					-0-
02	506	N	124	-0-	-382	-0-	124	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		82	-0-	82	247	82	2			N	-0-					80
02	328	N	81	-0-	-247	-0-	81	2			N	-0-					80
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					80
04	90	N	54	-0-	-36	-0-	54	2			N	-0-					80
05	93	N	75	-0-	-18	-0-	75	2			N	-0-					80
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					80

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PRESTCO, LLC 676108
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		163	-0-	163	932	163	2			Y	-0-					10
02	DLQ G-10		45	-0-	45	977	45	2			Y	-0-					10
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					10
04	DLQ G-10		82	-0-	82	82	82	2			Y	-0-					10
*05	82	N	-0-	-0-	-82	-0-					Y	-0-					10
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	904	13	1	169	3	N	-0-					-0-
02	1055	N	151	-0-	-904	-0-	10	1	141	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
04	180	N	126	-0-	-54	-0-	9	1	117	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	154	2	1	28	3	N	-0-					-0-
02	173	N	19	-0-	-154	-0-	1	1	18	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		446	-0-	446	1720	31	1	412	3	N	3	13	1			2
							3	9									
02	2145	N	425	-0-	-1720	-0-	27	1	376	3	N	20	6	1			16
							22	9									
03	437	N	437	-0-	-0-	-0-	29	1	406	3	N	2	13	1			5
							2	9									
04	435	N	435	-0-	-0-	-0-	31	1	398	3	N	5	5	1			5
							6	9									
05	401	N	401	-0-	-0-	-0-	30	1	362	3	N	8	5	1			8
							9	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					8

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC //CONT.// 028617
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1059	-0-	1059	5648	67 1 36 9		956	2	Y	33	20	1			97
02	6875	R	1227	-0-	-5648	-0-	62 1 35 9		1130	2	Y	32					129
03	1555	R	1555	-0-	-0-	-0-	69 1 57 9		1429	2	Y	52	83	1			98
04	1577	R	1577	-0-	-0-	-0-	68 1 59 9		1450	2	Y	54	41	1			111
05	1666	R	1666	-0-	-0-	-0-	71 1 70 9		1525	2	Y	64	82	1			93
06	1549	R	1549	-0-	-0-	-0-	69 1 57 9		1423	2	Y	52	43	1			102

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		512	-0-	512	2725	34	1	478	2	Y	-0-					-0-
02	3321	R	596	-0-	-2725	-0-	31	1	565	2	Y	-0-					-0-
03	749	R	749	-0-	-0-	-0-	34	1	715	2	Y	-0-					-0-
04	759	R	759	-0-	-0-	-0-	34	1	725	2	Y	-0-					-0-
05	797	R	797	-0-	-0-	-0-	35	1	762	2	Y	-0-					-0-
06	745	R	745	-0-	-0-	-0-	34	1	711	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

01	0		429	-0-	429	2283	27 19	1 9	383	2	Y	17	10	1			49
02	2778	R	495	-0-	-2283	-0-	25 18	1 9	452	2	Y	16					65
03	628	R	628	-0-	-0-	-0-	27 29	1 9	572	2	Y	26	42	1			49
04	637	R	637	-0-	-0-	-0-	27 30	1 9	580	2	Y	27	20	1			56
05	673	R	673	-0-	-0-	-0-	28 35	1 9	610	2	Y	32	41	1			47
06	624	R	624	-0-	-0-	-0-	27 28	1 9	569	2	Y	25	21	1			51

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

01	124	#	82	-0-	-42	-0-	38	2	44	9	N	40	25	1			121
02	89	R	89	-0-	-0-	-0-	45	2	44	9	N	40					161
03	129	R	129	-0-	-0-	-0-	57	2	72	9	N	65	104	1			122
04	133	R	133	-0-	-0-	-0-	58	2	75	9	N	68	51	1			139
05	149	R	149	-0-	-0-	-0-	61	2	88	9	N	80	102	1			117
06	127	R	127	-0-	-0-	-0-	57	2	70	9	N	64	53	1			128

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

01	0		446	-0-	446	1754	27 36	1 9	383	2	N	33	20	1			97
02	2266	R	512	-0-	-1754	-0-	25 35	1 9	452	2	N	32					129
03	656	R	656	-0-	-0-	-0-	27 57	1 9	572	2	N	52	83	1			98
04	666	R	666	-0-	-0-	-0-	27 59	1 9	580	2	N	54	41	1			111
05	708	R	708	-0-	-0-	-0-	28 70	1 9	610	2	N	64	82	1			93
06	653	R	653	-0-	-0-	-0-	27 57	1 9	569	2	N	52	43	1			102

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		407	-0-	407	1851	407	3			N	-0-					120
02	2468	N	617	-0-	-1851	-0-	617	3			N	-0-					120
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					120
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					120
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					120
*06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					120

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					21
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	R	140	-0-	-0-	-0-	140	2			Y	-0-					73
02	124	R	124	-0-	-0-	-0-	124	2			Y	-0-					73
03	T. A.		137	-0-	137	137	137	2			Y	-0-					73
04	T. A.		139	-0-	139	276	133	2	6	9	Y	5					78
*05	T. A.		138	-0-	138	414	138	2			Y	-0-					78
*06	T. A.		134	-0-	134	548	134	2			Y	-0-					78

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	#	1457	-0-	-93	-0-	1457	3			Y	-0-					40
02	1400	#	1317	-0-	-83	-0-	1307	3	10	9	Y	9					49
03	1519	#	1446	-0-	-73	-0-	1435	3	11	9	Y	10					59
04	1470	#	1346	-0-	-124	-0-	1333	3	13	9	Y	12	35	1			36
05	1457	#	1441	-0-	-16	-0-	1437	3	4	9	Y	4					40
06	1410	#	1374	-0-	-36	-0-	1368	3	6	9	Y	5					45

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	66	-0-	-27	-0-	60	3	6	9	Y	5					18
02	84	#	81	-0-	-3	-0-	40	3	41	9	Y	37					55
03	93	#	79	-0-	-14	-0-	37	3	42	9	Y	38					93
04	122	R	122	-0-	-0-	-0-	67	3	55	9	Y	50	142	1			1
05	94	R	94	-0-	-0-	-0-	76	3	18	9	Y	16					17
06	99	R	99	-0-	-0-	-0-	79	3	20	9	Y	18					35

MERTZON (SAN ANGELO) 60698 664 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 7 RRCID -> 289995 COMPL. DATE 09/01/2020 TOTAL DEPTH 3275 PERF. 1556 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	#	159	-0-	-151	-0-	159	2			Y	-0-					-0-
02	252	#	109	-0-	-143	-0-	109	2			Y	-0-					-0-
03	118	R	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
04	240	#	84	-0-	-156	-0-	84	2			Y	-0-					-0-
05	186	#	111	-0-	-75	-0-	111	2			Y	-0-					-0-
06	170	R	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					N	-0-					10
02	1	N	-0-	-0-	-1	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		501	-0-	501	711	501	2			N	-0-					9
02	1102	N	391	-0-	-711	-0-	391	2			N	-0-					9
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					9
04	90	N	-0-	-0-	-90	-0-					N	-0-					9
05	93	N	-0-	-0-	-93	-0-					N	-0-					9
06	90	N	-0-	-0-	-90	-0-					N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					80
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					80
03	1054	N	589	-0-	-465	-0-	589	3			N	-0-					80
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					80
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					80
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105

MOSAIC TEXAS LLC 589983
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2023 - WELL PLUGGED 2/22/2023

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

01	0		102	-0-	102	213	102	2			N	-0-					-0-
02	316	N	103	-0-	-213	-0-	103	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

01	0		207	-0-	207	411	207	2			N	-0-					-0-
02	599	N	188	-0-	-411	-0-	188	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	260	113	2			N	-0-					-0-
02	362	N	102	-0-	-260	-0-	102	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	211	104	2			N	-0-					-0-
02	312	N	101	-0-	-211	-0-	101	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	216	103	2			N	-0-					-0-
02	319	N	103	-0-	-216	-0-	103	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		230	-0-	230	510	230	2			N	-0-					-0-
02	674	N	164	-0-	-510	-0-	164	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	357	156	2			N	-0-					-0-
02	468	N	111	-0-	-357	-0-	111	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

01	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

01	PRTL	PLG	NO RPT	-0-	-0-	524			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	524			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	524			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	524			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	524			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	524			N	NO RPT			-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

01	0		-0-	-0-	-0-	136			N	-0-			-0-
02	136	N	-0-	-0-	-136	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
A&A ENERGY LLC. 100340
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	1328	-0-	1328	5424	1328	3			N	-0-					-0-
02	14B	DENY	1116	-0-	1116	6540	1116	3			N	-0-					-0-
03	DELQ	PR	1100	-0-	1100	7640	1100	3			N	-0-					-0-
04	3000	N	-0-	-0-	-3000	4640					N	-0-					-0-
05	3100	N	-0-	-0-	-3100	1540					N	-0-					-0-
06	1540	N	-0-	-0-	-1540	-0-					N	-0-					-0-

HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	1085	N	863	-0-	-222	-0-	863	2			N	-0-					-0-
04	1050	N	140	-0-	-910	-0-	140	2			N	-0-					-0-
05	1085	N	945	-0-	-140	-0-	945	2			N	-0-					-0-
06	840	N	523	-0-	-317	-0-	523	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1581	N	1441	-0-	-140	-0-	1441	2			N	-0-					-0-
04	1440	N	149	-0-	-1291	-0-	149	2			N	-0-					-0-
05	1426	N	518	-0-	-908	-0-	518	2			N	-0-					-0-
06	1380	N	250	-0-	-1130	-0-	250	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	240	N	59	-0-	-181	-0-	59	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2023 - WELL PLUGED 2/16/2023

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	300	N	60	-0-	-240	-0-	60	2			N	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
06	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	450	N	49	-0-	-401	-0-	49	2			N	-0-					-0-
05	465	N	214	-0-	-251	-0-	214	2			N	-0-					-0-
06	450	N	156	-0-	-294	-0-	156	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

01	0		691	-0-	691	5130	691	2			N	-0-					-0-
02	2800	N	605	-0-	-2195	2935	605	2			N	-0-					-0-
03	3100	N	1234	-0-	-1866	1069	1234	2			N	-0-					-0-
04	1194	N	125	-0-	-1069	-0-	125	2			N	-0-					-0-
05	682	N	332	-0-	-350	-0-	332	2			N	-0-					-0-
06	1050	N	186	-0-	-864	-0-	186	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
03	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
04	420	N	81	-0-	-339	-0-	81	2			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
06	480	N	230	-0-	-250	-0-	230	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2023 - WELL PLUGGED 3/14/2023

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	450	N	86	-0-	-364	-0-	86	2			N	-0-					-0-
05	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	B	-0-				N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	H15 VIOL		-0-	-0-	-0- B	-0-					N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

01	14B DENY	NO RPT		-0-	-0-	103					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	103					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	103					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	103					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	103					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

01	0		-0-	-0-	-0-	B	-38291				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-38291				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-38291				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-38291				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-38291				N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-38291				N	NO RPT					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

01	0		2	-0-	2	B	-18932	2	2		N	-0-					19
02	2	N	2	-0-	-0-	B	-18932	2	2		N	-0-					19
03	0	N	2	-0-	2	B	-18930	2	2		N	-0-					19
04	2	N	2	-0-	-0-	B	-18930	2	2		N	-0-					19
05	0	N	2	-0-	2	B	-18928	2	2		N	-0-					19
06	0	N	NO RPT	-0-	-0-	B	-18928				N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

01	0		1	-0-	1	B	-25	1	2		N	-0-					-0-
02	1	N	1	-0-	-0-	B	-25	1	2		N	-0-					-0-
03	0	N	1	-0-	1	B	-24	1	2		N	-0-					-0-
04	1	N	1	-0-	-0-	B	-24	1	2		N	-0-					-0-
05	0	N	1	-0-	1	B	-23	1	2		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-23				N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

01	DLQ G-10		NO RPT	-0-	-0-		30				Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-		30				Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-		30				Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-		30				Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-		30				Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-		30				Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

01	DLQ G-10		NO RPT	-0-	-0-		12480				Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-		12480				Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-		12480				Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-		12480				Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-		12480				Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-		12480				Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

01	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
02	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
03	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
04	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
05	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
06	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

01	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

01	0		17	-0-	17	17	17	2			N	-0-					-0-
02	35	N	18	-0-	-17	-0-	18	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

01	0		15	-0-	15	15	15	2			N	-0-					-0-
02	27	N	12	-0-	-15	-0-	12	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	22	22	2			N	-0-					-0-
02	42	N	20	-0-	-22	-0-	20	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	21	21	2			N	-0-					-0-
02	39	N	18	-0-	-21	-0-	18	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	14	14	2			N	-0-					-0-
02	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	318	2	2	9	Y	2	2	1			-0-
03	216	N	216	-0-	-0-	-0-	213	2	3	9	Y	3	3	1			-0-
*04	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	20	20	2			Y	-0-					4
02	32	N	12	-0-	-20	-0-	12	2			Y	-0-					4
03	31	N	14	-0-	-17	-0-	14	2			Y	-0-					4
04	30	N	16	-0-	-14	-0-	16	2			Y	-0-					4
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					4
06	14	N	12	-0-	-2	-0-	12	2			Y	-0-					4

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	28	28	2			Y	-0-					3
02	50	N	22	-0-	-28	-0-	22	2			Y	-0-					3
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					3
04	30	N	29	-0-	-1	-0-	29	2			Y	-0-					3
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					3
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	40	40	2			Y	-0-					5
02	71	N	31	-0-	-40	-0-	31	2			Y	-0-					5
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5
04	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					5
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	41	41	2			Y	-0-					3
02	77	N	36	-0-	-41	-0-	36	2			Y	-0-					3
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3
04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					3
05	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3
06	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	23	23	2			N	-0-					-0-
02	50	N	27	-0-	-23	-0-	27	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	34	34	2			N	-0-					-0-
02	73	N	39	-0-	-34	-0-	39	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	22	22	2			N	-0-					-0-
02	46	N	24	-0-	-22	-0-	24	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	90	90	2			N	-0-					-0-
02	185	N	95	-0-	-90	-0-	95	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
GUNGOLL, CARL E. EXPLORATION LLC 339348
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	18	7			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1396	-0-	-1704	6660	1396	3			Y	-0-					-0-
02	1288	N	1214	-0-	-74	5372	1214	3			Y	-0-					-0-
03	3100	N	1398	-0-	-1702	3670	1398	3			Y	-0-					-0-
04	3000	N	1398	-0-	-1602	2068	1398	3			Y	-0-					-0-
05	3100	N	1356	-0-	-1744	324	1356	3			Y	-0-					-0-
06	1851	N	1527	-0-	-324	-0-	1527	3			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921

MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	603	8	1	110	3	N	-0-					-0-
02	711	N	108	-0-	-603	-0-	8	1	100	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	9	1	109	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	9	1	111	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		719	-0-	719	2889	124	1	595	3	N	-0-					93
02	3543	R	654	-0-	-2889	-0-	112	1	542	3	N	-0-					93
03	775	#	753	-0-	-22	-0-	124	1	629	3	N	-0-					93
04	738	R	738	-0-	-0-	-0-	120	1	618	3	N	-0-					93
05	759	R	759	-0-	-0-	-0-	124	1	635	3	N	-0-					93
06	733	R	733	-0-	-0-	-0-	120	1	613	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2223	N	959	-0-	-1264	-0-	57	1	902	2	Y	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	64	1	990	2	Y	-0-					-0-
03	1078		1004	-0-	-74	-0-	64	1	940	2	Y	-0-					-0-
04	1016		958	-0-	-58	-0-	60	1	898	2	Y	-0-					-0-
05	930		745	-0-	-185	-0-	48	1	697	2	Y	-0-					-0-
*06	1896		1398	-0-	-498	-0-	100	1	1298	2	Y	-0-					-0-

NEVA, WEST (CANYON) 65023 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PARAGON OIL & GAS, LLC 639006
BERGER WELL #: 1 RRCID -> 288212 COMPL. DATE 09/01/2019 TOTAL DEPTH 6140 PERF. 6020 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	800	335	2			N	-0-					-0-
02	1136	N	336	-0-	-800	-0-	336	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	2			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
06	420	N	223	-0-	-197	-0-	223	2			N	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (QUEEN) //CONT.// 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP //CONT.// 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. 895060
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

01	2177	N	1133	-0-	-1044	B	-0-	1133	2			N	-0-					-0-
02	812	N	664	-0-	-148	B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2588	N	2588	-0-	-0-	B	-0-	2588	2			N	-0-					-0-
04	1972	N	1972	-0-	-0-	B	-0-	1972	2			N	-0-					-0-
05	2003	N	2003	-0-	-0-	B	-0-	2003	2			N	-0-					-0-
06	1718	N	1718	-0-	-0-	B	-0-	1718	2			N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 5 RRCID -> 291802 COMPL. DATE 05/03/2008 TOTAL DEPTH 5533 PERF. 5448 - 5458

01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 13 RRCID -> 293770 COMPL. DATE 10/12/2007 TOTAL DEPTH 5427 PERF. 5158 - 5168

01	279		2242	-0-	1963	B	6792	2242	2			N	-0-					-0-
02	3249		1691	-0-	-1558	B	5234	1691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5234																		
03	3720		1840	-0-	-1880	B	3354	1840	2			N	-0-					-0-
04	5552	N	2198	-0-	-3354	B	-0-	2198	2			N	-0-					-0-
05	2381	N	2381	-0-	-0-	B	-0-	2381	2			N	-0-					-0-
06	1770	N	973	-0-	-797	B	-0-	973	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

01	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NOELKE (1400) //CONT.// 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC //CONT.// 589983
HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					70
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217 N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	202 N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	204 N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	184 N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*05	217 N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
06	210 N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	5	-0-	5 B	5	5	1			N	-0-					-0-
02	12 N	7	-0-	-5 B	-0-	7	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	8 N	5	-0-	-3 B	-0-	5	1			N	-0-					-0-
04	7 N	7	-0-	-0- B	-0-	7	1			N	-0-					-0-
05	7 N	4	-0-	-3 B	-0-	4	1			N	-0-					-0-
*06	6 N	6	-0-	-0- B	-0-	6	1			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
02	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
03/01 BALANCING DATE STATUS -> -0-																
03	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
04	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
05	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
06	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
02	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
03/01 BALANCING DATE STATUS -> -0-																
03	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
04	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
05	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
06	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
02	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
03/01 BALANCING DATE STATUS -> -0-																
03	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
04	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
05	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
06	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					31
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		699	-0-	699	2311	699	3			N	-0-					-0-
02	2800	N	589	-0-	-2211	100	589	3			N	-0-					-0-
03	702	N	602	-0-	-100	-0-	602	3			N	-0-					-0-
04	660	N	556	-0-	-104	-0-	76	1	480	3	N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	87	1	630	3	N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	84	1	743	3	N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

01	0		103	-0-	103	412	103	1			N	-0-					-0-
02	515	N	103	-0-	-412	-0-	103	1			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

01	0		22	-0-	22	88	22	1			N	-0-					-0-
02	110	N	22	-0-	-88	-0-	22	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

01	0	850	-0-	850	3321	850	3			N	-0-					241
02	2800 N	774	-0-	-2026	1295	774	3			N	-0-					241
03	2152 N	857	-0-	-1295	-0-	857	3			N	-0-					241
04	821 N	821	-0-	-0-	-0-	821	3			N	-0-					241
05	868 N	861	-0-	-7	-0-	861	3			N	-0-					241
*06	840 N	675	-0-	-165	-0-	675	3			N	-0-					241

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MOSAIC TEXAS LLC 589983
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRP ENERGY, LLC 041519
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

01	0		3255	-0-	3255	12765	3255	2			N	-0-					92
02	15985	X	3220	-0-	-12765	-0-	3220	2			N	-0-					92
03	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					92
04	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					92
05	3565	X	1916	-0-	-1649	-0-	1916	2			N	-0-					92
06	3450	X	3446	-0-	-4	-0-	3446	2			N	-0-					92

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

01	837	N	740	-0-	-97	-0-	740	2			Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
03	713	N	656	-0-	-57	-0-	656	2			Y	-0-					-0-
04	720	N	285	-0-	-435	-0-	285	2			Y	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					-0-
06	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC //CONT.// 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

01	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

01	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	2			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

01	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

01	0		287	-0-	287	706	287	2			Y	-0-					-0-
02	1027	N	321	-0-	-706	-0-	321	2			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

01	0		1035	-0-	1035	2005	1035	2			Y	-0-					-0-
02	2711	N	706	-0-	-2005	-0-	706	2			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
04	990	N	972	-0-	-18	-0-	972	2			Y	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
06	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	128	-0-	-58	-0-	128	2			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	2			Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	183	-0-	-127	-0-	183	2			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	2			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		423	-0-	423	1585	423	2			N	-0-					37
02	1971	N	386	-0-	-1585	-0-	386	2			N	-0-					37
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					37
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					37
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					37
06	390	N	380	-0-	-10	-0-	380	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	2			Y	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	2			Y	-0-					-0-
04	570	N	500	-0-	-70	-0-	500	2			Y	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
03	682	N	573	-0-	-109	-0-	573	2			Y	-0-					-0-
04	720	N	611	-0-	-109	-0-	611	2			Y	-0-					-0-
05	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					32
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					32
03	217	N	114	-0-	-103	-0-	114	2			N	-0-					32
04	210	N	154	-0-	-56	-0-	154	2			N	-0-					32
05	217	N	151	-0-	-66	-0-	151	2			N	-0-					32
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					32

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	221	-0-	-27	-0-	221	2			Y	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	2			Y	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	2			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
04	390	N	292	-0-	-98	-0-	292	2			Y	-0-					-0-
05	403	N	170	-0-	-233	-0-	170	2			Y	-0-					-0-
06	330	N	161	-0-	-169	-0-	161	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		900	-0-	900	1675	900	2			Y	-0-					-0-
02	2242	N	567	-0-	-1675	-0-	567	2			Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
04	870	N	857	-0-	-13	-0-	857	2			Y	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

01	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	2			Y	-0-					-0-
04	450	N	406	-0-	-44	-0-	406	2			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					20
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					20
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					20
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					20
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					20
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		975	-0-	975	3422	975	2		N	-0-			-0-
02	2800	N	1059	-0-	-1741	1681	1059	2		N	-0-			-0-
03	2788	N	1107	-0-	-1681	-0-	1107	2		N	-0-			-0-
04	930	N	763	-0-	-167	-0-	763	2		N	-0-			-0-
05	1178	N	532	-0-	-646	-0-	532	2		N	-0-			-0-
06	1080	N	418	-0-	-662	-0-	418	2		N	-0-			-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

01	623	N	623	-0-	-0-	-0-	623	2		N	-0-			-0-
02	369	N	369	-0-	-0-	-0-	369	2		N	-0-			-0-
03	358	N	358	-0-	-0-	-0-	358	2		N	-0-			-0-
04	246	N	246	-0-	-0-	-0-	246	2		N	-0-			-0-
05	248	N	206	-0-	-42	-0-	206	2		N	-0-			-0-
06	401	N	401	-0-	-0-	-0-	401	2		N	-0-			-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

01	341	N	127	-0-	-214	-0-	127	2		Y	-0-			-0-
02	168	N	117	-0-	-51	-0-	117	2		Y	-0-			-0-
03	250	N	250	-0-	-0-	-0-	250	2		Y	-0-			-0-
04	161	N	161	-0-	-0-	-0-	161	2		Y	-0-			-0-
05	124	N	90	-0-	-34	-0-	90	2		Y	-0-			-0-
06	240	N	151	-0-	-89	-0-	151	2		Y	-0-			-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

01	683	N	683	-0-	-0-	-0-	683	2		N	-0-			-0-
02	449	N	449	-0-	-0-	-0-	449	2		N	-0-			-0-
03	372	N	356	-0-	-16	-0-	356	2		N	-0-			-0-
04	360	N	261	-0-	-99	-0-	261	2		N	-0-			-0-
05	494	N	494	-0-	-0-	-0-	494	2		N	-0-			-0-
06	635	N	635	-0-	-0-	-0-	635	2		N	-0-			-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

01	0		182	-0-	182	787	182	2		Y	-0-			-0-
02	911	N	124	-0-	-787	-0-	124	2		Y	-0-			-0-
03	291	N	291	-0-	-0-	-0-	291	2		Y	-0-			-0-
04	217	N	217	-0-	-0-	-0-	217	2		Y	-0-			-0-
05	169	N	169	-0-	-0-	-0-	169	2		Y	-0-			-0-
06	270	N	140	-0-	-130	-0-	140	2		Y	-0-			-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

01	217	N	170	-0-	-47	-0-	170	2		Y	-0-			-0-
02	275	N	275	-0-	-0-	-0-	275	2		Y	-0-			-0-
03	136	N	136	-0-	-0-	-0-	136	2		Y	-0-			-0-
04	150	N	120	-0-	-30	-0-	120	2		Y	-0-			-0-
05	279	N	124	-0-	-155	-0-	124	2		Y	-0-			-0-
06	120	N	104	-0-	-16	-0-	104	2		Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	136	51	2			Y	-0-					-0-
02	238	N	102	-0-	-136	-0-	102	2			Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	80	-0-	-75	-0-	80	2			Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	187	-0-	-92	-0-	187	2			Y	-0-					-0-
02	168	N	94	-0-	-74	-0-	94	2			Y	-0-					-0-
03	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	2			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	226	-0-	-53	-0-	226	2			Y	-0-					-0-
02	224	N	177	-0-	-47	-0-	177	2			Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			Y	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	283	-0-	-27	-0-	283	2			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	650	-0-	-94	-0-	650	2			Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	2			Y	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	52	-0-	-121	-0-	52	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

SDMB RESOURCES LLC 100634
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	138	7			10
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10

SAHOTA WELL #: 7 RRCID -> 291628 COMPL. DATE 04/07/2021 TOTAL DEPTH 11218 PERF. 5940 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SDMB RESOURCES LLC //CONT.// 100634
SAHOTA WELL #: 5 RRCID -> 292077 COMPL. DATE 02/28/2021 TOTAL DEPTH 8500 PERF. 5967 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

01	268	N	268	-0-	-0-	-0-	53	1	212	3	Y	3					18
							3	9									
02	255	N	255	-0-	-0-	-0-	80	1	172	3	Y	3					21
							3	9									
03	165	N	165	-0-	-0-	-0-	33	1	131	3	Y	1	21	1			1
							1	9									
04	270	N	124	-0-	-146	-0-	25	1	98	3	Y	1					2
							1	9									
05	160	N	160	-0-	-0-	-0-	37	1	121	3	Y	2					4
							2	9									
06	150	N	131	-0-	-19	-0-	26	1	102	3	Y	3					7
							3	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	532	N	509	-0-	-23	-0-	509	3			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

01	0		411	-0-	411	1247	411	3			N	-0-					-0-
02	1607	N	360	-0-	-1247	-0-	360	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

01	0		663	-0-	663	2861	663	3			N	-0-					-0-
02	2800	N	516	-0-	-2284	577	516	3			N	-0-					-0-
03	1315	N	738	-0-	-577	-0-	738	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

01	0		355	-0-	355	1373	355	3			N	-0-					-0-
02	1696	N	323	-0-	-1373	-0-	323	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		259	-0-	259	1062	259	3			N	-0-					-0-
02	1291	N	229	-0-	-1062	-0-	229	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

01	0		611	-0-	611	2370	611	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	114	544	3			N	-0-					-0-
03	707	N	593	-0-	-114	-0-	593	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2023 - WELL PLUGGED 5/5/2023

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

01	0		466	-0-	466	1810	466	3			N	-0-					-0-
02	2212	N	402	-0-	-1810	-0-	402	3			N	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2023 - WELL PLUGGED 04/27/23

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	780	N	675	-0-	-105	-0-	675	3			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

01	0		504	-0-	504	2047	504	3			N	-0-					-0-
02	2458	N	411	-0-	-2047	-0-	411	3			N	-0-					-0-
03	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023 - WELL PLUGGED 03/17/23

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

01	0		372	-0-	372	1496	372	3			N	-0-					-0-
02	1835	N	339	-0-	-1496	-0-	339	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

01	0		784	-0-	784	3580	784	3			N	-0-					-0-
02	2800	N	844	-0-	-1956	1624	844	3			N	-0-					-0-
03	2534	N	910	-0-	-1624	-0-	910	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

01	0		533	-0-	533	2125	105 6	1 9	422	3	Y	5					41
02	2782	N	657	-0-	-2125	-0-	206 9	1 9	442	3	Y	8					49
03	512	N	512	-0-	-0-	-0-	103 4	1 9	405	3	Y	4	48	1			5
04	510	N	501	-0-	-9	-0-	102 4	1 9	395	3	Y	4					9
05	584	N	584	-0-	-0-	-0-	136 7	1 9	441	3	Y	6					15
06	600	N	600	-0-	-0-	-0-	118 17	1 9	465	3	Y	15					30

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/14/2023

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2023 - WELL PLUGGED 04/05/23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2023

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/21/2023 - WELL PLUGGED 04/21/23

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

01	0		281	-0-	281	1341	55	1	223	3	Y	3					21
							3	9									
02	1685	N	344	-0-	-1341	-0-	108	1	232	3	Y	4					25
							4	9									
03	350	N	350	-0-	-0-	-0-	70	1	277	3	Y	3	22	1			6
							3	9									
04	319	N	319	-0-	-0-	-0-	65	1	252	3	Y	2					8
							2	9									
05	365	N	365	-0-	-0-	-0-	85	1	276	3	Y	4					12
							4	9									
06	337	N	337	-0-	-0-	-0-	66	1	262	3	Y	8					20
							9	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

01	0		441	-0-	441	1708	441	3			N	-0-					-0-
02	2103	N	395	-0-	-1708	-0-	395	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2023

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

01	0		957	-0-	957	4218	189	1	757	3	Y	10					67
							11	9									
02	2800	N	1077	-0-	-1723	2495	337	1	725	3	Y	14					81
							15	9									
03	3100	N	1107	-0-	-1993	502	223	1	875	3	Y	8	81	1			8
							9	9									
04	1512	N	1010	-0-	-502	-0-	206	1	795	3	Y	8					16
							9	9									
05	1179	N	1179	-0-	-0-	-0-	274	1	893	3	Y	11					27
							12	9									
06	1137	N	1137	-0-	-0-	-0-	223	1	883	3	Y	28					55
							31	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		236	-0-	236	928	236	3		N	-0-			-0-
02	1139	N	211	-0-	-928	-0-	211	3		N	-0-			-0-
03	248	N	236	-0-	-12	-0-	236	3		N	-0-			-0-
04	240	N	228	-0-	-12	-0-	228	3		N	-0-			-0-
05	227	N	227	-0-	-0-	-0-	227	3		N	-0-			-0-
06	240	N	218	-0-	-22	-0-	218	3		N	-0-			-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		303	-0-	303	798	303	3		N	-0-			-0-
02	1050	N	252	-0-	-798	-0-	252	3		N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
04	300	N	281	-0-	-19	-0-	281	3		N	-0-			-0-
05	308	N	308	-0-	-0-	-0-	308	3		N	-0-			-0-
06	180	N	86	-0-	-94	-0-	86	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/23/2023 - WELL PLUGGED 03/23/23

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		593	-0-	593	2384	593	3		N	-0-			-0-
02	2800	N	514	-0-	-2286	98	514	3		N	-0-			-0-
03	661	N	563	-0-	-98	-0-	563	3		N	-0-			-0-
04	570	N	527	-0-	-43	-0-	527	3		N	-0-			-0-
05	489	N	489	-0-	-0-	-0-	489	3		N	-0-			-0-
06	540	N	450	-0-	-90	-0-	450	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		618	-0-	618	2654	618	3		N	-0-			-0-
02	2800	N	483	-0-	-2317	337	483	3		N	-0-			-0-
03	1008	N	671	-0-	-337	-0-	671	3		N	-0-			-0-
04	801	N	801	-0-	-0-	-0-	801	3		N	-0-			-0-
05	927	N	927	-0-	-0-	-0-	927	3		N	-0-			-0-
06	688	N	688	-0-	-0-	-0-	688	3		N	-0-			-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		756	-0-	756	3147	756	3		N	-0-			-0-
02	2800	N	693	-0-	-2107	1040	693	3		N	-0-			-0-
03	1849	N	809	-0-	-1040	-0-	809	3		N	-0-			-0-
04	759	N	759	-0-	-0-	-0-	759	3		N	-0-			-0-
05	752	N	752	-0-	-0-	-0-	752	3		N	-0-			-0-
06	780	N	735	-0-	-45	-0-	735	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		317	-0-	317	1707	317	3		N	-0-			-0-
02	2078	N	371	-0-	-1707	-0-	371	3		N	-0-			-0-
03	453	N	453	-0-	-0-	-0-	453	3		N	-0-			-0-
04	498	N	498	-0-	-0-	-0-	498	3		N	-0-			-0-
05	494	N	494	-0-	-0-	-0-	494	3		N	-0-			-0-
06	459	N	459	-0-	-0-	-0-	459	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		185	-0-	185	1009	185	3			N	-0-					-0-
02	1062	N	53	-0-	-1009	-0-	53	3			N	-0-					-0-
03	310	N	18	-0-	-292	-0-	18	3			N	-0-					-0-
04	180	N	6	-0-	-174	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		262	-0-	262	1087	262	3			N	-0-					-0-
02	1330	N	243	-0-	-1087	-0-	243	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	348	2	3	9	Y	3					3
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					3
05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					3
06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					3
02	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					3
03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					3
04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					3
05	310	N	30	-0-	-280	-0-	30	2			Y	-0-					3
06	300	N	114	-0-	-186	-0-	114	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 11/29/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1101	-0-	-325	-0-	1101	2			Y	-0-					-0-
02	1512	N	1487	-0-	-25	-0-	1487	2			Y	-0-					-0-
03	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					-0-
05	1643	N	142	-0-	-1501	-0-	142	2			Y	-0-					-0-
06	1650	N	62	-0-	-1588	-0-	62	2			Y	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23

PLUGGED AND ABANDONED_____ 02/28/2023

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	890	-0-	-412	-0-	890	2			Y	-0-					-0-
02	1204	N	1067	-0-	-137	-0-	1067	2			Y	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
05	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	444	-0-	-21	-0-	444	2			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			Y	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 12/13/2022

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2023

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	551	-0-	-38	-0-	551	2			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
03	496	N	429	-0-	-67	-0-	429	2			Y	-0-					-0-
04	540	N	412	-0-	-128	-0-	412	2			Y	-0-					-0-
05	558	N	413	-0-	-145	-0-	413	2			Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	120	-0-	-221	-0-	119	2	1	9	Y	1					5
02	224	N	201	-0-	-23	-0-	201	2			Y	-0-					5
03	277	N	277	-0-	-0-	-0-	276	2	1	9	Y	1					6
04	367	N	367	-0-	-0-	-0-	366	2	1	9	Y	1					7
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					7
06	318	N	318	-0-	-0-	-0-	317	2	1	9	Y	1	7	1			1

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					2
02	325	N	325	-0-	-0-	-0-	324	2	1	9	Y	1					3
03	341	N	325	-0-	-16	-0-	325	2			Y	-0-					3
04	360	N	319	-0-	-41	-0-	319	2			Y	-0-					3
05	372	N	326	-0-	-46	-0-	325	2	1	9	Y	1					4
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-	4	1			-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	412	-0-	-84	-0-	412	2			Y	-0-					1
02	364	N	294	-0-	-70	-0-	294	2			Y	-0-					1
03	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					1
04	390	N	306	-0-	-84	-0-	305	2	1	9	Y	1					2
05	341	N	303	-0-	-38	-0-	303	2			Y	-0-					2
06	480	N	293	-0-	-187	-0-	293	2			Y	-0-	2	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2022

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					23
02	84	N	35	-0-	-49	-0-	28	2	7	9	Y	6	20	1			9
03	151	N	151	-0-	-0-	-0-	145	2	6	9	Y	5					14
04	88	N	88	-0-	-0-	-0-	80	2	8	9	Y	7					21
05	38	N	38	-0-	-0-	-0-	36	2	2	9	Y	2					23
06	150	N	42	-0-	-108	-0-	42	2			Y	-0-					23

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	318	2	1	9	Y	1					2
02	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					2
03	310	N	259	-0-	-51	-0-	259	2			Y	-0-					2
04	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					2
05	434	N	316	-0-	-118	-0-	315	2	1	9	Y	1					3
06	408	N	408	-0-	-0-	-0-	408	2			Y	-0-	3	1			-0-

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	892	-0-	-441	-0-	892	2			N	-0-					5
02	2800	N	3056	-0-	256	256	3055	2	1	9	N	1	4	1			2
03	1764	N	1508	-0-	-256	-0-	1507	2	1	9	N	1					3
04	1546	N	1546	-0-	-0-	-0-	1545	2	1	9	N	1					4
05	1333	X	146	-0-	-1187	-0-	145	2	1	9	N	1					5
06	1290	X	46	-0-	-1244	-0-	46	2			N	-0-					5

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	405	-0-	-153	-0-	404	2	1	9	Y	1					20
02	811	N	811	-0-	-0-	-0-	805	2	6	9	Y	5	17	1			8
03	897	N	897	-0-	-0-	-0-	893	2	4	9	Y	4					12
04	867	N	867	-0-	-0-	-0-	860	2	7	9	Y	6					18
05	806	N	77	-0-	-729	-0-	75	2	2	9	Y	2					20
06	780	N	55	-0-	-725	-0-	55	2			Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	629	2	1	9	Y	1					3
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					3
03	597	N	597	-0-	-0-	-0-	596	2	1	9	Y	1					4
04	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					4
05	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					4
06	513	N	513	-0-	-0-	-0-	512	2	1	9	Y	1	4	1			1

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	-0-	494	2	1	9	Y	1					3
02	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					3
03	509	N	509	-0-	-0-	-0-	508	2	1	9	Y	1					4
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					4
05	465	N	437	-0-	-28	-0-	437	2			Y	-0-					4
06	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1	4	1			1

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	257	-0-	-22	-0-	255	2	2	9	Y	2					11
02	278	N	278	-0-	-0-	-0-	276	2	2	9	Y	2					13
03	317	N	317	-0-	-0-	-0-	316	2	1	9	Y	1					14
04	320	N	320	-0-	-0-	-0-	318	2	2	9	Y	2					16
05	279	N	248	-0-	-31	-0-	247	2	1	9	Y	1					17
06	270	N	268	-0-	-2	-0-	267	2	1	9	Y	1	16	1			2

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	103	-0-	-52	-0-	103	2			Y	-0-					-0-
02	140	N	98	-0-	-42	-0-	98	2			Y	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	2			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	234	-0-	-76	-0-	231	2	3	9	Y	3					14
02	308	N	186	-0-	-122	-0-	184	2	2	9	Y	2					16
03	380	N	380	-0-	-0-	-0-	378	2	2	9	Y	2					18
04	314	N	314	-0-	-0-	-0-	312	2	2	9	Y	2					20
05	304	N	304	-0-	-0-	-0-	302	2	2	9	Y	2					22
06	342	N	342	-0-	-0-	-0-	341	2	1	9	Y	1	20	1			3

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	181	-0-	-5	-0-	181	2			Y	-0-					1
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-	1	1			-0-
03	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					1
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					1
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
06	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	522	2	2	9	Y	2					7
02	578	N	578	-0-	-0-	-0-	577	2	1	9	Y	1					8
03	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					9
04	615	N	615	-0-	-0-	-0-	614	2	1	9	Y	1					10
05	663	N	663	-0-	-0-	-0-	662	2	1	9	Y	1					11
06	748	N	748	-0-	-0-	-0-	748	2			Y	-0-	10	1			1

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					2
02	457	N	457	-0-	-0-	-0-	456	2	1	9	Y	1					3
03	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					3
04	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					3
05	434	N	52	-0-	-382	-0-	51	2	1	9	Y	1					4
06	420	N	87	-0-	-333	-0-	87	2			Y	-0-	4	1			-0-

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					5
02	879	N	879	-0-	-0-	-0-	878	2	1	9	Y	1					6
03	902	N	902	-0-	-0-	-0-	901	2	1	9	Y	1					7
04	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					7
05	868	N	82	-0-	-786	-0-	82	2			Y	-0-					7
06	840	N	183	-0-	-657	-0-	183	2			Y	-0-					7

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	329	2	3	9	Y	3					16
02	308	N	307	-0-	-1	-0-	304	2	3	9	Y	3					19
03	341	N	239	-0-	-102	-0-	237	2	2	9	Y	2					21
04	330	N	284	-0-	-46	-0-	282	2	2	9	Y	2					23
05	420	N	420	-0-	-0-	-0-	418	2	2	9	Y	2					25
06	376	N	376	-0-	-0-	-0-	375	2	1	9	Y	1	23	1			3

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3					16
02	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2					18
03	194	N	194	-0-	-0-	-0-	191	2	3	9	Y	3					21
04	210	N	195	-0-	-15	-0-	193	2	2	9	Y	2					23
05	225	N	225	-0-	-0-	-0-	224	2	1	9	Y	1					24
06	206	N	206	-0-	-0-	-0-	205	2	1	9	Y	1	22	1			3

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 12/06/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 11/21/2022

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

PLUGGED AND ABANDONED_____ 12/06/2022

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	552	2	1	9	Y	1					11
02	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					13
03	660	N	660	-0-	-0-	-0-	659	2	1	9	Y	1					14
04	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					14
05	620	N	68	-0-	-552	-0-	68	2			Y	-0-					14
06	600	N	123	-0-	-477	-0-	123	2			Y	-0-					14

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998	X	998	-0-	-0-	-0-	997	2	1	9	Y	1					4
02	1186	X	1186	-0-	-0-	-0-	1186	2			Y	-0-					4
03	1288	X	1288	-0-	-0-	-0-	1288	2			Y	-0-					4
04	1240	X	1240	-0-	-0-	-0-	1239	2	1	9	Y	1					5
05	930	X	96	-0-	-834	-0-	96	2			Y	-0-					5
06	900	N	24	-0-	-876	-0-	24	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1072	-0-	-416	-0-	1068	2	4	9	Y	4					46
02	1401	N	1401	-0-	-0-	-0-	1393	2	8	9	Y	7					53
03	1614	N	1614	-0-	-0-	-0-	1610	2	4	9	Y	4					57
04	1634	N	1634	-0-	-0-	-0-	1633	2	1	9	Y	1					58
05	1488	N	143	-0-	-1345	-0-	143	2			Y	-0-					58
06	1440	N	344	-0-	-1096	-0-	344	2			Y	-0-					58

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	925	-0-	-253	-0-	924	2	1	9	Y	1					5
02	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					5
03	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	Y	1					6
04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					6
05	1147	N	82	-0-	-1065	-0-	82	2			Y	-0-					6
06	1020	N	184	-0-	-836	-0-	184	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	288	-0-	-425	-0-	288	2			Y	-0-					5
02	496	N	496	-0-	-0-	-0-	495	2	1	9	Y	1					6
03	623	N	623	-0-	-0-	-0-	622	2	1	9	Y	1					7
04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					7
05	558	N	53	-0-	-505	-0-	53	2			Y	-0-					7
06	600	N	41	-0-	-559	-0-	41	2			Y	-0-					7

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0-	-0-	838	2	1	9	Y	1					8
02	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					9
03	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	Y	2					11
04	925	N	925	-0-	-0-	-0-	924	2	1	9	Y	1					12
05	372	N	87	-0-	-285	-0-	86	2	1	9	Y	1					13
06	360	N	147	-0-	-213	-0-	146	2	1	9	Y	1	12	1			2

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	346	-0-	-243	-0-	344	2	2	9	Y	2					7
02	568	N	568	-0-	-0-	-0-	567	2	1	9	Y	1					8
03	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					9
04	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					10
05	620	N	65	-0-	-555	-0-	64	2	1	9	Y	1					11
06	600	N	114	-0-	-486	-0-	114	2			Y	-0-	10	1			1

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0-	-0-	793	2	1	9	Y	1					6
02	829	N	829	-0-	-0-	-0-	828	2	1	9	Y	1					7
03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					7
04	780	N	548	-0-	-232	-0-	547	2	1	9	Y	1					8
05	930	N	14	-0-	-916	-0-	14	2			Y	-0-					8
06	720	N	225	-0-	-495	-0-	225	2			Y	-0-					8

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	578	-0-	-600	-0-	578	2			Y	-0-					4
02	1092	N	981	-0-	-111	-0-	980	2	1	9	Y	1					5
03	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					5
04	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					5
05	1085	N	93	-0-	-992	-0-	93	2			Y	-0-					5
06	1020	N	54	-0-	-966	-0-	54	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 12/20/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					Y	1					6
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 01/06/2023

HENDERSON, JOHN W. III "A" WELL #: RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 07/28/2020

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4

PLUGGED AND ABANDONED_____ 02/06/2023

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
03	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	2			Y	-0-					-0-
05	930	N	65	-0-	-865	-0-	65	2			Y	-0-					-0-
06	900	N	318	-0-	-582	-0-	318	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					3
02	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					3
03	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					3
04	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					3
05	620	N	139	-0-	-481	-0-	139	2			Y	-0-					3
06	600	N	105	-0-	-495	-0-	105	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					Y	1					10
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10

PLUGGED AND ABANDONED_____ 01/24/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	424	-0-	424	3518	423	2	1	9	Y	1					13
02	2800	N	515	-0-	-2285	1233	509	2	6	9	Y	5	13	1			5
03	1965	N	732	-0-	-1233	-0-	729	2	3	9	Y	3					8
04	470	N	470	-0-	-0-	-0-	468	2	2	9	Y	2					10
05	558	N	59	-0-	-499	-0-	58	2	1	9	Y	1					11
06	720	N	57	-0-	-663	-0-	57	2			Y	-0-					11

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	2					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 01/19/2023

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

01	2449	X	1590	-0-	-859	-0-	1590	2			N	-0-					-0-
02	2016	X	1806	-0-	-210	-0-	1806	2			N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
04	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
05	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
06	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

01	650	N	650	-0-	-0-	-0-	642	2	8	9	N	7					35
02	448	N	400	-0-	-48	-0-	394	2	6	9	N	5					40
03	684	N	684	-0-	-0-	-0-	678	2	6	9	N	5					45
04	666	N	666	-0-	-0-	-0-	659	2	7	9	N	6					51
05	667	N	667	-0-	-0-	-0-	664	2	3	9	N	3					54
06	689	N	689	-0-	-0-	-0-	687	2	2	9	N	2	49	1			7

ENERGY TWENTY OPERATING LLC 252144
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC //CONT.// 252144
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

01	0		204	-0-	204	854	204	3			N	-0-					-0-
02	1035	N	181	-0-	-854	-0-	181	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

01	0		217	-0-	217	915	217	3			N	-0-					-0-
02	1128	N	213	-0-	-915	-0-	213	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

01	0		389	-0-	389	1586	389	3			N	-0-					-0-
02	2333	N	747	-0-	-1586	-0-	747	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	876	3	7	9	N	6	6	8			-0-
06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

01	0		90	-0-	90	387	90	3			N	-0-					-0-
02	439	N	52	-0-	-387	-0-	52	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	913	218	3			N	-0-					-0-
02	1110	N	197	-0-	-913	-0-	197	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		345	-0-	345	1336	345	3			N	-0-					-0-
02	1623	N	287	-0-	-1336	-0-	287	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	137	32	3			N	-0-					-0-
02	184	N	47	-0-	-137	-0-	47	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	772	204	3			N	-0-					-0-
02	930	N	158	-0-	-772	-0-	158	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		492	-0-	492	1807	492	3			N	-0-					-0-
02	2212	N	405	-0-	-1807	-0-	405	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	471	147	3			N	-0-					-0-
02	584	N	113	-0-	-471	-0-	113	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	758	196	3			N	-0-					-0-
02	932	N	174	-0-	-758	-0-	174	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1079	-0-	1079	3235	1079	3			N	-0-					-0-
02	2800	N	891	-0-	-1909	1326	891	3			N	-0-					-0-
03	2331	N	1005	-0-	-1326	-0-	1005	3			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	61	29	3			Y	-0-					-0-
02	84	N	23	-0-	-61	-0-	23	3			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	337	40	3			N	-0-					-0-
02	379	N	42	-0-	-337	-0-	42	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	210	N	49	-0-	-161	-0-	49	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	220	62	3			N	-0-					-0-
02	294	N	74	-0-	-220	-0-	74	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1038	269	3			N	-0-					-0-
02	1286	N	248	-0-	-1038	-0-	248	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	654	149	3			N	-0-					-0-
02	802	N	148	-0-	-654	-0-	148	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

01	0		841	-0-	841	1695	841	3			N	-0-					-0-
02	2399	N	704	-0-	-1695	-0-	704	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

01	0		172	-0-	172	271	172	3			N	-0-					-0-
02	399	N	128	-0-	-271	-0-	128	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

01	0		139	-0-	139	262	139	3			N	-0-					-0-
02	373	N	111	-0-	-262	-0-	108	3	3	9	N	3	3	8			-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

01	0		312	-0-	312	822	312	3			N	-0-					-0-
02	1191	N	369	-0-	-822	-0-	369	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

01	0		105	-0-	105	198	105	3			N	-0-					-0-
02	284	N	86	-0-	-198	-0-	86	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

01	0		426	-0-	426	859	426	3			N	-0-					-0-
02	1233	N	374	-0-	-859	-0-	374	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
05	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

01	0		236	-0-	236	467	236	3			N	-0-					-0-
02	556	N	89	-0-	-467	-0-	89	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

01	0		488	-0-	488	960	488	3			N	-0-					-0-
02	1396	N	436	-0-	-960	-0-	436	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	496	N	374	-0-	-122	-0-	374	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

01	0		762	-0-	762	1424	762	3			N	-0-					-0-
02	2089	N	665	-0-	-1424	-0-	665	3			N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

01	0		437	-0-	437	861	437	3			N	-0-					-0-
02	1257	N	396	-0-	-861	-0-	396	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	540	N	461	-0-	-79	-0-	461	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

01	0		292	-0-	292	596	292	3			N	-0-					-0-
02	836	N	240	-0-	-596	-0-	237	3	3	9	N	3	3	8			-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

01	0		158	-0-	158	309	158	3			N	-0-					-0-
02	444	N	135	-0-	-309	-0-	135	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	418	216	3			N	-0-					-0-
02	608	N	190	-0-	-418	-0-	190	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	188	5	3			N	-0-					-0-
02	303	N	115	-0-	-188	-0-	115	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		880	-0-	880	1659	880	3			N	-0-					-0-
02	2282	N	623	-0-	-1659	-0-	623	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		376	-0-	376	718	376	3			N	-0-					-0-
02	1043	N	325	-0-	-718	-0-	325	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		486	-0-	486	805	486	3			N	-0-					-0-
02	989	N	184	-0-	-805	-0-	184	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	600	N	408	-0-	-192	-0-	408	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		603	-0-	603	936	603	3			N	-0-					-0-
02	1453	N	517	-0-	-936	-0-	517	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		501	-0-	501	863	501	3			N	-0-					-0-
02	1329	N	466	-0-	-863	-0-	466	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		672	-0-	672	1111	672	3			N	-0-					-0-
02	1578	N	467	-0-	-1111	-0-	467	3			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	930	N	830	-0-	-100	-0-	830	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

01	0		153	-0-	153	286	153	3			N	-0-					-0-
02	374	N	88	-0-	-286	-0-	88	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

01	0		39	-0-	39	138	39	3			N	-0-					-0-
02	161	N	23	-0-	-138	-0-	23	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	90	N	19	-0-	-71	-0-	16	3	3	9	N	3	3	8			-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

01	0		1114	-0-	1114	2089	1114	3			N	-0-					-0-
02	2791	N	702	-0-	-2089	-0-	702	3			N	-0-					-0-
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
04	630	N	455	-0-	-175	-0-	455	3			N	-0-					-0-
05	651	N	477	-0-	-174	-0-	477	3			N	-0-					-0-
06	600	N	424	-0-	-176	-0-	424	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

01	0		635	-0-	635	1182	635	3			N	-0-					-0-
02	1752	N	570	-0-	-1182	-0-	570	3			N	-0-					-0-
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
04	600	N	235	-0-	-365	-0-	235	3			N	-0-					-0-
05	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

01	0		207	-0-	207	798	207	3			N	-0-					-0-
02	972	N	174	-0-	-798	-0-	174	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

01	0		385	-0-	385	1109	385	3			N	-0-					-0-
02	1393	N	284	-0-	-1109	-0-	284	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		316	-0-	316	1330	316	3			N	-0-					-0-
02	1667	N	337	-0-	-1330	-0-	337	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		537	-0-	537	1208	537	3			N	-0-					-0-
02	1775	N	567	-0-	-1208	-0-	567	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	480	N	222	-0-	-258	-0-	222	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		570	-0-	570	1164	570	3			N	-0-					-0-
02	1863	N	699	-0-	-1164	-0-	699	3			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
06	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	244	139	3			N	-0-					-0-
02	301	N	57	-0-	-244	-0-	57	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	395	87	3			N	-0-					-0-
02	541	N	146	-0-	-395	-0-	146	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-	265	1035	265	3			N	-0-					-0-
02	1286	N	251	-0-	-1035	-0-	251	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	812	204	3			N	-0-					-0-
02	991	N	179	-0-	-812	-0-	179	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	9	6	3			N	-0-					-0-
02	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	119	28	3			N	-0-					-0-
02	133	N	14	-0-	-119	-0-	14	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	13	1	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	314	133	3			N	-0-					-0-
02	409	N	95	-0-	-314	-0-	95	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1213	352	3			N	-0-					-0-
02	1568	N	355	-0-	-1213	-0-	355	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	786	86	3			N	-0-					-0-
02	869	N	83	-0-	-786	-0-	83	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	1081	181	3			N	-0-					-0-
02	1270	N	189	-0-	-1081	-0-	189	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		238	-0-	238	965	238	3			N	-0-					-0-
02	1073	N	108	-0-	-965	-0-	108	3			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	3			N	-0-					-0-
04	240	N	81	-0-	-159	-0-	81	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	462	126	3			N	-0-					-0-
02	571	N	109	-0-	-462	-0-	109	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	325	123	3			N	-0-					-0-
02	420	N	95	-0-	-325	-0-	95	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	314	123	3			N	-0-					-0-
02	399	N	85	-0-	-314	-0-	85	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	618	141	3			N	-0-					-0-
02	783	N	165	-0-	-618	-0-	165	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	145	37	3			N	-0-					-0-
02	178	N	33	-0-	-145	-0-	33	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	217	45	3			N	-0-					-0-
02	279	N	62	-0-	-217	-0-	62	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1018	-0-	1018	2667	1018	3			N	-0-					-0-
02	2800	N	857	-0-	-1943	724	857	3			N	-0-					-0-
03	1518	N	794	-0-	-724	-0-	794	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		266	-0-	266	1936	266	3			N	-0-					-0-
02	2125	N	189	-0-	-1936	-0-	189	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	922	263	3			N	-0-					-0-
02	1156	N	234	-0-	-922	-0-	234	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	394	113	3			N	-0-					-0-
02	501	N	107	-0-	-394	-0-	107	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		675	-0-	675	2624	675	3			N	-0-					-0-
02	2800	N	587	-0-	-2213	411	587	3			N	-0-					-0-
03	1078	N	667	-0-	-411	-0-	667	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		271	-0-	271	1061	271	3			N	-0-					-0-
02	1306	N	245	-0-	-1061	-0-	245	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	284	78	3			N	-0-					-0-
02	350	N	66	-0-	-284	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	286	68	3			N	-0-					-0-
02	338	N	52	-0-	-286	-0-	52	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	18	3	3			N	-0-					-0-
02	19	N	1	-0-	-18	-0-	1	3			N	-0-					-0-
03	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	415	159	3			N	-0-					-0-
02	588	N	173	-0-	-415	-0-	173	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

01	0		122	-0-	122	483	122	3			N	-0-					-0-
02	583	N	100	-0-	-483	-0-	100	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

01	0		179	-0-	179	712	179	3			N	-0-					-0-
02	873	N	161	-0-	-712	-0-	161	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

01	0		389	-0-	389	1522	389	3			N	-0-					-0-
02	1864	N	342	-0-	-1522	-0-	342	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

01	0		271	-0-	271	1072	271	3			N	-0-					-0-
02	1317	N	245	-0-	-1072	-0-	245	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

01	0		44	-0-	44	416	44	3			N	-0-					-0-
02	457	N	41	-0-	-416	-0-	41	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

01	0		274	-0-	274	1078	274	3			N	-0-					-0-
02	1319	N	241	-0-	-1078	-0-	241	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

01	0		295	-0-	295	1157	295	3			N	-0-					-0-
02	1412	N	255	-0-	-1157	-0-	255	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

01	0		176	-0-	176	704	176	3			N	-0-					-0-
02	862	N	158	-0-	-704	-0-	158	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

01	0		221	-0-	221	907	221	3			N	-0-					-0-
02	1132	N	225	-0-	-907	-0-	225	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

01	0		86	-0-	86	334	86	3			N	-0-					-0-
02	414	N	80	-0-	-334	-0-	80	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		209	-0-	209	820	209	3			Y	-0-					-0-
02	1040	N	220	-0-	-820	-0-	220	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
05	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		514	-0-	514	1536	514	3			Y	-0-					-0-
02	2083	N	547	-0-	-1536	-0-	547	3			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	568	163	3			Y	-0-					-0-
02	683	N	115	-0-	-568	-0-	115	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	1924	448	3			Y	-0-					-0-
02	2226	N	302	-0-	-1924	-0-	302	3			Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	86	21	3			Y	-0-					-0-
02	104	N	18	-0-	-86	-0-	18	3			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	532	126	3			Y	-0-					-0-
02	666	N	134	-0-	-532	-0-	134	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	1004	206	3			Y	-0-					-0-
02	1004	N	-0-	-0-	-1004	-0-					Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		194	-0-	194	728	194	3			Y	-0-					-0-
02	934	N	206	-0-	-728	-0-	206	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	381	151	3			N	-0-					-0-
02	477	N	96	-0-	-381	-0-	96	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		232	-0-	232	1461	232	3			Y	-0-					-0-
02	1646	N	185	-0-	-1461	-0-	185	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		498	-0-	498	1916	498	3			Y	-0-					-0-
02	2372	N	456	-0-	-1916	-0-	456	3			Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	497	141	3			Y	-0-					-0-
02	634	N	137	-0-	-497	-0-	137	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	319	163	3			N	-0-					-0-
02	461	N	142	-0-	-319	-0-	142	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	69	36	3			N	-0-					-0-
02	91	N	22	-0-	-69	-0-	22	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	69	37	3			N	-0-					-0-
02	98	N	29	-0-	-69	-0-	29	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		366	-0-	366	647	366	3			N	-0-					-0-
02	887	N	240	-0-	-647	-0-	240	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	390	N	238	-0-	-152	-0-	238	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1266	278	3			N	-0-					-0-
02	1560	N	294	-0-	-1266	-0-	294	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	670	102	3			N	-0-					-0-
02	782	N	112	-0-	-670	-0-	112	3			N	-0-					-0-
03	186	N	61	-0-	-125	-0-	61	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1179	291	3			N	-0-					-0-
02	1372	N	193	-0-	-1179	-0-	193	3			N	-0-					-0-
03	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
04	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	88	22	3			N	-0-					-0-
02	109	N	21	-0-	-88	-0-	21	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	736	197	3			N	-0-					-0-
02	899	N	163	-0-	-736	-0-	163	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	800	199	3			N	-0-					-0-
02	973	N	173	-0-	-800	-0-	173	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		208	-0-	208	586	208	3			N	-0-					-0-
02	829	N	243	-0-	-586	-0-	243	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	594	252	3			N	-0-					-0-
02	869	N	275	-0-	-594	-0-	275	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
06	270	N	142	-0-	-128	-0-	142	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		427	-0-	427	863	427	3			N	-0-					-0-
02	1225	N	362	-0-	-863	-0-	362	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	393	203	3			N	-0-					-0-
02	565	N	172	-0-	-393	-0-	172	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		799	-0-	799	1552	799	3			N	-0-					-0-
02	2062	N	510	-0-	-1552	-0-	510	3			N	-0-					-0-
03	744	N	603	-0-	-141	-0-	603	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

01	0		238	-0-	238	808	238	3			N	-0-					-0-
02	1052	N	244	-0-	-808	-0-	244	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

01	0		199	-0-	199	755	199	3			N	-0-					-0-
02	937	N	182	-0-	-755	-0-	182	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
06	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

01	0		89	-0-	89	338	89	3			Y	-0-					-0-
02	426	N	88	-0-	-338	-0-	88	3			Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

01	0		545	-0-	545	1808	545	3			Y	-0-					-0-
02	2403	N	595	-0-	-1808	-0-	595	3			Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	622	3	3	9	Y	3	3	8			-0-
04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		594	-0-	594	2185	594	3			N	-0-					-0-
02	2701	N	516	-0-	-2185	-0-	516	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

01	0		197	-0-	197	789	197	3			N	-0-					-0-
02	958	N	169	-0-	-789	-0-	169	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

01	0		233	-0-	233	963	233	3			N	-0-					-0-
02	1177	N	214	-0-	-963	-0-	214	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

01	0		742	-0-	742	2914	742	3			N	-0-					-0-
02	2800	N	547	-0-	-2253	661	547	3			N	-0-					-0-
03	1371	N	710	-0-	-661	-0-	710	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

01	0		55	-0-	55	343	55	3			N	-0-					-0-
02	370	N	27	-0-	-343	-0-	27	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

01	0		33	-0-	33	133	33	3			N	-0-					-0-
02	162	N	29	-0-	-133	-0-	29	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	864	N	220	-0-	-644	-0-	217	3	3	9	N	3	3	8			-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		334	-0-	334	1479	334	3			N	-0-					-0-
02	1804	N	325	-0-	-1479	-0-	325	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	805	203	3			N	-0-					-0-
02	984	N	179	-0-	-805	-0-	179	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	444	103	3			N	-0-					-0-
02	504	N	60	-0-	-444	-0-	60	3			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55	171	55	3			N	-0-					-0-
02	217	N	46	-0-	-171	-0-	46	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	602	154	3			N	-0-					-0-
02	724	N	122	-0-	-602	-0-	122	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	177	46	3			N	-0-					-0-
02	217	N	40	-0-	-177	-0-	40	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	1214	295	3			N	-0-					-0-
02	1468	N	254	-0-	-1214	-0-	254	3			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	200	51	3			Y	-0-					-0-
02	251	N	51	-0-	-200	-0-	51	3			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		430	-0-	430	1611	430	3			Y	-0-					-0-
02	1993	N	382	-0-	-1611	-0-	382	3			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		586	-0-	586	2382	586	3			N	-0-					-0-
02	2800	N	521	-0-	-2279	103	521	3			N	-0-					-0-
03	686	N	583	-0-	-103	-0-	583	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	410	121	3			N	-0-					-0-
02	484	N	74	-0-	-410	-0-	74	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	929	197	3			N	-0-					-0-
02	1171	N	242	-0-	-929	-0-	242	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

01	0		71	-0-	71	788	71	3			N	-0-					-0-
02	1001	N	213	-0-	-788	-0-	213	3			N	-0-					-0-
03	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	186	N	42	-0-	-144	-0-	42	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

01	0		336	-0-	336	1343	336	3			N	-0-					-0-
02	1630	N	287	-0-	-1343	-0-	287	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

01	0		385	-0-	385	1646	385	3			N	-0-					-0-
02	1823	N	177	-0-	-1646	-0-	177	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

01	0		213	-0-	213	791	213	3			N	-0-					-0-
02	985	N	194	-0-	-791	-0-	194	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

01	0		67	-0-	67	228	67	3			N	-0-					-0-
02	279	N	51	-0-	-228	-0-	51	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

01	0		474	-0-	474	1566	474	3			N	-0-					-0-
02	1990	N	424	-0-	-1566	-0-	424	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	390	N	292	-0-	-98	-0-	292	3			N	-0-					-0-
05	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

01	0		51	-0-	51	204	51	3			N	-0-					-0-
02	251	N	47	-0-	-204	-0-	47	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

01	0		123	-0-	123	378	123	3			N	-0-					-0-
02	527	N	149	-0-	-378	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

01	0		298	-0-	298	1185	298	3			N	-0-					-0-
02	1467	N	282	-0-	-1185	-0-	282	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

01	0		152	-0-	152	611	152	3			N	-0-					-0-
02	740	N	129	-0-	-611	-0-	129	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		366	-0-	366	1023	366	3			N	-0-					-0-
02	1236	N	213	-0-	-1023	-0-	213	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

01	0		436	-0-	436	1671	436	3			N	-0-					-0-
02	2061	N	390	-0-	-1671	-0-	390	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

01	0		61	-0-	61	180	61	3			N	-0-					-0-
02	222	N	42	-0-	-180	-0-	42	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

01	0		158	-0-	158	615	158	3			N	-0-					-0-
02	758	N	143	-0-	-615	-0-	143	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

01	0		159	-0-	159	461	159	3			N	-0-					-0-
02	571	N	110	-0-	-461	-0-	110	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

01	0		135	-0-	135	550	135	3			N	-0-					-0-
02	671	N	121	-0-	-550	-0-	121	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		174	-0-	174	689	174	3			N	-0-					-0-
02	843	N	154	-0-	-689	-0-	154	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	1383	299	3			N	-0-					-0-
02	1741	N	358	-0-	-1383	-0-	358	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	217	41	3			N	-0-					-0-
02	389	N	172	-0-	-217	-0-	168	3	4	9	N	4	4	8			-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		411	-0-	411	1672	411	3			N	-0-					-0-
02	2053	N	381	-0-	-1672	-0-	381	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		843	-0-	843	2855	843	3			N	-0-					-0-
02	2800	N	623	-0-	-2177	678	623	3			N	-0-					-0-
03	1513	N	835	-0-	-678	-0-	835	3			N	-0-					-0-
04	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		464	-0-	464	1943	464	3			N	-0-					-0-
02	2279	N	336	-0-	-1943	-0-	336	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	14	4	3			N	-0-					-0-
02	18	N	4	-0-	-14	-0-	2	3	2	9	N	2	2	8			-0-
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		360	-0-	360	1248	360	3			N	-0-					-0-
02	1520	N	272	-0-	-1248	-0-	272	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		437	-0-	437	1739	437	3			N	-0-					-0-
02	2130	N	391	-0-	-1739	-0-	391	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	471	130	3			N	-0-					-0-
02	595	N	124	-0-	-471	-0-	124	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	1299	233	3			N	-0-					-0-
02	1542	N	243	-0-	-1299	-0-	243	3			N	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		174	-0-	174	645	174	3			N	-0-					-0-
02	835	N	190	-0-	-645	-0-	190	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	446	121	3			N	-0-					-0-
02	685	N	239	-0-	-446	-0-	239	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1131	-0-	1131	4117	1131	3			N	-0-					-0-
02	2800	N	877	-0-	-1923	2194	877	3			N	-0-					-0-
03	2563	N	369	-0-	-2194	-0-	369	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1087	269	3			N	-0-					-0-
02	1324	N	237	-0-	-1087	-0-	237	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	1223	197	3			N	-0-					-0-
02	1633	N	410	-0-	-1223	-0-	410	3			N	-0-					-0-
03	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	465	N	219	-0-	-246	-0-	219	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	11	4	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		353	-0-	353	1363	353	3			N	-0-					-0-
02	1606	N	243	-0-	-1363	-0-	243	3			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
06	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	1328	44	3			N	-0-					-0-
02	1329	N	1	-0-	-1328	-0-	1	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1135	287	3			N	-0-					-0-
02	1452	N	317	-0-	-1135	-0-	317	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	272	63	3			N	-0-					-0-
02	379	N	107	-0-	-272	-0-	107	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		317	-0-	317	1201	317	3			Y	-0-					82
02	1498	N	297	-0-	-1201	-0-	297	3			Y	-0-					82
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					82
04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					82
05	341	N	320	-0-	-21	-0-	320	3			Y	-0-					82
06	300	N	248	-0-	-52	-0-	248	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	454	112	3			N	-0-					-0-
02	570	N	116	-0-	-454	-0-	116	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	580	137	3			N	-0-					-0-
02	712	N	132	-0-	-580	-0-	132	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	602	147	3			N	-0-					-0-
02	734	N	132	-0-	-602	-0-	132	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		257	-0-	257	1077	257	3			N	-0-					-0-
02	1301	N	224	-0-	-1077	-0-	224	3			N	-0-					-0-
03	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		464	-0-	464	1806	464	3			N	-0-					-0-
02	2216	N	410	-0-	-1806	-0-	410	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	151	-0-	-149	-0-	151	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	407	127	3			N	-0-					-0-
02	514	N	107	-0-	-407	-0-	107	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		450	-0-	450	2106	450	3			N	-0-					-0-
02	2553	N	447	-0-	-2106	-0-	447	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		451	-0-	451	1630	451	3			N	-0-					-0-
02	1873	N	243	-0-	-1630	-0-	243	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

01	0		-0-	-0-	-0-	59					N	-0-					-0-
02	59	N	-0-	-0-	-59	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

01	0		589	-0-	589	1598	589	3			N	-0-					-0-
02	2251	N	653	-0-	-1598	-0-	653	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

01	0		251	-0-	251	1012	251	3			N	-0-					-0-
02	1241	N	229	-0-	-1012	-0-	229	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	330	N	193	-0-	-137	-0-	193	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

01	0		239	-0-	239	775	239	3			N	-0-					-0-
02	995	N	220	-0-	-775	-0-	220	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

01	0		6	-0-	6	36	6	3			N	-0-					-0-
02	41	N	5	-0-	-36	-0-	5	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510	1632	510	3			N	-0-					-0-
02	2065	N	433	-0-	-1632	-0-	433	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		300	-0-	300	1361	300	3			N	-0-					-0-
02	1606	N	245	-0-	-1361	-0-	245	3			N	-0-					-0-
03	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	270	N	141	-0-	-129	-0-	141	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	381	89	3			N	-0-					-0-
02	476	N	95	-0-	-381	-0-	95	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1226	-0-	1226	5181	1226	3			N	-0-					-0-
02	2800	N	1141	-0-	-1659	3522	1141	3			N	-0-					-0-
03	3100	N	1448	-0-	-1652	1870	1448	3			N	-0-					-0-
04	3000	N	1512	-0-	-1488	382	1512	3			N	-0-					-0-
05	1532	N	1150	-0-	-382	-0-	1150	3			N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	461	90	3			N	-0-					-0-
02	642	N	181	-0-	-461	-0-	181	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		219	-0-	219	980	219	3			N	-0-					-0-
02	1184	N	204	-0-	-980	-0-	204	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	312	74	3			N	-0-					-0-
02	379	N	67	-0-	-312	-0-	67	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		310	-0-	310	1220	310	3			N	-0-					-0-
02	1495	N	275	-0-	-1220	-0-	275	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	960	239	3			N	-0-					-0-
02	1037	N	77	-0-	-960	-0-	77	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		433	-0-	433	1756	433	3			N	-0-					-0-
02	2163	N	407	-0-	-1756	-0-	407	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		238	-0-	238	926	238	3			N	-0-					-0-
02	1138	N	212	-0-	-926	-0-	212	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	1279	302	3			N	-0-					-0-
02	1539	N	260	-0-	-1279	-0-	260	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	582	149	3			N	-0-					-0-
02	718	N	136	-0-	-582	-0-	136	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	753	197	3			N	-0-					-0-
02	920	N	167	-0-	-753	-0-	167	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	473	126	3			N	-0-					-0-
02	576	N	103	-0-	-473	-0-	103	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	822	229	3			N	-0-					-0-
02	1044	N	222	-0-	-822	-0-	222	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	648	135	3			N	-0-					-0-
02	702	N	54	-0-	-648	-0-	54	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		317	-0-	317	1318	317	3			N	-0-					-0-
02	1593	N	275	-0-	-1318	-0-	275	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	941	229	3			N	-0-					-0-
02	1162	N	221	-0-	-941	-0-	221	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260	1028	260	3			N	-0-					-0-
02	1259	N	231	-0-	-1028	-0-	231	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

01	0		8	-0-	8	8	8	3			N	-0-					-0-
02	49	N	41	-0-	-8	-0-	41	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

01	0		3	-0-	3	62	3	3			N	-0-					-0-
02	66	N	4	-0-	-62	-0-	4	3			N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

01	0		204	-0-	204	757	204	3			N	-0-					-0-
02	941	N	184	-0-	-757	-0-	184	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

01	0		350	-0-	350	1161	350	3			N	-0-					-0-
02	1454	N	293	-0-	-1161	-0-	293	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	448	N	446	-0-	-2	-0-	446	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	699	177	3			N	-0-					-0-
02	857	N	158	-0-	-699	-0-	158	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

01	0		305	-0-	305	1174	305	3			N	-0-					-0-
02	1446	N	272	-0-	-1174	-0-	272	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

01	0		58	-0-	58	181	58	3			N	-0-					-0-
02	233	N	52	-0-	-181	-0-	52	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

01	0		409	-0-	409	1621	409	3			N	-0-					-0-
02	1987	N	366	-0-	-1621	-0-	366	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	821	169	3			N	-0-					-0-
02	979	N	158	-0-	-821	-0-	158	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	504	129	3			N	-0-					-0-
02	628	N	124	-0-	-504	-0-	124	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	264	170	3			N	-0-					-0-
02	457	N	193	-0-	-264	-0-	193	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	150	N	28	-0-	-122	-0-	28	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1007	251	3			N	-0-					-0-
02	1236	N	229	-0-	-1007	-0-	229	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		221	-0-	221	794	221	3			N	-0-					-0-
02	991	N	197	-0-	-794	-0-	197	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	762	236	3			N	-0-					-0-
02	948	N	186	-0-	-762	-0-	186	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		167	-0-	167	552	167	3			N	-0-					-0-
02	738	N	186	-0-	-552	-0-	186	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	119	3	4	9	N	4	4	8			-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		232	-0-	232	929	232	3			N	-0-					-0-
02	1147	N	218	-0-	-929	-0-	218	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1152	294	3			N	-0-					-0-
02	1407	N	255	-0-	-1152	-0-	255	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	520	140	3			Y	-0-					-0-
02	641	N	121	-0-	-520	-0-	121	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		539	-0-	539	2360	539	3			Y	-0-					17
02	2800	N	549	-0-	-2251	109	549	3			Y	-0-					17
03	540	N	431	-0-	-109	-0-	431	3			Y	-0-					17
04	450	N	352	-0-	-98	-0-	352	3			Y	-0-					17
05	465	N	294	-0-	-171	-0-	294	3			Y	-0-					17
06	420	N	269	-0-	-151	-0-	269	3			Y	-0-					17

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	221	57	3			N	-0-					-0-
02	271	N	50	-0-	-221	-0-	50	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		397	-0-	397	530	397	3			N	-0-					-0-
02	941	N	411	-0-	-530	-0-	411	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	11	11	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	161	10	3			N	-0-					-0-
02	175	N	14	-0-	-161	-0-	14	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		568	-0-	568	2346	568	3			N	-0-					-0-
02	2800	N	495	-0-	-2305	41	495	3			N	-0-					-0-
03	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
04	540	N	184	-0-	-356	-0-	184	3			N	-0-					-0-
05	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
06	540	N	298	-0-	-242	-0-	298	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	950	243	3			N	-0-					-0-
02	1159	N	209	-0-	-950	-0-	209	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	729	188	3			N	-0-					-0-
02	894	N	165	-0-	-729	-0-	165	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1053	-0-	1053	4125	1053	3			Y	-0-					-0-
02	2800	N	976	-0-	-1824	2301	976	3			Y	-0-					-0-
03	3100	N	1182	-0-	-1918	383	1182	3			Y	-0-					-0-
04	1591	N	1208	-0-	-383	-0-	1208	3			Y	-0-					-0-
05	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
06	1140	N	1043	-0-	-97	-0-	1043	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1743	398	3			N	-0-					-0-
02	2027	N	284	-0-	-1743	-0-	284	3			N	-0-					-0-
03	465	N	320	-0-	-145	-0-	320	3			N	-0-					-0-
04	390	N	236	-0-	-154	-0-	236	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	564	148	3			N	-0-					-0-
02	699	N	135	-0-	-564	-0-	135	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		235	-0-	235	906	235	3			N	-0-					-0-
02	1111	N	205	-0-	-906	-0-	205	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	414	106	3			N	-0-					-0-
02	516	N	102	-0-	-414	-0-	102	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	691	146	3			N	-0-					-0-
02	1022	N	331	-0-	-691	-0-	331	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	542	155	3			N	-0-					-0-
02	663	N	121	-0-	-542	-0-	121	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1279	319	3			N	-0-					-0-
02	1571	N	292	-0-	-1279	-0-	292	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		119	-0-	119	471	119	3			N	-0-					-0-
02	585	N	114	-0-	-471	-0-	114	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	96	-0-	-318	-0-	93	3	3	9	N	3	3	8			-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		217	-0-	217	846	217	3			N	-0-					-0-
02	1041	N	195	-0-	-846	-0-	195	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	796	204	3			N	-0-					-0-
02	973	N	177	-0-	-796	-0-	177	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	1100	272	3			N	-0-					-0-
02	1346	N	246	-0-	-1100	-0-	246	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	896	207	3			N	-0-					-0-
02	1110	N	214	-0-	-896	-0-	214	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	456	115	3			N	-0-					-0-
02	553	N	97	-0-	-456	-0-	97	3			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		217	-0-	217	838	217	3			N	-0-					-0-
02	1033	N	195	-0-	-838	-0-	195	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	239	104	3			N	-0-					-0-
02	310	N	71	-0-	-239	-0-	71	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

01	0		115	-0-	115	489	115	3			N	-0-					-0-
02	619	N	130	-0-	-489	-0-	130	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

01	0		122	-0-	122	486	122	3			N	-0-					-0-
02	597	N	111	-0-	-486	-0-	111	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

01	0		150	-0-	150	816	150	3			N	-0-					-0-
02	1034	N	218	-0-	-816	-0-	218	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

01	0		201	-0-	201	669	201	3			N	-0-					-0-
02	840	N	171	-0-	-669	-0-	171	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

01	0		96	-0-	96	342	96	3			N	-0-					-0-
02	424	N	82	-0-	-342	-0-	82	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		285	-0-	285	886	285	3			N	-0-					-0-
02	1145	N	259	-0-	-886	-0-	259	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	959	241	3			N	-0-					-0-
02	1178	N	219	-0-	-959	-0-	219	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
06	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		161	-0-	161	1287	161	3			N	-0-					-0-
02	1522	N	235	-0-	-1287	-0-	235	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	885	195	3			N	-0-					-0-
02	1044	N	159	-0-	-885	-0-	159	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	76	19	3			N	-0-					-0-
02	87	N	11	-0-	-76	-0-	11	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	370	98	3			N	-0-					-0-
02	456	N	86	-0-	-370	-0-	86	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		314	-0-	314	1310	314	3			N	-0-					-0-
02	1592	N	282	-0-	-1310	-0-	282	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	241	71	3			N	-0-					-0-
02	306	N	65	-0-	-241	-0-	65	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		486	-0-	486	2074	486	3			N	-0-					-0-
02	2589	N	515	-0-	-2074	-0-	515	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		222	-0-	222	947	222	3			N	-0-					-0-
02	1153	N	206	-0-	-947	-0-	206	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	1798	448	3			N	-0-					-0-
02	2255	N	457	-0-	-1798	-0-	457	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		131	-0-	131	547	131	3			N	-0-					-0-
02	651	N	104	-0-	-547	-0-	104	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		325	-0-	325	1286	325	3			N	-0-					-0-
02	1585	N	299	-0-	-1286	-0-	299	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		282	-0-	282	1145	282	3			N	-0-					-0-
02	1410	N	265	-0-	-1145	-0-	265	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

01	0		115	-0-	115	457	115	3			N	-0-					-0-
02	563	N	106	-0-	-457	-0-	106	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

01	0		59	-0-	59	279	59	3			N	-0-					-0-
02	328	N	49	-0-	-279	-0-	49	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

01	0		318	-0-	318	1257	318	3			N	-0-					-0-
02	1540	N	283	-0-	-1257	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

01	0		254	-0-	254	941	254	3			N	-0-					-0-
02	1157	N	216	-0-	-941	-0-	216	3			N	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

01	0		226	-0-	226	871	226	3			N	-0-					-0-
02	1057	N	186	-0-	-871	-0-	186	3			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

01	0		392	-0-	392	1691	392	3			N	-0-					-0-
02	2034	N	343	-0-	-1691	-0-	343	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	662	183	3			N	-0-					-0-
02	819	N	157	-0-	-662	-0-	157	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		523	-0-	523	2063	523	3			N	-0-					-0-
02	2495	N	432	-0-	-2063	-0-	432	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		384	-0-	384	1512	384	3			N	-0-					-0-
02	1860	N	348	-0-	-1512	-0-	348	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	229	-0-	-143	-0-	229	3			N	-0-					-0-
06	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	202	58	3			N	-0-					-0-
02	262	N	60	-0-	-202	-0-	60	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		558	-0-	558	2188	558	3			N	-0-					-0-
02	2690	N	502	-0-	-2188	-0-	502	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		340	-0-	340	1366	340	3			N	-0-					-0-
02	1672	N	306	-0-	-1366	-0-	306	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		317	-0-	317	1234	317	3			N	-0-					-0-
02	1523	N	289	-0-	-1234	-0-	289	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	194	91	3			N	-0-					-0-
02	282	N	88	-0-	-194	-0-	88	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1109	313	3			N	-0-					-0-
02	1482	N	373	-0-	-1109	-0-	373	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	448	114	3			N	-0-					-0-
02	528	N	80	-0-	-448	-0-	80	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1132	291	3			N	-0-					-0-
02	1386	N	254	-0-	-1132	-0-	254	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	525	66	3			N	-0-					-0-
02	623	N	98	-0-	-525	-0-	98	3			N	-0-					-0-
03	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	889	227	3			N	-0-					-0-
02	1087	N	198	-0-	-889	-0-	198	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	97	14	3			N	-0-					-0-
02	120	N	23	-0-	-97	-0-	23	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		353	-0-	353	1442	353	3			N	-0-					-0-
02	1693	N	251	-0-	-1442	-0-	251	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	1395	236	3			N	-0-					-0-
02	1628	N	233	-0-	-1395	-0-	233	3			N	-0-					-0-
03	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		230	-0-	230	998	230	3			N	-0-					-0-
02	1131	N	133	-0-	-998	-0-	133	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	420	N	71	-0-	-349	-0-	71	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	1403	359	3			N	-0-					-0-
02	1774	N	371	-0-	-1403	-0-	371	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		222	-0-	222	947	222	3			N	-0-					-0-
02	1138	N	191	-0-	-947	-0-	191	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	224	-0-	-208	-0-	221	3	3	9	N	3	3	8			-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		185	-0-	185	696	185	3			N	-0-					-0-
02	864	N	168	-0-	-696	-0-	168	3			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	178	3	2	9	N	2	2	8			-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	260	71	3			N	-0-					-0-
02	275	N	15	-0-	-260	-0-	15	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	79	21	3			N	-0-					-0-
02	98	N	19	-0-	-79	-0-	19	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		230	-0-	230	864	230	3			N	-0-					-0-
02	1111	N	247	-0-	-864	-0-	247	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	243	74	3			N	-0-					-0-
02	327	N	84	-0-	-243	-0-	84	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		300	-0-	300	1229	300	3			N	-0-					-0-
02	1485	N	256	-0-	-1229	-0-	256	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		443	-0-	443	1766	443	3			N	-0-					-0-
02	2170	N	404	-0-	-1766	-0-	404	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

01	0		166	-0-	166	690	166	3			N	-0-					-0-
02	838	N	148	-0-	-690	-0-	148	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

01	0		507	-0-	507	1313	61	1	446	2	N	-0-					25
02	1558	N	245	-0-	-1313	-0-	28	1	217	2	N	-0-					25
03	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					25
04	246	N	246	-0-	-0-	-0-	25	1	221	2	N	-0-					25
05	254	N	254	-0-	-0-	-0-	25	1	229	2	N	-0-					25
06	257	N	257	-0-	-0-	-0-	24	1	233	2	N	-0-					25

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

01	0		763	-0-	763	2901	763	3			N	-0-					-0-
02	2800	N	669	-0-	-2131	770	669	3			N	-0-					-0-
03	1503	N	733	-0-	-770	-0-	733	3			N	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

01	0		256	-0-	256	1033	256	3			N	-0-					-0-
02	1263	N	230	-0-	-1033	-0-	230	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

01	0		443	-0-	443	1777	443	2			N	-0-					-0-
02	2277	N	500	-0-	-1777	-0-	500	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	527	N	398	-0-	-129	-0-	398	2			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	13	8	3			N	-0-					-0-
02	22	N	9	-0-	-13	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		463	-0-	463	1867	463	3			N	-0-					-0-
02	2243	N	376	-0-	-1867	-0-	376	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	403	N	255	-0-	-148	-0-	255	3			N	-0-					-0-
06	390	N	284	-0-	-106	-0-	284	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		580	-0-	580	2550	580	3			N	-0-					-0-
02	2800	N	539	-0-	-2261	289	539	3			N	-0-					-0-
03	718	N	429	-0-	-289	-0-	429	3			N	-0-					-0-
04	510	N	312	-0-	-198	-0-	312	3			N	-0-					-0-
05	527	N	317	-0-	-210	-0-	317	3			N	-0-					-0-
06	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	848	200	3			N	-0-					-0-
02	1002	N	154	-0-	-848	-0-	154	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	936	127	3			N	-0-					-0-
02	936	N	-0-	-0-	-936	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		441	-0-	441	1716	441	3			N	-0-					19
02	2117	N	401	-0-	-1716	-0-	401	3			N	-0-					19
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					19
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					19
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					19
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					11
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					11
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					11
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					11
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					11
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1155	N	299	-0-	-856	-0-	299	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	993	270	3			N	-0-					-0-
02	1156	N	163	-0-	-993	-0-	163	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	203	23	3			N	-0-					-0-
02	206	N	3	-0-	-203	-0-	3	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		527	-0-	527	2139	527	3			N	-0-					-0-
02	2665	N	526	-0-	-2139	-0-	526	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	669	169	3			N	-0-					-0-
02	827	N	158	-0-	-669	-0-	158	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	757	198	3			N	-0-					-0-
02	890	N	133	-0-	-757	-0-	133	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		698	-0-	698	2734	698	3			N	-0-					-0-
02	2800	N	616	-0-	-2184	550	616	3			N	-0-					-0-
03	1229	N	679	-0-	-550	-0-	679	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
05	682	N	526	-0-	-156	-0-	526	3			N	-0-					-0-
06	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		37	-0-	37	139	37	3			N	-0-			-0-
02	193	N	54	-0-	-139	-0-	54	3			N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-			-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

01	0		115	-0-	115	415	115	3			N	-0-			-0-
02	518	N	103	-0-	-415	-0-	103	3			N	-0-			-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-			-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

01	0		233	-0-	233	965	233	3			N	-0-			-0-
02	1170	N	205	-0-	-965	-0-	205	3			N	-0-			-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-			-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

01	0		15	-0-	15	59	15	3			N	-0-			-0-
02	94	N	35	-0-	-59	-0-	35	3			N	-0-			-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

01	0		676	-0-	676	2679	675	3	1	9	N	1			142
02	2800	N	605	-0-	-2195	484	587	3	18	9	N	16			158
03	1158	N	674	-0-	-484	-0-	667	3	7	9	N	6			164
04	660	N	627	-0-	-33	-0-	617	3	10	9	N	9			173
05	682	N	627	-0-	-55	-0-	617	3	10	9	N	9			182
06	660	N	597	-0-	-63	-0-	597	3			N	-0-			182

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	703	168	3			N	-0-					-0-
02	804	N	101	-0-	-703	-0-	101	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	57					N	-0-					-0-
02	82	N	25	-0-	-57	-0-	25	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	467	109	3			N	-0-					-0-
02	569	N	102	-0-	-467	-0-	102	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		339	-0-	339	1211	339	3			N	-0-					-0-
02	1471	N	260	-0-	-1211	-0-	260	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		271	-0-	271	997	271	3			N	-0-				-0-
02	1242	N	245	-0-	-997	-0-	245	3			N	-0-				-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-				-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-				-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-				-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-				-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1493	372	3			N	-0-				-0-
02	1796	N	303	-0-	-1493	-0-	303	3			N	-0-				-0-
03	372	N	239	-0-	-133	-0-	239	3			N	-0-				-0-
04	360	N	224	-0-	-136	-0-	224	3			N	-0-				-0-
05	341	N	255	-0-	-86	-0-	255	3			N	-0-				-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-				-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	2					N	-0-				-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	904	144	3			N	-0-				216
02	1142	N	238	-0-	-904	-0-	238	3			N	-0-				216
03	248	N	232	-0-	-16	-0-	232	3			N	-0-				216
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-				216
05	248	N	172	-0-	-76	-0-	172	3			N	-0-				216
06	210	N	144	-0-	-66	-0-	144	3			N	-0-				216

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		522	-0-	522	1109	522	3			N	-0-					-0-
02	1643	N	534	-0-	-1109	-0-	534	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
06	810	N	700	-0-	-110	-0-	700	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	5	2	3			N	-0-					-0-
02	17	N	12	-0-	-5	-0-	12	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	23	3	3			N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		556	-0-	556	1185	556	3			N	-0-					-0-
02	1611	N	426	-0-	-1185	-0-	426	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		264	-0-	264	516	264	3			N	-0-					-0-
02	722	N	206	-0-	-516	-0-	206	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

01	0		76	-0-	76	306	76	3			N	-0-					-0-
02	376	N	70	-0-	-306	-0-	70	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

01	0		245	-0-	245	972	245	3			N	-0-					-0-
02	1198	N	226	-0-	-972	-0-	226	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

01	0		166	-0-	166	666	166	3			N	-0-					-0-
02	802	N	136	-0-	-666	-0-	136	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

01	0		305	-0-	305	626	305	3			N	-0-					-0-
02	951	N	325	-0-	-626	-0-	325	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	264	134	3			N	-0-					-0-
02	388	N	124	-0-	-264	-0-	124	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	832	203	3			N	-0-					-0-
02	1031	N	199	-0-	-832	-0-	199	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
05	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	127	41	3			N	-0-					-0-
02	161	N	34	-0-	-127	-0-	34	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	106	46	3			N	-0-					-0-
02	141	N	35	-0-	-106	-0-	35	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	284	54	3			N	-0-					-0-
02	328	N	44	-0-	-284	-0-	44	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	597	116	3			N	-0-					-0-
02	702	N	105	-0-	-597	-0-	105	3			N	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	926	203	3			N	-0-					-0-
02	1099	N	173	-0-	-926	-0-	173	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		209	-0-	209	922	209	3			N	-0-					-0-
02	1103	N	181	-0-	-922	-0-	181	3			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	1183	186	3			N	-0-					-0-
02	1449	N	266	-0-	-1183	-0-	266	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	1221	346	3			N	-0-					-0-
02	1437	N	216	-0-	-1221	-0-	216	3			N	-0-					-0-
03	310	N	108	-0-	-202	-0-	108	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		367	-0-	367	1501	367	3			N	-0-					-0-
02	1865	N	364	-0-	-1501	-0-	364	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		518	-0-	518	1586	518	3			N	-0-					-0-
02	2035	N	449	-0-	-1586	-0-	449	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		600	-0-	600	2346	600	3			N	-0-					-0-
02	2800	N	571	-0-	-2229	117	571	3			N	-0-					-0-
03	659	N	542	-0-	-117	-0-	542	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		472	-0-	472	1858	472	3			N	-0-					-0-
02	2343	N	485	-0-	-1858	-0-	485	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

01	0		8	-0-	8	205	8	3			N	-0-					-0-
02	214	N	9	-0-	-205	-0-	9	3			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

01	0		3	-0-	3	194	3	3			N	-0-					-0-
02	196	N	2	-0-	-194	-0-	2	3			N	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

01	0		390	-0-	390	1504	390	3			N	-0-					-0-
02	1848	N	344	-0-	-1504	-0-	344	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

01	0		240	-0-	240	956	240	3			N	-0-					-0-
02	1174	N	218	-0-	-956	-0-	218	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	699	178	3			N	-0-					-0-
02	860	N	161	-0-	-699	-0-	161	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		811	-0-	811	3133	811	3			N	-0-					-0-
02	2800	N	717	-0-	-2083	1050	717	3			N	-0-					-0-
03	1826	N	776	-0-	-1050	-0-	776	3			N	-0-					-0-
04	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-
05	806	N	586	-0-	-220	-0-	586	3			N	-0-					-0-
06	750	N	548	-0-	-202	-0-	548	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		600	-0-	600	2404	600	3			N	-0-					-0-
02	2800	N	528	-0-	-2272	132	528	3			N	-0-					-0-
03	711	N	579	-0-	-132	-0-	579	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	60	3	3			N	-0-					-0-
02	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1023	-0-	1023	1423	1023	3			N	-0-					-0-
02	2800	N	1886	-0-	-914	509	1886	3			N	-0-					-0-
03	3100	N	5233	-0-	2133	2642	5233	3			N	-0-					-0-
04	3000	N	1129	-0-	-1871	771	1129	3			N	-0-					-0-
05	1009	N	238	-0-	-771	-0-	238	3			N	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	393	203	3			N	-0-					-0-
02	566	N	173	-0-	-393	-0-	173	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		341	-0-	341	651	341	3			N	-0-					-0-
02	945	N	294	-0-	-651	-0-	294	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	1187	299	3			N	-0-					-0-
02	1510	N	323	-0-	-1187	-0-	323	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	328	86	3			N	-0-					-0-
02	403	N	75	-0-	-328	-0-	75	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	432	46	3			N	-0-					-0-
02	577	N	145	-0-	-432	-0-	145	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	957	270	3			N	-0-					-0-
02	1196	N	239	-0-	-957	-0-	239	3			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
04	270	N	167	-0-	-103	-0-	167	3			N	-0-					-0-
05	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	289	72	3			N	-0-					-0-
02	355	N	66	-0-	-289	-0-	66	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		522	-0-		522	2034	522	3			N	-0-					-0-
02	2493	N	459	-0-		-2034	-0-	459	3			N	-0-					-0-
03	522	N	522	-0-		-0-	-0-	522	3			N	-0-					-0-
04	510	N	510	-0-		-0-	-0-	510	3			N	-0-					-0-
05	496	N	474	-0-		-22	-0-	474	3			N	-0-					-0-
06	510	N	483	-0-		-27	-0-	483	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-		19	407	19	3			N	-0-					-0-
02	407	N	-0-	-0-		-407	-0-					N	-0-					-0-
03	101	N	101	-0-		-0-	-0-	101	3			N	-0-					-0-
04	124	N	124	-0-		-0-	-0-	124	3			N	-0-					-0-
05	101	N	101	-0-		-0-	-0-	101	3			N	-0-					-0-
06	80	N	80	-0-		-0-	-0-	80	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		259	-0-		259	1035	259	3			N	-0-					-0-
02	1261	N	226	-0-		-1035	-0-	226	3			N	-0-					-0-
03	249	N	249	-0-		-0-	-0-	249	3			N	-0-					-0-
04	262	N	262	-0-		-0-	-0-	262	3			N	-0-					-0-
05	248	N	237	-0-		-11	-0-	237	3			N	-0-					-0-
06	240	N	216	-0-		-24	-0-	216	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-		125	487	125	3			N	-0-					-0-
02	599	N	112	-0-		-487	-0-	112	3			N	-0-					-0-
03	151	N	151	-0-		-0-	-0-	151	3			N	-0-					-0-
04	120	N	118	-0-		-2	-0-	118	3			N	-0-					-0-
05	124	N	107	-0-		-17	-0-	107	3			N	-0-					-0-
06	150	N	114	-0-		-36	-0-	114	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-		-0-	56					N	-0-					-0-
02	127	N	71	-0-		-56	-0-	71	3			N	-0-					-0-
03	31	N	8	-0-		-23	-0-	8	3			N	-0-					-0-
04	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
05	57	N	57	-0-		-0-	-0-	57	3			N	-0-					-0-
06	8	N	-0-	-0-		-8	-0-					N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-		288	1152	288	3			N	-0-					-0-
02	1408	N	256	-0-		-1152	-0-	256	3			N	-0-					-0-
03	288	N	288	-0-		-0-	-0-	288	3			N	-0-					-0-
04	284	N	284	-0-		-0-	-0-	284	3			N	-0-					-0-
05	311	N	311	-0-		-0-	-0-	311	3			N	-0-					-0-
06	303	N	303	-0-		-0-	-0-	303	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-		240	474	240	3			N	-0-					-0-
02	696	N	222	-0-		-474	-0-	222	3			N	-0-					-0-
03	269	N	269	-0-		-0-	-0-	269	3			N	-0-					-0-
04	256	N	256	-0-		-0-	-0-	256	3			N	-0-					-0-
05	295	N	295	-0-		-0-	-0-	295	3			N	-0-					-0-
06	312	N	312	-0-		-0-	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

01	0		244	-0-	244	503	244	3			N	-0-					-0-
02	721	N	218	-0-	-503	-0-	218	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

01	0		479	-0-	479	949	479	3			N	-0-					-0-
02	1382	N	433	-0-	-949	-0-	433	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

01	0		127	-0-	127	491	127	3			N	-0-					-0-
02	609	N	118	-0-	-491	-0-	118	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

01	0		393	-0-	393	1116	393	3			Y	-0-					56
02	1369	N	253	-0-	-1116	-0-	253	3			Y	-0-					56
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					56
04	330	N	299	-0-	-31	-0-	299	3			Y	-0-					56
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					56
06	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					56

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	1744	204	3			N	-0-					-0-
02	1744	N	-0-	-0-	-1744	-0-					N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		456	-0-	456	966	456	3			N	-0-					-0-
02	1764	N	798	-0-	-966	-0-	798	3			N	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1087	3	9	9	N	8	8	8			-0-
04	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
06	1050	N	945	-0-	-105	-0-	945	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1684	-0-	1684	5883	1684	3			N	-0-					-0-
02	2800	N	1440	-0-	-1360	4523	1440	3			N	-0-					-0-
03	3100	N	1616	-0-	-1484	3039	1616	3			N	-0-					-0-
04	3000	N	1495	-0-	-1505	1534	1495	3			N	-0-					-0-
05	2837	N	1303	-0-	-1534	-0-	1303	3			N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	907	207	3			N	-0-					19
02	1087	N	180	-0-	-907	-0-	180	3			N	-0-					19
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					19
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					19
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					19
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	391	98	3			N	-0-					-0-
02	477	N	86	-0-	-391	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	114	23	3			N	-0-					123
02	243	N	129	-0-	-114	-0-	129	3			N	-0-					123
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					123
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					123
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					123
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					123

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	74	18	3			N	-0-					-0-
02	161	N	87	-0-	-74	-0-	87	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

01	0		739	-0-	739	1300	739	3			N	-0-					-0-
02	1731	N	431	-0-	-1300	-0-	431	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	360	N	155	-0-	-205	-0-	155	3			N	-0-					-0-
05	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

01	0		1002	-0-	1002	3421	1002	3			N	-0-					-0-
02	2800	N	769	-0-	-2031	1390	769	3			N	-0-					-0-
03	2262	N	872	-0-	-1390	-0-	872	3			N	-0-					-0-
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
05	837	N	546	-0-	-291	-0-	546	3			N	-0-					-0-
06	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

01	0		147	-0-	147	568	147	3			Y	-0-					-0-
02	689	N	121	-0-	-568	-0-	121	3			Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

01	0		126	-0-	126	453	126	3			N	-0-					-0-
02	581	N	128	-0-	-453	-0-	128	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	150	N	74	-0-	-76	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	997	249	3			N	-0-					-0-
02	1220	N	223	-0-	-997	-0-	223	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1020	274	3			N	-0-					-0-
02	1277	N	257	-0-	-1020	-0-	257	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		399	-0-	399	1199	399	3			N	-0-					-0-
02	1519	N	320	-0-	-1199	-0-	320	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	781	197	3			N	-0-					-0-
02	961	N	180	-0-	-781	-0-	180	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	436	108	3			N	-0-					-0-
02	532	N	96	-0-	-436	-0-	96	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	174	86	3			N	-0-					-0-
02	249	N	75	-0-	-174	-0-	75	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	492	141	3			Y	-0-					-0-
02	592	N	100	-0-	-492	-0-	100	3			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	299	73	3			Y	-0-					-0-
02	363	N	64	-0-	-299	-0-	64	3			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	505	118	3			Y	-0-					-0-
02	584	N	79	-0-	-505	-0-	79	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		560	-0-	560	2228	559	3	1	9	N	1	1	1			2
02	2738	N	510	-0-	-2228	-0-	509	3	1	9	N	1	2	1			1
03	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2	1	1			2
04	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	1	1			2
05	571	N	571	-0-	-0-	-0-	570	3	1	9	N	1	2	1			1
06	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1	1	1			1

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	590	140	3			Y	-0-					-0-
02	738	N	148	-0-	-590	-0-	148	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	417	216	3			N	-0-					-0-
02	636	N	219	-0-	-417	-0-	219	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
06	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	524	263	3			N	-0-					-0-
02	754	N	230	-0-	-524	-0-	230	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	858	196	3			Y	-0-					-0-
02	1058	N	200	-0-	-858	-0-	200	3			Y	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-
05	217	N	107	-0-	-110	-0-	107	3			Y	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

01	0		389	-0-	389	1672	389	3			Y	-0-					-0-
02	1934	N	262	-0-	-1672	-0-	262	3			Y	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			Y	-0-					-0-
04	390	N	329	-0-	-61	-0-	329	3			Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			Y	-0-					-0-

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

01	0		163	-0-	163	640	163	3			Y	-0-					-0-
02	802	N	162	-0-	-640	-0-	162	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

01	0		150	-0-	150	567	150	3			Y	-0-					-0-
02	714	N	147	-0-	-567	-0-	147	3			Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

01	0		341	-0-	341	1203	341	3			N	-0-					-0-
02	1540	N	337	-0-	-1203	-0-	337	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

01	0		492	-0-	492	1894	492	3			Y	-0-					-0-
02	2345	N	451	-0-	-1894	-0-	451	3			Y	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			Y	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	483	141	3			N	-0-					-0-
02	599	N	116	-0-	-483	-0-	116	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	564	143	3			N	-0-					-0-
02	692	N	128	-0-	-564	-0-	128	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	893	195	3			N	-0-					-0-
02	1136	N	243	-0-	-893	-0-	243	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	197	95	3			N	-0-					-0-
02	277	N	80	-0-	-197	-0-	80	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	207	97	3			N	-0-					-0-
02	293	N	86	-0-	-207	-0-	86	3			N	-0-					-0-
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		512	-0-	512	2429	512	3			N	-0-					-0-
02	2800	N	409	-0-	-2391	38	409	3			N	-0-					-0-
03	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		529	-0-	529	2104	529	3			N	-0-					-0-
02	2544	N	440	-0-	-2104	-0-	440	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
05	217	N	113	-0-	-104	-0-	113	3			N	-0-					-0-
06	210	N	109	-0-	-101	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		347	-0-	347	1379	347	3			N	-0-					-0-
02	1687	N	308	-0-	-1379	-0-	308	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

01	0		43	-0-	43	401	43	3			N	-0-					-0-
02	476	N	75	-0-	-401	-0-	75	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

01	0		82	-0-	82	323	82	3			N	-0-					-0-
02	397	N	74	-0-	-323	-0-	74	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

01	0		29	-0-	29	137	29	3			N	-0-					-0-
02	158	N	21	-0-	-137	-0-	21	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

01	0		146	-0-	146	583	146	3			N	-0-					-0-
02	719	N	136	-0-	-583	-0-	136	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-	9	599	9	3			N	-0-					-0-
02	609	N	10	-0-	-599	-0-	10	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	1093	275	3			N	-0-					-0-
02	1341	N	248	-0-	-1093	-0-	248	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	324	86	3			N	-0-					-0-
02	396	N	72	-0-	-324	-0-	72	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	849	215	3			N	-0-					-0-
02	1040	N	191	-0-	-849	-0-	191	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	745	187	3			N	-0-					-0-
02	913	N	168	-0-	-745	-0-	168	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	380	74	3			N	-0-					-0-
02	493	N	113	-0-	-380	-0-	113	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		821	-0-	821	3300	821	3			N	-0-					-0-
02	2800	N	748	-0-	-2052	1248	748	3			N	-0-					-0-
03	1934	N	686	-0-	-1248	-0-	686	3			N	-0-					-0-
04	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
05	837	N	779	-0-	-58	-0-	779	3			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	399	68	3			N	-0-					-0-
02	399	N	-0-	-0-	-399	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		464	-0-	464	1800	464	3			N	-0-					-0-
02	2247	N	447	-0-	-1800	-0-	447	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	1526	388	3			Y	-0-					-0-
02	1913	N	387	-0-	-1526	-0-	387	3			Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	19					N	-0-					-0-
02	19	N	-0-	-0-	-19	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	291	64	3			N	-0-					-0-
02	343	N	52	-0-	-291	-0-	52	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-		2	4	2	3			N	-0-					-0-
02	6	N	2	-0-		-4	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
04	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
05	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
06	3	N	-0-	-0-		-3	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-		-0-	7					N	-0-					-0-
02	7	N	-0-	-0-		-7	-0-					N	-0-					-0-
03	90	N	90	-0-		-0-	-0-	90	3			N	-0-					-0-
04	35	N	35	-0-		-0-	-0-	35	3			N	-0-					-0-
05	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
06	30	N	2	-0-		-28	-0-	2	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-		8	28	8	3			N	-0-					-0-
02	35	N	7	-0-		-28	-0-	7	3			N	-0-					-0-
03	11	N	11	-0-		-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-		-0-	-0-	10	3			N	-0-					-0-
05	7	N	7	-0-		-0-	-0-	7	3			N	-0-					-0-
06	11	N	8	-0-		-3	-0-	8	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1167	-0-		1167	2522	1167	3			N	-0-					-0-
02	2800	N	366	-0-		-2434	88	366	3			N	-0-					-0-
03	829	N	741	-0-		-88	-0-	741	3			N	-0-					-0-
04	1123	N	1123	-0-		-0-	-0-	1123	3			N	-0-					-0-
05	1260	N	1260	-0-		-0-	-0-	1260	3			N	-0-					-0-
06	914	N	914	-0-		-0-	-0-	914	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-		116	411	116	3			N	-0-					-0-
02	513	N	102	-0-		-411	-0-	102	3			N	-0-					-0-
03	124	N	115	-0-		-9	-0-	115	3			N	-0-					-0-
04	120	N	111	-0-		-9	-0-	111	3			N	-0-					-0-
05	124	N	114	-0-		-10	-0-	114	3			N	-0-					-0-
06	120	N	95	-0-		-25	-0-	95	3			N	-0-					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-		97	341	97	3			Y	-0-					-0-
02	435	N	94	-0-		-341	-0-	94	3			Y	-0-					-0-
03	93	N	91	-0-		-2	-0-	91	3			Y	-0-					-0-
04	107	N	107	-0-		-0-	-0-	107	3			Y	-0-					-0-
05	97	N	97	-0-		-0-	-0-	97	3			Y	-0-					-0-
06	99	N	99	-0-		-0-	-0-	99	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-		63	253	63	3			Y	-0-					-0-
02	290	N	37	-0-		-253	-0-	37	3			Y	-0-					-0-
03	78	N	78	-0-		-0-	-0-	78	3			Y	-0-					-0-
04	68	N	68	-0-		-0-	-0-	68	3			Y	-0-					-0-
05	67	N	67	-0-		-0-	-0-	67	3			Y	-0-					-0-
06	64	N	64	-0-		-0-	-0-	64	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	288	110	3			Y	-0-					-0-
02	405	N	117	-0-	-288	-0-	117	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	766	206	3			Y	-0-					-0-
02	945	N	179	-0-	-766	-0-	179	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	421	98	3			Y	-0-					-0-
02	487	N	66	-0-	-421	-0-	66	3			Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		688	-0-	688	2750	688	3			N	-0-					-0-
02	2800	N	804	-0-	-1996	754	804	3			N	-0-					-0-
03	1349	N	595	-0-	-754	-0-	595	3			N	-0-					-0-
04	660	N	318	-0-	-342	-0-	318	3			N	-0-					-0-
05	713	N	309	-0-	-404	-0-	309	3			N	-0-					-0-
06	570	N	443	-0-	-127	-0-	443	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	744	184	3			N	-0-					-0-
02	890	N	146	-0-	-744	-0-	146	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	532	124	3			N	-0-					-0-
02	645	N	113	-0-	-532	-0-	113	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		415	-0-	415	1546	415	3			N	-0-					-0-
02	1937	N	391	-0-	-1546	-0-	391	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	858	196	3			Y	-0-					-0-
02	1058	N	200	-0-	-858	-0-	200	3			Y	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-
05	217	N	107	-0-	-110	-0-	107	3			Y	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	341	186	3			N	-0-					-0-
02	510	N	169	-0-	-341	-0-	169	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	59	30	3			N	-0-					-0-
02	81	N	22	-0-	-59	-0-	22	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		316	-0-	316	1160	316	3			N	-0-					-0-
02	1433	N	273	-0-	-1160	-0-	273	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
05	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*06	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		600	-0-	600	1561	600	3			N	-0-					-0-
02	2040	N	479	-0-	-1561	-0-	479	3			N	-0-					-0-
03	527	N	86	-0-	-441	-0-	86	3			N	-0-					-0-
04	510	N	328	-0-	-182	-0-	328	3			N	-0-					-0-
05	527	N	5	-0-	-522	-0-	5	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	445	118	3			N	-0-					-0-
02	544	N	99	-0-	-445	-0-	99	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	956	263	3			N	-0-					-0-
02	1198	N	242	-0-	-956	-0-	242	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	48	18	3			N	-0-					-0-
02	81	N	33	-0-	-48	-0-	33	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24	-0-	24	53	24	3			N	-0-					-0-
02	80	N	27	-0-	-53	-0-	27	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

01	0		356	-0-	356	702	356	3			N	-0-					-0-
02	1100	N	398	-0-	-702	-0-	398	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

01	0		59	-0-	59	240	59	3			N	-0-					-0-
02	292	N	52	-0-	-240	-0-	52	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

01	0		107	-0-	107	422	107	3			N	-0-					-0-
02	517	N	95	-0-	-422	-0-	95	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	438	110	3			N	-0-					-0-
02	562	N	124	-0-	-438	-0-	124	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		772	-0-	772	3414	772	3			N	-0-					-0-
02	2800	N	742	-0-	-2058	1356	742	3			N	-0-					-0-
03	2339	N	983	-0-	-1356	-0-	983	3			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	973	188	3			N	-0-					-0-
02	1133	N	160	-0-	-973	-0-	160	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		718	-0-	718	2833	718	3			N	-0-					-0-
02	2800	N	743	-0-	-2057	776	743	3			N	-0-					-0-
03	1541	N	765	-0-	-776	-0-	765	3			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

01	0		87	-0-	87	490	87	3			N	-0-					-0-
02	626	N	136	-0-	-490	-0-	136	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

01	0		180	-0-	180	785	180	3			N	-0-					-0-
02	957	N	172	-0-	-785	-0-	172	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
05	186	N	21	-0-	-165	-0-	21	3			N	-0-					-0-
06	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

01	0		323	-0-	323	1148	323	3			N	-0-					-0-
02	1416	N	268	-0-	-1148	-0-	268	3			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
04	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

01	0		137	-0-	137	582	137	3			N	-0-					-0-
02	681	N	99	-0-	-582	-0-	99	3			N	-0-					-0-
03	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
04	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

01	0		208	-0-	208	622	208	3			N	-0-					-0-
02	822	N	200	-0-	-622	-0-	200	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

01	0		282	-0-	282	1236	282	3			N	-0-					-0-
02	1492	N	256	-0-	-1236	-0-	256	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		66	-0-	66	312	66	3			N	-0-			-0-
02	358	N	46	-0-	-312	-0-	46	3			N	-0-			-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-			-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-			-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		94	-0-	94	387	94	3			N	-0-			-0-
02	472	N	85	-0-	-387	-0-	85	3			N	-0-			-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		327	-0-	327	1294	327	3			N	-0-			-0-
02	1591	N	297	-0-	-1294	-0-	297	3			N	-0-			-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-			-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-			-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		265	-0-	265	1035	265	3			N	-0-			-0-
02	1248	N	213	-0-	-1035	-0-	213	3			N	-0-			-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		161	-0-	161	556	161	3			N	-0-			-0-
02	731	N	175	-0-	-556	-0-	175	3			N	-0-			-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-			-0-
04	150	N	74	-0-	-76	-0-	74	3			N	-0-			-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-			-0-
06	150	N	75	-0-	-75	-0-	75	3			N	-0-			-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		47	-0-	47	190	47	3			N	-0-			60
02	247	N	57	-0-	-190	-0-	57	3			N	-0-			60
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-			60
04	60	N	59	-0-	-1	-0-	59	3			N	-0-			60
05	62	N	61	-0-	-1	-0-	61	3			N	-0-			60
06	60	N	59	-0-	-1	-0-	59	3			N	-0-			60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	410	87	3			N	-0-					-0-
02	471	N	61	-0-	-410	-0-	61	3			N	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	613	195	3			N	-0-					-0-
02	796	N	183	-0-	-613	-0-	183	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	173	48	3			N	-0-					-0-
02	214	N	41	-0-	-173	-0-	41	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		161	-0-	161	643	161	3			N	-0-					-0-
02	789	N	146	-0-	-643	-0-	146	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		232	-0-	232	906	232	3			N	-0-					-0-
02	1086	N	180	-0-	-906	-0-	180	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	659	338	3			N	-0-					-0-
02	960	N	301	-0-	-659	-0-	301	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	531	137	3			N	-0-					-0-
02	654	N	123	-0-	-531	-0-	123	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		463	-0-	463	844	463	3			N	-0-					-0-
02	1221	N	377	-0-	-844	-0-	377	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	344					N	-0-					-0-
02	344	N	-0-	-0-	-344	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	466	234	3			N	-0-					-0-
02	679	N	213	-0-	-466	-0-	213	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	520	122	3			N	-0-					-0-
02	656	N	136	-0-	-520	-0-	136	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-	94	378	94	3			N	-0-					-0-
02	447	N	69	-0-	-378	-0-	69	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-	84	350	84	3			N	-0-					-0-
02	426	N	76	-0-	-350	-0-	76	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

01	0		-0-	-0-	-0-	167					N	-0-					-0-
02	334	N	167	-0-	-167	-0-	167	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

01	0		238	-0-	238	1103	238	3			N	-0-					-0-
02	1297	N	194	-0-	-1103	-0-	194	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

01	0		275	-0-	275	1128	275	3			N	-0-					-0-
02	1370	N	242	-0-	-1128	-0-	242	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

01	0		87	-0-	87	348	87	3			N	-0-					-0-
02	439	N	91	-0-	-348	-0-	91	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

01	0		212	-0-	212	819	212	3			N	-0-					-0-
02	1006	N	187	-0-	-819	-0-	187	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

01	0		514	-0-	514	1861	514	3			N	-0-					-0-
02	2178	N	317	-0-	-1861	-0-	317	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	1183	295	3			N	-0-					-0-
02	1448	N	265	-0-	-1183	-0-	265	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

01	0		146	-0-	146	603	146	3			N	-0-					-0-
02	731	N	128	-0-	-603	-0-	128	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

01	0		207	-0-	207	844	207	3			N	-0-					-0-
02	1035	N	191	-0-	-844	-0-	191	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

01	0		63	-0-	63	226	63	3			N	-0-					-0-
02	280	N	54	-0-	-226	-0-	54	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

01	0		100	-0-	100	411	100	3			N	-0-					-0-
02	498	N	87	-0-	-411	-0-	87	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

01	0		148	-0-	148	521	148	3			N	-0-					-0-
02	632	N	111	-0-	-521	-0-	111	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		858	-0-	858	3051	858	3			N	-0-					-0-
02	2800	N	763	-0-	-2037	1014	763	3			N	-0-					-0-
03	1756	N	742	-0-	-1014	-0-	742	3			N	-0-					-0-
04	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
05	837	N	729	-0-	-108	-0-	729	3			N	-0-					-0-
06	720	N	595	-0-	-125	-0-	595	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	518	126	3			N	-0-					-0-
02	630	N	112	-0-	-518	-0-	112	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		259	-0-	259	987	259	3			N	-0-					-0-
02	1191	N	204	-0-	-987	-0-	204	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	121	2	3			N	-0-					-0-
02	148	N	27	-0-	-121	-0-	27	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		456	-0-	456	2055	456	3			N	-0-					-0-
02	2282	N	227	-0-	-2055	-0-	227	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		494	-0-	494	957	494	3			N	-0-					-0-
02	1391	N	434	-0-	-957	-0-	434	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	669	124	3			N	-0-					-0-
02	752	N	83	-0-	-669	-0-	83	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	384	100	3			N	-0-					-0-
02	470	N	86	-0-	-384	-0-	86	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		507	-0-	507	1993	507	3			N	-0-					-0-
02	2462	N	469	-0-	-1993	-0-	469	3			N	-0-					-0-
03	496	N	227	-0-	-269	-0-	227	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	259	76	3			N	-0-					-0-
02	316	N	57	-0-	-259	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		549	-0-	549	2160	549	3			N	-0-					-0-
02	2608	N	448	-0-	-2160	-0-	448	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	576	147	3			N	-0-					-0-
02	692	N	116	-0-	-576	-0-	116	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	1168	297	3			N	-0-					-0-
02	1428	N	260	-0-	-1168	-0-	260	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		174	-0-	174	689	174	3			N	-0-					-0-
02	823	N	134	-0-	-689	-0-	134	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	419	203	3			N	-0-					-0-
02	694	N	275	-0-	-419	-0-	275	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	217	66	3			N	-0-					-0-
02	275	N	58	-0-	-217	-0-	58	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	850	215	3			N	-0-					-0-
02	1040	N	190	-0-	-850	-0-	190	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	247	80	3			N	-0-					-0-
02	283	N	36	-0-	-247	-0-	36	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		339	-0-	339	1299	339	3			N	-0-					-0-
02	1582	N	283	-0-	-1299	-0-	283	3			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
04	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-
05	310	N	165	-0-	-145	-0-	165	3			N	-0-					-0-
06	240	N	117	-0-	-123	-0-	117	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	664	302	3			N	-0-					-0-
02	924	N	260	-0-	-664	-0-	260	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	939	236	3			N	-0-					-0-
02	1150	N	211	-0-	-939	-0-	211	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	246	63	3			N	-0-					-0-
02	304	N	58	-0-	-246	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	234					N	-0-					-0-
02	234	N	-0-	-0-	-234	-0-					N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		403	-0-	403	1526	403	3			N	-0-					-0-
02	1893	N	367	-0-	-1526	-0-	367	3			N	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	478	124	3			N	-0-					-0-
02	586	N	108	-0-	-478	-0-	108	3			N	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
04	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
05	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-
06	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	221	18	3			N	-0-					-0-
02	245	N	24	-0-	-221	-0-	24	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
06	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	386	195	3			N	-0-					-0-
02	556	N	170	-0-	-386	-0-	170	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	465	67	3			N	-0-					-0-
02	640	N	175	-0-	-465	-0-	175	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	44	8	3			N	-0-					-0-
02	48	N	4	-0-	-44	-0-	4	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	367	108	3			N	-0-					-0-
02	460	N	93	-0-	-367	-0-	93	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	88	45	3			N	-0-					-0-
02	128	N	40	-0-	-88	-0-	40	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		555	-0-	555	2439	555	3			N	-0-					-0-
02	2800	N	484	-0-	-2316	123	484	3			N	-0-					-0-
03	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
05	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		235	-0-	235	713	235	3			N	-0-					-0-
02	852	N	139	-0-	-713	-0-	139	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	23	6	3			N	-0-					-0-
02	23	N	-0-	-0-	-23	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	1338	286	3			N	-0-					-0-
02	1538	N	200	-0-	-1338	-0-	200	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	492	141	3			N	-0-					-0-
02	587	N	95	-0-	-492	-0-	95	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		504	-0-	504	1571	504	3			N	-0-					-0-
02	1981	N	410	-0-	-1571	-0-	410	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	35	17	3			N	-0-					-0-
02	43	N	8	-0-	-35	-0-	8	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	840	190	3			N	-0-					-0-
02	1048	N	208	-0-	-840	-0-	208	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

01	0		17	-0-	17	70	17	3			N	-0-					-0-
02	84	N	14	-0-	-70	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

01	0		93	-0-	93	365	93	3			N	-0-					-0-
02	448	N	83	-0-	-365	-0-	83	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

01	0		163	-0-	163	642	163	3			N	-0-					-0-
02	790	N	148	-0-	-642	-0-	148	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

01	0		229	-0-	229	911	229	3			N	-0-					-0-
02	1119	N	208	-0-	-911	-0-	208	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-	225	519	225	3			N	-0-					-0-
02	700	N	181	-0-	-519	-0-	181	3			N	-0-					-0-
03	279	N	124	-0-	-155	-0-	124	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	18	N	15	-0-	-3	-0-	15	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	842	215	3			N	-0-					-0-
02	1036	N	194	-0-	-842	-0-	194	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		164	-0-	164	649	164	3			N	-0-					-0-
02	799	N	150	-0-	-649	-0-	150	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	144	36	3			N	-0-					-0-
02	175	N	31	-0-	-144	-0-	31	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		255	-0-	255	1005	255	3			N	-0-					-0-
02	1236	N	231	-0-	-1005	-0-	231	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	721	177	3			N	-0-					-0-
02	875	N	154	-0-	-721	-0-	154	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		792	-0-	792	3577	792	3			N	-0-					-0-
02	2800	N	624	-0-	-2176	1401	624	3			N	-0-					-0-
03	2035	N	634	-0-	-1401	-0-	634	3			N	-0-					-0-
04	780	N	624	-0-	-156	-0-	624	3			N	-0-					-0-
05	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	183	45	3			N	-0-					-0-
02	225	N	42	-0-	-183	-0-	42	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	328	74	3			N	-0-					-0-
02	393	N	65	-0-	-328	-0-	65	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	82	3	6	9	N	5	5	8			-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	103	51	3			N	-0-					-0-
02	143	N	40	-0-	-103	-0-	40	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	121	12	3			N	-0-					-0-
02	195	N	74	-0-	-121	-0-	74	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

01	0		930	-0-	930	3654	926	2	4	9	Y	4					60
02	2800	N	993	-0-	-1807	1847	985	2	8	9	Y	7					67
03	2690	N	843	-0-	-1847	-0-	840	2	3	9	Y	3					70
04	979	N	979	-0-	-0-	-0-	977	2	2	9	Y	2					72
05	1436	N	1436	-0-	-0-	-0-	1434	2	2	9	Y	2					74
06	1053	N	1053	-0-	-0-	-0-	1049	2	4	9	Y	4					78

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

01	0		216	-0-	216	1273	216	3			N	-0-					-0-
02	1428	N	155	-0-	-1273	-0-	155	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

01	0		217	-0-	217	846	217	3			N	-0-					-0-
02	1049	N	203	-0-	-846	-0-	203	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

01	0		159	-0-	159	651	159	3			N	-0-					-0-
02	794	N	143	-0-	-651	-0-	143	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		212	-0-	212	822	212	3			N	-0-					-0-
02	1013	N	191	-0-	-822	-0-	191	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		546	-0-	546	2169	546	3			N	-0-					-0-
02	2662	N	493	-0-	-2169	-0-	493	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		731	-0-	731	2871	731	3			N	-0-					-0-
02	2800	N	655	-0-	-2145	726	655	3			N	-0-					-0-
03	1414	N	688	-0-	-726	-0-	688	3			N	-0-					-0-
04	720	N	605	-0-	-115	-0-	605	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1213	-0-	1213	3880	1213	3			N	-0-					-0-
02	2800	N	1032	-0-	-1768	2112	1032	3			N	-0-					-0-
03	3100	N	1113	-0-	-1987	125	1113	3			N	-0-					-0-
04	1189	N	1064	-0-	-125	-0-	1064	3			N	-0-					-0-
05	1147	N	769	-0-	-378	-0-	769	3			N	-0-					-0-
06	1080	N	945	-0-	-135	-0-	945	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	805	201	3			N	-0-					-0-
02	1008	N	203	-0-	-805	-0-	203	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1240	309	3			N	-0-					-0-
02	1498	N	258	-0-	-1240	-0-	258	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		395	-0-	395	1546	395	3			N	-0-					-0-
02	1892	N	346	-0-	-1546	-0-	346	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	536	61	3			N	-0-					-0-
02	548	N	12	-0-	-536	-0-	12	3			N	-0-					-0-
03	186	N	26	-0-	-160	-0-	26	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		573	-0-	573	2163	573	3			N	-0-					-0-
02	2656	N	493	-0-	-2163	-0-	493	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	29	11	3			N	-0-					-0-
02	39	N	10	-0-	-29	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		526	-0-	526	1971	526	3			N	-0-					-0-
02	2456	N	485	-0-	-1971	-0-	485	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
06	390	N	79	-0-	-311	-0-	79	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	150	39	3			N	-0-					-0-
02	186	N	36	-0-	-150	-0-	36	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	200	100	3			N	-0-					-0-
02	292	N	92	-0-	-200	-0-	92	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	141	13	3			N	-0-					-0-
02	185	N	44	-0-	-141	-0-	44	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

01	0		476	-0-	476	918	476	3			N	-0-					-0-
02	1326	N	408	-0-	-918	-0-	408	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

01	0		138	-0-	138	556	138	3			N	-0-					-0-
02	680	N	124	-0-	-556	-0-	124	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

01	0		40	-0-	40	294	40	3			N	-0-					-0-
02	384	N	90	-0-	-294	-0-	90	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

01	0		103	-0-	103	210	103	3			N	-0-					-0-
02	335	N	125	-0-	-210	-0-	125	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

01	0		84	-0-	84	333	84	3			N	-0-					-0-
02	406	N	73	-0-	-333	-0-	73	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

01	0		277	-0-	277	855	277	3			N	-0-					-0-
02	1004	N	149	-0-	-855	-0-	149	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		419	-0-	419	1643	419	3			N	-0-					-0-
02	2011	N	368	-0-	-1643	-0-	368	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1153	320	3			N	-0-					-0-
02	1362	N	209	-0-	-1153	-0-	209	3			N	-0-					-0-
03	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
04	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		131	-0-	131	494	131	3			N	-0-					-0-
02	603	N	109	-0-	-494	-0-	109	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	284	91	3			N	-0-					-0-
02	363	N	79	-0-	-284	-0-	76	3	3	9	N	3	3	8			-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	464	123	3			N	-0-					-0-
02	575	N	111	-0-	-464	-0-	111	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

01	0		-0-	-0-	-0-	121					N	-0-					-0-
02	128	N	7	-0-	-121	-0-	7	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

01	0		600	-0-	600	1152	600	3			N	-0-					-0-
02	1658	N	506	-0-	-1152	-0-	506	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
06	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

01	404	N	101	-0-	-303	-0-	97	3	4	9	N	4	4	8			-0-
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					-0-
03	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

01	0		308	-0-	308	606	308	3			N	-0-					-0-
02	873	N	267	-0-	-606	-0-	267	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

01	0		385	-0-	385	718	385	3			N	-0-					-0-
02	939	N	221	-0-	-718	-0-	221	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

01	0		408	-0-	408	816	408	3			N	-0-					-0-
02	1182	N	366	-0-	-816	-0-	366	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	400	3	2	9	N	2	2	8			-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

01	0		264	-0-	264	513	264	3			N	-0-					-0-
02	733	N	220	-0-	-513	-0-	220	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

01	0		225	-0-	225	984	225	3			N	-0-					-0-
02	1179	N	195	-0-	-984	-0-	195	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

01	0		185	-0-	185	724	185	3			N	-0-					-0-
02	889	N	165	-0-	-724	-0-	165	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-
06	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

01	0		757	-0-	757	2849	757	3			N	-0-					-0-
02	2800	N	680	-0-	-2120	729	680	3			N	-0-					-0-
03	1402	N	673	-0-	-729	-0-	673	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	573	134	3			N	-0-					-0-
02	693	N	120	-0-	-573	-0-	120	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438	1712	438	3			N	-0-					-0-
02	2115	N	403	-0-	-1712	-0-	403	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	434	N	305	-0-	-129	-0-	305	3			N	-0-					-0-
06	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	519	59	3			N	-0-					-0-
02	519	N	-0-	-0-	-519	-0-					N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		814	-0-	814	3177	814	3			N	-0-					-0-
02	2800	N	758	-0-	-2042	1135	758	3			N	-0-					-0-
03	1948	N	813	-0-	-1135	-0-	813	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		226	-0-	226	1089	226	3			N	-0-					-0-
02	1314	N	225	-0-	-1089	-0-	225	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

01	0		116	-0-	116	370	116	3			N	-0-					-0-
02	465	N	95	-0-	-370	-0-	95	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

01	0		257	-0-	257	972	257	3			N	-0-					-0-
02	1300	N	328	-0-	-972	-0-	328	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

01	0		72	-0-	72	140	72	3			N	-0-					-0-
02	203	N	63	-0-	-140	-0-	63	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

01	0		181	-0-	181	782	181	3			N	-0-					-0-
02	961	N	179	-0-	-782	-0-	179	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

01	0		314	-0-	314	1236	314	3			N	-0-					-0-
02	1517	N	281	-0-	-1236	-0-	281	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	118	22	3			N	-0-					-0-
02	139	N	21	-0-	-118	-0-	21	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	262	64	3			N	-0-					-0-
02	324	N	62	-0-	-262	-0-	62	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		745	-0-	745	2945	745	3			N	-0-					-0-
02	2800	N	666	-0-	-2134	811	666	3			N	-0-					-0-
03	1547	N	736	-0-	-811	-0-	736	3			N	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	720	N	607	-0-	-113	-0-	607	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	164	80	3			Y	-0-					-0-
02	233	N	69	-0-	-164	-0-	69	3			Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	766	206	3			Y	-0-					-0-
02	945	N	179	-0-	-766	-0-	179	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		514	-0-	514	2253	514	3			Y	-0-					-0-
02	2777	N	524	-0-	-2253	-0-	524	3			Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		131	-0-	131	562	131	3			Y	-0-					-0-
02	650	N	88	-0-	-562	-0-	88	3			Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		87	-0-	87	301	87	3		N	-0-			-0-
02	374	N	73	-0-	-301	-0-	73	3		N	-0-			-0-
03	31	N	1	-0-	-30	-0-	1	3		N	-0-			-0-
04	90	N	1	-0-	-89	-0-	1	3		N	-0-			-0-
05	93	N	1	-0-	-92	-0-	1	3		N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		49	-0-	49	494	49	3		N	-0-			-0-
02	532	N	38	-0-	-494	-0-	38	3		N	-0-			-0-
03	62	N	41	-0-	-21	-0-	41	3		N	-0-			-0-
04	60	N	27	-0-	-33	-0-	27	3		N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
06	30	N	26	-0-	-4	-0-	26	3		N	-0-			-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	19	N	19	-0-	-0-	-0-	19	3		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		183	-0-	183	1195	183	3		N	-0-			-0-
02	1195	N	-0-	-0-	-1195	-0-				N	-0-			-0-
03	372	N	-0-	-0-	-372	-0-				N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		73	-0-	73	263	73	3		N	-0-			-0-
02	326	N	63	-0-	-263	-0-	63	3		N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
04	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
05	31	N	14	-0-	-17	-0-	14	3		N	-0-			-0-
06	30	N	4	-0-	-26	-0-	4	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	173	44	3			N	-0-					-0-
02	211	N	38	-0-	-173	-0-	38	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	968	253	3			N	-0-					-0-
02	1154	N	186	-0-	-968	-0-	186	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
05	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
06	210	N	128	-0-	-82	-0-	128	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	746					N	-0-					-0-
02	746	N	-0-	-0-	-746	-0-					N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		773	-0-	773	3332	773	3			N	-0-					-0-
02	2800	N	624	-0-	-2176	1156	624	3			N	-0-					-0-
03	2032	N	876	-0-	-1156	-0-	876	3			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	496	N	284	-0-	-212	-0-	284	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	986	263	3			N	-0-					-0-
02	1211	N	225	-0-	-986	-0-	225	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	59	10	3			N	-0-					-0-
02	65	N	6	-0-	-59	-0-	6	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	647	179	3			N	-0-					-0-
02	740	N	93	-0-	-647	-0-	93	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	935	242	3			N	-0-					-0-
02	1143	N	208	-0-	-935	-0-	208	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	330	184	3			N	-0-					-0-
02	430	N	100	-0-	-330	-0-	100	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	693	170	3			N	-0-					-0-
02	846	N	153	-0-	-693	-0-	153	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		404	-0-	404	1609	404	3			N	-0-					-0-
02	1970	N	361	-0-	-1609	-0-	361	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	74	20	3			N	-0-					-0-
02	86	N	12	-0-	-74	-0-	12	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		261	-0-	261	564	261	3			N	-0-					-0-
02	782	N	218	-0-	-564	-0-	218	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
06	210	N	95	-0-	-115	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

01	0		190	-0-	190	850	190	3			N	-0-					-0-
02	1058	N	208	-0-	-850	-0-	208	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

01	0		29	-0-	29	124	29	3			N	-0-					-0-
02	164	N	40	-0-	-124	-0-	40	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

01	0		160	-0-	160	521	160	3			N	-0-					-0-
02	665	N	144	-0-	-521	-0-	144	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

01	0		126	-0-	126	483	126	3			N	-0-					-0-
02	608	N	125	-0-	-483	-0-	125	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

01	0		166	-0-	166	628	166	3			N	-0-					-0-
02	779	N	151	-0-	-628	-0-	151	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

01	0		522	-0-	522	2042	522	3			N	-0-					-0-
02	2507	N	465	-0-	-2042	-0-	465	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	374	98	3			N	-0-					-0-
02	462	N	88	-0-	-374	-0-	88	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

01	0		303	-0-	303	1205	303	3			N	-0-					-0-
02	1470	N	265	-0-	-1205	-0-	265	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

01	0		304	-0-	304	1213	304	3			N	-0-					-0-
02	1438	N	225	-0-	-1213	-0-	225	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

01	0		308	-0-	308	1253	308	3			N	-0-					-0-
02	1510	N	257	-0-	-1253	-0-	257	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

01	0		406	-0-	406	1861	406	3			N	-0-					-0-
02	1910	N	49	-0-	-1861	-0-	49	3			N	-0-					-0-
03	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

01	0		248	-0-	248	925	248	3			N	-0-					-0-
02	1127	N	202	-0-	-925	-0-	202	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

01	0		4	-0-	4	21	4	3			N	-0-					-0-
02	24	N	3	-0-	-21	-0-	3	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	529	134	3			N	-0-					-0-
02	648	N	119	-0-	-529	-0-	119	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	833	189	3			N	-0-					-0-
02	1030	N	197	-0-	-833	-0-	197	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	26					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	1251	297	3			N	-0-					-0-
02	1465	N	214	-0-	-1251	-0-	214	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-
05	248	N	131	-0-	-117	-0-	131	3			N	-0-					-0-
06	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		758	-0-	758	1490	758	3			N	-0-					-0-
02	2168	N	678	-0-	-1490	-0-	678	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	561	100	3			N	-0-					-0-
02	807	N	246	-0-	-561	-0-	246	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		261	-0-	261	1173	261	3			N	-0-					-0-
02	1396	N	223	-0-	-1173	-0-	223	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		323	-0-	323	1192	323	3			N	-0-					-0-
02	1472	N	280	-0-	-1192	-0-	280	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	45	1	3			N	-0-					-0-
02	66	N	21	-0-	-45	-0-	21	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	127	81	3			N	-0-					-0-
02	195	N	68	-0-	-127	-0-	68	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1571	398	3			N	-0-					-0-
02	1938	N	367	-0-	-1571	-0-	367	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	75	-0-	-297	-0-	75	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		403	-0-	403	795	403	3			N	-0-					-0-
02	1051	N	256	-0-	-795	-0-	256	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		568	-0-	568	2277	568	3			N	-0-					-0-
02	2794	N	517	-0-	-2277	-0-	517	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	1062	263	3			N	-0-					-0-
02	1294	N	232	-0-	-1062	-0-	232	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		456	-0-	456	1125	456	3			N	-0-					-0-
02	1606	N	481	-0-	-1125	-0-	481	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	1410	377	3			N	-0-					-0-
02	1747	N	337	-0-	-1410	-0-	337	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		392	-0-	392	1536	392	3			N	-0-					-0-
02	1854	N	318	-0-	-1536	-0-	318	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	404	111	3			N	-0-					-0-
02	502	N	98	-0-	-404	-0-	98	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	990	500	3			N	-0-					-0-
02	1371	N	381	-0-	-990	-0-	377	3	4	9	N	4	4	8			-0-
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	1679	365	3			N	-0-					-0-
02	1996	N	317	-0-	-1679	-0-	317	3			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		482	-0-	482	2002	482	3			N	-0-					-0-
02	2393	N	391	-0-	-2002	-0-	391	3			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	902	244	3			N	-0-					-0-
02	1092	N	190	-0-	-902	-0-	190	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	1283	242	3			N	-0-					-0-
02	1589	N	306	-0-	-1283	-0-	306	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	848	210	3			N	-0-					-0-
02	1078	N	230	-0-	-848	-0-	230	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	676	178	3			N	-0-					-0-
02	840	N	164	-0-	-676	-0-	164	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	604	159	3			N	-0-					-0-
02	752	N	148	-0-	-604	-0-	148	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	996	251	3			N	-0-					-0-
02	1218	N	222	-0-	-996	-0-	222	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		481	-0-	481	937	481	3			N	-0-					-0-
02	1360	N	423	-0-	-937	-0-	423	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	548	140	3			N	-0-					-0-
02	672	N	124	-0-	-548	-0-	124	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	133	3	6	9	N	5	5	8			-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1411	330	3			N	-0-					-0-
02	1781	N	370	-0-	-1411	-0-	370	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
06	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	1146	239	3			N	-0-					-0-
02	1395	N	249	-0-	-1146	-0-	249	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-		57	87	57	3			N	-0-					-0-
02	157	N	70	-0-		-87	-0-	70	3			N	-0-					-0-
03	279	N	279	-0-		-0-	-0-	279	3			N	-0-					-0-
04	433	N	433	-0-		-0-	-0-	433	3			N	-0-					-0-
05	484	N	484	-0-		-0-	-0-	484	3			N	-0-					-0-
06	637	N	637	-0-		-0-	-0-	637	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		348	-0-		348	652	348	3			N	-0-					-0-
02	1009	N	357	-0-		-652	-0-	357	3			N	-0-					-0-
03	299	N	299	-0-		-0-	-0-	299	3			N	-0-					-0-
04	240	N	233	-0-		-7	-0-	233	3			N	-0-					-0-
05	248	N	188	-0-		-60	-0-	188	3			N	-0-					-0-
06	240	N	149	-0-		-91	-0-	149	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-		336	1340	336	3			N	-0-					-0-
02	1637	N	297	-0-		-1340	-0-	297	3			N	-0-					-0-
03	341	N	322	-0-		-19	-0-	322	3			N	-0-					-0-
04	330	N	311	-0-		-19	-0-	311	3			N	-0-					-0-
05	341	N	318	-0-		-23	-0-	318	3			N	-0-					-0-
06	303	N	303	-0-		-0-	-0-	303	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		450	-0-		450	1574	450	3			N	-0-					-0-
02	1956	N	382	-0-		-1574	-0-	382	3			N	-0-					-0-
03	413	N	413	-0-		-0-	-0-	413	3			N	-0-					-0-
04	450	N	407	-0-		-43	-0-	407	3			N	-0-					-0-
05	434	N	420	-0-		-14	-0-	420	3			N	-0-					-0-
06	417	N	417	-0-		-0-	-0-	417	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		446	-0-		446	1648	446	3			N	-0-					-0-
02	2060	N	412	-0-		-1648	-0-	412	3			N	-0-					-0-
03	398	N	398	-0-		-0-	-0-	398	3			N	-0-					-0-
04	433	N	433	-0-		-0-	-0-	433	3			N	-0-					-0-
05	412	N	412	-0-		-0-	-0-	412	3			N	-0-					-0-
06	380	N	380	-0-		-0-	-0-	380	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-		254	988	254	3			N	-0-					-0-
02	1210	N	222	-0-		-988	-0-	222	3			N	-0-					-0-
03	250	N	250	-0-		-0-	-0-	250	3			N	-0-					-0-
04	240	N	236	-0-		-4	-0-	236	3			N	-0-					-0-
05	248	N	225	-0-		-23	-0-	225	3			N	-0-					-0-
06	240	N	228	-0-		-12	-0-	228	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		493	-0-		493	1915	493	3			N	-0-					-0-
02	2460	N	545	-0-		-1915	-0-	545	3			N	-0-					-0-
03	608	N	608	-0-		-0-	-0-	608	3			N	-0-					-0-
04	580	N	580	-0-		-0-	-0-	580	3			N	-0-					-0-
05	555	N	555	-0-		-0-	-0-	555	3			N	-0-					-0-
06	570	N	570	-0-		-0-	-0-	570	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	54	11	3			N	-0-					-0-
02	67	N	13	-0-	-54	-0-	13	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	321	85	3			N	-0-					-0-
02	379	N	58	-0-	-321	-0-	58	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	499	162	3			N	-0-					-0-
02	632	N	133	-0-	-499	-0-	133	3			N	-0-					-0-
03	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	581	297	3			N	-0-					-0-
02	838	N	257	-0-	-581	-0-	257	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		481	-0-	481	1968	481	3			N	-0-					-0-
02	2454	N	486	-0-	-1968	-0-	486	3			N	-0-					-0-
03	527	N	369	-0-	-158	-0-	369	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		283	-0-	283	1143	283	3			N	-0-					-0-
02	1480	N	337	-0-	-1143	-0-	337	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-	84	473	84	3			N	-0-					-0-
02	547	N	74	-0-	-473	-0-	74	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		305	-0-	305	904	305	3			N	-0-					-0-
02	1209	N	305	-0-	-904	-0-	305	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		264	-0-	264	1059	264	3			N	-0-					-0-
02	1271	N	212	-0-	-1059	-0-	212	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		222	-0-	222	673	222	3			N	-0-					-0-
02	847	N	174	-0-	-673	-0-	174	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		977	-0-	977	2037	977	3			N	-0-					-0-
02	2281	N	244	-0-	-2037	-0-	244	3			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1180	-0-	1180	2821	1180	3			N	-0-					-0-
02	2800	N	1195	-0-	-1605	1216	1195	3			N	-0-					-0-
03	2392	N	1176	-0-	-1216	-0-	1176	3			N	-0-					-0-
04	1140	N	1004	-0-	-136	-0-	1004	3			N	-0-					-0-
05	1302	N	959	-0-	-343	-0-	959	3			N	-0-					-0-
06	1140	N	1039	-0-	-101	-0-	1039	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	810	197	3			N	-0-					-0-
02	985	N	175	-0-	-810	-0-	175	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	619	153	3			N	-0-					-0-
02	761	N	142	-0-	-619	-0-	142	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1072	269	3			N	-0-					-0-
02	1332	N	260	-0-	-1072	-0-	260	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		341	-0-	341	860	341	3			N	-0-					-0-
02	1151	N	291	-0-	-860	-0-	291	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	715	19	3			N	-0-					-0-
02	719	N	4	-0-	-715	-0-	4	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		598	-0-	598	1999	598	3			N	-0-					-0-
02	2455	N	456	-0-	-1999	-0-	456	3			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

01	0		404	-0-	404	1654	404	3			N	-0-					-0-
02	2022	N	368	-0-	-1654	-0-	368	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

01	0		391	-0-	391	1565	391	3			N	-0-					-0-
02	1878	N	313	-0-	-1565	-0-	313	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

01	0		56	-0-	56	94	56	3			N	-0-					-0-
02	135	N	41	-0-	-94	-0-	41	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

01	0		952	-0-	952	1885	906	3	46	9	Y	42	58	1			26
02	2724	N	839	-0-	-1885	-0-	800	3	39	9	Y	35	30	1			31
03	930	N	489	-0-	-441	-0-	476	3	13	9	Y	12	29	1			14
04	930	N	599	-0-	-331	-0-	591	3	8	9	Y	7					21
05	930	N	666	-0-	-264	-0-	657	3	9	9	Y	8					29
06	662	N	662	-0-	-0-	-0-	647	3	15	9	Y	14	25	1			18

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

01	0		447	-0-	447	878	447	3			N	-0-					-0-
02	1282	N	404	-0-	-878	-0-	404	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	11					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		406	-0-	406	1665	406	3			N	-0-					-0-
02	2003	N	338	-0-	-1665	-0-	338	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	738	211	3			N	-0-					-0-
02	919	N	181	-0-	-738	-0-	181	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	113	28	3			N	-0-					-0-
02	147	N	34	-0-	-113	-0-	28	3	6	9	N	5	5	8			-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		497	-0-	497	976	497	3			N	-0-					-0-
02	1420	N	444	-0-	-976	-0-	444	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	496	N	319	-0-	-177	-0-	319	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		289	-0-	289	1135	289	3			N	-0-					-0-
02	1389	N	254	-0-	-1135	-0-	254	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		463	-0-	463	972	463	3			N	-0-					-0-
02	1402	N	430	-0-	-972	-0-	430	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		536	-0-	536	1935	536	3			N	-0-					-0-
02	2376	N	441	-0-	-1935	-0-	441	3			N	-0-					-0-
03	527	N	411	-0-	-116	-0-	411	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

01	0		182	-0-	182	358	182	3			N	-0-					-0-
02	519	N	161	-0-	-358	-0-	161	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	39	-0-	-141	-0-	39	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	67	-0-	-113	-0-	67	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

01	0		526	-0-	526	1753	526	3			N	-0-					-0-
02	2224	N	471	-0-	-1753	-0-	471	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

01	0		272	-0-	272	1083	272	3			N	-0-					-0-
02	1419	N	336	-0-	-1083	-0-	336	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

01	0		83	-0-	83	160	83	3			N	-0-					-0-
02	234	N	74	-0-	-160	-0-	74	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

01	0		40	-0-	40	173	40	3			N	-0-					-0-
02	213	N	40	-0-	-173	-0-	40	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

01	0		257	-0-	257	886	257	3			N	-0-					-0-
02	1111	N	225	-0-	-886	-0-	225	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		345	-0-	345	1494	345	3			N	-0-					-0-
02	1909	N	415	-0-	-1494	-0-	415	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	468	137	3			N	-0-					-0-
02	592	N	124	-0-	-468	-0-	124	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
06	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		549	-0-	549	2272	549	3			N	-0-					-0-
02	2762	N	490	-0-	-2272	-0-	490	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	540	N	419	-0-	-121	-0-	419	3			N	-0-					-0-
05	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-
06	510	N	339	-0-	-171	-0-	339	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	975	243	3			N	-0-					-0-
02	1190	N	215	-0-	-975	-0-	215	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		855	-0-	855	1291	855	3			N	-0-					-0-
02	1496	N	205	-0-	-1291	-0-	205	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		908	-0-	908	2851	908	3			N	-0-					-0-
02	2800	N	547	-0-	-2253	598	547	3			N	-0-					-0-
03	1257	N	659	-0-	-598	-0-	659	3			N	-0-					-0-
04	690	N	346	-0-	-344	-0-	346	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

01	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
02	140	N	13	-0-	-127	-0-	13	3			N	-0-					-0-
03	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

01	0		24	-0-	24	75	24	3			N	-0-					-0-
02	91	N	16	-0-	-75	-0-	16	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

01	0		62	-0-	62	116	62	3			N	-0-					-0-
02	173	N	57	-0-	-116	-0-	57	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

01	0		-0-	-0-	-0-	237					N	-0-					-0-
02	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

01	0		894	-0-	894	2570	894	3			N	-0-					-0-
02	2800	N	746	-0-	-2054	516	746	3			N	-0-					-0-
03	1369	N	853	-0-	-516	-0-	853	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

01	0		104	-0-	104	461	104	3			N	-0-					-0-
02	539	N	78	-0-	-461	-0-	78	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	787	196	3			N	-0-					-0-
02	964	N	177	-0-	-787	-0-	177	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	345	85	3			N	-0-					-0-
02	423	N	78	-0-	-345	-0-	78	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	558	117	3			N	-0-					-0-
02	676	N	118	-0-	-558	-0-	118	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	216	54	3			N	-0-					-0-
02	256	N	40	-0-	-216	-0-	40	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	120	62	3			N	-0-					-0-
02	170	N	50	-0-	-120	-0-	50	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		367	-0-	367	1609	367	3			Y	-0-					-0-
02	1984	N	375	-0-	-1609	-0-	375	3			Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	3			Y	-0-					-0-
05	310	N	200	-0-	-110	-0-	200	3			Y	-0-					-0-
06	270	N	184	-0-	-86	-0-	184	3			Y	-0-					-0-

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		708	-0-	708	2673	708	3			Y	-0-					-0-
02	2800	N	500	-0-	-2300	373	500	3			Y	-0-					-0-
03	1037	N	664	-0-	-373	-0-	664	3			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		250	-0-	250	936	250	3			Y	-0-					-0-
02	1158	N	222	-0-	-936	-0-	222	3			Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	398	106	3			Y	-0-					-0-
02	511	N	113	-0-	-398	-0-	113	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	804	242	3			Y	-0-					-0-
02	1068	N	264	-0-	-804	-0-	264	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		424	-0-	424	1405	424	3			Y	-0-					-0-
02	1868	N	463	-0-	-1405	-0-	463	3			Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	445	110	3			N	-0-					-0-
02	520	N	75	-0-	-445	-0-	75	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	110	29	3			N	-0-					-0-
02	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	1992	500	3			N	-0-					-0-
02	2451	N	459	-0-	-1992	-0-	459	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	361	8	3			N	-0-					-0-
02	362	N	1	-0-	-361	-0-	1	3			N	-0-					-0-
03	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	183	41	3			N	-0-					-0-
02	222	N	39	-0-	-183	-0-	39	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1203	309	3			N	-0-					-0-
02	1480	N	277	-0-	-1203	-0-	277	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		384	-0-	384	1368	384	3			N	-0-					-0-
02	1631	N	263	-0-	-1368	-0-	263	3			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	15					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	257	125	3			N	-0-					-0-
02	351	N	94	-0-	-257	-0-	94	3			N	-0-					-0-
03	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	738	172	3			N	-0-					-0-
02	890	N	152	-0-	-738	-0-	152	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

01	0		535	-0-	535	2102	535	3			N	-0-					-0-
02	2598	N	496	-0-	-2102	-0-	496	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

01	0		8	-0-	8	14	8	3			N	-0-					-0-
02	20	N	6	-0-	-14	-0-	6	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

01	0		114	-0-	114	447	114	3			N	-0-					-0-
02	549	N	102	-0-	-447	-0-	102	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

01	0		486	-0-	486	1931	486	3			N	-0-					-0-
02	2364	N	433	-0-	-1931	-0-	433	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

01	0		153	-0-	153	539	153	3			N	-0-					-0-
02	711	N	172	-0-	-539	-0-	172	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	692	172	3			N	-0-					-0-
02	844	N	152	-0-	-692	-0-	152	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	375	91	3			N	-0-					-0-
02	458	N	83	-0-	-375	-0-	83	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	954	267	3			N	-0-					-0-
02	1192	N	238	-0-	-954	-0-	238	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	123					N	-0-					-0-
02	218	N	95	-0-	-123	-0-	95	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	1860	171	3			N	-0-					-0-
02	2173	N	313	-0-	-1860	-0-	313	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	806	190	3			N	-0-					-0-
02	983	N	177	-0-	-806	-0-	177	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	180	83	3			N	-0-					-0-
02	242	N	62	-0-	-180	-0-	62	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		166	-0-	166	676	166	3			N	-0-					-0-
02	823	N	147	-0-	-676	-0-	147	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	1610	410	3			N	-0-					-0-
02	1979	N	369	-0-	-1610	-0-	369	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	840	199	3			N	-0-					-0-
02	1021	N	181	-0-	-840	-0-	181	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	709	178	3			N	-0-					-0-
02	870	N	161	-0-	-709	-0-	161	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		266	-0-	266	1086	266	3			N	-0-					-0-
02	1319	N	233	-0-	-1086	-0-	233	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	1037	249	3			N	-0-					-0-
02	1254	N	217	-0-	-1037	-0-	217	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		324	-0-	324	1318	324	3			N	-0-					-0-
02	1608	N	290	-0-	-1318	-0-	290	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		310	-0-	310	1266	310	3			N	-0-					-0-
02	1545	N	279	-0-	-1266	-0-	279	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	371	134	3			N	-0-					-0-
02	478	N	107	-0-	-371	-0-	107	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		261	-0-	261	1045	261	3			N	-0-					-0-
02	1224	N	179	-0-	-1045	-0-	179	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	14					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2023 - WELL PLUGGED 06/02/23

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	1114	286	3			N	-0-					-0-
02	1358	N	244	-0-	-1114	-0-	244	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	847	202	3			N	-0-					-0-
02	1025	N	178	-0-	-847	-0-	178	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		273	-0-	273	1276	273	3			N	-0-					-0-
02	1518	N	242	-0-	-1276	-0-	242	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1453	372	3			N	-0-					-0-
02	1782	N	329	-0-	-1453	-0-	329	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		547	-0-	547	2154	547	3			N	-0-					-0-
02	2650	N	496	-0-	-2154	-0-	496	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		504	-0-	504	1913	504	3			N	-0-					-0-
02	2333	N	420	-0-	-1913	-0-	420	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		367	-0-	367	1443	367	3			N	-0-					-0-
02	1731	N	288	-0-	-1443	-0-	288	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		395	-0-	395	1531	395	3			N	-0-					-0-
02	1789	N	258	-0-	-1531	-0-	258	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	999	251	3			N	-0-					-0-
02	1222	N	223	-0-	-999	-0-	223	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	918	227	3			N	-0-					-0-
02	1128	N	210	-0-	-918	-0-	210	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		486	-0-	486	981	486	3			N	-0-					-0-
02	1376	N	395	-0-	-981	-0-	395	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	566	178	3			N	-0-					-0-
02	670	N	104	-0-	-566	-0-	104	3			N	-0-					-0-
03	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
04	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	385	98	3			N	-0-					-0-
02	470	N	85	-0-	-385	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		603	-0-	603	2403	603	3			N	-0-					-0-
02	2800	N	557	-0-	-2243	160	557	3			N	-0-					-0-
03	677	N	517	-0-	-160	-0-	517	3			N	-0-					-0-
04	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-
05	620	N	458	-0-	-162	-0-	458	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	876	204	3			N	-0-					-0-
02	1060	N	184	-0-	-876	-0-	184	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

01	0		107	-0-	107	437	107	3			N	-0-					-0-
02	538	N	101	-0-	-437	-0-	101	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

01	0		715	-0-	715	2832	715	3			N	-0-					-0-
02	2800	N	424	-0-	-2376	456	424	3			N	-0-					-0-
03	988	N	532	-0-	-456	-0-	532	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

01	0		392	-0-	392	1574	392	3			N	-0-					-0-
02	1925	N	351	-0-	-1574	-0-	351	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

01	0		324	-0-	324	1456	324	3			N	-0-					-0-
02	1777	N	321	-0-	-1456	-0-	321	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	873	196	3			N	-0-					-0-
02	1047	N	174	-0-	-873	-0-	174	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-	308	608	308	3			N	-0-					-0-
02	879	N	271	-0-	-608	-0-	271	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	201	29	3			N	-0-					-0-
02	266	N	65	-0-	-201	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		193	-0-	193	768	193	3			N	-0-					-0-
02	940	N	172	-0-	-768	-0-	172	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	651	171	3			N	-0-					-0-
02	830	N	179	-0-	-651	-0-	179	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		292	-0-	292	1203	292	3			N	-0-					-0-
02	1468	N	265	-0-	-1203	-0-	265	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		497	-0-	497	2049	497	3			N	-0-					-0-
02	2471	N	422	-0-	-2049	-0-	422	3			N	-0-					-0-
03	496	N	292	-0-	-204	-0-	292	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260	1018	260	3			N	-0-					-0-
02	1250	N	232	-0-	-1018	-0-	232	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	939	239	3			N	-0-					-0-
02	1159	N	220	-0-	-939	-0-	220	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		677	-0-	677	2699	677	3			N	-0-					-0-
02	2800	N	636	-0-	-2164	535	636	3			N	-0-					-0-
03	1295	N	760	-0-	-535	-0-	760	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	220	90	3			N	-0-					-0-
02	358	N	138	-0-	-220	-0-	138	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		983	-0-	983	4139	983	3			Y	-0-					-0-
02	2800	N	1039	-0-	-1761	2378	1039	3			Y	-0-					-0-
03	3100	N	1044	-0-	-2056	322	1044	3			Y	-0-					-0-
04	1358	N	1036	-0-	-322	-0-	1036	3			Y	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					-0-

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	97	37	3			Y	-0-					-0-
02	136	N	39	-0-	-97	-0-	39	3			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1310	329	3			N	-0-					-0-
02	1603	N	293	-0-	-1310	-0-	293	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	201	126	3			N	-0-					-0-
02	386	N	185	-0-	-201	-0-	185	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	146					N	-0-					-0-
02	253	N	107	-0-	-146	-0-	107	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	34	2	3			N	-0-					-0-
02	35	N	1	-0-	-34	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1138	-0-	1138	4396	1138	3			N	-0-					-0-
02	2800	N	1036	-0-	-1764	2632	1036	3			N	-0-					-0-
03	3100	N	1088	-0-	-2012	620	1088	3			N	-0-					-0-
04	1313	N	693	-0-	-620	-0-	693	3			N	-0-					-0-
05	1147	N	1009	-0-	-138	-0-	1009	3			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	1177	281	3			N	-0-					-0-
02	1422	N	245	-0-	-1177	-0-	245	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		258	-0-	258	1022	258	3			N	-0-					-0-
02	1186	N	164	-0-	-1022	-0-	164	3			N	-0-					-0-
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-	254	1000	254	3			N	-0-					-0-
02	1221	N	221	-0-	-1000	-0-	221	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		454	-0-	454	2469	454	3			N	-0-					-0-
02	2714	N	245	-0-	-2469	-0-	245	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		581	-0-	581	2227	581	3			N	-0-					-0-
02	2772	N	545	-0-	-2227	-0-	545	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	621	-0-	-602	-0-	614	3	7	9	Y	6	6	8			-0-
02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
03	584	N	584	-0-	-0-	-0-	577	3	7	9	Y	6	6	8			-0-
04	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		342	-0-	342	1343	342	3			Y	-0-					-0-
02	1703	N	360	-0-	-1343	-0-	360	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	862	247	3			Y	-0-					-0-
02	1038	N	176	-0-	-862	-0-	176	3			Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	463	95	3			Y	-0-					-0-
02	463	N	-0-	-0-	-463	-0-					Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	309	63	3			Y	-0-					-0-
02	309	N	-0-	-0-	-309	-0-					Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		512	-0-	512	2089	512	3			N	-0-					-0-
02	2521	N	432	-0-	-2089	-0-	432	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	124	33	3			Y	-0-					-0-
02	153	N	29	-0-	-124	-0-	29	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	614	126	3			N	-0-					-0-
02	732	N	118	-0-	-614	-0-	118	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	764	170	3			N	-0-					-0-
02	899	N	135	-0-	-764	-0-	135	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	385	101	3			N	-0-					-0-
02	465	N	80	-0-	-385	-0-	80	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	676	179	3			Y	-0-					-0-
02	852	N	176	-0-	-676	-0-	176	3			Y	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		475	-0-	475	2315	475	3			Y	-0-					-0-
02	2315	N	-0-	-0-	-2315	-0-					Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	692	171	3			N	-0-					-0-
02	856	N	164	-0-	-692	-0-	164	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		119	-0-	119	458	119	3			N	-0-					-0-
02	564	N	106	-0-	-458	-0-	106	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		238	-0-	238	892	238	3			N	-0-					-0-
02	1107	N	215	-0-	-892	-0-	215	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		362	-0-	362	1383	362	3			N	-0-					-0-
02	1707	N	324	-0-	-1383	-0-	324	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	952	299	3			N	-0-					-0-
02	1219	N	267	-0-	-952	-0-	267	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		465	-0-	465	1799	465	3			N	-0-					-0-
02	2178	N	379	-0-	-1799	-0-	379	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		397	-0-	397	1597	397	3			N	-0-					-0-
02	1972	N	375	-0-	-1597	-0-	375	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	2027	511	3			N	-0-					-0-
02	2475	N	448	-0-	-2027	-0-	448	3			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	259	-0-	-237	-0-	259	3			N	-0-					-0-
06	480	N	329	-0-	-151	-0-	329	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		630	-0-	630	2556	630	3			N	-0-					-0-
02	2800	N	534	-0-	-2266	290	534	3			N	-0-					-0-
03	840	N	550	-0-	-290	-0-	550	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	707	181	3			N	-0-					-0-
02	863	N	156	-0-	-707	-0-	156	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	1450	370	3			N	-0-					-0-
02	1774	N	324	-0-	-1450	-0-	324	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	819	247	3			N	-0-					-0-
02	1039	N	220	-0-	-819	-0-	220	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	288	19	3			N	-0-					-0-
02	398	N	110	-0-	-288	-0-	110	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	87	3	3	9	N	3	3	8			-0-
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	614	172	3			N	-0-					-0-
02	765	N	151	-0-	-614	-0-	151	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	45	13	3			N	-0-					-0-
02	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	8	3	4	9	N	4	4	8			-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-	303	1005	303	3			Y	-0-					-0-
02	1336	N	331	-0-	-1005	-0-	331	3			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		495	-0-	495	2474	495	3			N	-0-					-0-
02	2800	N	429	-0-	-2371	103	429	3			N	-0-					-0-
03	625	N	522	-0-	-103	-0-	522	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1322	291	3			N	-0-					-0-
02	1579	N	257	-0-	-1322	-0-	257	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1047	234	3			N	-0-					-0-
02	1252	N	205	-0-	-1047	-0-	205	3			N	-0-					-0-
03	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		582	-0-	582	2160	582	3			N	-0-					-0-
02	2659	N	499	-0-	-2160	-0-	499	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

01	0		445	-0-	445	1705	445	3			N	-0-					-0-
02	2121	N	416	-0-	-1705	-0-	416	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

01	0		308	-0-	308	623	308	3			N	-0-					-0-
02	946	N	323	-0-	-623	-0-	323	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

01	0		108	-0-	108	218	108	3			N	-0-					-0-
02	320	N	102	-0-	-218	-0-	102	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

01	0		146	-0-	146	309	146	3			N	-0-					-0-
02	440	N	131	-0-	-309	-0-	131	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

01	0		759	-0-	759	1488	759	3			N	-0-					-0-
02	2148	N	660	-0-	-1488	-0-	660	3			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

01	0		254	-0-	254	511	254	3			N	-0-					-0-
02	738	N	227	-0-	-511	-0-	227	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	535	216	3			Y	-0-					52
02	786	N	251	-0-	-535	-0-	251	3			Y	-0-					52
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					52
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					52
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					52
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					52

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	1056	204	3			Y	-0-					52
02	1240	N	184	-0-	-1056	-0-	184	3			Y	-0-					52
03	310	N	176	-0-	-134	-0-	176	3			Y	-0-					52
04	210	N	188	-0-	-22	-0-	188	3			Y	-0-					52
05	217	N	197	-0-	-20	-0-	197	3			Y	-0-					52
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					52

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		577	-0-	577	1120	577	3			N	-0-					-0-
02	1622	N	502	-0-	-1120	-0-	502	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		638	-0-	638	1231	638	3			N	-0-					-0-
02	1915	N	684	-0-	-1231	-0-	684	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
05	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
06	690	N	502	-0-	-188	-0-	502	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-	265	524	265	3			N	-0-					-0-
02	698	N	174	-0-	-524	-0-	174	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	337	206	3			N	-0-					-0-
02	523	N	186	-0-	-337	-0-	186	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		310	-0-	310	608	310	3			N	-0-					-0-
02	880	N	272	-0-	-608	-0-	272	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

01	0		355	-0-	355	1504	355	3			N	-0-					-0-
02	1845	N	341	-0-	-1504	-0-	341	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

01	0		239	-0-	239	838	239	3			N	-0-					-0-
02	1045	N	207	-0-	-838	-0-	207	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

01	0		111	-0-	111	431	111	3			N	-0-					-0-
02	519	N	88	-0-	-431	-0-	88	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

01	0		631	-0-	631	1804	631	3			N	-0-					-0-
02	2302	N	498	-0-	-1804	-0-	498	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

01	0		433	-0-	433	1704	433	3			N	-0-					-0-
02	2113	N	409	-0-	-1704	-0-	409	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

01	0		5	-0-	5	8	5	3			N	-0-					-0-
02	34	N	26	-0-	-8	-0-	26	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-		33	90	33	3			N	-0-					-0-
02	147	N	57	-0-		-90	-0-	57	3			N	-0-					-0-
03	12	N	12	-0-		-0-	-0-	12	3			N	-0-					-0-
04	52	N	52	-0-		-0-	-0-	52	3			N	-0-					-0-
05	62	N	49	-0-		-13	-0-	49	3			N	-0-					-0-
06	45	N	45	-0-		-0-	-0-	45	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-		28	113	28	3			N	-0-					-0-
02	133	N	20	-0-		-113	-0-	20	3			N	-0-					-0-
03	46	N	46	-0-		-0-	-0-	46	3			N	-0-					-0-
04	30	N	27	-0-		-3	-0-	27	3			N	-0-					-0-
05	31	N	22	-0-		-9	-0-	22	3			N	-0-					-0-
06	43	N	43	-0-		-0-	-0-	43	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		277	-0-		277	915	277	3			N	-0-					-0-
02	1155	N	240	-0-		-915	-0-	240	3			N	-0-					-0-
03	224	N	224	-0-		-0-	-0-	224	3			N	-0-					-0-
04	150	N	126	-0-		-24	-0-	126	3			N	-0-					-0-
05	209	N	209	-0-		-0-	-0-	209	3			N	-0-					-0-
06	186	N	186	-0-		-0-	-0-	186	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		802	-0-		802	3448	802	3			N	-0-					-0-
02	2800	N	753	-0-		-2047	1401	753	3			N	-0-					-0-
03	2217	N	816	-0-		-1401	-0-	816	3			N	-0-					-0-
04	790	N	790	-0-		-0-	-0-	790	3			N	-0-					-0-
05	596	N	596	-0-		-0-	-0-	596	3			N	-0-					-0-
06	512	N	512	-0-		-0-	-0-	512	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		520	-0-		520	1923	520	3			N	-0-					-0-
02	2241	N	318	-0-		-1923	-0-	318	3			N	-0-					-0-
03	527	N	465	-0-		-62	-0-	465	3			N	-0-					-0-
04	563	N	563	-0-		-0-	-0-	563	3			N	-0-					-0-
05	1289	N	1289	-0-		-0-	-0-	1289	3			N	-0-					-0-
06	1438	N	1438	-0-		-0-	-0-	1438	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-		303	1205	303	3			N	-0-					-0-
02	1461	N	256	-0-		-1205	-0-	256	3			N	-0-					-0-
03	310	N	292	-0-		-18	-0-	292	3			N	-0-					-0-
04	300	N	282	-0-		-18	-0-	282	3			N	-0-					-0-
05	316	N	316	-0-		-0-	-0-	316	3			N	-0-					-0-
06	306	N	306	-0-		-0-	-0-	306	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-		126	519	126	3			N	-0-					-0-
02	641	N	122	-0-		-519	-0-	122	3			N	-0-					-0-
03	145	N	145	-0-		-0-	-0-	145	3			N	-0-					-0-
04	143	N	143	-0-		-0-	-0-	143	3			N	-0-					-0-
05	150	N	150	-0-		-0-	-0-	150	3			N	-0-					-0-
06	150	N	148	-0-		-2	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		472	-0-	472	1778	472	3			N	-0-					-0-
02	2172	N	394	-0-	-1778	-0-	394	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	843	186	3			N	-0-					-0-
02	994	N	151	-0-	-843	-0-	151	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	261	3	4	9	N	4	4	8			-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	508	162	3			N	-0-					-0-
02	535	N	27	-0-	-508	-0-	27	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	63					N	-0-					-0-
02	63	N	-0-	-0-	-63	-0-					N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		575	-0-	575	2677	575	3			N	-0-					-0-
02	2800	N	514	-0-	-2286	391	514	3			N	-0-					-0-
03	991	N	600	-0-	-391	-0-	600	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		364	-0-	364	1459	364	3			N	-0-					-0-
02	1817	N	358	-0-	-1459	-0-	358	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	202	129	3			N	-0-					-0-
02	272	N	70	-0-	-202	-0-	70	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	997	253	3			N	-0-					-0-
02	1230	N	233	-0-	-997	-0-	233	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	608	307	3			N	-0-					-0-
02	884	N	276	-0-	-608	-0-	276	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	948	N	923	-0-	-25	-0-	921	3	2	9	N	2	2	8			-0-
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	900	N	486	-0-	-414	-0-	486	3			N	-0-					-0-
05	806	N	547	-0-	-259	-0-	547	3			N	-0-					-0-
06	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	513	110	3			N	-0-					-0-
02	596	N	83	-0-	-513	-0-	83	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	604	144	3			N	-0-					-0-
02	750	N	146	-0-	-604	-0-	146	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1213	309	3			N	-0-					-0-
02	1510	N	297	-0-	-1213	-0-	297	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	468	100	3			N	-0-					-0-
02	557	N	89	-0-	-468	-0-	89	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	555	118	3			N	-0-					-0-
02	668	N	113	-0-	-555	-0-	113	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		350	-0-	350	468	350	3			N	-0-					-0-
02	612	N	144	-0-	-468	-0-	144	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	330	N	208	-0-	-122	-0-	208	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	1428	302	3			N	-0-					-0-
02	1739	N	311	-0-	-1428	-0-	311	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		419	-0-	419	1528	419	3			N	-0-					-0-
02	1776	N	248	-0-	-1528	-0-	248	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	579	104	3			Y	-0-					-0-
02	579	N	-0-	-0-	-579	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		49	-0-	49	214	49	3			Y	-0-					-0-
02	264	N	50	-0-	-214	-0-	50	3			Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

01	0		251	-0-	251	1404	251	3			N	-0-					-0-
02	1620	N	216	-0-	-1404	-0-	216	3			N	-0-					-0-
03	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

01	0		129	-0-	129	496	129	3			Y	-0-					-0-
02	614	N	118	-0-	-496	-0-	118	3			Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

01	0		63	-0-	63	309	63	3			Y	-0-					-0-
02	309	N	-0-	-0-	-309	-0-					Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

01	0		263	-0-	263	994	263	3			Y	-0-					-0-
02	1253	N	259	-0-	-994	-0-	259	3			Y	-0-					-0-
03	279	N	199	-0-	-80	-0-	199	3			Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

01	0		33	-0-	33	124	33	3			Y	-0-					-0-
02	153	N	29	-0-	-124	-0-	29	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		646	-0-	646	2378	646	3			N	-0-					-0-
02	2800	N	548	-0-	-2252	126	548	3			N	-0-					-0-
03	742	N	616	-0-	-126	-0-	616	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	938	247	3			N	-0-					-0-
02	1148	N	210	-0-	-938	-0-	210	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	839	244	3			N	-0-					-0-
02	1069	N	230	-0-	-839	-0-	230	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		485	-0-	485	1911	485	3			N	-0-					-0-
02	2343	N	432	-0-	-1911	-0-	432	3			N	-0-					-0-
03	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
04	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1227	313	3			N	-0-					-0-
02	1507	N	280	-0-	-1227	-0-	280	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		475	-0-	475	1832	475	3			N	-0-					-0-
02	2251	N	419	-0-	-1832	-0-	419	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
06	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	180	42	3			N	-0-					-0-
02	213	N	33	-0-	-180	-0-	33	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		414	-0-	414	1753	414	3			N	-0-					-0-
02	2108	N	355	-0-	-1753	-0-	355	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

01	0		22	-0-	22	91	22	3			N	-0-					-0-
02	99	N	8	-0-	-91	-0-	8	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

01	0		444	-0-	444	2466	444	3			N	-0-					-0-
02	2793	N	327	-0-	-2466	-0-	327	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

01	0		426	-0-	426	2022	426	3			N	-0-					-0-
02	2358	N	336	-0-	-2022	-0-	336	3			N	-0-					-0-
03	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

01	0		106	-0-	106	369	106	3			Y	-0-					-0-
02	444	N	75	-0-	-369	-0-	75	3			Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

01	0		177	-0-	177	616	177	3			Y	-0-					-0-
02	741	N	125	-0-	-616	-0-	125	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

01	0		330	-0-	330	1226	330	3			Y	-0-					-0-
02	1512	N	286	-0-	-1226	-0-	286	3			Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-
04	330	N	242	-0-	-88	-0-	242	3			Y	-0-					-0-
05	310	N	255	-0-	-55	-0-	255	3			Y	-0-					-0-
06	300	N	259	-0-	-41	-0-	259	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

01	0		261	-0-	261	993	261	3			N	-0-					-0-
02	1222	N	229	-0-	-993	-0-	229	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

01	0		965	-0-	965	3414	965	3			N	-0-					-0-
02	2800	N	567	-0-	-2233	1181	567	3			N	-0-					-0-
03	2085	N	904	-0-	-1181	-0-	904	3			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

01	0		-0-	-0-	-0-	563					Y	-0-					-0-
02	563	N	-0-	-0-	-563	-0-					Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

01	0		760	-0-	760	1362	760	3			N	-0-					-0-
02	2037	N	675	-0-	-1362	-0-	675	3			N	-0-					-0-
03	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
04	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

01	0		3	-0-	3	7	3	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

01	0		92	-0-	92	178	92	3			N	-0-					-0-
02	260	N	82	-0-	-178	-0-	82	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		591	-0-	591	1923	591	3			N	-0-					-0-
02	2490	N	567	-0-	-1923	-0-	567	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	889	169	3			N	-0-					-0-
02	1067	N	178	-0-	-889	-0-	178	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	1094	288	3			N	-0-					-0-
02	1354	N	260	-0-	-1094	-0-	260	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		476	-0-	476	1571	476	3			N	-0-					-0-
02	1939	N	368	-0-	-1571	-0-	368	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	240	N	73	-0-	-167	-0-	73	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1257	329	3			N	-0-					-0-
02	1596	N	339	-0-	-1257	-0-	339	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	300	N	125	-0-	-175	-0-	125	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1853	-0-	1853	2872	1853	3			N	-0-					-0-
02	2800	N	1230	-0-	-1570	1302	1230	3			N	-0-					-0-
03	2508	N	1206	-0-	-1302	-0-	1206	3			N	-0-					-0-
04	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		848	-0-	848	3311	848	3			N	-0-					-0-
02	2800	N	724	-0-	-2076	1235	724	3			N	-0-					-0-
03	2023	N	788	-0-	-1235	-0-	788	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	1613	377	3			N	-0-					-0-
02	1940	N	327	-0-	-1613	-0-	327	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	125	64	3			N	-0-					-0-
02	183	N	58	-0-	-125	-0-	58	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	1206	298	3			N	-0-					-0-
02	1467	N	261	-0-	-1206	-0-	261	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		441	-0-	441	859	441	3			N	-0-					-0-
02	1295	N	436	-0-	-859	-0-	436	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		585	-0-	585	2286	585	3			N	-0-					-0-
02	2796	N	510	-0-	-2286	-0-	510	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	326	61	3			N	-0-					-0-
02	414	N	88	-0-	-326	-0-	88	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	19	14	3			N	-0-					-0-
02	23	N	4	-0-	-19	-0-	4	3			N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		255	-0-	255	1008	31	1	224	2	N	-0-			86
02	1111	N	103	-0-	-1008	-0-	12	1	91	2	N	-0-			86
03	248	N	138	-0-	-110	-0-	15	1	123	2	N	-0-			86
04	240	N	160	-0-	-80	-0-	16	1	144	2	N	-0-			86
05	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-			86
06	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-			86

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		175	-0-	175	1122	21	1	154	2	N	-0-			-0-
02	1355	N	233	-0-	-1122	-0-	26	1	207	2	N	-0-			-0-
03	372	N	248	-0-	-124	-0-	28	1	220	2	N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	22	1	192	2	N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	25	1	223	2	N	-0-			-0-
06	265	N	265	-0-	-0-	-0-	25	1	240	2	N	-0-			-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		607	-0-	607	2473	73	1	534	2	N	-0-			79
02	2800	N	497	-0-	-2303	170	56	1	441	2	N	-0-			79
03	866	N	696	-0-	-170	-0-	77	1	619	2	N	-0-			79
04	666	N	666	-0-	-0-	-0-	68	1	598	2	N	-0-			79
05	679	N	679	-0-	-0-	-0-	68	1	611	2	N	-0-			79
06	626	N	626	-0-	-0-	-0-	59	1	567	2	N	-0-			79

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		358	-0-	358	1575	358	3			N	-0-			-0-
02	1913	N	338	-0-	-1575	-0-	338	3			N	-0-			-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-			-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-			-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-			-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-			-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		551	-0-	551	2018	551	3			N	-0-			-0-
02	2461	N	443	-0-	-2018	-0-	443	3			N	-0-			-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-			-0-
04	540	N	481	-0-	-59	-0-	481	3			N	-0-			-0-
05	496	N	384	-0-	-112	-0-	384	3			N	-0-			-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-			-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		213	-0-	213	799	213	3			N	-0-			-0-
02	993	N	194	-0-	-799	-0-	194	3			N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
05	217	N	159	-0-	-58	-0-	159	3			N	-0-			-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-			-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		724	-0-	724	2909	724	3			N	-0-			-0-
02	2800	N	656	-0-	-2144	765	656	3			N	-0-			-0-
03	1502	N	737	-0-	-765	-0-	737	3			N	-0-			-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-			-0-
05	713	N	659	-0-	-54	-0-	659	3			N	-0-			-0-
06	720	N	692	-0-	-28	-0-	692	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	221	42	3			N	-0-					-0-
02	415	N	194	-0-	-221	-0-	194	3			N	-0-					-0-
03	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	65	-0-	-245	-0-	65	3			N	-0-					-0-
02	308	N	183	-0-	-125	-0-	183	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	1207	306	3			N	-0-					-0-
02	1481	N	274	-0-	-1207	-0-	274	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		461	-0-	461	2041	461	3			N	-0-					-0-
02	2465	N	424	-0-	-2041	-0-	424	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	465	N	275	-0-	-190	-0-	275	3			N	-0-					-0-
06	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	1094	270	3			N	-0-					-0-
02	1331	N	237	-0-	-1094	-0-	237	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	219	111	3			N	-0-					-0-
02	291	N	72	-0-	-219	-0-	72	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1268	287	3			N	-0-					-0-
02	1646	N	378	-0-	-1268	-0-	378	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		691	-0-	691	2632	691	3			N	-0-					-0-
02	2800	N	505	-0-	-2295	337	505	3			N	-0-					-0-
03	719	N	382	-0-	-337	-0-	382	3			N	-0-					-0-
04	660	N	394	-0-	-266	-0-	394	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	360	N	250	-0-	-110	-0-	250	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		399	-0-	399	1500	399	3			N	-0-					-0-
02	1867	N	367	-0-	-1500	-0-	367	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		379	-0-	379	1534	379	3			N	-0-					-0-
02	1887	N	353	-0-	-1534	-0-	353	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	403	N	297	-0-	-106	-0-	297	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		868	-0-	868	3215	868	3			N	-0-					-0-
02	2800	N	754	-0-	-2046	1169	754	3			N	-0-					-0-
03	1989	N	820	-0-	-1169	-0-	820	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		449	-0-	449	1725	449	3			N	-0-					-0-
02	2118	N	393	-0-	-1725	-0-	393	3			N	-0-					-0-
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		466	-0-	466	933	466	3			N	-0-					-0-
02	1420	N	487	-0-	-933	-0-	487	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1952	398	3			N	-0-					-0-
02	2225	N	273	-0-	-1952	-0-	273	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		422	-0-	422	832	422	3			N	-0-					-0-
02	1097	N	265	-0-	-832	-0-	265	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		858	-0-	858	1591	858	3			N	-0-					-0-
02	2047	N	456	-0-	-1591	-0-	456	3			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	206	102	3			N	-0-					-0-
02	298	N	92	-0-	-206	-0-	92	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		705	-0-	705	3109	705	3			N	-0-					-0-
02	2800	N	531	-0-	-2269	840	531	3			N	-0-					-0-
03	1458	N	618	-0-	-840	-0-	618	3			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
05	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1173	-0-	1173	4603	1173	3			N	-0-					-0-
02	2800	N	1090	-0-	-1710	2893	1090	3			N	-0-					-0-
03	3100	N	1178	-0-	-1922	971	1178	3			N	-0-					-0-
04	2102	N	1131	-0-	-971	-0-	1131	3			N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
06	1140	N	1055	-0-	-85	-0-	1055	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		654	-0-	654	1785	654	3			N	-0-					-0-
02	2269	N	484	-0-	-1785	-0-	484	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	420	N	296	-0-	-124	-0-	296	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		390	-0-	390	722	390	3			N	-0-					-0-
02	1066	N	344	-0-	-722	-0-	344	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

01	0		669	-0-	669	1307	669	3			N	-0-					-0-
02	1877	N	570	-0-	-1307	-0-	570	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	630	N	564	-0-	-66	-0-	564	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

01	0		146	-0-	146	287	146	3			N	-0-					-0-
02	410	N	123	-0-	-287	-0-	123	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

01	0		529	-0-	529	1238	529	3			N	-0-					-0-
02	1830	N	592	-0-	-1238	-0-	592	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	651	N	493	-0-	-158	-0-	493	3			N	-0-					-0-
06	660	N	554	-0-	-106	-0-	554	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

01	0		73	-0-	73	143	73	3			N	-0-					-0-
02	212	N	69	-0-	-143	-0-	69	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

01	0		83	-0-	83	163	83	3			N	-0-					-0-
02	237	N	74	-0-	-163	-0-	74	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

01	0		330	-0-	330	330	330	3			N	-0-					-0-
02	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1071	-0-	1071	4005	1071	3			N	-0-					-0-
02	2800	N	946	-0-	-1854	2151	946	3			N	-0-					-0-
03	3100	N	1048	-0-	-2052	99	1048	3			N	-0-					-0-
04	1092	N	993	-0-	-99	-0-	993	3			N	-0-					-0-
05	1054	N	971	-0-	-83	-0-	971	3			N	-0-					-0-
06	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1411	-0-	1411	2781	1411	3			N	-0-					-0-
02	2800	N	1258	-0-	-1542	1239	1258	3			N	-0-					-0-
03	2656	N	1417	-0-	-1239	-0-	1417	3			N	-0-					-0-
04	1380	N	1343	-0-	-37	-0-	1343	3			N	-0-					-0-
05	1395	N	1360	-0-	-35	-0-	1360	3			N	-0-					-0-
06	1380	N	771	-0-	-609	-0-	771	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		385	-0-	385	385	385	3			N	-0-					182
02	752	N	367	-0-	-385	-0-	367	3			N	-0-					182
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					182
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					182
05	403	N	301	-0-	-102	-0-	301	3			N	-0-					182
06	420	N	313	-0-	-107	-0-	313	3			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	529	132	3			N	-0-					-0-
02	643	N	114	-0-	-529	-0-	114	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		545	-0-	545	2166	545	3			N	-0-					-0-
02	2546	N	380	-0-	-2166	-0-	380	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		554	-0-	554	1036	554	3			N	-0-					-0-
02	1368	N	332	-0-	-1036	-0-	332	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-	9	9	9	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		791	-0-	791	3225	791	3			N	-0-					-0-
02	2800	N	716	-0-	-2084	1141	716	3			N	-0-					-0-
03	1921	N	780	-0-	-1141	-0-	780	3			N	-0-					-0-
04	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
05	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
06	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		305	-0-	305	600	305	3			N	-0-					-0-
02	805	N	205	-0-	-600	-0-	205	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1348	-0-	1348	2543	1348	3			N	-0-					-0-
02	2800	N	1216	-0-	-1584	959	1204	3	12	9	N	11	11	8			-0-
03	2293	N	1334	-0-	-959	-0-	1334	3			N	-0-					-0-
04	1290	N	1123	-0-	-167	-0-	1123	3			N	-0-					-0-
05	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
06	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	372	2	3			N	-0-					-0-
02	476	N	4	-0-	-472	-0-	4	3			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		276	-0-	276	572	276	3			N	-0-					-0-
02	838	N	266	-0-	-572	-0-	266	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	410	62	3			N	-0-					-0-
02	644	N	63	-0-	-581	-0-	63	3			N	-0-					-0-
03	341	N	69	-0-	-272	-0-	69	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		498	-0-	498	960	498	3			N	-0-					-0-
02	1381	N	421	-0-	-960	-0-	421	3			N	-0-					-0-
03	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
05	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	7	1	3			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1468	-0-	1468	2912	1468	3			N	-0-					-0-
02	2800	N	1234	-0-	-1566	1346	1231	3	3	9	N	3	3	8			-0-
03	2712	N	1366	-0-	-1346	-0-	1366	3			N	-0-					-0-
04	1410	N	1332	-0-	-78	-0-	1332	3			N	-0-					-0-
05	1364	N	1263	-0-	-101	-0-	1263	3			N	-0-					-0-
06	1320	N	1024	-0-	-296	-0-	1024	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		464	-0-	464	1306	464	3			N	-0-					-0-
02	2302	N	996	-0-	-1306	-0-	996	3			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
05	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-
06	870	N	793	-0-	-77	-0-	793	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	9	5	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		721	-0-	721	1390	721	3			N	-0-					-0-
02	2000	N	610	-0-	-1390	-0-	610	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		423	-0-	423	842	423	3			N	-0-					-0-
02	1231	N	389	-0-	-842	-0-	389	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	78	39	3			N	-0-					-0-
02	103	N	25	-0-	-78	-0-	25	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	6	3	1	9	N	1	1	8			-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	937	241	3			N	-0-					-0-
02	1148	N	211	-0-	-937	-0-	211	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	366	190	3			N	-0-					-0-
02	533	N	167	-0-	-366	-0-	163	3	4	9	N	4	4	8			-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		508	-0-	508	1962	508	3			N	-0-					-0-
02	2360	N	398	-0-	-1962	-0-	398	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					181
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					181
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					181
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					181
*05	186	N	139	-0-	-47	-0-	139	3			N	-0-					181
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	172	70	3			N	-0-					-0-
02	229	N	57	-0-	-172	-0-	57	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		349	-0-	349	1023	349	3			N	-0-					245
02	1485	N	462	-0-	-1023	-0-	461	3	1	9	N	1					246
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					246
04	522	N	522	-0-	-0-	-0-	521	3	1	9	N	1					247
05	527	N	415	-0-	-112	-0-	414	3	1	9	N	1					248
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					248

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		873	-0-	873	1722	873	3			N	-0-					-0-
02	2499	N	777	-0-	-1722	-0-	777	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
05	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
06	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		582	-0-	582	1086	582	3			N	-0-					-0-
02	1602	N	516	-0-	-1086	-0-	516	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		854	-0-	854	3314	854	3			N	-0-					-0-
02	2800	N	906	-0-	-1894	1420	906	3			N	-0-					-0-
03	2276	N	856	-0-	-1420	-0-	856	3			N	-0-					-0-
04	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
05	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-
06	840	N	707	-0-	-133	-0-	707	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	758	398	3			N	-0-					-0-
02	1062	N	304	-0-	-758	-0-	304	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1253	320	3			N	-0-					-0-
02	1539	N	286	-0-	-1253	-0-	286	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		351	-0-	351	1394	351	3			N	-0-					-0-
02	1745	N	351	-0-	-1394	-0-	351	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		317	-0-	317	1634	317	3			N	-0-					-0-
02	1901	N	267	-0-	-1634	-0-	267	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		367	-0-	367	1608	367	3			N	-0-					-0-
02	1897	N	289	-0-	-1608	-0-	289	3			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	755	139	3			N	-0-					-0-
02	790	N	35	-0-	-755	-0-	35	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	172	41	3			N	-0-					-0-
02	209	N	37	-0-	-172	-0-	37	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		840	-0-	840	3356	840	3			N	-0-					-0-
02	2800	N	768	-0-	-2032	1324	768	3			N	-0-					-0-
03	2155	N	831	-0-	-1324	-0-	831	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		479	-0-	479	1933	479	3			N	-0-					-0-
02	2385	N	452	-0-	-1933	-0-	452	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	454	3	4	9	N	4	4	8			-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	622	147	3			N	-0-					-0-
02	758	N	136	-0-	-622	-0-	136	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		145	-0-	145	550	145	3			N	-0-					-0-
02	679	N	129	-0-	-550	-0-	129	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

01	0		191	-0-	191	381	191	3			N	-0-					-0-
02	553	N	172	-0-	-381	-0-	172	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

01	0		520	-0-	520	2067	520	3			N	-0-					-0-
02	2535	N	468	-0-	-2067	-0-	468	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

01	0		259	-0-	259	1038	259	3			N	-0-					-0-
02	1270	N	232	-0-	-1038	-0-	232	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

01	0		35	-0-	35	112	35	3			N	-0-					90
02	265	N	153	-0-	-112	-0-	153	3			N	-0-					90
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					90
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					90
05	93	N	34	-0-	-59	-0-	34	3			N	-0-					90
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

01	0		422	-0-	422	945	422	3			N	-0-					-0-
02	1651	N	706	-0-	-945	-0-	706	3			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

01	0		988	-0-	988	1941	988	3			N	-0-					-0-
02	2800	N	882	-0-	-1918	23	882	3			N	-0-					-0-
03	1025	N	1002	-0-	-23	-0-	1002	3			N	-0-					-0-
04	960	N	843	-0-	-117	-0-	843	3			N	-0-					-0-
05	992	N	822	-0-	-170	-0-	822	3			N	-0-					-0-
06	960	N	724	-0-	-236	-0-	724	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

01	0		210	-0-	210	824	210	3			N	-0-					-0-
02	1014	N	190	-0-	-824	-0-	190	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

01	0		351	-0-	351	1293	351	3			N	-0-					-0-
02	1550	N	257	-0-	-1293	-0-	257	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	270	N	160	-0-	-110	-0-	160	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

01	0		184	-0-	184	547	22	1	162	2	N	-0-					-0-
02	738	N	191	-0-	-547	-0-	22	1	169	2	N	-0-					-0-
03	248	N	200	-0-	-48	-0-	22	1	178	2	N	-0-					-0-
04	180	N	162	-0-	-18	-0-	17	1	145	2	N	-0-					-0-
05	217	N	67	-0-	-150	-0-	7	1	60	2	N	-0-					-0-
06	180	N	77	-0-	-103	-0-	7	1	70	2	N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

01	0		41	-0-	41	140	41	3			N	-0-					-0-
02	182	N	42	-0-	-140	-0-	42	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	39	3	10	9	N	9	9	8			-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

01	0		24	-0-	24	160	24	3			N	-0-					147
02	164	N	4	-0-	-160	-0-	4	3			N	-0-					147
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					147
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					147
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					147
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					147

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

01	0		186	-0-	186	690	186	3			N	-0-					-0-
02	857	N	167	-0-	-690	-0-	167	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		443	-0-	443	1820	443	3			N	-0-					-0-
02	2180	N	360	-0-	-1820	-0-	360	3			N	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		473	-0-	473	1966	473	3			N	-0-					-0-
02	2448	N	482	-0-	-1966	-0-	482	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		797	-0-	797	3783	797	3			N	-0-					-0-
02	2800	N	761	-0-	-2039	1744	761	3			N	-0-					-0-
03	2254	N	510	-0-	-1744	-0-	510	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	647	149	3			N	-0-					-0-
02	815	N	168	-0-	-647	-0-	168	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		538	-0-	538	2162	538	3			N	-0-					-0-
02	2615	N	453	-0-	-2162	-0-	453	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	496	N	287	-0-	-209	-0-	287	3			N	-0-					-0-
06	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	746	189	3			N	-0-					-0-
02	819	N	73	-0-	-746	-0-	73	3			N	-0-					-0-
03	186	N	71	-0-	-115	-0-	71	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		391	-0-	391	1320	391	3			N	-0-					-0-
02	1682	N	362	-0-	-1320	-0-	362	3			N	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
04	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
05	403	N	297	-0-	-106	-0-	297	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		362	-0-	362	1428	362	3			N	-0-					-0-
02	1730	N	302	-0-	-1428	-0-	302	3			N	-0-					-0-
03	403	N	200	-0-	-203	-0-	200	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		292	-0-	292	947	292	3			N	-0-					-0-
02	1209	N	262	-0-	-947	-0-	262	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		300	-0-	300	1856	300	3			N	-0-					-0-
02	2259	N	403	-0-	-1856	-0-	403	3			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		671	-0-	671	1783	671	3			N	-0-					-0-
02	2407	N	624	-0-	-1783	-0-	624	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1342	352	3			N	-0-					-0-
02	1645	N	303	-0-	-1342	-0-	303	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	596	134	3			N	-0-					-0-
02	717	N	121	-0-	-596	-0-	121	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	775	199	3			N	-0-					57
02	954	N	179	-0-	-775	-0-	179	3			N	-0-					57
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					57
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					57
05	186	N	184	-0-	-2	-0-	182	3	2	9	N	2	2	8			57
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	1080	188	3			N	-0-					-0-
02	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	1537	389	3			N	-0-					-0-
02	1866	N	329	-0-	-1537	-0-	329	3			N	-0-					-0-
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		321	-0-	321	1110	321	3			N	-0-					-0-
02	1354	N	244	-0-	-1110	-0-	244	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	143	39	3			N	-0-					-0-
02	173	N	30	-0-	-143	-0-	30	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	459	51	3			N	-0-					-0-
02	595	N	136	-0-	-459	-0-	136	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
05	155	N	63	-0-	-92	-0-	63	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	964	270	3			N	-0-					-0-
02	1219	N	255	-0-	-964	-0-	255	3			N	-0-					-0-
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		65	-0-	65	257	65	3			N	-0-					-0-
02	311	N	54	-0-	-257	-0-	54	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	747	191	3			N	-0-					-0-
02	924	N	177	-0-	-747	-0-	177	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1878	-0-	1878	9336	1878	3			N	-0-					-0-
02	2800	N	1824	-0-	-976	8360	1824	3			N	-0-					-0-
03	3100	N	2252	-0-	-848	7512	2252	3			N	-0-					-0-
04	3000	N	2255	-0-	-745	6767	2255	3			N	-0-					-0-
05	3100	N	2372	-0-	-728	6039	2372	3			N	-0-					-0-
06	3000	N	2009	-0-	-991	5048	2009	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	750	188	3			N	-0-					-0-
02	918	N	168	-0-	-750	-0-	168	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	823	207	3			N	-0-					-0-
02	1016	N	193	-0-	-823	-0-	193	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	757	198	3			N	-0-					-0-
02	846	N	89	-0-	-757	-0-	89	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		208	-0-	208	802	208	3			N	-0-					-0-
02	945	N	143	-0-	-802	-0-	143	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		314	-0-	314	1223	314	3			N	-0-					-0-
02	1507	N	284	-0-	-1223	-0-	284	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	270	15	3			N	-0-					-0-
02	278	N	8	-0-	-270	-0-	2	3	6	9	N	5	5	8			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	741	173	3			N	-0-					-0-
02	912	N	171	-0-	-741	-0-	171	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	1481	335	3			N	-0-					-0-
02	1774	N	293	-0-	-1481	-0-	293	3			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		351	-0-	351	1478	351	3			N	-0-					-0-
02	1799	N	321	-0-	-1478	-0-	321	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
06	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		312	-0-	312	1239	312	3			N	-0-					-0-
02	1516	N	277	-0-	-1239	-0-	277	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1053	256	3			N	-0-					-0-
02	1297	N	244	-0-	-1053	-0-	244	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1419	319	3			N	-0-					-0-
02	1696	N	277	-0-	-1419	-0-	277	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		312	-0-	312	1465	312	3			N	-0-					-0-
02	1717	N	252	-0-	-1465	-0-	252	3			N	-0-					-0-
03	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	948	241	3			N	-0-					-0-
02	1162	N	214	-0-	-948	-0-	214	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	423	103	3			N	-0-					-0-
02	538	N	115	-0-	-423	-0-	115	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		209	-0-	209	873	209	3			N	-0-					-0-
02	1102	N	229	-0-	-873	-0-	229	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	856	201	3			N	-0-					-0-
02	1039	N	183	-0-	-856	-0-	183	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		224	-0-	224	957	224	3			N	-0-					-0-
02	1119	N	162	-0-	-957	-0-	162	3			N	-0-					-0-
03	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	657	189	3			N	-0-					-0-
02	841	N	184	-0-	-657	-0-	184	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	650	117	3			N	-0-					-0-
02	739	N	89	-0-	-650	-0-	89	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
02	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	1775	442	3			N	-0-					-0-
02	2186	N	411	-0-	-1775	-0-	411	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
05	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1399	-0-	1399	4931	1399	3			N	-0-					-0-
02	2800	N	1095	-0-	-1705	3226	1095	3			N	-0-					-0-
03	3100	N	1135	-0-	-1965	1261	1135	3			N	-0-					-0-
04	2351	N	1090	-0-	-1261	-0-	1090	3			N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	763	333	3			N	-0-					-0-
02	933	N	170	-0-	-763	-0-	170	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	300	N	181	-0-	-119	-0-	181	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		521	-0-	521	1769	521	3			N	-0-					-0-
02	2226	N	457	-0-	-1769	-0-	457	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		458	-0-	458	1726	458	3			N	-0-					-0-
02	2197	N	471	-0-	-1726	-0-	471	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	2079	511	3			N	-0-					-0-
02	2573	N	494	-0-	-2079	-0-	494	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
06	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		452	-0-	452	1933	452	3			N	-0-					-0-
02	2358	N	425	-0-	-1933	-0-	425	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		560	-0-	560	2179	560	3			N	-0-					-0-
02	2672	N	493	-0-	-2179	-0-	493	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		495	-0-	495	1995	495	3			N	-0-					-0-
02	2445	N	450	-0-	-1995	-0-	450	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		157	-0-	157	596	157	3			N	-0-					-0-
02	741	N	145	-0-	-596	-0-	145	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		425	-0-	425	1497	425	3			N	-0-					-0-
02	1887	N	390	-0-	-1497	-0-	390	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
06	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1281	-0-	1281	4196	1281	3			N	-0-					-0-
02	2800	N	1167	-0-	-1633	2563	1167	3			N	-0-					-0-
03	3100	N	899	-0-	-2201	362	899	3			N	-0-					-0-
04	1026	N	664	-0-	-362	-0-	664	3			N	-0-					-0-
05	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

01	0		744	-0-	744	2951	744	3			N	-0-					-0-
02	2800	N	681	-0-	-2119	832	681	3			N	-0-					-0-
03	1583	N	751	-0-	-832	-0-	751	3			N	-0-					-0-
04	720	N	406	-0-	-314	-0-	406	3			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
06	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

01	0		453	-0-	453	1268	453	3			N	-0-					-0-
02	1657	N	389	-0-	-1268	-0-	389	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

01	0		247	-0-	247	489	247	3			N	-0-					-0-
02	715	N	226	-0-	-489	-0-	226	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

01	0		455	-0-	455	1805	455	3			N	-0-					-0-
02	2232	N	427	-0-	-1805	-0-	427	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

01	0		480	-0-	480	1983	480	3			N	-0-					-0-
02	2427	N	444	-0-	-1983	-0-	444	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

01	0		912	-0-	912	3612	912	3			N	-0-					-0-
02	2800	N	793	-0-	-2007	1605	793	3			N	-0-					-0-
03	2511	N	906	-0-	-1605	-0-	906	3			N	-0-					-0-
04	870	N	782	-0-	-88	-0-	782	3			N	-0-					-0-
05	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
06	870	N	729	-0-	-141	-0-	729	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		414	-0-	414	1776	414	3			N	-0-					-0-
02	2195	N	419	-0-	-1776	-0-	419	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		670	-0-	670	1944	670	3			N	-0-					-0-
02	2536	N	592	-0-	-1944	-0-	592	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-
05	651	N	537	-0-	-114	-0-	537	3			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		779	-0-	779	2640	779	3			N	-0-					-0-
02	2800	N	806	-0-	-1994	646	806	3			N	-0-					-0-
03	1491	N	845	-0-	-646	-0-	845	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	925	233	3			N	-0-					-0-
02	1104	N	179	-0-	-925	-0-	179	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	913	298	3			N	-0-					-0-
02	1191	N	278	-0-	-913	-0-	278	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		592	-0-	592	2361	592	3			N	-0-					-0-
02	2800	N	491	-0-	-2309	52	491	3			N	-0-					-0-
03	622	N	570	-0-	-52	-0-	570	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	942	100	3			N	-0-					-0-
02	1029	N	87	-0-	-942	-0-	87	3			N	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

01	0		48	-0-	48	142	48	3			N	-0-					-0-
02	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

01	0		520	-0-	520	2067	520	3			N	-0-					-0-
02	2537	N	470	-0-	-2067	-0-	470	3			N	-0-					-0-
03	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

01	0		280	-0-	280	1217	280	3			N	-0-					-0-
02	1520	N	303	-0-	-1217	-0-	303	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

01	0		68	-0-	68	247	68	3			N	-0-					-0-
02	317	N	70	-0-	-247	-0-	70	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

01	0		2720	-0-	2720	10723	2720	3			N	-0-					-0-
02	2800	N	2238	-0-	-562	10161	2238	3			N	-0-					-0-
03	3100	N	2580	-0-	-520	9641	2580	3			N	-0-					-0-
04	3000	N	2514	-0-	-486	9155	2514	3			N	-0-					-0-
05	3100	N	2599	-0-	-501	8654	2599	3			N	-0-					-0-
06	3000	N	2501	-0-	-499	8155	2501	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

01	0		1622	-0-	1622	6591	1622	3			N	-0-					-0-
02	2800	N	1386	-0-	-1414	5177	1386	3			N	-0-					-0-
03	3100	N	1540	-0-	-1560	3617	1540	3			N	-0-					-0-
04	3000	N	1428	-0-	-1572	2045	1428	3			N	-0-					-0-
05	3100	N	1390	-0-	-1710	335	1390	3			N	-0-					-0-
06	1753	N	1418	-0-	-335	-0-	1418	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2221	-0-	2221	8490	2221	3			N	-0-					-0-
02	2800	N	1635	-0-	-1165	7325	1635	3			N	-0-					-0-
03	3100	N	2250	-0-	-850	6475	2250	3			N	-0-					-0-
04	3000	N	2016	-0-	-984	5491	2016	3			N	-0-					-0-
05	3100	N	2063	-0-	-1037	4454	2063	3			N	-0-					-0-
06	3000	N	1901	-0-	-1099	3355	1901	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260	1101	260	3			N	-0-					-0-
02	1310	N	209	-0-	-1101	-0-	209	3			N	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	1799	448	3			N	-0-					-0-
02	2195	N	396	-0-	-1799	-0-	396	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		396	-0-	396	843	396	3			N	-0-					-0-
02	1093	N	250	-0-	-843	-0-	250	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	537	123	3			N	-0-					-0-
02	656	N	119	-0-	-537	-0-	119	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		898	-0-	898	3825	898	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	1718	693	3			N	-0-					-0-
03	2736	N	1018	-0-	-1718	-0-	1018	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	1655	410	3			N	-0-					-0-
02	2027	N	372	-0-	-1655	-0-	372	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
06	390	N	123	-0-	-267	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		746	-0-	746	1046	746	3			N	-0-					-0-
02	1333	N	287	-0-	-1046	-0-	287	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

01	0		998	-0-	998	3802	998	3			N	-0-					-0-
02	2800	N	925	-0-	-1875	1927	925	3			N	-0-					-0-
03	2987	N	1060	-0-	-1927	-0-	1060	3			N	-0-					-0-
04	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

01	0		513	-0-	513	2148	513	3			N	-0-					-0-
02	2611	N	463	-0-	-2148	-0-	463	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

01	802	N	350	-0-	-452	-0-	349	3	1	9	N	1	1	8			-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

01	0		635	-0-	635	2456	635	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	200	544	3			N	-0-					-0-
03	876	N	676	-0-	-200	-0-	676	3			N	-0-					-0-
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	660	N	421	-0-	-239	-0-	421	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

01	0		798	-0-	798	1904	798	3			N	-0-					-0-
02	1975	N	71	-0-	-1904	-0-	71	3			N	-0-					-0-
03	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

01	0		522	-0-	522	1831	522	3			N	-0-					-0-
02	2332	N	501	-0-	-1831	-0-	501	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1138	294	3			N	-0-					-0-
02	1400	N	262	-0-	-1138	-0-	262	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		573	-0-	573	2209	573	3			N	-0-					-0-
02	2715	N	506	-0-	-2209	-0-	506	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	515	-0-	-43	-0-	511	3	4	9	N	4	4	8			-0-
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		541	-0-	541	2088	541	3			N	-0-					-0-
02	2546	N	458	-0-	-2088	-0-	458	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-	84	261	84	3			N	-0-					-0-
02	321	N	60	-0-	-261	-0-	60	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		712	-0-	712	2785	702	3	10	9	N	9					93
02	2800	N	646	-0-	-2154	631	632	3	14	9	N	13	5	8			101
03	1344	N	713	-0-	-631	-0-	698	3	15	9	N	14	5	8			110
04	690	N	669	-0-	-21	-0-	659	3	10	9	N	9					119
05	713	N	647	-0-	-66	-0-	634	3	13	9	N	12	3	8			128
06	690	N	675	-0-	-15	-0-	665	3	10	9	N	9					137

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	1704	233	3			N	-0-					-0-
02	1704	N	-0-	-0-	-1704	-0-					N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		285	-0-	285	909	285	3			N	-0-					-0-
02	1033	N	124	-0-	-909	-0-	124	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	270	N	128	-0-	-142	-0-	128	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	124	38	3			N	-0-					-0-
02	133	N	9	-0-	-124	-0-	9	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		749	-0-	749	2949	749	3			N	-0-					-0-
02	2800	N	696	-0-	-2104	845	696	3			N	-0-					-0-
03	1611	N	766	-0-	-845	-0-	766	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	775	N	681	-0-	-94	-0-	681	3			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	997	511	3			N	-0-					-0-
02	1436	N	439	-0-	-997	-0-	439	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	616	287	3			N	-0-					-0-
02	920	N	304	-0-	-616	-0-	304	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		705	-0-	705	1123	705	3			N	-0-					-0-
02	1681	N	558	-0-	-1123	-0-	558	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		670	-0-	670	2595	670	3			N	-0-					-0-
02	2800	N	589	-0-	-2211	384	589	3			N	-0-					-0-
03	712	N	328	-0-	-384	-0-	328	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		855	-0-	855	1607	855	3			N	-0-					-0-
02	2429	N	822	-0-	-1607	-0-	822	3			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	840	N	703	-0-	-137	-0-	703	3			N	-0-					-0-
05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-
06	780	N	581	-0-	-199	-0-	581	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

01	0		250	-0-	250	992	250	3			N	-0-					-0-
02	1217	N	225	-0-	-992	-0-	225	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

01	0		169	-0-	169	321	169	3			N	-0-					-0-
02	466	N	145	-0-	-321	-0-	145	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

01	0		-0-	-0-	-0-	624					N	-0-					-0-
02	1020	N	396	-0-	-624	-0-	396	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

01	0		253	-0-	253	506	253	3			N	-0-					-0-
02	739	N	233	-0-	-506	-0-	233	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

01	0		379	-0-	379	1522	379	3			N	-0-					-0-
02	1853	N	331	-0-	-1522	-0-	331	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

01	0		909	-0-	909	3808	909	3			N	-0-					-0-
02	2800	N	919	-0-	-1881	1927	919	3			N	-0-					-0-
03	2966	N	1039	-0-	-1927	-0-	1039	3			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
05	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
06	1020	N	915	-0-	-105	-0-	915	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		867	-0-	867	3408	867	3			N	-0-					-0-
02	2800	N	616	-0-	-2184	1224	616	3			N	-0-					-0-
03	2088	N	864	-0-	-1224	-0-	864	3			N	-0-					-0-
04	780	N	581	-0-	-199	-0-	581	3			N	-0-					-0-
05	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	1484	307	3			N	-0-					-0-
02	1687	N	203	-0-	-1484	-0-	203	3			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	141	-0-	-276	-0-	138	3	3	9	N	3	3	8			-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2204	-0-	2204	8416	2204	3			N	-0-					-0-
02	2800	N	1964	-0-	-836	7580	1964	3			N	-0-					-0-
03	3100	N	2148	-0-	-952	6628	2148	3			N	-0-					-0-
04	3000	N	2046	-0-	-954	5674	2046	3			N	-0-					-0-
05	3100	N	2125	-0-	-975	4699	2125	3			N	-0-					-0-
06	3000	N	1925	-0-	-1075	3624	1925	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		366	-0-	366	1361	366	3			N	-0-					-0-
02	1701	N	340	-0-	-1361	-0-	340	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		356	-0-	356	1395	356	3			N	-0-					-0-
02	1703	N	308	-0-	-1395	-0-	308	3			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1858	N	578	-0-	-1280	-0-	533	3	45	9	N	41	9	8			131
02	483	N	483	-0-	-0-	-0-	432	3	51	9	N	46	18	8			159
03	468	N	468	-0-	-0-	-0-	410	3	58	9	N	53	13	8			199
04	420	N	399	-0-	-21	-0-	390	3	9	9	N	8	176	1			31
05	434	N	410	-0-	-24	-0-	370	3	40	9	N	36	9	8			58
06	420	N	365	-0-	-55	-0-	342	3	23	9	N	21					79

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	960	236	3			N	-0-					-0-
02	1165	N	205	-0-	-960	-0-	205	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	430	108	3			N	-0-					-0-
02	525	N	95	-0-	-430	-0-	95	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	686	150	3			N	-0-					-0-
02	698	N	12	-0-	-686	-0-	12	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	39					N	-0-					-0-
02	253	N	214	-0-	-39	-0-	214	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		538	-0-	538	2147	538	3			N	-0-					-0-
02	2615	N	468	-0-	-2147	-0-	468	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1324	-0-	1324	5225	1324	3			N	-0-					-0-
02	2800	N	1067	-0-	-1733	3492	1067	3			N	-0-					-0-
03	3100	N	1224	-0-	-1876	1616	1224	3			N	-0-					-0-
04	2823	N	1207	-0-	-1616	-0-	1207	3			N	-0-					-0-
05	1178	N	1151	-0-	-27	-0-	1151	3			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	719	200	3			N	-0-					-0-
02	910	N	191	-0-	-719	-0-	189	3	2	9	N	2	2	8			-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	240	N	141	-0-	-99	-0-	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1218	309	3			N	-0-					-0-
02	1493	N	275	-0-	-1218	-0-	275	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

*01	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*02	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*03	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*04	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*05	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*06	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	14B	DENY	159	-0-	159	780	159	2			N	-0-					-0-
03	H15	VIOL	151	-0-	151	931	151	2			N	-0-					-0-
04	H15	VIOL	145	-0-	145	1076	145	3			N	-0-					-0-
05	1233	N	157	-0-	-1076	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

01	0		573	-0-	573	2929	573	3			N	-0-					-0-
02	2800	N	429	-0-	-2371	558	429	3			N	-0-					-0-
03	1073	N	515	-0-	-558	-0-	515	3			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		248	-0-	248	1101	248	2			Y	-0-					40
02	DLQ G-10		163	-0-	163	1264	163	2			Y	-0-					40
03	DLQ G-10		185	-0-	185	1449	185	2			Y	-0-					40
04	DLQ G-10		209	-0-	209	1658	209	3			Y	-0-					40
05	100	N	288	-0-	188	1846	288	3			Y	-0-					40
*06	1953	N	107	-0-	-1846	-0-	107	3			Y	-0-					40

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

01	0		62	-0-	62	251	62	3			N	-0-					-0-
02	306	N	55	-0-	-251	-0-	55	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

01	DLQ G-10		275	-0-	275	1184	262	2	13	9	Y	12	12	1			-0-
02	DLQ G-10		301	-0-	301	1485	294	2	7	9	Y	6	6	1			-0-
03	DLQ G-10		292	-0-	292	1777	278	2	14	9	Y	13	13	1			-0-
04	DLQ G-10		289	-0-	289	2066	267	3	22	9	Y	20	20	1			-0-
05	100	N	297	-0-	197	2263	289	3	8	9	Y	7	7	1			-0-
06	2563	N	300	-0-	-2263	-0-	286	3	14	9	Y	13	13	1			-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

01	DLQ G-10		167	-0-	167	715	159	2	8	9	Y	7	7	1			-0-
02	DLQ G-10		182	-0-	182	897	178	2	4	9	Y	4	4	1			-0-
03	DLQ G-10		178	-0-	178	1075	169	2	9	9	Y	8	8	1			-0-
04	DLQ G-10		176	-0-	176	1251	162	3	14	9	Y	13	13	1			-0-
05	100	N	180	-0-	80	1331	176	3	4	9	Y	4	4	1			-0-
06	1514	N	183	-0-	-1331	-0-	174	3	9	9	Y	8	8	1			-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

01	DLQ G-10		125	-0-	125	535	119	2	6	9	Y	5	5	1			-0-
02	DLQ G-10		136	-0-	136	671	133	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		133	-0-	133	804	126	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		131	-0-	131	935	121	3	10	9	Y	9	9	1			-0-
05	100	N	134	-0-	34	969	131	3	3	9	Y	3	3	1			-0-
06	1106	N	137	-0-	-969	-0-	130	3	7	9	Y	6	6	1			-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

01	0		218	-0-	218	955	218	2			N	-0-					-0-
02	1200	N	245	-0-	-955	-0-	245	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

01	DLQ G-10		99	-0-	99	431	99	2			Y	-0-					-0-
02	DLQ G-10		111	-0-	111	542	111	2			Y	-0-					-0-
03	DLQ G-10		105	-0-	105	647	105	2			Y	-0-					-0-
04	DLQ G-10		101	-0-	101	748	101	3			Y	-0-					-0-
05	100	N	109	-0-	9	757	109	3			Y	-0-					-0-
06	865	N	108	-0-	-757	-0-	108	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1004	-0-	1004	4395	1004	2			Y	-0-					-0-
02	DLQ G-10		1128	-0-	1128	5523	1128	2			Y	-0-					-0-
03	DLQ G-10		1066	-0-	1066	6589	1066	2			Y	-0-					-0-
04	DLQ G-10		1024	-0-	1024	7613	1024	2			Y	-0-					-0-
05	DLQ G-10		1109	-0-	1109	8722	1109	3			Y	-0-					-0-
06	1800	N	1098	-0-	-702	8020	1098	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		134	-0-	134	571	127	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		145	-0-	145	716	142	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		143	-0-	143	859	135	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		142	-0-	142	1001	130	3	12	9	Y	11	11	1			-0-
05	100	N	144	-0-	44	1045	140	3	4	9	Y	4	4	1			-0-
06	1192	N	147	-0-	-1045	-0-	139	3	8	9	Y	7	7	1			-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		104	-0-	104	451	100	2	4	9	Y	4	4	1			-0-
02	DLQ G-10		114	-0-	114	565	112	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		112	-0-	112	677	106	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		111	-0-	111	788	102	3	9	9	Y	8	8	1			-0-
05	100	N	113	-0-	13	801	110	3	3	9	Y	3	3	1			-0-
06	916	N	115	-0-	-801	-0-	109	3	6	9	Y	5	5	1			-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		131	-0-	131	560	124	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		143	-0-	143	703	140	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		139	-0-	139	842	132	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		137	-0-	137	979	127	3	10	9	Y	9	9	1			-0-
05	100	N	140	-0-	40	1019	137	3	3	9	Y	3	3	1			-0-
06	1162	N	143	-0-	-1019	-0-	136	3	7	9	Y	6	6	1			-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	1399	370	3			N	-0-					-0-
02	1705	N	306	-0-	-1399	-0-	306	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	424	111	3			N	-0-					-0-
02	504	N	80	-0-	-424	-0-	80	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	13	4	3			N	-0-					-0-
02	23	N	10	-0-	-13	-0-	10	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	368	124	3			N	-0-					-0-
02	444	N	76	-0-	-368	-0-	76	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	837	211	3			N	-0-					-0-
02	1026	N	189	-0-	-837	-0-	189	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		439	-0-	439	1792	439	3			N	-0-					-0-
02	2202	N	410	-0-	-1792	-0-	410	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
04	330	N	272	-0-	-58	-0-	272	3			N	-0-					-0-
05	310	N	181	-0-	-129	-0-	181	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
06	450	N	208	-0-	-242	-0-	208	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	372	N	27	-0-	-345	-0-	27	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	627	153	3			N	-0-					-0-
02	784	N	157	-0-	-627	-0-	157	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

01	0		392	-0-	392	2188	392	3			N	-0-					-0-
02	2588	N	400	-0-	-2188	-0-	400	3			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

01	DLQ G-10		77	-0-	77	338	77	2			Y	-0-					43
02	DLQ G-10		87	-0-	87	425	87	2			Y	-0-					43
03	DLQ G-10		82	-0-	82	507	82	2			Y	-0-					43
04	DLQ G-10		79	-0-	79	586	79	3			Y	-0-					43
05	100	N	85	-0-	-15	571	85	3			Y	-0-					43
06	655	N	84	-0-	-571	-0-	84	3			Y	-0-					43

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

01	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
02	756	N	358	-0-	-398	-0-	358	3			N	-0-					-0-
03	775	N	488	-0-	-287	-0-	488	3			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

01	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
02	672	N	620	-0-	-52	-0-	620	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

01	DLQ	G-10	177	-0-	177	787	177	2			Y	-0-					10
02	DLQ	G-10	116	-0-	116	903	116	2			Y	-0-					10
03	DLQ	G-10	132	-0-	132	1035	132	2			Y	-0-					10
04	DLQ	G-10	149	-0-	149	1184	149	3			Y	-0-					10
05	100	N	205	-0-	105	1289	205	3			Y	-0-					10
*06	1365	N	76	-0-	-1289	-0-	76	3			Y	-0-					10

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

01	DLQ	G-10	170	-0-	170	743	170	2			Y	-0-					-0-
02	DLQ	G-10	191	-0-	191	934	191	2			Y	-0-					-0-
03	DLQ	G-10	180	-0-	180	1114	180	2			Y	-0-					-0-
04	DLQ	G-10	173	-0-	173	1287	173	3			Y	-0-					-0-
05	100	N	187	-0-	87	1374	187	3			Y	-0-					-0-
*06	1559	N	185	-0-	-1374	-0-	185	3			Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		622	-0-	622	2723	622	2			Y	-0-					-0-
02	DLQ G-10		699	-0-	699	3422	699	2			Y	-0-					-0-
03	DLQ G-10		661	-0-	661	4083	661	2			Y	-0-					-0-
04	DLQ G-10		635	-0-	635	4718	635	3			Y	-0-					-0-
05	100	N	687	-0-	587	5305	687	3			Y	-0-					-0-
06	3000	N	681	-0-	-2319	2986	681	3			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

01	DLQ G-10		104	-0-	104	450	100	2	4	9	Y	4	4	1			-0-
02	DLQ G-10		114	-0-	114	564	112	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		112	-0-	112	676	106	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		111	-0-	111	787	102	3	9	9	Y	8	8	1			-0-
05	100	N	113	-0-	13	800	110	3	3	9	Y	3	3	1			-0-
06	915	N	115	-0-	-800	-0-	109	3	6	9	Y	5	5	1			-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

01	DLQ G-10		175	-0-	175	765	175	2			Y	-0-					-0-
02	DLQ G-10		196	-0-	196	961	196	2			Y	-0-					-0-
03	DLQ G-10		185	-0-	185	1146	185	2			Y	-0-					-0-
04	DLQ G-10		178	-0-	178	1324	178	3			Y	-0-					-0-
05	100	N	192	-0-	92	1416	192	3			Y	-0-					-0-
06	1607	N	191	-0-	-1416	-0-	191	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

01	DLQ G-10		155	-0-	155	680	155	2			Y	-0-					-0-
02	DLQ G-10		175	-0-	175	855	175	2			Y	-0-					-0-
03	DLQ G-10		165	-0-	165	1020	165	2			Y	-0-					-0-
04	DLQ G-10		158	-0-	158	1178	158	3			Y	-0-					-0-
05	100	N	172	-0-	72	1250	172	3			Y	-0-					-0-
06	1420	N	170	-0-	-1250	-0-	170	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

01	DLQ G-10		93	-0-	93	401	89	2	4	9	Y	4	4	1			-0-
02	DLQ G-10		102	-0-	102	503	100	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		101	-0-	101	604	95	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		100	-0-	100	704	91	3	9	9	Y	8	8	1			-0-
05	100	N	102	-0-	2	706	99	3	3	9	Y	3	3	1			-0-
06	810	N	104	-0-	-706	-0-	98	3	6	9	Y	5	5	1			-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

01	DLQ G-10		198	-0-	198	853	189	2	9	9	Y	8	8	1			-0-
02	DLQ G-10		218	-0-	218	1071	212	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		211	-0-	211	1282	200	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		210	-0-	210	1492	192	3	18	9	Y	16	16	1			-0-
05	100	N	214	-0-	114	1606	208	3	6	9	Y	5	5	1			-0-
06	1823	N	217	-0-	-1606	-0-	206	3	11	9	Y	10	10	1			-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

01	DLQ G-10		339	-0-	339	1464	324	2	15	9	Y	14	14	1			-0-
02	DLQ G-10		373	-0-	373	1837	364	2	9	9	Y	8	8	1			-0-
03	DLQ G-10		364	-0-	364	2201	345	2	19	9	Y	17	17	1			-0-
04	DLQ G-10		361	-0-	361	2562	331	3	30	9	Y	27	27	1			-0-
05	100	N	369	-0-	269	2831	359	3	10	9	Y	9	9	1			-0-
06	3000	N	374	-0-	-2626	205	355	3	19	9	Y	17	17	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		172	-0-	172	752	172	2			Y	-0-					-0-
02	DLQ G-10		193	-0-	193	945	193	2			Y	-0-					-0-
03	DLQ G-10		183	-0-	183	1128	183	2			Y	-0-					-0-
04	DLQ G-10		176	-0-	176	1304	176	3			Y	-0-					-0-
05	100	N	190	-0-	90	1394	190	3			Y	-0-					-0-
06	1582	N	188	-0-	-1394	-0-	188	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		300	-0-	300	1292	286	2	14	9	Y	13	13	1			-0-
02	DLQ G-10		330	-0-	330	1622	322	2	8	9	Y	7	7	1			-0-
03	DLQ G-10		321	-0-	321	1943	304	2	17	9	Y	15	15	1			-0-
04	DLQ G-10		317	-0-	317	2260	292	3	25	9	Y	23	23	1			-0-
05	100	N	325	-0-	225	2485	316	3	9	9	Y	8	8	1			-0-
06	2815	N	330	-0-	-2485	-0-	313	3	17	9	Y	15	15	1			-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		231	-0-	231	995	220	2	11	9	Y	10	10	1			-0-
02	DLQ G-10		253	-0-	253	1248	247	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		246	-0-	246	1494	234	2	12	9	Y	11	11	1			-0-
04	DLQ G-10		244	-0-	244	1738	225	3	19	9	Y	17	17	1			-0-
05	100	N	250	-0-	150	1888	243	3	7	9	Y	6	6	1			-0-
06	2141	N	253	-0-	-1888	-0-	241	3	12	9	Y	11	11	1			-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		199	-0-	199	857	190	2	9	9	Y	8	8	1			-0-
02	DLQ G-10		219	-0-	219	1076	213	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		212	-0-	212	1288	201	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		211	-0-	211	1499	193	3	18	9	Y	16	16	1			-0-
05	100	N	215	-0-	115	1614	209	3	6	9	Y	5	5	1			-0-
06	1832	N	218	-0-	-1614	-0-	207	3	11	9	Y	10	10	1			-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		340	-0-	340	1465	325	2	15	9	Y	14	14	1			-0-
02	DLQ G-10		374	-0-	374	1839	365	2	9	9	Y	8	8	1			-0-
03	DLQ G-10		364	-0-	364	2203	345	2	19	9	Y	17	17	1			-0-
04	DLQ G-10		361	-0-	361	2564	331	3	30	9	Y	27	27	1			-0-
05	100	N	369	-0-	269	2833	359	3	10	9	Y	9	9	1			-0-
06	3000	N	374	-0-	-2626	207	355	3	19	9	Y	17	17	1			-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1122	256	2			N	-0-					-0-
02	1410	N	288	-0-	-1122	-0-	288	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		284	-0-	284	1259	284	2			Y	-0-					8
02	DLQ G-10		186	-0-	186	1445	186	2			Y	-0-					8
03	DLQ G-10		212	-0-	212	1657	212	2			Y	-0-					8
04	DLQ G-10		239	-0-	239	1896	239	3			Y	-0-					8
05	100	N	330	-0-	230	2126	330	3			Y	-0-					8
*06	2249	N	123	-0-	-2126	-0-	123	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		202	-0-	202	869	192	2	10	9	Y	9	9	1			-0-
02	DLQ G-10		222	-0-	222	1091	216	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		215	-0-	215	1306	204	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		214	-0-	214	1520	196	3	18	9	Y	16	16	1			-0-
05	100	N	218	-0-	118	1638	212	3	6	9	Y	5	5	1			-0-
06	1859	N	221	-0-	-1638	-0-	210	3	11	9	Y	10	10	1			-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		337	-0-	337	1451	322	2	15	9	Y	14	14	1			-0-
02	DLQ G-10		370	-0-	370	1821	361	2	9	9	Y	8	8	1			-0-
03	DLQ G-10		361	-0-	361	2182	342	2	19	9	Y	17	17	1			-0-
04	DLQ G-10		358	-0-	358	2540	328	3	30	9	Y	27	27	1			-0-
05	100	N	366	-0-	266	2806	356	3	10	9	Y	9	9	1			-0-
06	3000	N	371	-0-	-2629	177	352	3	19	9	Y	17	17	1			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		262	-0-	262	1147	262	2			Y	-0-					-0-
02	DLQ G-10		294	-0-	294	1441	294	2			Y	-0-					-0-
03	DLQ G-10		278	-0-	278	1719	278	2			Y	-0-					-0-
04	DLQ G-10		267	-0-	267	1986	267	3			Y	-0-					-0-
05	100	N	289	-0-	189	2175	289	3			Y	-0-					-0-
06	2461	N	286	-0-	-2175	-0-	286	3			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		142	-0-	142	629	142	2			Y	-0-					7
02	DLQ G-10		93	-0-	93	722	93	2			Y	-0-					7
03	DLQ G-10		106	-0-	106	828	106	2			Y	-0-					7
04	DLQ G-10		120	-0-	120	948	120	3			Y	-0-					7
05	100	N	165	-0-	65	1013	165	3			Y	-0-					7
*06	1074	N	61	-0-	-1013	-0-	61	3			Y	-0-					7

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		153	-0-	153	153	146	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		167	-0-	167	320	163	2	4	9	Y	4	4	1			-0-
03	DLQ G-10		163	-0-	163	483	155	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		161	-0-	161	644	149	3	12	9	Y	11	11	1			-0-
05	809	N	165	-0-	-644	-0-	161	3	4	9	Y	4	4	1			-0-
*06	168	N	168	-0-	-0-	-0-	160	3	8	9	Y	7	7	1			-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		802	-0-	802	3511	802	2			Y	-0-					-0-
02	1400	N	901	-0-	-499	3012	901	2			Y	-0-					-0-
03	3100	N	852	-0-	-2248	764	852	2			Y	-0-					-0-
04	1582	N	818	-0-	-764	-0-	818	3			Y	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		142	-0-	142	621	142	2			Y	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

01	0		117	-0-	117	502	111	2	6	9	N	5	5	1			-0-
02	630	N	128	-0-	-502	-0-	125	2	3	9	N	3	3	1			-0-
03	125	N	125	-0-	-0-	-0-	118	2	7	9	N	6	6	1			-0-
04	123	N	123	-0-	-0-	-0-	113	3	10	9	N	9	9	1			-0-
05	126	N	126	-0-	-0-	-0-	123	3	3	9	N	3	3	1			-0-
06	129	N	129	-0-	-0-	-0-	122	3	7	9	N	6	6	1			-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

01	DLQ G-10		120	-0-	120	525	120	2			Y	-0-					-0-
02	DLQ G-10		135	-0-	135	660	135	2			Y	-0-					-0-
03	DLQ G-10		127	-0-	127	787	127	2			Y	-0-					-0-
04	DLQ G-10		122	-0-	122	909	122	3			Y	-0-					-0-
05	100	N	132	-0-	32	941	132	3			Y	-0-					-0-
06	1072	N	131	-0-	-941	-0-	131	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

01	DLQ G-10		137	-0-	137	137	130	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		148	-0-	148	285	145	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		146	-0-	146	431	138	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		145	-0-	145	576	133	3	12	9	Y	11	11	1			-0-
05	724	N	148	-0-	-576	-0-	144	3	4	9	Y	4	4	1			-0-
06	150	N	150	-0-	-0-	-0-	142	3	8	9	Y	7	7	1			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

01	DLQ G-10		433	-0-	433	433	413	2	20	9	Y	18	18	1			-0-
02	DLQ G-10		475	-0-	475	908	464	2	11	9	Y	10	10	1			-0-
03	DLQ G-10		462	-0-	462	1370	439	2	23	9	Y	21	21	1			-0-
04	DLQ G-10		458	-0-	458	1828	422	3	36	9	Y	33	33	1			-0-
05	2297	N	469	-0-	-1828	-0-	457	3	12	9	Y	11	11	1			-0-
*06	476	N	476	-0-	-0-	-0-	452	3	24	9	Y	22	22	1			-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

01	DLQ G-10		297	-0-	297	1280	283	2	14	9	Y	13	13	1			-0-
02	DLQ G-10		326	-0-	326	1606	318	2	8	9	Y	7	7	1			-0-
03	DLQ G-10		318	-0-	318	1924	301	2	17	9	Y	15	15	1			-0-
04	DLQ G-10		314	-0-	314	2238	289	3	25	9	Y	23	23	1			-0-
05	100	N	322	-0-	222	2460	313	3	9	9	Y	8	8	1			-0-
06	2787	N	327	-0-	-2460	-0-	310	3	17	9	Y	15	15	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		166	-0-	166	726	166	2			Y	-0-					-0-
02	DLQ G-10		186	-0-	186	912	186	2			Y	-0-					-0-
03	DLQ G-10		176	-0-	176	1088	176	2			Y	-0-					-0-
04	DLQ G-10		169	-0-	169	1257	169	3			Y	-0-					-0-
05	100	N	183	-0-	83	1340	183	3			Y	-0-					-0-
*06	1521	N	181	-0-	-1340	-0-	181	3			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

01	DLQ G-10		266	-0-	266	1166	266	2			Y	-0-					-0-
02	DLQ G-10		299	-0-	299	1465	299	2			Y	-0-					-0-
03	DLQ G-10		283	-0-	283	1748	283	2			Y	-0-					-0-
04	DLQ G-10		272	-0-	272	2020	272	3			Y	-0-					-0-
05	100	N	294	-0-	194	2214	294	3			Y	-0-					-0-
*06	2505	N	291	-0-	-2214	-0-	291	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

01	DLQ G-10		174	-0-	174	762	174	2			Y	-0-					-0-
02	DLQ G-10		195	-0-	195	957	195	2			Y	-0-					-0-
03	DLQ G-10		185	-0-	185	1142	185	2			Y	-0-					-0-
04	DLQ G-10		178	-0-	178	1320	178	3			Y	-0-					-0-
05	100	N	192	-0-	92	1412	192	3			Y	-0-					-0-
*06	1603	N	191	-0-	-1412	-0-	191	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

01	0		214	-0-	214	921	204	2	10	9	N	9	9	1			-0-
02	1156	N	235	-0-	-921	-0-	229	2	6	9	N	5	5	1			-0-
03	228	N	228	-0-	-0-	-0-	217	2	11	9	N	10	10	1			-0-
04	226	N	226	-0-	-0-	-0-	208	3	18	9	N	16	16	1			-0-
05	248	N	232	-0-	-16	-0-	226	3	6	9	N	5	5	1			-0-
*06	234	N	234	-0-	-0-	-0-	223	3	11	9	N	10	10	1			-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

01	DLQ G-10		81	-0-	81	81	78	2	3	9	Y	3	3	1			-0-
02	DLQ G-10		90	-0-	90	171	88	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		87	-0-	87	258	83	2	4	9	Y	4	4	1			-0-
04	DLQ G-10		87	-0-	87	345	80	3	7	9	Y	6	6	1			-0-
05	433	N	88	-0-	-345	-0-	86	3	2	9	Y	2	2	1			-0-
06	90	N	89	-0-	-1	-0-	85	3	4	9	Y	4	4	1			-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

01	0		341	-0-	341	1472	326	2	15	9	N	14	14	1			16
02	1848	N	376	-0-	-1472	-0-	367	2	9	9	N	8	8	1			16
03	366	N	366	-0-	-0-	-0-	347	2	19	9	N	17	17	1			16
04	363	N	363	-0-	-0-	-0-	333	3	30	9	N	27	27	1			16
05	403	N	371	-0-	-32	-0-	361	3	10	9	N	9	9	1			16
*06	376	N	376	-0-	-0-	-0-	357	3	19	9	N	17	17	1			16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		147	-0-	147	642	147	2			Y	-0-					-0-
02	DLQ G-10		165	-0-	165	807	165	2			Y	-0-					-0-
03	DLQ G-10		156	-0-	156	963	156	2			Y	-0-					-0-
04	DLQ G-10		150	-0-	150	1113	150	3			Y	-0-					-0-
05	100	N	162	-0-	62	1175	162	3			Y	-0-					-0-
*06	1336	N	161	-0-	-1175	-0-	161	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		231	-0-	231	1010	231	2			Y	-0-					-0-
02	DLQ G-10		259	-0-	259	1269	259	2			Y	-0-					-0-
03	DLQ G-10		245	-0-	245	1514	245	2			Y	-0-					-0-
04	DLQ G-10		235	-0-	235	1749	235	3			Y	-0-					-0-
05	100	N	255	-0-	155	1904	255	3			Y	-0-					-0-
*06	2156	N	252	-0-	-1904	-0-	252	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		128	-0-	128	551	122	2	6	9	Y	5	5	1			-0-
02	DLQ G-10		140	-0-	140	691	137	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		137	-0-	137	828	130	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		135	-0-	135	963	125	3	10	9	Y	9	9	1			-0-
05	100	N	138	-0-	38	1001	135	3	3	9	Y	3	3	1			-0-
*06	1142	N	141	-0-	-1001	-0-	134	3	7	9	Y	6	6	1			-0-

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		370	-0-	370	370	352	2	18	9	Y	16	16	1			-0-
02	DLQ G-10		405	-0-	405	775	395	2	10	9	Y	9	9	1			-0-
03	DLQ G-10		393	-0-	393	1168	373	2	20	9	Y	18	18	1			-0-
04	DLQ G-10		389	-0-	389	1557	358	3	31	9	Y	28	28	1			-0-
05	1955	N	398	-0-	-1557	-0-	388	3	10	9	Y	9	9	1			-0-
*06	404	N	404	-0-	-0-	-0-	384	3	20	9	Y	18	18	1			-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		180	-0-	180	789	180	2			Y	-0-					73
02	DLQ G-10		202	-0-	202	991	202	2			Y	-0-					73
03	DLQ G-10		191	-0-	191	1182	191	2			Y	-0-					73
04	DLQ G-10		183	-0-	183	1365	183	3			Y	-0-					73
05	100	N	199	-0-	99	1464	199	3			Y	-0-					73
*06	1661	N	197	-0-	-1464	-0-	197	3			Y	-0-					73

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		189	-0-	189	826	189	2			Y	-0-					79
02	DLQ G-10		212	-0-	212	1038	212	2			Y	-0-					79
03	DLQ G-10		200	-0-	200	1238	200	2			Y	-0-					79
04	DLQ G-10		192	-0-	192	1430	192	3			Y	-0-					79
05	100	N	208	-0-	108	1538	208	3			Y	-0-					79
*06	1744	N	206	-0-	-1538	-0-	206	3			Y	-0-					79

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		214	-0-	214	214	204	2	10	9	Y	9	9	1			-0-
02	DLQ G-10		235	-0-	235	449	229	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		228	-0-	228	677	217	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		226	-0-	226	903	208	3	18	9	Y	16	16	1			-0-
05	1135	N	232	-0-	-903	-0-	226	3	6	9	Y	5	5	1			-0-
*06	234	N	234	-0-	-0-	-0-	223	3	11	9	Y	10	10	1			-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		172	-0-	172	752	172	2	Y	-0-					-0-
02	DLQ G-10		193	-0-	193	945	193	2	Y	-0-					-0-
03	DLQ G-10		183	-0-	183	1128	183	2	Y	-0-					-0-
04	DLQ G-10		176	-0-	176	1304	176	3	Y	-0-					-0-
05	100	N	190	-0-	90	1394	190	3	Y	-0-					-0-
*06	1582	N	188	-0-	-1394	-0-	188	3	Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		210	-0-	210	918	210	2	Y	-0-					-0-
02	DLQ G-10		235	-0-	235	1153	235	2	Y	-0-					-0-
03	DLQ G-10		223	-0-	223	1376	223	2	Y	-0-					-0-
04	DLQ G-10		214	-0-	214	1590	214	3	Y	-0-					-0-
05	100	N	232	-0-	132	1722	232	3	Y	-0-					-0-
*06	1952	N	230	-0-	-1722	-0-	230	3	Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		176	-0-	176	770	176	2	Y	-0-					-0-
02	DLQ G-10		198	-0-	198	968	198	2	Y	-0-					-0-
03	DLQ G-10		187	-0-	187	1155	187	2	Y	-0-					-0-
04	DLQ G-10		180	-0-	180	1335	180	3	Y	-0-					-0-
05	100	N	194	-0-	94	1429	194	3	Y	-0-					-0-
*06	1622	N	193	-0-	-1429	-0-	193	3	Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		197	-0-	197	862	197	2	Y	-0-					-0-
02	DLQ G-10		221	-0-	221	1083	221	2	Y	-0-					-0-
03	DLQ G-10		209	-0-	209	1292	209	2	Y	-0-					-0-
04	DLQ G-10		201	-0-	201	1493	201	3	Y	-0-					-0-
05	100	N	217	-0-	117	1610	217	3	Y	-0-					-0-
*06	1825	N	215	-0-	-1610	-0-	215	3	Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		138	-0-	138	138	131	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		151	-0-	151	289	148	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		148	-0-	148	437	140	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		146	-0-	146	583	134	3	12	9	Y	11	11	1			-0-
05	733	N	150	-0-	-583	-0-	146	3	4	9	Y	4	4	1			-0-
*06	152	N	152	-0-	-0-	-0-	144	3	8	9	Y	7	7	1			-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		106	-0-	106	472	106	2	Y	-0-					7
02	DLQ G-10		70	-0-	70	542	70	2	Y	-0-					7
03	DLQ G-10		79	-0-	79	621	79	2	Y	-0-					7
04	DLQ G-10		89	-0-	89	710	89	3	Y	-0-					7
05	100	N	123	-0-	23	733	123	3	Y	-0-					7
*06	779	N	46	-0-	-733	-0-	46	3	Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

01	DLQ G-10		603	-0-	603	2674	603	2			Y	-0-					8
02	DLQ G-10		396	-0-	396	3070	396	2			Y	-0-					8
03	DLQ G-10		450	-0-	450	3520	450	2			Y	-0-					8
04	DLQ G-10		508	-0-	508	4028	508	3			Y	-0-					8
05	100	N	700	-0-	600	4628	700	3			Y	-0-					8
*06	3000	N	260	-0-	-2740	1888	260	3			Y	-0-					8

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

01	DLQ G-10		142	-0-	142	629	142	2			Y	-0-					7
02	DLQ G-10		93	-0-	93	722	93	2			Y	-0-					7
03	DLQ G-10		106	-0-	106	828	106	2			Y	-0-					7
04	DLQ G-10		120	-0-	120	948	120	3			Y	-0-					7
05	100	N	165	-0-	65	1013	165	3			Y	-0-					7
*06	1074	N	61	-0-	-1013	-0-	61	3			Y	-0-					7

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

01	DLQ G-10		327	-0-	327	1433	327	2			Y	-0-					-0-
02	DLQ G-10		368	-0-	368	1801	368	2			Y	-0-					-0-
03	DLQ G-10		348	-0-	348	2149	348	2			Y	-0-					-0-
04	DLQ G-10		334	-0-	334	2483	334	3			Y	-0-					-0-
05	100	N	362	-0-	262	2745	362	3			Y	-0-					-0-
*06	3000	N	358	-0-	-2642	103	358	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

01	DLQ G-10		251	-0-	251	1100	251	2			Y	-0-					20
02	DLQ G-10		283	-0-	283	1383	283	2			Y	-0-					20
03	DLQ G-10		267	-0-	267	1650	267	2			Y	-0-					20
04	DLQ G-10		256	-0-	256	1906	256	3			Y	-0-					20
05	100	N	278	-0-	178	2084	278	3			Y	-0-					20
*06	2359	N	275	-0-	-2084	-0-	275	3			Y	-0-					20

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

01	DLQ G-10		196	-0-	196	859	196	2			Y	-0-					-0-
02	DLQ G-10		221	-0-	221	1080	221	2			Y	-0-					-0-
03	DLQ G-10		209	-0-	209	1289	209	2			Y	-0-					-0-
04	DLQ G-10		201	-0-	201	1490	201	3			Y	-0-					-0-
05	100	N	217	-0-	117	1607	217	3			Y	-0-					-0-
*06	1822	N	215	-0-	-1607	-0-	215	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		425	-0-	425	1886	425	2			Y	-0-					9
02	DLQ G-10		279	-0-	279	2165	279	2			Y	-0-					9
03	DLQ G-10		318	-0-	318	2483	318	2			Y	-0-					9
04	DLQ G-10		359	-0-	359	2842	359	3			Y	-0-					9
05	100	N	494	-0-	394	3236	494	3			Y	-0-					9
*06	3000	N	184	-0-	-2816	420	184	3			Y	-0-					9

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

01	DLQ G-10		213	-0-	213	944	213	2			Y	-0-					7
02	DLQ G-10		140	-0-	140	1084	140	2			Y	-0-					7
03	DLQ G-10		159	-0-	159	1243	159	2			Y	-0-					7
04	DLQ G-10		179	-0-	179	1422	179	3			Y	-0-					7
05	100	N	247	-0-	147	1569	247	3			Y	-0-					7
*06	1661	N	92	-0-	-1569	-0-	92	3			Y	-0-					7

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

01	0		137	-0-	137	546	137	3			N	-0-					-0-
02	671	N	125	-0-	-546	-0-	125	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	570	N	441	-0-	-129	-0-	441	3			N	-0-					-0-
05	651	N	430	-0-	-221	-0-	430	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		390	-0-	390	1504	390	3			N	-0-					-0-
02	1858	N	354	-0-	-1504	-0-	354	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
06	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	653	179	3			N	-0-					-0-
02	861	N	208	-0-	-653	-0-	208	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	822	195	3			N	-0-					-0-
02	1031	N	209	-0-	-822	-0-	209	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		400	-0-	400	1399	400	3			N	-0-					-0-
02	1737	N	338	-0-	-1399	-0-	338	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	330	N	232	-0-	-98	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

01	0		860	-0-	860	3325	860	3			N	-0-					-0-
02	2800	N	772	-0-	-2028	1297	772	3			N	-0-					-0-
03	2154	N	857	-0-	-1297	-0-	857	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
05	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
06	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

01	0		326	-0-	326	1525	326	3			N	-0-					-0-
02	1774	N	249	-0-	-1525	-0-	249	3			N	-0-					-0-
03	403	N	243	-0-	-160	-0-	243	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

01	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

01	248	N	49	-0-	-199	-0-	49	3			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	3			N	-0-					-0-
03	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	924	N	806	-0-	-118	-0-	806	3			N	-0-					-0-
03	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	425	116	3			N	-0-					-0-
02	505	N	80	-0-	-425	-0-	80	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		409	-0-	409	1371	409	3			N	-0-					-0-
02	1749	N	378	-0-	-1371	-0-	378	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		383	-0-	383	490	383	3			N	-0-					-0-
02	614	N	124	-0-	-490	-0-	124	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	555	122	3			N	-0-					-0-
02	685	N	130	-0-	-555	-0-	130	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	106	32	3			N	-0-					-0-
02	130	N	24	-0-	-106	-0-	24	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	218	54	3			N	-0-					-0-
02	270	N	52	-0-	-218	-0-	52	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	998	248	3			N	-0-					-0-
02	1215	N	217	-0-	-998	-0-	217	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	533	156	3			N	-0-					-0-
02	693	N	160	-0-	-533	-0-	160	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		750	-0-	750	2799	750	3			N	-0-					-0-
02	2800	N	581	-0-	-2219	580	581	3			N	-0-					-0-
03	987	N	407	-0-	-580	-0-	407	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1246	269	3			N	-0-					-0-
02	1483	N	237	-0-	-1246	-0-	237	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	849	346	3			N	-0-					-0-
02	1130	N	281	-0-	-849	-0-	281	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	270	N	185	-0-	-85	-0-	185	3			N	-0-					-0-
05	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
06	270	N	110	-0-	-160	-0-	110	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1009	269	3			N	-0-					-0-
02	1270	N	261	-0-	-1009	-0-	261	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
06	210	N	101	-0-	-109	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	713	148	3			N	-0-					-0-
02	782	N	69	-0-	-713	-0-	69	3			N	-0-					-0-
03	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	138	26	3			N	-0-					-0-
02	157	N	19	-0-	-138	-0-	19	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	104	-0-	-92	-0-	104	3			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	519	152	3			N	-0-					-0-
02	631	N	112	-0-	-519	-0-	112	3			N	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		634	-0-	634	1483	634	3			N	-0-					-0-
02	1890	N	407	-0-	-1483	-0-	407	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		571	-0-	571	1633	205	2	366	9	N	333	333	1			-0-
02	1827	N	194	-0-	-1633	-0-	194	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	226	2	185	9	N	168	168	1			-0-
04	375	N	375	-0-	-0-	-0-	200	3	175	9	N	159	159	1			-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	207	3	182	9	N	165	165	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	642	146	2			N	-0-					-0-
02	781	N	139	-0-	-642	-0-	139	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		395	-0-	395	1734	395	2			N	-0-					44
02	2108	N	374	-0-	-1734	-0-	374	2			N	-0-					44
03	465	N	436	-0-	-29	-0-	436	2			N	-0-					44
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					44
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					44
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					44

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

01	0		607	-0-	607	2364	607	3			N	-0-					-0-
02	2800	N	545	-0-	-2255	109	545	3			N	-0-					-0-
03	721	N	612	-0-	-109	-0-	612	3			N	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
05	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
06	570	N	409	-0-	-161	-0-	409	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
04	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	651	N	479	-0-	-172	-0-	479	3			N	-0-					-0-
04	630	N	510	-0-	-120	-0-	510	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
04	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
05	1581	N	1509	-0-	-72	-0-	1509	3			N	-0-					-0-
06	1560	N	1537	-0-	-23	-0-	1537	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
03	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
05	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	464	101	3			N	-0-					-0-
02	546	N	82	-0-	-464	-0-	82	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		250	-0-	250	831	250	3			N	-0-					-0-
02	1012	N	181	-0-	-831	-0-	181	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	575	113	3			N	-0-					-0-
02	669	N	94	-0-	-575	-0-	94	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	390	N	262	-0-	-128	-0-	262	3			N	-0-					-0-

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		537	-0-	537	2566	537	2			N	-0-					-0-
02	2800	N	453	-0-	-2347	219	453	2			N	-0-					-0-
03	842	N	623	-0-	-219	-0-	623	2			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	600	N	393	-0-	-207	-0-	393	3			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1184	-0-	-1916	188	1184	2			N	-0-					60
02	1573	N	1385	-0-	-188	-0-	1385	2			N	-0-					60
03	961	N	-0-	-0-	-961	-0-					N	-0-					60
04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					60
05	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					60
*06	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					60

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		304	-0-	304	1453	304	2			N	-0-					-0-
02	1710	N	257	-0-	-1453	-0-	257	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	684	143	2			N	-0-					-0-
02	805	N	121	-0-	-684	-0-	121	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1198	251	2			N	-0-					-0-
02	1409	N	211	-0-	-1198	-0-	211	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1284	269	2			N	-0-					-0-
02	1511	N	227	-0-	-1284	-0-	227	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1066	N	384	-0-	-682	-0-	384	2			N	-0-					40
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					40
03	403	N	-0-	-0-	-403	-0-					N	-0-					40
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					40
05	403	N	61	-0-	-342	-0-	61	3			N	-0-					40
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					40

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	192	-0-	-341	-0-	192	2			N	-0-					4
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					4
03	217	N	-0-	-0-	-217	-0-					N	-0-					4
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					4
05	217	N	21	-0-	-196	-0-	21	3			N	-0-					4
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					4

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1370	287	2			N	-0-					-0-
02	1612	N	242	-0-	-1370	-0-	242	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

01	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					16
02	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					16
03	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					16
04	750	N	291	-0-	-459	-0-	291	2			Y	-0-					16
05	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					16
06	690	N	573	-0-	-117	-0-	573	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

01	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
04	570	N	414	-0-	-156	-0-	414	2			Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
06	570	N	279	-0-	-291	-0-	279	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
06	210	N	138	-0-	-72	-0-	138	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

01	310	N	304	-0-	-6	-0-	304	2			N	-0-					92
02	288	N	288	-0-	-0-	-0-	288	2			N	-0-					92
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					92
04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					92
05	310	N	204	-0-	-106	-0-	204	2			N	-0-					92
06	360	N	164	-0-	-196	-0-	164	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

MEWBOURNE OIL COMPANY 562560

COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1378	N	1378	-0-	-0-	-0-	31	1	1347	2	N	-0-					42
02	298	N	298	-0-	-0-	-0-	28	1	270	2	N	-0-					42
03	1147	N	349	-0-	-798	-0-	31	1	318	2	N	-0-					42
04	1290	N	405	-0-	-885	-0-	30	1	375	2	N	-0-					42
05	698	N	698	-0-	-0-	-0-	31	1	667	2	N	-0-					42
06	1918	N	1918	-0-	-0-	-0-	30	1	1888	2	N	-0-					42

MOSAIC TEXAS LLC 589983

UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544

MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591

HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	899	-0-	-155	-0-	899	2			N	-0-					-0-
02	896	N	821	-0-	-75	-0-	821	2			N	-0-					-0-
03	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
06	900	N	780	-0-	-120	-0-	780	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					62
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					62
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					62
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					62
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					62
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	-0-	-0-	-558	-0-					N	-0-					145
02	28	N	-0-	-0-	-28	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-	132	1			13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

01	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-
02	224	N	82	-0-	-142	-0-	82	2			N	-0-					-0-
03	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	930	N	917	-0-	-13	-0-	917	2			N	-0-					-0-
05	899	N	759	-0-	-140	-0-	759	2			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

01	703	N	703	-0-	-0-	-0-	695	2	8	9	N	7					110
02	621	N	621	-0-	-0-	-0-	620	2	1	9	N	1					111
03	669	N	669	-0-	-0-	-0-	665	2	4	9	N	4					115
04	659	N	659	-0-	-0-	-0-	651	2	8	9	N	7					122
05	651	N	521	-0-	-130	-0-	521	2			N	-0-					122
06	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					124

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

01	837	N	835	-0-	-2	-0-	835	2			N	-0-					-0-
02	784	N	748	-0-	-36	-0-	748	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	810	N	782	-0-	-28	-0-	782	2			N	-0-					-0-
05	837	N	761	-0-	-76	-0-	761	2			N	-0-					-0-
06	780	N	732	-0-	-48	-0-	732	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		705	-0-	705	705	701	3	4	9	Y	4	30	1			2
02	1235	N	530	-0-	-705	-0-	524	3	6	9	Y	5					7
03	713	N	333	-0-	-380	-0-	330	3	3	9	Y	3					10
04	690	N	475	-0-	-215	-0-	474	3	1	9	Y	1					11
05	1146	N	1146	-0-	-0-	-0-	1144	3	2	9	Y	2					13
*06	409	N	409	-0-	-0-	-0-	408	3	1	9	Y	1					14

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	237	237	3			Y	-0-					-0-
02	594	N	357	-0-	-237	-0-	357	3			Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	902	N	902	-0-	-0-	-0-	895	3	7	9	N	6	30	1			5
02	956	N	956	-0-	-0-	-0-	946	3	10	9	N	9					14
03	898	N	898	-0-	-0-	-0-	889	3	9	9	N	8					22
04	764	N	764	-0-	-0-	-0-	763	3	1	9	N	1					23
05	740	N	740	-0-	-0-	-0-	739	3	1	9	N	1					24
*06	864	N	864	-0-	-0-	-0-	863	3	1	9	N	1					25

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		363	-0-	363	363	359	3	4	9	Y	4	10	1			6
02	708	N	345	-0-	-363	-0-	342	3	3	9	Y	3					9
03	403	N	281	-0-	-122	-0-	279	3	2	9	Y	2					11
04	360	N	208	-0-	-152	-0-	207	3	1	9	Y	1					12
05	372	N	244	-0-	-128	-0-	244	3			Y	-0-					12
*06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					12

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	888	-0-	-73	-0-	886	3	2	9	N	2					148
02	868	N	841	-0-	-27	-0-	840	3	1	9	N	1					149
03	979	N	979	-0-	-0-	-0-	977	3	2	9	N	2					151
04	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					151
05	1047	N	1047	-0-	-0-	-0-	1044	3	3	9	N	3					154
*06	1140	N	1140	-0-	-0-	-0-	1137	3	3	9	N	3					157

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1774	N	1774	-0-	-0-	-0-	1767	3	7	9	Y	6	49	1			5
02	1624	N	1491	-0-	-133	-0-	1482	3	9	9	Y	8					13
03	1798	N	1768	-0-	-30	-0-	1758	3	10	9	Y	9					22
04	1775	N	1775	-0-	-0-	-0-	1773	3	2	9	Y	2					24
05	1845	N	1845	-0-	-0-	-0-	1843	3	2	9	Y	2					26
*06	1735	N	1735	-0-	-0-	-0-	1733	3	2	9	Y	2					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 11/10/2021 - WELL PLUGGED 11/10/21

PERDIDO ENERGY, LLC 653223
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					45
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					45
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					45
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					45
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					45
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					33
02	588	N	406	-0-	-182	-0-	406	2			N	-0-					33
03	775	N	744	-0-	-31	-0-	744	2			N	-0-					33
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					33
05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					33
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

01	0		399	-0-	399	1556	399	3			N	-0-					-0-
02	1924	N	368	-0-	-1556	-0-	368	3			N	-0-					-0-
03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
04	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
05	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
06	390	N	251	-0-	-139	-0-	251	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

01	0		29	-0-	29	171	29	3			N	-0-					-0-
02	215	N	44	-0-	-171	-0-	44	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	702	171	3			N	-0-					-0-
02	861	N	159	-0-	-702	-0-	159	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		292	-0-	292	1121	292	3			N	-0-					-0-
02	1396	N	275	-0-	-1121	-0-	275	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	144	113	3			N	-0-					-0-
02	261	N	117	-0-	-144	-0-	117	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
05	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	68	16	3			N	-0-					-0-
02	86	N	18	-0-	-68	-0-	18	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

01	0		244	-0-	244	934	244	3			N	-0-					-0-
02	1141	N	207	-0-	-934	-0-	207	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

01	0		432	-0-	432	972	432	3			N	-0-					-0-
02	1382	N	410	-0-	-972	-0-	410	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

01	0		251	-0-	251	876	251	3			N	-0-					-0-
02	1093	N	217	-0-	-876	-0-	217	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
06	240	N	7	-0-	-233	-0-	7	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

01	0		-0-	-0-	-0-	1504					N	-0-					-0-
02	1504	N	-0-	-0-	-1504	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

01	0		435	-0-	435	1272	435	3			N	-0-					-0-
02	1782	N	510	-0-	-1272	-0-	510	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

01	0		295	-0-	295	1262	295	3			N	-0-					-0-
02	1533	N	271	-0-	-1262	-0-	271	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	151	37	3			N	-0-					-0-
02	206	N	55	-0-	-151	-0-	55	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		949	-0-	949	3817	949	3			N	-0-					-0-
02	2800	N	726	-0-	-2074	1743	726	3			N	-0-					-0-
03	2526	N	783	-0-	-1743	-0-	783	3			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
05	434	N	263	-0-	-171	-0-	263	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	309	71	3			N	-0-					-0-
02	362	N	53	-0-	-309	-0-	53	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	272	3	19	9	Y	17	21	1			-0-
02	252	N	184	-0-	-68	-0-	165	3	19	9	Y	17	16	1			1
03	186	N	166	-0-	-20	-0-	147	3	19	9	Y	17	15	1			3
04	270	N	173	-0-	-97	-0-	153	3	20	9	Y	18	20	1			1
05	217	N	163	-0-	-54	-0-	149	3	14	9	Y	13	10	1			4
*06	170	N	170	-0-	-0-	-0-	161	3	9	9	Y	8	7	1			5

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	109	3	10	9	Y	9	10	1			2
02	97	N	97	-0-	-0-	-0-	87	3	10	9	Y	9	7	1			4
03	99	N	99	-0-	-0-	-0-	89	3	10	9	Y	9	7	1			6
04	120	N	85	-0-	-35	-0-	75	3	10	9	Y	9	10	1			5
05	121	N	121	-0-	-0-	-0-	113	3	8	9	Y	7	5	1			7
*06	90	N	80	-0-	-10	-0-	76	3	4	9	Y	4	3	1			8

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					13
02	476	N	459	-0-	-17	-0-	459	3			Y	-0-					13
03	527	N	506	-0-	-21	-0-	506	3			Y	-0-					13
04	510	N	369	-0-	-141	-0-	369	3			Y	-0-					13
05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					13
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	139	42	3			Y	-0-					-0-
02	184	N	45	-0-	-139	-0-	45	3			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	328	101	3			Y	-0-					-0-
02	418	N	90	-0-	-328	-0-	90	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		846	-0-	846	2386	846	3			Y	-0-					-0-
02	2800	N	553	-0-	-2247	139	553	3			Y	-0-					-0-
03	558	N	419	-0-	-139	-0-	419	3			Y	-0-					-0-
04	510	N	378	-0-	-132	-0-	378	3			Y	-0-					-0-
05	527	N	458	-0-	-69	-0-	458	3			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	165	37	3			Y	-0-					11
02	200	N	35	-0-	-165	-0-	35	3			Y	-0-					11
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					11
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					11
05	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					11
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					11

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					15
02	756	N	615	-0-	-141	-0-	615	3			Y	-0-					15
03	744	N	540	-0-	-204	-0-	540	3			Y	-0-					15
04	930	N	619	-0-	-311	-0-	619	3			Y	-0-					15
05	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					15
*06	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					15

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	134	133	3	1	9	Y	1					36
02	267	N	133	-0-	-134	-0-	132	3	1	9	Y	1					37
03	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					38
04	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					39
05	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					40
*06	390	N	350	-0-	-40	-0-	349	3	1	9	Y	1					41

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	27	27	3			Y	-0-	1	1			137
02	70	N	43	-0-	-27	-0-	43	3			Y	-0-					137
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					137
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-	1	1			136
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					136
*06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					136

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	832	205	3			Y	-0-					-0-
02	1082	N	250	-0-	-832	-0-	250	3			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1201	-0-	1201	6143	1201	3			Y	-0-					-0-
02	2800	N	1576	-0-	-1224	4919	1576	3			Y	-0-					-0-
03	3100	N	1734	-0-	-1366	3553	1734	3			Y	-0-					-0-
04	3000	N	1241	-0-	-1759	1794	1241	3			Y	-0-					-0-
05	3100	N	1410	-0-	-1690	104	1410	3			Y	-0-					-0-
06	1535	N	1431	-0-	-104	-0-	1431	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2517	N	715	-0-	-1802	-0-	711	3	4	9	Y	4	6	1			18
02	584	N	584	-0-	-0-	-0-	580	3	4	9	Y	4	4	1			18
03	713	N	713	-0-	-0-	-0-	709	3	4	9	Y	4	4	1			18
04	510	N	507	-0-	-3	-0-	503	3	4	9	Y	4	5	1			17
05	573	N	573	-0-	-0-	-0-	569	3	4	9	Y	4	3	1			18
06	568	N	568	-0-	-0-	-0-	565	3	3	9	Y	3	3	1			18

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		573	-0-	573	1854	569	3	4	9	Y	4	5	1			2
02	2275	N	421	-0-	-1854	-0-	417	3	4	9	Y	4	4	1			2
03	403	N	339	-0-	-64	-0-	335	3	4	9	Y	4	4	1			2
04	540	N	322	-0-	-218	-0-	318	3	4	9	Y	4	5	1			1
05	465	N	364	-0-	-101	-0-	361	3	3	9	Y	3	2	1			2
06	381	N	381	-0-	-0-	-0-	379	3	2	9	Y	2	2	1			2

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	526	-0-	-94	-0-	508	3	18	9	Y	16	20	1			2
02	532	N	532	-0-	-0-	-0-	515	3	17	9	Y	15	15	1			2
03	775	N	775	-0-	-0-	-0-	757	3	18	9	Y	16	15	1			3
04	737	N	737	-0-	-0-	-0-	719	3	18	9	Y	16	19	1			-0-
05	838	N	838	-0-	-0-	-0-	824	3	14	9	Y	13	10	1			3
*06	750	N	750	-0-	-0-	-0-	741	3	9	9	Y	8	8	1			3

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		563	-0-	563	1901	563	3			Y	-0-					-0-
02	2375	N	474	-0-	-1901	-0-	474	3			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					-0-
05	527	N	452	-0-	-75	-0-	452	3			Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					5
02	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					5
03	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					5
04	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					5
05	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					5
*06	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	326	3	4	9	Y	4	5	1			3
02	638	N	638	-0-	-0-	-0-	634	3	4	9	Y	4	4	1			3
03	1140	N	1140	-0-	-0-	-0-	1136	3	4	9	Y	4	4	1			3
04	1094	N	1094	-0-	-0-	-0-	1090	3	4	9	Y	4	5	1			2
05	1176	N	1176	-0-	-0-	-0-	1173	3	3	9	Y	3	2	1			3
*06	818	N	818	-0-	-0-	-0-	816	3	2	9	Y	2	2	1			3

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	880	-0-	-267	-0-	872	3	8	9	Y	7	9	1			34
02	1146	N	1146	-0-	-0-	-0-	1138	3	8	9	Y	7	7	1			34
03	1111	N	1111	-0-	-0-	-0-	1103	3	8	9	Y	7	7	1			34
04	840	N	804	-0-	-36	-0-	796	3	8	9	Y	7	9	1			32
05	1147	N	926	-0-	-221	-0-	919	3	7	9	Y	6	4	1			34
*06	1080	N	731	-0-	-349	-0-	725	3	6	9	Y	5	5	1			34

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	209	45	3			Y	-0-					26
02	264	N	55	-0-	-209	-0-	55	3			Y	-0-					26
03	93	N	38	-0-	-55	-0-	38	3			Y	-0-					26
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					26
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					26
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					26

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1224	N	1224	-0-	-0-	-0-	1218	3	6	9	Y	5					82
02	532	N	364	-0-	-168	-0-	356	3	8	9	Y	7					89
03	1535	N	1535	-0-	-0-	-0-	1529	3	6	9	Y	5					94
04	1724	N	1724	-0-	-0-	-0-	1714	3	10	9	Y	9					103
05	1885	N	1885	-0-	-0-	-0-	1877	3	8	9	Y	7					110
06	1140	N	772	-0-	-368	-0-	766	3	6	9	Y	5					115

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	34	-0-	-28	-0-	34	3			Y	-0-					25
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					25
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					25
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					25
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					25
*06	150	N	68	-0-	-82	-0-	68	3			Y	-0-					25

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	257	40	3			Y	-0-					-0-
02	346	N	89	-0-	-257	-0-	89	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		857	-0-	857	2978	857	3			Y	-0-					-0-
02	2800	N	789	-0-	-2011	967	789	3			Y	-0-					-0-
03	1962	N	995	-0-	-967	-0-	995	3			Y	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
06	810	N	692	-0-	-118	-0-	692	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1193	N	1193	-0-	-0-	-0-	1169	3	24	9	Y	22	27	1			10
02	1376	N	1376	-0-	-0-	-0-	1353	3	23	9	Y	21	20	1			11
03	997	N	997	-0-	-0-	-0-	973	3	24	9	Y	22	20	1			13
04	1058	N	1058	-0-	-0-	-0-	1035	3	23	9	Y	21	26	1			8
05	946	N	946	-0-	-0-	-0-	927	3	19	9	Y	17	13	1			12
*06	1490	N	1490	-0-	-0-	-0-	1487	3	3	9	Y	3	3	1			12

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	862	-0-	-99	-0-	862	3			Y	-0-					12
02	812	N	705	-0-	-107	-0-	705	3			Y	-0-					12
03	899	N	767	-0-	-132	-0-	767	3			Y	-0-					12
04	840	N	733	-0-	-107	-0-	733	3			Y	-0-					12
05	775	N	689	-0-	-86	-0-	689	3			Y	-0-					12
*06	750	N	733	-0-	-17	-0-	733	3			Y	-0-					12

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	446	103	3			Y	-0-					67
02	580	N	134	-0-	-446	-0-	134	3			Y	-0-	67	1			-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
05	155	N	83	-0-	-72	-0-	83	3			Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	311	39	3			N	-0-					27
02	384	N	73	-0-	-311	-0-	73	3			N	-0-					27
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					27
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					27
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					27
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					27

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2264	-0-	-61	-0-	2166	3	98	9	Y	89	101	1			1
02	2135	N	2135	-0-	-0-	-0-	2043	3	92	9	Y	84	75	1			10
03	2486	N	2486	-0-	-0-	-0-	2391	3	95	9	Y	86	74	1			22
04	2190	N	2065	-0-	-125	-0-	1974	3	91	9	Y	83	99	1			6
05	2376	N	2376	-0-	-0-	-0-	2300	3	76	9	Y	69	50	1			25
06	2431	N	2431	-0-	-0-	-0-	2394	3	37	9	Y	34	27	1			32

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		945	-0-	945	4559	945	3			Y	-0-					-0-
02	2800	N	1403	-0-	-1397	3162	1403	3			Y	-0-					-0-
03	3100	N	1145	-0-	-1955	1207	1145	3			Y	-0-					-0-
04	2253	N	1046	-0-	-1207	-0-	1046	3			Y	-0-					-0-
05	1240	N	1119	-0-	-121	-0-	1119	3			Y	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		919	-0-	919	4348	919	3			Y	-0-					-0-
02	2800	N	1329	-0-	-1471	2877	1329	3			Y	-0-					-0-
03	3100	N	1018	-0-	-2082	795	1018	3			Y	-0-					-0-
04	1638	N	843	-0-	-795	-0-	843	3			Y	-0-					-0-
05	1116	N	1069	-0-	-47	-0-	1069	3			Y	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		308	-0-	308	717	308	3			Y	-0-					10
02	1020	N	303	-0-	-717	-0-	303	3			Y	-0-					10
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					10
04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					10
05	341	N	319	-0-	-22	-0-	319	3			Y	-0-					10
06	330	N	302	-0-	-28	-0-	292	3	10	9	Y	9	8	1			11

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1549	-0-	1549	6142	1549	3			Y	-0-					-0-
02	2800	N	1283	-0-	-1517	4625	1283	3			Y	-0-					-0-
03	3100	N	1468	-0-	-1632	2993	1468	3			Y	-0-					-0-
04	3000	N	1896	-0-	-1104	1889	1896	3			Y	-0-					-0-
05	3100	N	1560	-0-	-1540	349	1560	3			Y	-0-					-0-
06	2052	N	1703	-0-	-349	-0-	1703	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1033	-0-	-517	-0-	1022	3	11	9	Y	10	13	1			4
02	1133	N	1133	-0-	-0-	-0-	1122	3	11	9	Y	10	9	1			5
03	1177	N	1177	-0-	-0-	-0-	1166	3	11	9	Y	10	9	1			6
04	990	N	959	-0-	-31	-0-	948	3	11	9	Y	10	12	1			4
05	1240	N	1113	-0-	-127	-0-	1104	3	9	9	Y	8	6	1			6
06	1250	N	1250	-0-	-0-	-0-	1244	3	6	9	Y	5	4	1			7

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1303	-0-	1303	5192	1303	3			Y	-0-					5
02	2800	N	1214	-0-	-1586	3606	1214	3			Y	-0-					5
03	3100	N	1311	-0-	-1789	1817	1311	3			Y	-0-					5
04	3000	N	1319	-0-	-1681	136	1319	3			Y	-0-					5
05	1551	N	1415	-0-	-136	-0-	1415	3			Y	-0-					5
06	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					5

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1174	-0-	-593	-0-	1167	3	7	9	Y	6	7	1			9
02	1249	N	1249	-0-	-0-	-0-	1242	3	7	9	Y	6	5	1			10
03	1240	N	1235	-0-	-5	-0-	1228	3	7	9	Y	6	5	1			11
04	1303	N	1303	-0-	-0-	-0-	1296	3	7	9	Y	6	7	1			10
05	1452	N	1452	-0-	-0-	-0-	1446	3	6	9	Y	5	4	1			11
*06	1368	N	1368	-0-	-0-	-0-	1366	3	2	9	Y	2	2	1			11

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		465	-0-	465	1909	450	3	15	9	Y	14	17	1			10
02	2506	N	597	-0-	-1909	-0-	583	3	14	9	Y	13	13	1			10
03	550	N	550	-0-	-0-	-0-	535	3	15	9	Y	14	13	1			11
04	450	N	445	-0-	-5	-0-	431	3	14	9	Y	13	17	1			7
05	651	N	633	-0-	-18	-0-	621	3	12	9	Y	11	8	1			10
*06	723	N	723	-0-	-0-	-0-	716	3	7	9	Y	6	6	1			10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	210	3	10	9	Y	9	11	1			-0-
02	196	N	107	-0-	-89	-0-	97	3	10	9	Y	9	8	1			1
03	223	N	223	-0-	-0-	-0-	214	3	9	9	Y	8	8	1			1
04	285	N	285	-0-	-0-	-0-	275	3	10	9	Y	9	10	1			-0-
05	124	N	45	-0-	-79	-0-	37	3	8	9	Y	7	5	1			2
06	210	N	137	-0-	-73	-0-	137	3			Y	-0-					2

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

01	0		1915	-0-	1915	9086	1915	3			Y	-0-					266
02	2800	N	1614	-0-	-1186	7900	1614	3			Y	-0-					266
03	3100	N	2184	-0-	-916	6984	2184	3			Y	-0-					266
04	3000	N	1936	-0-	-1064	5920	1936	3			Y	-0-					266
05	3100	N	2142	-0-	-958	4962	2142	3			Y	-0-					266
06	3000	N	1845	-0-	-1155	3807	1845	3			Y	-0-					266

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

01	3100	N	1627	-0-	-1473	895	1596	3	31	9	Y	28	34	1			12
02	1924	N	1029	-0-	-895	-0-	999	3	30	9	Y	27	25	1			14
03	1126	N	1126	-0-	-0-	-0-	1096	3	30	9	Y	27	25	1			16
04	1198	N	1198	-0-	-0-	-0-	1169	3	29	9	Y	26	33	1			9
05	1163	N	1163	-0-	-0-	-0-	1139	3	24	9	Y	22	17	1			14
*06	831	N	831	-0-	-0-	-0-	823	3	8	9	Y	7	6	1			15

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

01	0		381	-0-	381	1549	381	3			Y	-0-					27
02	1830	N	281	-0-	-1549	-0-	281	3			Y	-0-					27
03	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					27
04	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					27
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					27
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					27

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

01	0		348	-0-	348	348	346	3	2	9	Y	2					60
02	628	N	280	-0-	-348	-0-	278	3	2	9	Y	2	27	1			35
03	323	N	323	-0-	-0-	-0-	320	3	3	9	Y	3					38
04	330	N	221	-0-	-109	-0-	219	3	2	9	Y	2					40
05	418	N	418	-0-	-0-	-0-	416	3	2	9	Y	2					42
*06	300	N	239	-0-	-61	-0-	230	3	9	9	Y	8					50

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

01	1116	N	1090	-0-	-26	-0-	1080	3	10	9	Y	9					13
02	1008	N	946	-0-	-62	-0-	912	3	34	9	Y	31					44
03	1093	N	1093	-0-	-0-	-0-	1042	3	51	9	Y	46	90	1			-0-
04	1320	N	1320	-0-	-0-	-0-	1295	3	25	9	Y	23					23
05	1239	N	1239	-0-	-0-	-0-	1204	3	35	9	Y	32					55
06	1099	N	1099	-0-	-0-	-0-	1074	3	25	9	Y	23					78

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		217	-0-	217	895	217	3			Y	-0-					-0-
02	1097	N	202	-0-	-895	-0-	202	3			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		760	-0-	760	2167	760	3			Y	-0-					-0-
02	2674	N	507	-0-	-2167	-0-	507	3			Y	-0-					-0-
03	589	N	490	-0-	-99	-0-	490	3			Y	-0-					-0-
04	630	N	228	-0-	-402	-0-	228	3			Y	-0-					-0-
05	558	N	425	-0-	-133	-0-	425	3			Y	-0-					-0-
06	480	N	248	-0-	-232	-0-	248	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	1561	286	3			N	-0-					-0-
02	1828	N	267	-0-	-1561	-0-	267	3			N	-0-					-0-
03	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	-0-	670	3	8	9	Y	7					172
02	499	N	499	-0-	-0-	-0-	492	3	7	9	Y	6					178
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					178
04	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					178
05	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					181
06	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					181

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					5
02	728	N	728	-0-	-0-	-0-	727	3	1	9	Y	1					6
03	865	N	865	-0-	-0-	-0-	864	3	1	9	Y	1	4	1			3
04	491	N	491	-0-	-0-	-0-	490	3	1	9	Y	1					4
05	813	N	813	-0-	-0-	-0-	812	3	1	9	Y	1					5
*06	480	N	390	-0-	-90	-0-	389	3	1	9	Y	1					6

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	11	1	3			Y	-0-					-0-
02	21	N	10	-0-	-11	-0-	10	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	1117	205	3			Y	-0-					-0-
02	1382	N	265	-0-	-1117	-0-	265	3			Y	-0-					-0-
03	341	N	236	-0-	-105	-0-	236	3			Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
05	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		322	-0-	322	1277	322	3			Y	-0-					-0-
02	1613	N	336	-0-	-1277	-0-	336	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

01	DLQ G-10		269	-0-	269	1070	269	3			Y	-0-					-0-
02	DLQ G-10		239	-0-	239	1309	239	3			Y	-0-					-0-
03	DLQ G-10		307	-0-	307	1616	307	3			Y	-0-					-0-
04	DLQ G-10		299	-0-	299	1915	299	3			Y	-0-					-0-
05	DLQ G-10		335	-0-	335	2250	335	3			Y	-0-					-0-
06	2581	N	331	-0-	-2250	-0-	331	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

01	0		44	-0-	44	126	44	3			Y	-0-					-0-
02	178	N	52	-0-	-126	-0-	52	3			Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

01	0		169	-0-	169	624	169	3			Y	-0-					-0-
02	778	N	154	-0-	-624	-0-	154	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

01	0		183	-0-	183	732	183	3			Y	-0-					-0-
02	897	N	165	-0-	-732	-0-	165	3			Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

01	0	1519	-0-	1519	5969	1500	3	19	9	Y	17	22	1				22
02	2800	N	1096	-0-	-1704	4265	1077	3	19	9	Y	17	16	1				23
03	3100	N	1208	-0-	-1892	2373	1189	3	19	9	Y	17	16	1				24
04	3000	N	1492	-0-	-1508	865	1473	3	19	9	Y	17	21	1				20
05	2039	N	1174	-0-	-865	-0-	1159	3	15	9	Y	14	11	1				23
06	1593	N	1593	-0-	-0-	-0-	1582	3	11	9	Y	10	9	1				24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	1426	275	3			Y	-0-					7
02	1771	N	345	-0-	-1426	-0-	345	3			Y	-0-					7
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					7
04	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					7
05	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					7
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					7

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1606	-0-	1606	4695	1599	3	7	9	N	6					38
02	2800	N	2086	-0-	-714	3981	2079	3	7	9	N	6					44
03	3100	N	1923	-0-	-1177	2804	1916	3	7	9	N	6					50
04	3000	N	1673	-0-	-1327	1477	1666	3	7	9	N	6					56
05	3100	N	1653	-0-	-1447	30	1646	3	7	9	N	6					62
*06	1860	N	1325	-0-	-535	-0-	1318	3	7	9	N	6					68

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		136	-0-	136	461	136	3			Y	-0-					-0-
02	553	N	92	-0-	-461	-0-	92	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	722	210	3			Y	-0-					-0-
02	893	N	171	-0-	-722	-0-	171	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1783	-0-	1783	7612	1783	3			Y	-0-					-0-
02	2800	N	1574	-0-	-1226	6386	1574	3			Y	-0-					-0-
03	3100	N	1688	-0-	-1412	4974	1688	3			Y	-0-					-0-
04	3000	N	1580	-0-	-1420	3554	1580	3			Y	-0-					-0-
05	3100	N	1709	-0-	-1391	2163	1709	3			Y	-0-					-0-
06	3000	N	1462	-0-	-1538	625	1462	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	234	54	3			Y	-0-					-0-
02	274	N	40	-0-	-234	-0-	40	3			Y	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		928	-0-	928	2903	928	3			Y	-0-					-0-
02	2800	N	651	-0-	-2149	754	651	3			Y	-0-					-0-
03	1453	N	699	-0-	-754	-0-	699	3			Y	-0-					-0-
04	900	N	552	-0-	-348	-0-	552	3			Y	-0-					-0-
05	713	N	587	-0-	-126	-0-	587	3			Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		238	-0-	238	848	238	3			Y	-0-					-0-
02	1074	N	226	-0-	-848	-0-	226	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	726	187	3			N	-0-					-0-
02	868	N	142	-0-	-726	-0-	142	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					44
02	112	N	92	-0-	-20	-0-	92	3			Y	-0-	3	1			41
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					41
04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					41
05	137	N	137	-0-	-0-	-0-	136	3	1	9	Y	1					42
*06	120	N	117	-0-	-3	-0-	116	3	1	9	Y	1					43

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510	2118	510	3			Y	-0-					-0-
02	2719	N	601	-0-	-2118	-0-	601	3			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
05	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		700	-0-	700	2573	700	3			Y	-0-					-0-
02	2800	N	452	-0-	-2348	225	452	3			Y	-0-					-0-
03	707	N	482	-0-	-225	-0-	482	3			Y	-0-					-0-
04	690	N	554	-0-	-136	-0-	554	3			Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	1345	388	3			Y	-0-					2
02	1678	N	333	-0-	-1345	-0-	333	3			Y	-0-					2
03	341	N	335	-0-	-6	-0-	335	3			Y	-0-					2
04	330	N	320	-0-	-10	-0-	320	3			Y	-0-					2
05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					2
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					2

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		627	-0-	627	2611	627	3			Y	-0-					7
02	2800	N	579	-0-	-2221	390	579	3			Y	-0-					7
03	1155	N	765	-0-	-390	-0-	765	3			Y	-0-					7
04	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					7
05	651	N	646	-0-	-5	-0-	646	3			Y	-0-					7
06	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	266	72	3			Y	-0-					-0-
02	326	N	60	-0-	-266	-0-	60	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1327	-0-	1327	5179	1327	3			N	-0-					-0-
02	2800	N	1378	-0-	-1422	3757	1378	3			N	-0-					-0-
03	3100	N	1579	-0-	-1521	2236	1579	3			N	-0-					-0-
04	3000	N	1143	-0-	-1857	379	1143	3			N	-0-					-0-
05	1085	N	492	-0-	-593	-0-	492	3			N	-0-					-0-
06	1050	N	248	-0-	-802	-0-	248	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1255	-0-	-543	-0-	1251	3	4	9	Y	4	5	1			10
02	1596	N	1440	-0-	-156	-0-	1436	3	4	9	Y	4	4	1			10
03	2346	N	2346	-0-	-0-	-0-	2342	3	4	9	Y	4	4	1			10
04	1965	N	1965	-0-	-0-	-0-	1961	3	4	9	Y	4	5	1			9
05	1622	N	1622	-0-	-0-	-0-	1619	3	3	9	Y	3	2	1			10
06	2280	N	1787	-0-	-493	-0-	1785	3	2	9	Y	2	2	1			10

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1597	N	1597	-0-	-0-	-0-	1575	3	22	9	Y	20	24	1			14
02	1350	N	1350	-0-	-0-	-0-	1329	3	21	9	Y	19	18	1			15
03	1178	N	1139	-0-	-39	-0-	1118	3	21	9	Y	19	18	1			16
04	1339	N	1339	-0-	-0-	-0-	1318	3	21	9	Y	19	24	1			11
05	1185	N	1185	-0-	-0-	-0-	1168	3	17	9	Y	15	12	1			14
*06	1110	N	1089	-0-	-21	-0-	1081	3	8	9	Y	7	7	1			14

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2029	N	2029	-0-	-0-	-0-	2012	3	17	9	Y	15	18	1			13
02	1008	N	886	-0-	-122	-0-	871	3	15	9	Y	14	14	1			13
03	2725	N	2725	-0-	-0-	-0-	2708	3	17	9	Y	15	13	1			15
04	1452	N	1452	-0-	-0-	-0-	1437	3	15	9	Y	14	18	1			11
05	2074	N	2074	-0-	-0-	-0-	2061	3	13	9	Y	12	9	1			14
*06	1758	N	1758	-0-	-0-	-0-	1749	3	9	9	Y	8	7	1			15

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		930	-0-	930	930	926	3	4	9	Y	4	6	1			2
02	1573	N	643	-0-	-930	-0-	639	3	4	9	Y	4	4	1			2
03	894	N	894	-0-	-0-	-0-	890	3	4	9	Y	4	4	1			2
04	923	N	923	-0-	-0-	-0-	919	3	4	9	Y	4	5	1			1
05	990	N	990	-0-	-0-	-0-	986	3	4	9	Y	4	3	1			2
06	870	N	851	-0-	-19	-0-	840	3	11	9	Y	10	9	1			3

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1324	-0-	1324	4818	1324	3			Y	-0-					1
02	2800	N	1423	-0-	-1377	3441	1423	3			Y	-0-					1
03	3100	N	1337	-0-	-1763	1678	1337	3			Y	-0-					1
04	3000	N	1435	-0-	-1565	113	1435	3			Y	-0-					1
05	1314	N	1201	-0-	-113	-0-	1201	3			Y	-0-					1
06	1692	N	1692	-0-	-0-	-0-	1692	3			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2569	N	2569	-0-	-0-	-0-	2560	3	9	9	Y	8	11	1			4
02	1940	N	1940	-0-	-0-	-0-	1931	3	9	9	Y	8	8	1			4
03	2697	N	2697	-0-	-0-	-0-	2688	3	9	9	Y	8	8	1			4
04	2002	N	2002	-0-	-0-	-0-	1993	3	9	9	Y	8	10	1			2
05	2031	N	2031	-0-	-0-	-0-	2023	3	8	9	Y	7	5	1			4
06	2001	N	2001	-0-	-0-	-0-	1972	3	29	9	Y	26	24	1			6

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1626	N	1626	-0-	-0-	-0-	1619	3	7	9	Y	6	8	1			11
02	1397	N	1397	-0-	-0-	-0-	1390	3	7	9	Y	6	6	1			11
03	1556	N	1556	-0-	-0-	-0-	1549	3	7	9	Y	6	6	1			11
04	1230	N	1112	-0-	-118	-0-	1105	3	7	9	Y	6	8	1			9
05	1271	N	1136	-0-	-135	-0-	1130	3	6	9	Y	5	4	1			10
*06	1256	N	1256	-0-	-0-	-0-	1248	3	8	9	Y	7	6	1			11

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		250	-0-	250	990	250	3			Y	-0-					-0-
02	1202	N	212	-0-	-990	-0-	212	3			Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-
06	270	N	208	-0-	-62	-0-	208	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					59
02	336	N	269	-0-	-67	-0-	268	3	1	9	Y	1					60
03	372	N	339	-0-	-33	-0-	338	3	1	9	Y	1	4	1			57
04	300	N	206	-0-	-94	-0-	205	3	1	9	Y	1					58
05	310	N	300	-0-	-10	-0-	299	3	1	9	Y	1					59
*06	330	N	220	-0-	-110	-0-	219	3	1	9	Y	1					60

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		361	-0-	361	1315	361	3			Y	-0-					-0-
02	1652	N	337	-0-	-1315	-0-	337	3			Y	-0-					-0-
03	372	N	282	-0-	-90	-0-	282	3			Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
05	372	N	254	-0-	-118	-0-	254	3			Y	-0-					-0-
06	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	453	3	7	9	Y	6					25
02	360	N	360	-0-	-0-	-0-	337	3	23	9	Y	21					46
03	406	N	406	-0-	-0-	-0-	389	3	17	9	Y	15	61	1			-0-
04	450	N	340	-0-	-110	-0-	323	3	17	9	Y	15					15
05	403	N	374	-0-	-29	-0-	351	3	23	9	Y	21					36
*06	390	N	329	-0-	-61	-0-	312	3	17	9	Y	15					51

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	599	183	3			Y	-0-					-0-
02	752	N	153	-0-	-599	-0-	153	3			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1302	-0-	1302	4722	1302	3			Y	-0-					-0-
02	2800	N	853	-0-	-1947	2775	853	3			Y	-0-					-0-
03	3100	N	1196	-0-	-1904	871	1196	3			Y	-0-					-0-
04	2064	N	1193	-0-	-871	-0-	1193	3			Y	-0-					-0-
05	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
06	1170	N	1091	-0-	-79	-0-	1091	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	201	-0-	-822	-0-	188	3	13	9	Y	12					135
02	532	N	271	-0-	-261	-0-	258	3	13	9	Y	12	144	1			3
03	62	N	28	-0-	-34	-0-	13	3	15	9	Y	14					17
04	318	N	318	-0-	-0-	-0-	306	3	12	9	Y	11					28
05	310	N	-0-	-0-	-310	-0-					Y	13					41
*06	30	N	-0-	-0-	-30	-0-					Y	5					46

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		597	-0-	597	1967	597	3			Y	-0-					7
02	2199	N	232	-0-	-1967	-0-	232	3			Y	-0-					7
03	620	N	360	-0-	-260	-0-	360	3			Y	-0-					7
04	570	N	423	-0-	-147	-0-	423	3			Y	-0-					7
05	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					7
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					7

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1644	-0-	1644	9416	1644	3			Y	-0-					15
02	2800	N	1251	-0-	-1549	7867	1251	3			Y	-0-					15
03	3100	N	970	-0-	-2130	5737	970	3			Y	-0-					15
04	3000	N	1015	-0-	-1985	3752	1015	3			Y	-0-					15
05	3100	N	1180	-0-	-1920	1832	1180	3			Y	-0-					15
06	3000	N	1294	-0-	-1706	126	1294	3			Y	-0-					15

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	953	149	3			Y	-0-					24
02	1222	N	269	-0-	-953	-0-	269	3			Y	-0-					24
03	310	N	50	-0-	-260	-0-	50	3			Y	-0-					24
04	150	N	98	-0-	-52	-0-	98	3			Y	-0-					24
05	310	N	71	-0-	-239	-0-	71	3			Y	-0-					24
06	60	N	41	-0-	-19	-0-	41	3			Y	-0-					24

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	860	-0-	-101	-0-	851	3	9	9	Y	8	9	1			17
02	840	N	765	-0-	-75	-0-	757	3	8	9	Y	7	7	1			17
03	899	N	858	-0-	-41	-0-	850	3	8	9	Y	7	7	1			17
04	840	N	805	-0-	-35	-0-	797	3	8	9	Y	7	9	1			15
05	874	N	874	-0-	-0-	-0-	867	3	7	9	Y	6	5	1			16
*06	840	N	793	-0-	-47	-0-	790	3	3	9	Y	3	3	1			16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	464	3	4	9	Y	4	5	1			8
02	319	N	319	-0-	-0-	-0-	315	3	4	9	Y	4	4	1			8
03	352	N	352	-0-	-0-	-0-	348	3	4	9	Y	4	4	1			8
04	529	N	529	-0-	-0-	-0-	525	3	4	9	Y	4	5	1			7
05	248	N	182	-0-	-66	-0-	179	3	3	9	Y	3	2	1			8
06	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	1	1			9

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1018	N	452	-0-	-566	-0-	439	3	13	9	Y	12	16	1			5
02	448	N	345	-0-	-103	-0-	332	3	13	9	Y	12	11	1			6
03	558	N	508	-0-	-50	-0-	495	3	13	9	Y	12	11	1			7
04	450	N	440	-0-	-10	-0-	427	3	13	9	Y	12	15	1			4
05	490	N	490	-0-	-0-	-0-	479	3	11	9	Y	10	8	1			6
*06	480	N	448	-0-	-32	-0-	444	3	4	9	Y	4	4	1			6

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		723	-0-	723	2993	723	3			Y	-0-					-0-
02	2800	N	666	-0-	-2134	859	666	3			Y	-0-					-0-
03	1601	N	742	-0-	-859	-0-	742	3			Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			Y	-0-					-0-
06	720	N	682	-0-	-38	-0-	682	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		402	-0-	402	1405	388	3	14	9	Y	13					138
02	1750	N	345	-0-	-1405	-0-	331	3	14	9	Y	13					151
03	480	N	480	-0-	-0-	-0-	466	3	14	9	Y	13					164
04	420	N	420	-0-	-0-	-0-	406	3	14	9	Y	13	167	1			10
05	480	N	480	-0-	-0-	-0-	467	3	13	9	Y	12					22
*06	450	N	352	-0-	-98	-0-	349	3	3	9	Y	3					25

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	568	144	3			N	-0-					-0-
02	695	N	127	-0-	-568	-0-	127	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1225	-0-	-1875	98	1213	3	12	9	Y	11	14	1			24
02	1859	N	1761	-0-	-98	-0-	1749	3	12	9	Y	11	10	1			25
03	2115	N	2115	-0-	-0-	-0-	2103	3	12	9	Y	11	10	1			26
04	1454	N	1454	-0-	-0-	-0-	1442	3	12	9	Y	11	13	1			24
05	1612	N	1312	-0-	-300	-0-	1302	3	10	9	Y	9	7	1			26
*06	1677	N	1677	-0-	-0-	-0-	1647	3	30	9	Y	27	25	1			28

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		208	-0-	208	435	187	3	21	9	Y	19	24	1			2
02	660	N	225	-0-	-435	-0-	205	3	20	9	Y	18	18	1			2
03	265	N	265	-0-	-0-	-0-	244	3	21	9	Y	19	17	1			4
04	271	N	271	-0-	-0-	-0-	250	3	21	9	Y	19	23	1			-0-
05	248	N	248	-0-	-0-	-0-	231	3	17	9	Y	15	12	1			3
*06	270	N	233	-0-	-37	-0-	226	3	7	9	Y	6	5	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		1118	-0-	1118	4628	1118	3	N	-0-			-0-
02	2800	N	1091	-0-	-1709	2919	1091	3	N	-0-			-0-
03	3100	N	1208	-0-	-1892	1027	1208	3	N	-0-			-0-
04	2186	N	1159	-0-	-1027	-0-	1159	3	N	-0-			-0-
05	1209	N	1171	-0-	-38	-0-	1171	3	N	-0-			-0-
06	1170	N	1089	-0-	-81	-0-	1089	3	N	-0-			-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		559	-0-	559	2424	545	3 14 9	N	13	17	1	18
02	2800	N	574	-0-	-2226	198	560	3 14 9	N	13	12	1	19
03	835	N	637	-0-	-198	-0-	623	3 14 9	N	13	12	1	20
04	602	N	602	-0-	-0-	-0-	588	3 14 9	N	13	16	1	17
05	651	N	598	-0-	-53	-0-	587	3 11 9	N	10	8	1	19
06	630	N	566	-0-	-64	-0-	551	3 15 9	N	14	13	1	20

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		845	-0-	845	3587	845	3	N	-0-			-0-
02	2800	N	815	-0-	-1985	1602	815	3	N	-0-			-0-
03	2494	N	892	-0-	-1602	-0-	892	3	N	-0-			-0-
04	850	N	850	-0-	-0-	-0-	850	3	N	-0-			-0-
05	899	N	659	-0-	-240	-0-	659	3	N	-0-			-0-
06	870	N	604	-0-	-266	-0-	604	3	N	-0-			-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		829	-0-	829	3654	829	3	N	-0-			-0-
02	2800	N	878	-0-	-1922	1732	878	3	N	-0-			-0-
03	2781	N	1049	-0-	-1732	-0-	1049	3	N	-0-			-0-
04	1003	N	1003	-0-	-0-	-0-	1003	3	N	-0-			-0-
05	961	N	953	-0-	-8	-0-	953	3	N	-0-			-0-
06	1020	N	942	-0-	-78	-0-	942	3	N	-0-			-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		3903	-0-	3903	15895	3875	3 28 9	N	25	39	1	14
02	19562	X	3667	-0-	-15895	-0-	3641	3 26 9	N	24	29	1	9
03	3950	X	3950	-0-	-0-	-0-	3916	3 34 9	N	31	28	1	12
04	3864	X	3864	-0-	-0-	-0-	3831	3 33 9	N	30	38	1	4
05	3908	X	3908	-0-	-0-	-0-	3882	3 26 9	N	24	19	1	9
*06	3585	X	3585	-0-	-0-	-0-	3570	3 15 9	N	14	13	1	10

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		2448	-0-	2448	9690	2420	3 28 9	Y	25	32	1	5
02	11923	X	2233	-0-	-9690	-0-	2207	3 26 9	Y	24	23	1	6
03	2542	X	2479	-0-	-63	-0-	2451	3 28 9	Y	25	23	1	8
04	2400	X	2372	-0-	-28	-0-	2346	3 26 9	Y	24	31	1	1
05	2480	X	2389	-0-	-91	-0-	2367	3 22 9	Y	20	15	1	6
06	2400	X	2200	-0-	-200	-0-	2188	3 12 9	Y	11	10	1	7

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1599	319	3	N	-0-			-0-
02	1912	N	313	-0-	-1599	-0-	313	3	N	-0-			-0-
03	501	N	501	-0-	-0-	-0-	501	3	N	-0-			-0-
04	422	N	422	-0-	-0-	-0-	422	3	N	-0-			-0-
05	531	N	531	-0-	-0-	-0-	531	3	N	-0-			-0-
06	635	N	635	-0-	-0-	-0-	635	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	604	-0-	-109	-0-	587	3	17	9	N	15	19	1			29
02	659	N	659	-0-	-0-	-0-	642	3	17	9	N	15	14	1			30
03	765	N	765	-0-	-0-	-0-	748	3	17	9	N	15	14	1			31
04	635	N	635	-0-	-0-	-0-	618	3	17	9	N	15	18	1			28
05	744	N	740	-0-	-4	-0-	727	3	13	9	N	12	9	1			31
06	750	N	645	-0-	-105	-0-	641	3	4	9	N	4	4	1			31

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1124	-0-	-395	-0-	1120	3	4	9	N	4	6	1			2
02	1344	N	1159	-0-	-185	-0-	1155	3	4	9	N	4	4	1			2
03	1398	N	1398	-0-	-0-	-0-	1394	3	4	9	N	4	4	1			2
04	1564	N	1564	-0-	-0-	-0-	1560	3	4	9	N	4	5	1			1
05	1369	N	1369	-0-	-0-	-0-	1365	3	4	9	N	4	3	1			2
*06	1350	N	1317	-0-	-33	-0-	1315	3	2	9	N	2	2	1			2

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	853	-0-	-139	-0-	836	3	17	9	N	15					172
02	784	N	775	-0-	-9	-0-	751	3	24	9	N	22					194
03	884	N	884	-0-	-0-	-0-	858	3	26	9	N	24					218
04	858	N	858	-0-	-0-	-0-	823	3	35	9	N	32	178	1			72
05	868	N	858	-0-	-10	-0-	832	3	26	9	N	24					96
06	870	N	803	-0-	-67	-0-	783	3	20	9	N	18					114

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		877	-0-	877	3193	877	3			N	-0-					-0-
02	2800	N	760	-0-	-2040	1153	760	3			N	-0-					-0-
03	2101	N	948	-0-	-1153	-0-	948	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
05	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
06	900	N	755	-0-	-145	-0-	755	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		485	-0-	485	2065	485	3			N	-0-					-0-
02	2529	N	464	-0-	-2065	-0-	464	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	666	-0-	-78	-0-	649	3	17	9	N	15					148
02	588	N	584	-0-	-4	-0-	573	3	11	9	N	10					158
03	687	N	687	-0-	-0-	-0-	663	3	24	9	N	22					180
04	641	N	641	-0-	-0-	-0-	611	3	30	9	N	27					207
05	651	N	647	-0-	-4	-0-	619	3	28	9	N	25	182	1			50
*06	660	N	578	-0-	-82	-0-	564	3	14	9	N	13					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	156					N	-0-					-0-
02	156	N	-0-	-0-	-156	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	637	74	3			N	-0-					-0-
02	637	N	-0-	-0-	-637	-0-					N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		581	-0-	581	3138	581	3			N	-0-					-0-
02	2800	N	474	-0-	-2326	812	474	3			N	-0-					-0-
03	1398	N	586	-0-	-812	-0-	586	3			N	-0-					-0-
04	570	N	482	-0-	-88	-0-	482	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		49	-0-	49	158	49	3			N	-0-					63
02	518	N	360	-0-	-158	-0-	360	3			N	-0-					63
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					63
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					63
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					63
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		487	-0-	487	2910	487	3			Y	-0-					8
02	2800	N	799	-0-	-2001	909	799	3			Y	-0-					8
03	1822	N	913	-0-	-909	-0-	913	3			Y	-0-					8
04	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					8
05	899	N	859	-0-	-40	-0-	859	3			Y	-0-					8
06	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		737	-0-	737	3800	737	3			Y	-0-					8
02	2800	N	918	-0-	-1882	1918	918	3			Y	-0-					8
03	2870	N	952	-0-	-1918	-0-	952	3			Y	-0-					8
04	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					8
05	1023	N	859	-0-	-164	-0-	859	3			Y	-0-					8
06	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	986	252	3			N	-0-					-0-
02	1279	N	293	-0-	-986	-0-	293	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	356	99	3			N	-0-					-0-
02	439	N	83	-0-	-356	-0-	83	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		343	-0-	343	1306	343	3			N	-0-					-0-
02	1767	N	461	-0-	-1306	-0-	461	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	396	87	3			N	-0-					-0-
02	502	N	106	-0-	-396	-0-	106	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1902	398	3			N	-0-					-0-
02	2255	N	353	-0-	-1902	-0-	353	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		908	-0-	908	4355	908	3			N	-0-					-0-
02	2800	N	852	-0-	-1948	2407	852	3			N	-0-					-0-
03	3100	N	901	-0-	-2199	208	901	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	488	106	3			N	-0-					-0-
02	770	N	282	-0-	-488	-0-	282	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	643	151	3			N	-0-					-0-
02	757	N	114	-0-	-643	-0-	114	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	694	153	3			N	-0-					-0-
02	827	N	133	-0-	-694	-0-	133	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		536	-0-	536	1670	536	3			N	-0-					-0-
02	1938	N	268	-0-	-1670	-0-	268	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		822	-0-	822	4021	822	3			N	-0-					-0-
02	2800	N	720	-0-	-2080	1941	720	3			N	-0-					-0-
03	2709	N	768	-0-	-1941	-0-	768	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		592	-0-	592	2579	592	3			N	-0-					-0-
02	2800	N	636	-0-	-2164	415	636	3			N	-0-					-0-
03	1113	N	698	-0-	-415	-0-	698	3			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	498	247	3			Y	-0-					4
02	541	N	43	-0-	-498	-0-	43	3			Y	-0-					4
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					4
04	60	N	-0-	-0-	-60	-0-					Y	-0-					4
05	62	N	-0-	-0-	-62	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	1204	96	3			N	-0-					-0-
02	1268	N	64	-0-	-1204	-0-	64	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	158	31	3			N	-0-					-0-
02	171	N	13	-0-	-158	-0-	13	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		250	-0-	250	926	250	3			N	-0-					-0-
02	1123	N	197	-0-	-926	-0-	197	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1145	234	3			N	-0-					-0-
02	1310	N	165	-0-	-1145	-0-	165	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	743	179	3			N	-0-					-0-
02	759	N	16	-0-	-743	-0-	16	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		561	-0-	561	2084	561	3			N	-0-					-0-
02	2491	N	407	-0-	-2084	-0-	407	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	648	143	3			N	-0-					-0-
02	774	N	126	-0-	-648	-0-	126	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		897	-0-	897	4424	897	3			Y	-0-					8
02	2800	N	1033	-0-	-1767	2657	1033	3			Y	-0-					8
03	3100	N	1250	-0-	-1850	807	1250	3			Y	-0-					8
04	2015	N	1208	-0-	-807	-0-	1208	3			Y	-0-					8
05	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					8
06	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	947	200	3			N	-0-					-0-
02	1119	N	172	-0-	-947	-0-	172	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	1228	142	3			N	-0-					-0-
02	1488	N	260	-0-	-1228	-0-	260	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		292	-0-	292	1394	292	3			N	-0-					-0-
02	1718	N	324	-0-	-1394	-0-	324	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		21	-0-	21	71	21	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	2291	169	3			N	-0-					-0-
02	2426	N	135	-0-	-2291	-0-	135	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	256	79	3			N	-0-					-0-
02	842	N	586	-0-	-256	-0-	586	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 3360 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	42					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	42					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	42					N	4	4	8			-0-
04	SHUT IN		-0-	-0-	-0-	42					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/10/2023

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

01	T. A.		1282	-0-	1282	2343	1282	3			Y	-0-					107
02	T. A.		6	-0-	6	2349	6	3			Y	-0-					107
03	T. A.		746	-0-	746	3095	746	3			Y	-0-					107
04	T. A.		700	-0-	700	3795	700	3			Y	-0-					107
05	3801	X	6	-0-	-3795	-0-	6	3			Y	-0-					107
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					107

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

01	0		22	-0-	22	229	22	3			N	-0-					-0-
02	242	N	13	-0-	-229	-0-	13	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

01	0		-0-	-0-	-0-	195					N	-0-					-0-
02	195	N	-0-	-0-	-195	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

01	T. A.		604	-0-	604	1480	604	3			Y	-0-					-0-
02	T. A.		685	-0-	685	2165	685	3			Y	-0-					-0-
03	T. A.		565	-0-	565	2730	565	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2730					Y	-0-					-0-
05	2730	X	-0-	-0-	-2730	-0-					Y	-0-					-0-
06	T. A.		1072	-0-	1072	1072	1072	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

01	0		87	-0-	87	396	87	3			N	-0-					-0-
02	502	N	106	-0-	-396	-0-	106	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

01		0	52	-0-	52	294	52	3			N	-0-					-0-
02	348	N	54	-0-	-294	-0-	54	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

01		0	59	-0-	59	274	59	3			N	-0-					-0-
02	336	N	62	-0-	-274	-0-	62	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

01		0	97	-0-	97	624	97	3			N	-0-					-0-
02	698	N	74	-0-	-624	-0-	74	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

01		0	423	-0-	423	2493	423	3			N	-0-					-0-
02	2800	N	454	-0-	-2346	147	454	3			N	-0-					-0-
03	688	N	541	-0-	-147	-0-	541	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

01	T. A.		1282	-0-	1282	2343	1282	3			Y	-0-					80
02	T. A.		6	-0-	6	2349	6	3			Y	-0-					80
03	T. A.		746	-0-	746	3095	746	3			Y	-0-					80
04	T. A.		700	-0-	700	3795	700	3			Y	-0-					80
05	3801	X	6	-0-	-3795	-0-	6	3			Y	-0-					80
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					80

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

01		0	200	-0-	200	697	200	3			N	-0-					-0-
02	810	N	113	-0-	-697	-0-	113	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-		93	508	93	3			N	-0-					-0-
02	598	N	90	-0-		-508	-0-	90	3			N	-0-					-0-
03	116	N	116	-0-		-0-	-0-	116	3			N	-0-					-0-
04	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
05	128	N	128	-0-		-0-	-0-	128	3			N	-0-					-0-
06	59	N	59	-0-		-0-	-0-	59	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-		1	43	1	3			N	-0-					-0-
02	109	N	66	-0-		-43	-0-	66	3			N	-0-					-0-
03	54	N	54	-0-		-0-	-0-	54	3			N	-0-					-0-
04	45	N	45	-0-		-0-	-0-	45	3			N	-0-					-0-
05	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
06	27	N	27	-0-		-0-	-0-	27	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		455	-0-		455	3377	455	3			N	-0-					-0-
02	2800	N	521	-0-		-2279	1098	521	3			N	-0-					-0-
03	1527	N	429	-0-		-1098	-0-	429	3			N	-0-					-0-
04	522	N	522	-0-		-0-	-0-	522	3			N	-0-					-0-
05	589	N	-0-	-0-		-589	-0-					N	-0-					-0-
06	233	N	233	-0-		-0-	-0-	233	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-		254	1051	254	3			N	-0-					-0-
02	1233	N	182	-0-		-1051	-0-	182	3			N	-0-					-0-
03	225	N	225	-0-		-0-	-0-	225	3			N	-0-					-0-
04	240	N	212	-0-		-28	-0-	212	3			N	-0-					-0-
05	217	N	-0-	-0-		-217	-0-					N	-0-					-0-
06	88	N	88	-0-		-0-	-0-	88	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		447	-0-		447	2410	447	3			N	-0-					-0-
02	2800	N	518	-0-		-2282	128	518	3			N	-0-					-0-
03	769	N	641	-0-		-128	-0-	641	3			N	-0-					-0-
04	434	N	434	-0-		-0-	-0-	434	3			N	-0-					-0-
05	589	N	-0-	-0-		-589	-0-					N	-0-					-0-
06	267	N	267	-0-		-0-	-0-	267	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-		371	1806	371	3			N	-0-					-0-
02	2150	N	344	-0-		-1806	-0-	344	3			N	-0-					-0-
03	362	N	362	-0-		-0-	-0-	362	3			N	-0-					-0-
04	360	N	-0-	-0-		-360	-0-					N	-0-					-0-
05	536	N	536	-0-		-0-	-0-	536	3			N	-0-					-0-
06	397	N	397	-0-		-0-	-0-	397	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-		37	334	37	3			Y	-0-					6
02	396	N	62	-0-		-334	-0-	62	3			Y	-0-					6
03	144	N	144	-0-		-0-	-0-	144	3			Y	-0-					6
04	97	N	97	-0-		-0-	-0-	97	3			Y	-0-					6
05	62	N	62	-0-		-0-	-0-	62	3			Y	-0-					6
06	151	N	151	-0-		-0-	-0-	151	3			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		363	-0-	363	1623	363	3			Y	-0-					18
02	2011	N	388	-0-	-1623	-0-	388	3			Y	-0-					18
03	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					18
04	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					18
05	434	N	388	-0-	-46	-0-	388	3			Y	-0-					18
06	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					18

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	891	11	3			N	-0-					-0-
02	901	N	10	-0-	-891	-0-	10	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	387	15	3			N	-0-					-0-
02	410	N	23	-0-	-387	-0-	23	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	1069	201	3			N	-0-					-0-
02	1331	N	262	-0-	-1069	-0-	262	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	941	96	3			N	-0-					-0-
02	1146	N	205	-0-	-941	-0-	205	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		271	-0-	271	1624	271	3			N	-0-					-0-
02	1760	N	136	-0-	-1624	-0-	136	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	1568	288	3			N	-0-					-0-
02	1690	N	122	-0-	-1568	-0-	122	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	733	116	3			N	-0-					-0-
02	793	N	60	-0-	-733	-0-	60	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		550	-0-	550	3158	550	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	884	526	3			N	-0-					-0-
03	1318	N	434	-0-	-884	-0-	434	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		698	-0-	698	3191	698	3			N	-0-					-0-
02	2800	N	712	-0-	-2088	1103	712	3			N	-0-					-0-
03	1695	N	592	-0-	-1103	-0-	592	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	854	143	3			N	-0-					-0-
02	981	N	127	-0-	-854	-0-	127	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

01		0	14	-0-	14	31	14	3			N	-0-					-0-
02	55	N	24	-0-	-31	-0-	24	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

01		0	172	-0-	172	1054	172	3			N	-0-					-0-
02	1259	N	205	-0-	-1054	-0-	205	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04			14B2 EXT	55	-0-	55	55	55	3			N	-0-					-0-
05			14B2 EXT	-0-	-0-	-0-	55					N	-0-					-0-
06			14B2 EXT	55	-0-	55	110	55	3			N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

01		T. A.	80	-0-	80	256	80	3			Y	-0-					-0-
02		T. A.	70	-0-	70	326	70	3			Y	-0-					-0-
03		T. A.	58	-0-	58	384	58	3			Y	-0-					-0-
04		T. A.	-0-	-0-	-0-	384					Y	-0-					-0-
05	384	X	-0-	-0-	-384	-0-					Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

01		T. A.	345	-0-	345	764	345	3			Y	-0-					-0-
02		T. A.	179	-0-	179	943	179	3			Y	-0-					-0-
03		T. A.	148	-0-	148	1091	148	3			Y	-0-					-0-
04		T. A.	-0-	-0-	-0-	1091					Y	-0-					-0-
05	1091	X	-0-	-0-	-1091	-0-					Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

01		0	988	-0-	988	5551	988	3			N	-0-					16
02	6493	X	942	-0-	-5551	-0-	942	3			N	-0-					16
03	868	X	845	-0-	-23	-0-	845	3			N	-0-					16
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					16
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					16
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	NO RPT	-0-	-31	124					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	124					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	124					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	124					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	124					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	124					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

01	15	N	NO RPT	-0-	-15	36					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	8					N	NO RPT					-0-
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

01	62	N	NO RPT	-0-	-62	311					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	255					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	193					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	193					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	193					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	193					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

01	62	N	NO RPT	-0-	-62	1020					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	964					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	902					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	902					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	902					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	902					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

01	0		90	-0-	90	388	90	2			N	-0-					-0-
02	477	N	89	-0-	-388	-0-	89	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

01	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					6
02	336	N	313	-0-	-23	-0-	313	2			Y	-0-					6
03	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					6
04	390	N	135	-0-	-255	-0-	135	2			Y	-0-					6
05	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					6
06	450	N	262	-0-	-188	-0-	262	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	147	-0-	-153	-0-	147	2			N	-0-					-0-
05	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-
06	300	N	79	-0-	-221	-0-	79	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					9
02	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					9
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					9
04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					9
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					9
06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	421	-0-	-13	-0-	421	2			Y	-0-					7
02	364	N	280	-0-	-84	-0-	280	2			Y	-0-					7
03	434	N	403	-0-	-31	-0-	403	2			Y	-0-					7
04	420	N	384	-0-	-36	-0-	384	2			Y	-0-					7
05	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					7
06	390	N	385	-0-	-5	-0-	385	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					7
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					7
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					7
04	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					7
05	186	N	156	-0-	-30	-0-	156	2			Y	-0-					7
06	300	N	124	-0-	-176	-0-	124	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					42
02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					42
03	62	N	20	-0-	-42	-0-	20	2			Y	-0-					42
04	90	N	68	-0-	-22	-0-	68	2			Y	-0-					42
05	124	N	73	-0-	-51	-0-	73	2			Y	-0-					42
06	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					27
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					27
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					27
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					27
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					27
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		194	-0-	194	862	194	2			Y	-0-					24
02	1060	N	198	-0-	-862	-0-	198	2			Y	-0-					24
03	186	N	126	-0-	-60	-0-	126	2			Y	-0-					24
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					24
05	217	N	156	-0-	-61	-0-	156	2			Y	-0-					24
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	160	-0-	-57	-0-	160	2			Y	-0-					18
02	196	N	163	-0-	-33	-0-	163	2			Y	-0-					18
03	186	N	75	-0-	-111	-0-	75	2			Y	-0-					18
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					18
05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					18
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	179	-0-	-100	-0-	179	2			Y	-0-					24
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					24
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					24
04	180	N	32	-0-	-148	-0-	32	2			Y	-0-					24
05	186	N	134	-0-	-52	-0-	134	2			Y	-0-					24
06	150	N	45	-0-	-105	-0-	45	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	696	183	2			N	-0-					-0-
02	849	N	153	-0-	-696	-0-	153	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	909	234	2			N	-0-					-0-
02	1119	N	210	-0-	-909	-0-	210	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					1
02	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					1
03	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					1
04	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					1
05	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					1
06	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	183	-0-	-158	-0-	183	2			Y	-0-					13
02	168	N	136	-0-	-32	-0-	136	2			Y	-0-					13
03	217	N	162	-0-	-55	-0-	162	2			Y	-0-					13
04	180	N	136	-0-	-44	-0-	136	2			Y	-0-					13
05	155	N	118	-0-	-37	-0-	118	2			Y	-0-					13
06	150	N	145	-0-	-5	-0-	145	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	1	1	2			Y	-0-					1
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	1	N	-0-	-0-	-1	-0-					Y	-0-					1
05	1	N	-0-	-0-	-1	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1008	-0-	1008	4437	1008	2			N	-0-					-0-
02	2800	N	788	-0-	-2012	2425	788	2			N	-0-					-0-
03	3100	N	880	-0-	-2220	205	880	2			N	-0-					-0-
04	1268	N	1063	-0-	-205	-0-	1063	2			N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					190
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					190
03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					190
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					190
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					190
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					4
02	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					4
03	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					4
04	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					4
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					4
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		349	-0-	349	1380	349	2			N	-0-					27
02	1610	N	230	-0-	-1380	-0-	230	2			N	-0-					27
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					27
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					27
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					27
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					27

COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1440	-0-	1440	5942	1420	2	20	9	N	18	9	8			189
02	2800	N	1361	-0-	-1439	4503	1343	2	18	9	N	16					205
03	3100	N	1371	-0-	-1729	2774	1360	2	11	9	N	10					215
04	3000	N	1350	-0-	-1650	1124	1333	2	17	9	N	15	159	1			71
05	2550	N	1426	-0-	-1124	-0-	1415	2	11	9	N	10					81
06	1373	N	1373	-0-	-0-	-0-	1362	2	11	9	N	10					91

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1439	-0-	1439	5927	1420	2	19	9	N	17	9	8			153
02	2800	N	1360	-0-	-1440	4487	1342	2	18	9	N	16					169
03	3100	N	1368	-0-	-1732	2755	1360	2	8	9	N	7					176
04	3000	N	1339	-0-	-1661	1094	1332	2	7	9	N	6					182
05	2518	N	1424	-0-	-1094	-0-	1415	2	9	9	N	8					190
06	1370	N	1370	-0-	-0-	-0-	1362	2	8	9	N	7					197

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		506	-0-	506	1464	506	3			N	-0-					-0-
02	1540	N	76	-0-	-1464	-0-	76	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 8 RRCID -> 290494 COMPL. DATE 10/28/1994 TOTAL DEPTH 8200 PERF. 6236 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	838	208	3	8	9	N	7	6	1			2
02	1033	N	195	-0-	-838	-0-	188	3	7	9	N	6	6	1			2
03	217	N	215	-0-	-2	-0-	208	3	7	9	N	6	6	1			2
04	210	N	196	-0-	-14	-0-	190	3	6	9	N	5	5	1			2
05	217	N	217	-0-	-0-	-0-	210	3	7	9	N	6	6	1			2
06	210	N	208	-0-	-2	-0-	202	3	6	9	N	5	6	1			1

EXTEX OPERATING COMPANY 257062
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	834	190	2			N	-0-					13
02	1014	N	180	-0-	-834	-0-	180	2			N	-0-					13
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					13
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					13
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					13
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					13

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		219	-0-	219	964	219	2			N	-0-					111
02	1172	N	208	-0-	-964	-0-	208	2			N	-0-					111
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					111
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					111
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					111
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					111

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	1349	307	2			N	-0-					-0-
02	1640	N	291	-0-	-1349	-0-	291	2			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY, C.C. ESTATE WELL #: 103 RRCID -> 292032 COMPL. DATE 01/14/1979 TOTAL DEPTH 6875 PERF. 6142 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		65	-0-	65	164	65	3			N	-0-					-0-
02	176	N	12	-0-	-164	-0-	12	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

01	0		187	-0-	187	704	187	3			N	-0-					-0-
02	862	N	158	-0-	-704	-0-	158	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

01	0		15	-0-	15	64	15	3			N	-0-					-0-
02	75	N	11	-0-	-64	-0-	11	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1244	294	3			N	-0-					-0-
02	1510	N	266	-0-	-1244	-0-	266	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

01	0		7	-0-	7	13	7	3			N	-0-					-0-
02	18	N	5	-0-	-13	-0-	5	3			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

01	0		33	-0-	33	85	33	3			N	-0-					-0-
02	108	N	23	-0-	-85	-0-	23	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					155
02	SWR 10		-0-	-0-	-0-	-0-					N	48					203
03	SWR 10		-0-	-0-	-0-	-0-					N	48	164	1			87
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					87
05	SWR 10		-0-	-0-	-0-	-0-					N	63					150
06	SWR 10		-0-	-0-	-0-	-0-					N	15					165

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	R	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
02	599	R	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
03	674	R	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	457	R	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
05	651	#	361	-0-	-290	-0-	361	2			Y	-0-					-0-
06	630	#	259	-0-	-371	-0-	259	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		47	-0-	47	145	47	2			Y	-0-					-0-
02	217	R	72	-0-	-145	-0-	72	2			Y	-0-					-0-
03	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
04	209	R	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
05	365	R	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
06	348	R	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	R	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
02	541	R	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
03	596	R	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
04	660	#	592	-0-	-68	-0-	592	2			Y	-0-					-0-
05	755	R	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
06	660	#	645	-0-	-15	-0-	645	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	233	-0-	-170	-0-	233	2			Y	-0-					-0-
02	364	#	180	-0-	-184	-0-	180	2			Y	-0-					-0-
03	341	#	274	-0-	-67	-0-	274	2			Y	-0-					-0-
04	300	#	174	-0-	-126	-0-	174	2			Y	-0-					-0-
05	279	#	183	-0-	-96	-0-	183	2			Y	-0-					-0-
06	270	#	191	-0-	-79	-0-	191	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RED STAG OPERATING, LLC 697118
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

01	1171 N	436	-0-	-735	-0-	436	2		N	-0-			45
02	369 N	369	-0-	-0-	-0-	369	2		N	-0-			45
*03	379 N	379	-0-	-0-	-0-	379	2		N	-0-			45
04	384 N	384	-0-	-0-	-0-	384	2		N	-0-			45
05	0 N	-0-	-0-	-0-	-0-				N	-0-			45
06	210 N	NO RPT	-0-	-210	-0-				N	NO RPT			45

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

01	248	N	233	-0-	-15	-0-	233	2			Y	-0-					8
02	202	N	202	-0-	-0-	-0-	201	2	1	9	Y	1					9
03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					9
04	240	N	212	-0-	-28	-0-	212	2			Y	-0-					9
05	217	N	215	-0-	-2	-0-	215	2			Y	-0-					9
06	210	N	202	-0-	-8	-0-	202	2			Y	-0-					9

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

01	186	N	157	-0-	-29	-0-	157	2			Y	-0-					32
02	168	N	128	-0-	-40	-0-	128	2			Y	-0-					32
03	186	N	146	-0-	-40	-0-	145	2	1	9	Y	1					33
04	150	N	138	-0-	-12	-0-	138	2			Y	-0-					33
05	155	N	136	-0-	-19	-0-	135	2	1	9	Y	1					34
06	150	N	122	-0-	-28	-0-	122	2			Y	-0-					34

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	801	171	2			N	-0-					17
02	948	N	147	-0-	-801	-0-	147	2			N	-0-					17
03	217	N	165	-0-	-52	-0-	165	2			N	-0-					17
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					17
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					17
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

01	248	N	148	-0-	-100	-0-	148	2			Y	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			Y	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	2			Y	-0-					-0-
05	186	N	130	-0-	-56	-0-	130	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

01	155	N	99	-0-	-56	-0-	99	2			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	2			Y	-0-					-0-
05	155	N	64	-0-	-91	-0-	64	2			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

01	248	N	209	-0-	-39	-0-	209	2			Y	-0-					32
02	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					32
03	324	N	324	-0-	-0-	-0-	323	2	1	9	Y	1					33
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					33
05	251	N	251	-0-	-0-	-0-	250	2	1	9	Y	1					34
06	240	N	213	-0-	-27	-0-	213	2			Y	-0-					34

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

01	527	N	404	-0-	-123	-0-	404	2			Y	-0-					-0-
02	476	N	342	-0-	-134	-0-	342	2			Y	-0-					-0-
03	496	N	287	-0-	-209	-0-	287	2			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	2			Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

01	0		359	-0-	359	1622	359	2			Y	-0-					15
02	1927	N	305	-0-	-1622	-0-	305	2			Y	-0-					15
03	434	N	347	-0-	-87	-0-	347	2			Y	-0-					15
04	360	N	326	-0-	-34	-0-	326	2			Y	-0-					15
05	341	N	328	-0-	-13	-0-	328	2			Y	-0-					15
06	330	N	299	-0-	-31	-0-	299	2			Y	-0-					15

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

01	155	N	133	-0-	-22	-0-	133	2			Y	-0-					94
02	140	N	119	-0-	-21	-0-	119	2			Y	-0-					94
03	155	N	124	-0-	-31	-0-	124	2			Y	-0-					94
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-					94
05	124	N	118	-0-	-6	-0-	118	2			Y	-0-					94
06	120	N	119	-0-	-1	-0-	119	2			Y	-0-					94

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	338	-0-	-3	-0-	338	2			Y	-0-					9
02	336	N	288	-0-	-48	-0-	288	2			Y	-0-					9
03	372	N	301	-0-	-71	-0-	301	2			Y	-0-					9
04	330	N	275	-0-	-55	-0-	275	2			Y	-0-					9
05	310	N	280	-0-	-30	-0-	279	2	1	9	Y	1					10
06	300	N	285	-0-	-15	-0-	285	2			Y	-0-					10

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	397	-0-	-68	-0-	397	2			Y	-0-					1
02	448	N	321	-0-	-127	-0-	321	2			Y	-0-					1
03	496	N	382	-0-	-114	-0-	382	2			Y	-0-					1
04	390	N	360	-0-	-30	-0-	360	2			Y	-0-					1
05	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					1
06	360	N	320	-0-	-40	-0-	320	2			Y	-0-					1

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					35
02	392	N	321	-0-	-71	-0-	321	2			N	-0-					35
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					35
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					35
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					35
06	420	N	266	-0-	-154	-0-	266	2			N	-0-					35

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	386	-0-	-79	-0-	386	2			Y	-0-					13
02	420	N	331	-0-	-89	-0-	331	2			Y	-0-					13
03	465	N	373	-0-	-92	-0-	373	2			Y	-0-					13
04	360	N	350	-0-	-10	-0-	350	2			Y	-0-					13
05	372	N	348	-0-	-24	-0-	348	2			Y	-0-					13
06	360	N	358	-0-	-2	-0-	358	2			Y	-0-					13

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	645	-0-	-595	-0-	645	2			Y	-0-					134
02	560	N	519	-0-	-41	-0-	519	2			Y	-0-					134
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					134
04	630	N	579	-0-	-51	-0-	579	2			Y	-0-					134
05	589	N	573	-0-	-16	-0-	573	2			Y	-0-					134
06	600	N	534	-0-	-66	-0-	534	2			Y	-0-					134

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1000	-0-	-209	-0-	1000	2			Y	-0-					32
02	1120	N	796	-0-	-324	-0-	796	2			Y	-0-					32
03	1209	N	938	-0-	-271	-0-	937	2	1	9	Y	1					33
04	960	N	873	-0-	-87	-0-	873	2			Y	-0-					33
05	886	N	886	-0-	-0-	-0-	885	2	1	9	Y	1					34
06	900	N	633	-0-	-267	-0-	633	2			Y	-0-					34

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17	-0-	138	2			Y	-0-					116
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					116
03	155	N	123	-0-	-32	-0-	123	2			Y	-0-					116
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-					116
05	155	N	116	-0-	-39	-0-	116	2			Y	-0-					116
06	120	N	97	-0-	-23	-0-	97	2			Y	-0-					116

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	467	-0-	-91	-0-	467	2			Y	-0-					32
02	532	N	117	-0-	-415	-0-	117	2			Y	-0-					32
03	558	N	213	-0-	-345	-0-	212	2	1	9	Y	1					33
04	450	N	343	-0-	-107	-0-	343	2			Y	-0-					33
05	326	N	326	-0-	-0-	-0-	325	2	1	9	Y	1					34
06	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					34

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		360	-0-	360	1539	360	2			N	-0-					68
02	1881	N	342	-0-	-1539	-0-	342	2			N	-0-					68
03	403	N	320	-0-	-83	-0-	320	2			N	-0-					68
04	360	N	282	-0-	-78	-0-	282	2			N	-0-					68
05	372	N	296	-0-	-76	-0-	296	2			N	-0-					68
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					68

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		464	-0-	464	1290	458	1	6	9	N	5					34
02	1701	N	411	-0-	-1290	-0-	405	1	6	9	N	5					39
03	449	N	449	-0-	-0-	-0-	443	1	6	9	N	5					44
04	435	N	435	-0-	-0-	-0-	429	1	6	9	N	5					49
*05	445	N	445	-0-	-0-	-0-	439	1	6	9	N	5					54
06	420	N	420	-0-	-0-	-0-	414	1	6	9	N	5					59

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1546	395	3	3	9	Y	3					42
02	1885	N	339	-0-	-1546	-0-	338	3	1	9	Y	1					43
03	372	N	342	-0-	-30	-0-	339	3	3	9	Y	3					46
04	390	N	329	-0-	-61	-0-	327	3	2	9	Y	2					48
05	351	N	351	-0-	-0-	-0-	345	3	6	9	Y	5					53
06	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3					56

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

01	0		272	-0-	272	1124	272	3			N	-0-					-0-
02	1330	N	206	-0-	-1124	-0-	206	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

01	0		613	-0-	613	2318	613	3			N	-0-					-0-
02	2798	N	480	-0-	-2318	-0-	480	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

01	0		840	-0-	840	2498	840	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	282	584	3			N	-0-					-0-
03	1065	N	783	-0-	-282	-0-	783	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		701	-0-	701	2378	701	3			N	-0-					-0-
02	2800	N	430	-0-	-2370	8	430	3			N	-0-					-0-
03	764	N	756	-0-	-8	-0-	756	3			N	-0-					-0-
04	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
05	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
06	690	N	227	-0-	-463	-0-	227	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	929	278	3			N	-0-					-0-
02	1144	N	215	-0-	-929	-0-	215	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		481	-0-	481	1864	481	3			N	-0-					-0-
02	2099	N	235	-0-	-1864	-0-	235	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		422	-0-	422	1701	422	3			N	-0-					-0-
02	2075	N	374	-0-	-1701	-0-	374	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	571	151	3	4	9	Y	4	4	1			1
02	732	N	161	-0-	-571	-0-	157	3	4	9	Y	4	4	1			1
03	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1
04	171	N	171	-0-	-0-	-0-	167	3	4	9	Y	4	4	1			1
05	170	N	170	-0-	-0-	-0-	164	3	6	9	Y	5	5	1			1
06	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	242	60	3	1	9	Y	1	1	1			-0-
02	298	N	56	-0-	-242	-0-	55	3	1	9	Y	1	1	1			-0-
03	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			-0-
04	60	N	58	-0-	-2	-0-	57	3	1	9	Y	1	1	1			-0-
05	62	N	55	-0-	-7	-0-	54	3	1	9	Y	1	1	1			-0-
06	60	N	51	-0-	-9	-0-	50	3	1	9	Y	1	1	1			-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1443	365	2	6	9	Y	5					68
02	1814	N	371	-0-	-1443	-0-	361	2	10	9	Y	9	3	8			74
03	367	N	367	-0-	-0-	-0-	363	2	4	9	Y	4					78
04	352	N	352	-0-	-0-	-0-	346	2	6	9	Y	5					83
05	347	N	347	-0-	-0-	-0-	344	2	3	9	Y	3	2	8			84
06	400	N	400	-0-	-0-	-0-	397	2	3	9	Y	3					87

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	704	172	3			N	-0-					-0-
02	855	N	151	-0-	-704	-0-	151	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		262	-0-	262	1084	262	3			N	-0-					-0-
02	1356	N	272	-0-	-1084	-0-	272	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		382	-0-	382	1168	382	3			N	-0-					-0-
02	1440	N	272	-0-	-1168	-0-	272	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
05	310	N	109	-0-	-201	-0-	109	3			N	-0-					-0-
06	300	N	196	-0-	-104	-0-	196	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		700	-0-	700	2718	700	3			N	-0-					-0-
02	2800	N	606	-0-	-2194	524	606	3			N	-0-					-0-
03	1228	N	704	-0-	-524	-0-	704	3			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	690	N	409	-0-	-281	-0-	409	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		859	-0-	859	3411	850	3	9	9	N	8	6	1			10
02	2800	N	784	-0-	-2016	1395	774	3	10	9	N	9	12	1			7
03	2264	N	869	-0-	-1395	-0-	860	3	9	9	N	8	6	1			9
04	862	N	862	-0-	-0-	-0-	855	3	7	9	N	6	6	1			9
05	874	N	874	-0-	-0-	-0-	866	3	8	9	N	7	12	1			4
06	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5	6	1			3

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	658	162	3			N	-0-					-0-
02	802	N	144	-0-	-658	-0-	144	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		363	-0-	363	1273	363	3			N	-0-					-0-
02	1587	N	314	-0-	-1273	-0-	314	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		481	-0-	481	1815	481	3			N	-0-					-0-
02	2155	N	340	-0-	-1815	-0-	340	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

01	0		126	-0-	126	506	123	3	3	9	Y	3	3	1			1
02	623	N	117	-0-	-506	-0-	114	3	3	9	Y	3	3	1			1
03	124	N	101	-0-	-23	-0-	98	3	3	9	Y	3	3	1			1
04	120	N	56	-0-	-64	-0-	53	3	3	9	Y	3	3	1			1
05	124	N	31	-0-	-93	-0-	27	3	4	9	Y	4	4	1			1
06	119	N	119	-0-	-0-	-0-	116	3	3	9	Y	3	3	1			1

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

01	0		89	-0-	89	331	89	3			N	-0-					-0-
02	405	N	74	-0-	-331	-0-	74	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

01	0		117	-0-	117	479	117	3			N	-0-					-0-
02	567	N	88	-0-	-479	-0-	88	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

01	0		331	-0-	331	1286	323	3	8	9	Y	7	7	1			2
02	1584	N	298	-0-	-1286	-0-	290	3	8	9	Y	7	7	1			2
03	325	N	325	-0-	-0-	-0-	317	3	8	9	Y	7	7	1			2
04	313	N	313	-0-	-0-	-0-	306	3	7	9	Y	6	6	1			2
05	321	N	321	-0-	-0-	-0-	312	3	9	9	Y	8	8	1			2
06	304	N	304	-0-	-0-	-0-	297	3	7	9	Y	6	7	1			1

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

01	0		299	-0-	299	1169	299	3			N	-0-					-0-
02	1430	N	261	-0-	-1169	-0-	261	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

01	0		663	-0-	663	2424	663	3			N	-0-					-0-
02	2800	N	744	-0-	-2056	368	744	3			N	-0-					-0-
03	1031	N	663	-0-	-368	-0-	663	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-
06	630	N	525	-0-	-105	-0-	525	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	895	229	3			N	-0-					-0-
02	1089	N	194	-0-	-895	-0-	194	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		347	-0-	347	1302	347	3			N	-0-					-0-
02	1616	N	314	-0-	-1302	-0-	314	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	347	134	3			N	-0-					-0-
02	438	N	91	-0-	-347	-0-	91	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	954	237	3			N	-0-					-0-
02	1135	N	181	-0-	-954	-0-	181	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		340	-0-	340	1613	340	3			N	-0-					-0-
02	1767	N	154	-0-	-1613	-0-	154	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	141	21	3			N	-0-					-0-
02	154	N	13	-0-	-141	-0-	13	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	995	249	3			N	-0-					-0-
02	1183	N	188	-0-	-995	-0-	188	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	611	154	3			N	-0-					-0-
02	692	N	81	-0-	-611	-0-	81	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	180	N	41	-0-	-139	-0-	41	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-	308	1179	308	3			N	-0-					-0-
02	1435	N	256	-0-	-1179	-0-	256	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	158	37	3			N	-0-					-0-
02	188	N	30	-0-	-158	-0-	30	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	571	34	3			N	-0-					-0-
02	624	N	53	-0-	-571	-0-	53	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		806	-0-	806	3207	805	3	1	9	N	1	1	1			1
02	2800	N	734	-0-	-2066	1141	733	3	1	9	N	1	1	1			1
03	1957	N	816	-0-	-1141	-0-	815	3	1	9	N	1	1	1			1
04	811	N	811	-0-	-0-	-0-	810	3	1	9	N	1	1	1			1
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-	1	1			-0-
06	792	N	792	-0-	-0-	-0-	791	3	1	9	N	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	537	134	3	1	9	N	1	1	1			1
02	660	N	123	-0-	-537	-0-	122	3	1	9	N	1	1	1			1
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1
04	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			1
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-	1	1			-0-
06	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1	1	1			-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		761	-0-	761	2994	761	3			N	-0-					-0-
02	2800	N	647	-0-	-2153	841	647	3			N	-0-					-0-
03	1563	N	722	-0-	-841	-0-	722	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		524	-0-	524	1966	524	3			Y	-0-					-0-
02	2480	N	514	-0-	-1966	-0-	514	3			Y	-0-					-0-
03	465	N	382	-0-	-83	-0-	382	3			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		564	-0-	564	1716	564	3			N	-0-					-0-
02	2093	N	377	-0-	-1716	-0-	377	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	1000	242	3			N	-0-					-0-
02	1215	N	215	-0-	-1000	-0-	215	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		949	-0-	949	3760	949	3			N	-0-					-0-
02	2800	N	761	-0-	-2039	1721	761	3			N	-0-					-0-
03	2541	N	820	-0-	-1721	-0-	820	3			N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		770	-0-	770	3139	770	3			N	-0-					-0-
02	2800	N	661	-0-	-2139	1000	661	3			N	-0-					-0-
03	1797	N	797	-0-	-1000	-0-	797	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	768	175	3	1	9	Y	1	1	1			-0-
02	936	N	168	-0-	-768	-0-	167	3	1	9	Y	1	1	1			-0-
03	193	N	193	-0-	-0-	-0-	192	3	1	9	Y	1	1	1			-0-
04	194	N	194	-0-	-0-	-0-	193	3	1	9	Y	1	1	1			-0-
05	201	N	201	-0-	-0-	-0-	200	3	1	9	Y	1	1	1			-0-
06	192	N	192	-0-	-0-	-0-	191	3	1	9	Y	1	1	1			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

01	0		158	-0-	158	628	157	3	1	9	N	1	1	1			2
02	772	N	144	-0-	-628	-0-	143	3	1	9	N	1	2	1			1
03	160	N	160	-0-	-0-	-0-	158	3	2	9	N	2	1	1			2
04	158	N	158	-0-	-0-	-0-	157	3	1	9	N	1	1	1			2
05	161	N	161	-0-	-0-	-0-	160	3	1	9	N	1	2	1			1
06	155	N	155	-0-	-0-	-0-	154	3	1	9	N	1	1	1			1

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

01	0		268	-0-	268	1067	268	3			N	-0-					-0-
02	1311	N	244	-0-	-1067	-0-	244	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

01	0		295	-0-	295	1171	291	3	4	9	N	4	3	1			5
02	1442	N	271	-0-	-1171	-0-	265	3	6	9	N	5	6	1			4
03	297	N	297	-0-	-0-	-0-	294	3	3	9	N	3	3	1			4
04	300	N	295	-0-	-5	-0-	292	3	3	9	N	3	3	1			4
05	310	N	300	-0-	-10	-0-	296	3	4	9	N	4	6	1			2
06	300	N	288	-0-	-12	-0-	286	3	2	9	N	2	3	1			1

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

01	0		384	-0-	384	1526	380	3	4	9	N	4	3	1			5
02	1878	N	352	-0-	-1526	-0-	346	3	6	9	N	5	6	1			4
03	388	N	388	-0-	-0-	-0-	385	3	3	9	N	3	3	1			4
04	385	N	385	-0-	-0-	-0-	382	3	3	9	N	3	3	1			4
05	403	N	392	-0-	-11	-0-	388	3	4	9	N	4	6	1			2
06	390	N	375	-0-	-15	-0-	373	3	2	9	N	2	3	1			1

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

01	0		-0-	-0-	-0-	849					N	-0-					-0-
02	849	N	-0-	-0-	-849	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		705	-0-	705	2517	705	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	243	526	3			N	-0-					-0-
03	848	N	605	-0-	-243	-0-	605	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	600	N	497	-0-	-103	-0-	497	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

01	0		247	-0-	247	984	246	3	1	9	N	1	1	1			1
02	1209	N	225	-0-	-984	-0-	224	3	1	9	N	1	1	1			1
03	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	1			1
04	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1	1	1			1
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-	1	1			-0-
06	243	N	243	-0-	-0-	-0-	242	3	1	9	N	1	1	1			-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

01	0		342	-0-	342	1367	342	3			N	-0-					-0-
02	1672	N	305	-0-	-1367	-0-	305	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

01	0		225	-0-	225	894	224	3	1	9	N	1	1	1			1
02	1099	N	205	-0-	-894	-0-	204	3	1	9	N	1	1	1			1
03	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	1	1			1
04	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1	1	1			1
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-	1	1			-0-
06	221	N	221	-0-	-0-	-0-	220	3	1	9	N	1	1	1			-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

01	0		465	-0-	465	1758	465	3			N	-0-					-0-
02	2167	N	409	-0-	-1758	-0-	409	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

01	0		878	-0-	878	3436	878	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1451	815	3			N	-0-					-0-
03	2481	N	1030	-0-	-1451	-0-	1030	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
06	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1444	371	3			N	-0-					-0-
02	1717	N	273	-0-	-1444	-0-	273	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

01	0		1358	-0-	1358	4750	1358	3			N	-0-					-0-
02	2800	N	1038	-0-	-1762	2988	1038	3			N	-0-					-0-
03	3100	N	1256	-0-	-1844	1144	1256	3			N	-0-					-0-
04	2824	N	1680	-0-	-1144	-0-	1680	3			N	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
06	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

01	0		448	-0-	448	1761	448	3			N	-0-					-0-
02	2130	N	369	-0-	-1761	-0-	369	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

01	0		541	-0-	541	2141	541	3			N	-0-					-0-
02	2619	N	478	-0-	-2141	-0-	478	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2	2	8			-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

01	0		1216	-0-	1216	4860	1141	3	75	9	Y	68	85	1			58
02	2800	N	1074	-0-	-1726	3134	1005	3	69	9	Y	63					121
03	3100	N	1215	-0-	-1885	1249	1150	3	65	9	Y	59	86	1			94
04	2427	N	1178	-0-	-1249	-0-	1113	3	65	9	Y	59	87	1			66
05	1209	N	1209	-0-	-0-	-0-	1144	3	65	9	Y	59	85	1			40
06	1162	N	1162	-0-	-0-	-0-	1107	3	55	9	Y	50					90

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

01	0		81	-0-	81	324	81	3			N	-0-					-0-
02	394	N	70	-0-	-324	-0-	70	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		235	-0-	235	932	235	3			N	-0-					-0-
02	1141	N	209	-0-	-932	-0-	209	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		739	-0-	739	3100	739	3			N	-0-					-0-
02	2800	N	658	-0-	-2142	958	658	3			N	-0-					-0-
03	1748	N	790	-0-	-958	-0-	790	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1310	330	3			N	-0-					-0-
02	1685	N	375	-0-	-1310	-0-	375	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		795	-0-	795	3122	795	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	1015	693	3			N	-0-					-0-
03	1748	N	733	-0-	-1015	-0-	733	3			N	-0-					-0-
04	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-
05	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
06	720	N	612	-0-	-108	-0-	612	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	178	42	3			N	-0-					-0-
02	216	N	38	-0-	-178	-0-	38	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		495	-0-	495	2046	495	3			N	-0-					-0-
02	2239	N	193	-0-	-2046	-0-	191	3	2	9	N	2	2	8			-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	685	168	3			N	-0-					-0-
02	813	N	128	-0-	-685	-0-	128	3			N	-0-					-0-
03	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24	-0-	24	96	24	3			Y	-0-					-0-
02	117	N	21	-0-	-96	-0-	21	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

01	0		377	-0-	377	1503	376	3	1	9	Y	1	1	1			1
02	1837	N	334	-0-	-1503	-0-	334	3			Y	-0-	1	1			-0-
03	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	1	1			-0-
04	391	N	391	-0-	-0-	-0-	390	3	1	9	Y	1					1
05	383	N	383	-0-	-0-	-0-	382	3	1	9	Y	1	1	1			1
06	390	N	372	-0-	-18	-0-	372	3			Y	-0-	1	1			-0-

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

01	0		354	-0-	354	1413	353	3	1	9	Y	1	1	1			1
02	1727	N	314	-0-	-1413	-0-	314	3			Y	-0-	1	1			-0-
03	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			-0-
04	367	N	367	-0-	-0-	-0-	366	3	1	9	Y	1					1
05	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1	1	1			1
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-	1	1			-0-

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

01	0		334	-0-	334	1312	334	3			Y	-0-					-0-
02	1631	N	319	-0-	-1312	-0-	319	3			Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

01	929	N	238	-0-	-691	-0-	193	3	45	9	Y	41	39	1	1	8	21
02	209	N	209	-0-	-0-	-0-	172	3	37	9	Y	34	38	1			17
03	232	N	232	-0-	-0-	-0-	198	3	34	9	Y	31	39	1			9
04	584	N	584	-0-	-0-	-0-	512	3	72	9	Y	65					74
05	590	N	590	-0-	-0-	-0-	534	3	56	9	Y	51	66	1			59
06	563	N	563	-0-	-0-	-0-	520	3	43	9	Y	39	69	1			29

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

01	0		131	-0-	131	496	131	3			N	-0-					-0-
02	604	N	108	-0-	-496	-0-	108	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

01	0		541	-0-	541	2260	541	3			N	-0-					-0-
02	2688	N	428	-0-	-2260	-0-	428	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		314	-0-	314	810	314	3			N	-0-					-0-
02	1101	N	291	-0-	-810	-0-	291	3			N	-0-					-0-
03	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		332	-0-	332	1296	323	3	9	9	Y	8	8	1			2
02	1576	N	280	-0-	-1296	-0-	271	3	9	9	Y	8	8	1			2
03	310	N	192	-0-	-118	-0-	183	3	9	9	Y	8	8	1			2
04	330	N	146	-0-	-184	-0-	137	3	9	9	Y	8	7	1			3
05	310	N	143	-0-	-167	-0-	134	3	9	9	Y	8	9	1			2
06	449	N	449	-0-	-0-	-0-	440	3	9	9	Y	8	8	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		430	-0-	430	1737	419	3	11	9	Y	10	9	1			3
02	2070	N	333	-0-	-1737	-0-	323	3	10	9	Y	9	9	1			3
03	403	N	380	-0-	-23	-0-	370	3	10	9	Y	9	9	1			3
04	390	N	369	-0-	-21	-0-	360	3	9	9	Y	8	8	1			3
05	386	N	386	-0-	-0-	-0-	375	3	11	9	Y	10	10	1			3
06	379	N	379	-0-	-0-	-0-	370	3	9	9	Y	8	9	1			2

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	95	26	3			N	-0-					-0-
02	118	N	23	-0-	-95	-0-	23	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		131	-0-	131	764	128	3	3	9	Y	3	3	1			1
02	888	N	124	-0-	-764	-0-	121	3	3	9	Y	3	3	1			1
03	166	N	166	-0-	-0-	-0-	163	3	3	9	Y	3	3	1			1
04	156	N	156	-0-	-0-	-0-	153	3	3	9	Y	3	3	1			1
05	147	N	147	-0-	-0-	-0-	143	3	4	9	Y	4	4	1			1
06	120	N	112	-0-	-8	-0-	109	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		432	-0-	432	1703	421	3	11	9	Y	10	9	1			3
02	2076	N	373	-0-	-1703	-0-	362	3	11	9	Y	10	10	1			3
03	409	N	409	-0-	-0-	-0-	398	3	11	9	Y	10	10	1			3
04	420	N	402	-0-	-18	-0-	393	3	9	9	Y	8	8	1			3
05	428	N	428	-0-	-0-	-0-	416	3	12	9	Y	11	11	1			3
06	390	N	376	-0-	-14	-0-	367	3	9	9	Y	8	9	1			2

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		487	-0-	487	1767	475	3	12	9	Y	11	10	1			3
02	2174	N	407	-0-	-1767	-0-	396	3	11	9	Y	10	10	1			3
03	434	N	422	-0-	-12	-0-	411	3	11	9	Y	10	10	1			3
04	420	N	402	-0-	-18	-0-	392	3	10	9	Y	9	9	1			3
05	434	N	418	-0-	-16	-0-	406	3	12	9	Y	11	11	1			3
06	420	N	396	-0-	-24	-0-	386	3	10	9	Y	9	10	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		392	-0-	392	1301	382	3	10	9	Y	9	9	1			2
02	1733	N	432	-0-	-1301	-0-	421	3	11	9	Y	10	9	1			3
03	363	N	363	-0-	-0-	-0-	353	3	10	9	Y	9	9	1			3
04	310	N	310	-0-	-0-	-0-	301	3	9	9	Y	8	8	1			3
05	332	N	332	-0-	-0-	-0-	321	3	11	9	Y	10	10	1			3
06	305	N	305	-0-	-0-	-0-	296	3	9	9	Y	8	9	1			2

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		512	-0-	512	2476	508	3	4	9	Y	4	4	1			1
02	2800	N	682	-0-	-2118	358	678	3	4	9	Y	4	4	1			1
03	1103	N	745	-0-	-358	-0-	741	3	4	9	Y	4	4	1			1
04	548	N	548	-0-	-0-	-0-	545	3	3	9	Y	3	3	1			1
05	744	N	490	-0-	-254	-0-	486	3	4	9	Y	4	4	1			1
06	720	N	440	-0-	-280	-0-	436	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	977	243	3	6	9	Y	5	5	1			1
02	1191	N	214	-0-	-977	-0-	207	3	7	9	Y	6	5	1			2
03	234	N	234	-0-	-0-	-0-	230	3	4	9	Y	4	5	1			1
04	240	N	228	-0-	-12	-0-	222	3	6	9	Y	5	4	1			2
05	248	N	236	-0-	-12	-0-	230	3	6	9	Y	5	5	1			2
06	240	N	222	-0-	-18	-0-	218	3	4	9	Y	4	5	1			1

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		433	-0-	433	1487	429	3	4	9	Y	4	4	1			1
02	1775	N	288	-0-	-1487	-0-	284	3	4	9	Y	4	4	1			1
03	314	N	314	-0-	-0-	-0-	310	3	4	9	Y	4	4	1			1
04	240	N	228	-0-	-12	-0-	224	3	4	9	Y	4	4	1			1
05	359	N	359	-0-	-0-	-0-	353	3	6	9	Y	5	5	1			1
06	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	830	169	3	7	9	Y	6	6	1			1
02	1067	N	237	-0-	-830	-0-	229	3	8	9	Y	7	6	1			2
03	225	N	225	-0-	-0-	-0-	218	3	7	9	Y	6	6	1			2
04	217	N	217	-0-	-0-	-0-	211	3	6	9	Y	5	5	1			2
05	230	N	230	-0-	-0-	-0-	223	3	7	9	Y	6	6	1			2
06	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	5	1			1

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		258	-0-	258	1068	258	3			N	-0-					-0-
02	1309	N	241	-0-	-1068	-0-	241	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

01	0		532	-0-	532	992	532	3			N	-0-					-0-
02	1757	N	765	-0-	-992	-0-	765	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

01	0		340	-0-	340	933	340	3			N	-0-					-0-
02	1148	N	215	-0-	-933	-0-	215	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

01	0		152	-0-	152	601	152	3			N	-0-					-0-
02	731	N	130	-0-	-601	-0-	130	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

01	0		86	-0-	86	328	86	3			N	-0-					-0-
02	403	N	75	-0-	-328	-0-	75	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

01	0		379	-0-	379	1396	379	3			N	-0-					-0-
02	1769	N	373	-0-	-1396	-0-	373	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

01	0		54	-0-	54	729	54	3			N	-0-					-0-
02	965	N	236	-0-	-729	-0-	236	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		395	-0-	395	1744	395	3			N	-0-					-0-
02	2139	N	395	-0-	-1744	-0-	395	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	480	N	143	-0-	-337	-0-	143	3			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		280	-0-	280	1052	280	3			N	-0-					-0-
02	1299	N	247	-0-	-1052	-0-	247	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	160	-0-	-433	-0-	152	2	8	9	N	7	1	8			218
02	149	N	149	-0-	-0-	-0-	138	2	11	9	N	10					228
03	159	N	159	-0-	-0-	-0-	149	2	10	9	N	9	3	8			234
04	150	N	145	-0-	-5	-0-	142	2	3	9	N	3					237
05	156	N	156	-0-	-0-	-0-	153	2	3	9	N	3					240
06	150	N	130	-0-	-20	-0-	129	2	1	9	N	1					241

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		568	-0-	568	2255	559	3	9	9	N	8	6	1			10
02	2774	N	519	-0-	-2255	-0-	509	3	10	9	N	9	12	1			7
03	575	N	575	-0-	-0-	-0-	566	3	9	9	N	8	6	1			9
04	569	N	569	-0-	-0-	-0-	562	3	7	9	N	6	6	1			9
05	589	N	578	-0-	-11	-0-	570	3	8	9	N	7	12	1			4
06	570	N	555	-0-	-15	-0-	549	3	6	9	N	5	6	1			3

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	926	237	3			N	-0-					-0-
02	1036	N	110	-0-	-926	-0-	110	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	183	3	3	9	N	3	3	8			-0-
06	300	N	188	-0-	-112	-0-	188	3			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	886	241	3			N	-0-					-0-
02	1074	N	188	-0-	-886	-0-	188	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		528	-0-	528	2314	528	3			N	-0-					-0-
02	2800	N	580	-0-	-2220	94	580	3			N	-0-					-0-
03	600	N	506	-0-	-94	-0-	506	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1060	-0-	1060	4212	1051	3	9	9	N	8	6	1			10
02	2800	N	967	-0-	-1833	2379	957	3	10	9	N	9	12	1			7
03	3100	N	1073	-0-	-2027	352	1064	3	9	9	N	8	6	1			9
04	1416	N	1064	-0-	-352	-0-	1057	3	7	9	N	6	6	1			9
05	1080	N	1080	-0-	-0-	-0-	1072	3	8	9	N	7	12	1			4
06	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	N	5	6	1			3

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

01	0		337	-0-	337	1340	336	3	1	9	N	1	1	1			2
02	1646	N	306	-0-	-1340	-0-	305	3	1	9	N	1	2	1			1
03	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2	1	1			2
04	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	1	1			2
05	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1	2	1			1
06	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1	1	1			1

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

01	0		829	-0-	829	3296	828	3	1	9	N	1	1	1			2
02	2800	N	754	-0-	-2046	1250	753	3	1	9	N	1	2	1			1
03	2090	N	840	-0-	-1250	-0-	838	3	2	9	N	2	1	1			2
04	833	N	833	-0-	-0-	-0-	832	3	1	9	N	1	1	1			2
05	845	N	845	-0-	-0-	-0-	844	3	1	9	N	1	2	1			1
06	814	N	814	-0-	-0-	-0-	813	3	1	9	N	1	1	1			1

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

01	0		292	-0-	292	1161	291	3	1	9	N	1	1	1			1
02	1427	N	266	-0-	-1161	-0-	265	3	1	9	N	1	1	1			1
03	295	N	295	-0-	-0-	-0-	294	3	1	9	N	1	1	1			1
04	293	N	293	-0-	-0-	-0-	292	3	1	9	N	1	1	1			1
05	310	N	296	-0-	-14	-0-	296	3			N	-0-	1	1			-0-
06	300	N	287	-0-	-13	-0-	286	3	1	9	N	1	1	1			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

01	0		272	-0-	272	989	272	3			N	-0-					-0-
02	1189	N	200	-0-	-989	-0-	200	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

01	0		291	-0-	291	1156	291	3			N	-0-					-0-
02	1421	N	265	-0-	-1156	-0-	265	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1357	-0-	1357	5647	1320	3	37	9	N	34	67	1			78
02	2800	N	1166	-0-	-1634	4013	1132	3	34	9	N	31					109
03	3100	N	1353	-0-	-1747	2266	1306	3	47	9	N	43	62	1	10	8	80
04	3000	N	1193	-0-	-1807	459	1163	3	30	9	N	27					107
05	1747	N	1288	-0-	-459	-0-	1258	3	30	9	N	27	65	1			69
06	1328	N	1328	-0-	-0-	-0-	1291	3	37	9	N	34					103

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

01	0		864	-0-	864	3001	864	3			N	-0-					-0-
02	2800	N	531	-0-	-2269	732	531	3			N	-0-					-0-
03	1626	N	894	-0-	-732	-0-	894	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	870	N	777	-0-	-93	-0-	777	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

01	0		191	-0-	191	761	191	3			N	-0-					-0-
02	931	N	170	-0-	-761	-0-	170	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

01	0		855	-0-	855	2990	855	3			N	-0-					-0-
02	2800	N	660	-0-	-2140	850	660	3			N	-0-					-0-
03	1510	N	660	-0-	-850	-0-	660	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
06	630	N	251	-0-	-379	-0-	251	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

01	0		792	-0-	792	3000	792	3			N	-0-					-0-
02	2800	N	632	-0-	-2168	832	632	3			N	-0-					-0-
03	1595	N	763	-0-	-832	-0-	763	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

01	0		281	-0-	281	1122	281	3			Y	-0-					-0-
02	1372	N	250	-0-	-1122	-0-	250	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	1417	299	3			N	-0-					-0-
02	1667	N	250	-0-	-1417	-0-	250	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	425	3	2	9	N	2	2	8			-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		363	-0-	363	1449	362	3	1	9	Y	1	1	1			1
02	1771	N	322	-0-	-1449	-0-	322	3			Y	-0-	1	1			-0-
03	388	N	388	-0-	-0-	-0-	387	3	1	9	Y	1	1	1			-0-
04	376	N	376	-0-	-0-	-0-	375	3	1	9	Y	1					1
05	372	N	369	-0-	-3	-0-	368	3	1	9	Y	1	1	1			1
06	390	N	358	-0-	-32	-0-	358	3			Y	-0-	1	1			-0-

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	530	133	3			Y	-0-					-0-
02	648	N	118	-0-	-530	-0-	118	3			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		648	-0-	648	2586	647	3	1	9	Y	1	1	1			1
02	2800	N	575	-0-	-2225	361	575	3			Y	-0-	1	1			-0-
03	1054	N	693	-0-	-361	-0-	692	3	1	9	Y	1	1	1			-0-
04	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					1
05	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1	1	1			1
06	660	N	641	-0-	-19	-0-	641	3			Y	-0-	1	1			-0-

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		595	-0-	595	2230	595	3			N	-0-					-0-
02	2747	N	517	-0-	-2230	-0-	517	3			N	-0-					-0-
03	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
04	570	N	389	-0-	-181	-0-	389	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	2017	511	3			N	-0-					-0-
02	2453	N	436	-0-	-2017	-0-	436	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		575	-0-	575	2242	575	3			N	-0-					-0-
02	2707	N	465	-0-	-2242	-0-	465	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	1144	172	3			N	-0-					-0-
02	1247	N	103	-0-	-1144	-0-	103	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	450	N	285	-0-	-165	-0-	285	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		120	-0-	120	444	120	3			N	-0-					-0-
02	546	N	102	-0-	-444	-0-	102	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	207	48	3			N	-0-					-0-
02	249	N	42	-0-	-207	-0-	42	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		614	-0-	614	2834	614	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	743	709	3			N	-0-					-0-
03	1479	N	736	-0-	-743	-0-	736	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	1122	244	3			N	-0-					-0-
02	1305	N	183	-0-	-1122	-0-	183	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	1395	388	3			N	-0-					-0-
02	1689	N	294	-0-	-1395	-0-	294	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		697	-0-	697	2781	697	3			N	-0-					-0-
02	2800	N	630	-0-	-2170	611	630	3			N	-0-					-0-
03	1415	N	804	-0-	-611	-0-	804	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1404	-0-	1404	4190	1404	3			N	-0-					-0-
02	2800	N	1080	-0-	-1720	2470	1080	3			N	-0-					-0-
03	3100	N	1254	-0-	-1846	624	1254	3			N	-0-					-0-
04	1810	N	1186	-0-	-624	-0-	1186	3			N	-0-					-0-
05	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					-0-
06	1200	N	1139	-0-	-61	-0-	1139	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		800	-0-	800	3206	800	3			N	-0-					-0-
02	2800	N	733	-0-	-2067	1139	733	3			N	-0-					-0-
03	1903	N	764	-0-	-1139	-0-	764	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-
06	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		597	-0-	597	2119	597	3			N	-0-					-0-
02	2624	N	505	-0-	-2119	-0-	505	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	680	81	3			N	-0-					-0-
02	752	N	72	-0-	-680	-0-	72	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		194	-0-	194	713	194	3			N	-0-					-0-
02	879	N	166	-0-	-713	-0-	166	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		550	-0-	550	2796	550	3			N	-0-					-0-
02	2800	N	634	-0-	-2166	630	634	3			N	-0-					-0-
03	1655	N	1025	-0-	-630	-0-	1025	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	789	202	3			N	-0-					-0-
02	968	N	179	-0-	-789	-0-	179	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		636	-0-	636	2527	626	3	10	9	N	9	7	1			11
02	2800	N	582	-0-	-2218	309	570	3	12	9	N	11	14	1			8
03	953	N	644	-0-	-309	-0-	634	3	10	9	N	9	7	1			10
04	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8	7	1			11
05	651	N	646	-0-	-5	-0-	638	3	8	9	N	7	14	1			4
06	630	N	622	-0-	-8	-0-	615	3	7	9	N	6	7	1			3

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		279	-0-	279	1220	279	3			N	-0-					-0-
02	1472	N	252	-0-	-1220	-0-	252	3			N	-0-					-0-
03	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
04	270	N	122	-0-	-148	-0-	122	3			N	-0-					-0-
05	279	N	63	-0-	-216	-0-	63	3			N	-0-					-0-
06	210	N	44	-0-	-166	-0-	44	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		619	-0-	619	2413	619	3			N	-0-					-0-
02	2800	N	551	-0-	-2249	164	551	3			N	-0-					-0-
03	781	N	617	-0-	-164	-0-	617	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	982	239	3			N	-0-					-0-
02	1207	N	225	-0-	-982	-0-	225	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		662	-0-	662	2346	662	3			N	-0-					-0-
02	2800	N	509	-0-	-2291	55	505	3	4	9	N	4	4	8			-0-
03	748	N	693	-0-	-55	-0-	693	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		513	-0-	513	1909	513	3			N	-0-					-0-
02	2388	N	479	-0-	-1909	-0-	479	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1022	-0-	1022	4181	1022	3			Y	-0-					-0-
02	2800	N	878	-0-	-1922	2259	878	3			Y	-0-					-0-
03	3100	N	1050	-0-	-2050	209	1050	3			Y	-0-					-0-
04	1310	N	1101	-0-	-209	-0-	1101	3			Y	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

01	0		167	-0-	167	637	167	3			Y	-0-					-0-
02	784	N	147	-0-	-637	-0-	147	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

01	0		142	-0-	142	558	134	3	8	9	N	7	5	1			8
02	688	N	130	-0-	-558	-0-	122	3	8	9	N	7	9	1			6
03	143	N	143	-0-	-0-	-0-	136	3	7	9	N	6	5	1			7
04	150	N	141	-0-	-9	-0-	135	3	6	9	N	5	5	1			7
05	155	N	143	-0-	-12	-0-	137	3	6	9	N	5	9	1			3
06	150	N	136	-0-	-14	-0-	132	3	4	9	N	4	5	1			2

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

01	0		402	-0-	402	1649	393	3	9	9	Y	8	8	1			2
02	2036	N	387	-0-	-1649	-0-	377	3	10	9	Y	9	8	1			3
03	410	N	410	-0-	-0-	-0-	402	3	8	9	Y	7	8	1			2
04	407	N	407	-0-	-0-	-0-	398	3	9	9	Y	8	7	1			3
05	420	N	420	-0-	-0-	-0-	410	3	10	9	Y	9	9	1			3
06	404	N	404	-0-	-0-	-0-	396	3	8	9	Y	7	8	1			2

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

01	0		566	-0-	566	2236	549	3	17	9	Y	15	14	1			4
02	2675	N	439	-0-	-2236	-0-	424	3	15	9	Y	14	14	1			4
03	656	N	656	-0-	-0-	-0-	641	3	15	9	Y	14	14	1			4
04	540	N	515	-0-	-25	-0-	501	3	14	9	Y	13	12	1			5
05	534	N	534	-0-	-0-	-0-	519	3	15	9	Y	14	15	1			4
06	630	N	546	-0-	-84	-0-	532	3	14	9	Y	13	14	1			3

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

01	0		421	-0-	421	1930	408	3	13	9	Y	12	12	1			3
02	2356	N	426	-0-	-1930	-0-	412	3	14	9	Y	13	12	1			4
03	465	N	450	-0-	-15	-0-	438	3	12	9	Y	11	12	1			3
04	439	N	439	-0-	-0-	-0-	427	3	12	9	Y	11	10	1			4
05	465	N	451	-0-	-14	-0-	437	3	14	9	Y	13	13	1			4
06	450	N	421	-0-	-29	-0-	410	3	11	9	Y	10	12	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	189	43	3	2	9	Y	2	2	1			-0-
02	231	N	42	-0-	-189	-0-	39	3	3	9	Y	3	2	1			1
03	41	N	41	-0-	-0-	-0-	40	3	1	9	Y	1	2	1			-0-
04	39	N	39	-0-	-0-	-0-	37	3	2	9	Y	2	1	1			1
05	62	N	44	-0-	-18	-0-	43	3	1	9	Y	1	2	1			-0-
06	32	N	32	-0-	-0-	-0-	30	3	2	9	Y	2	2	1			-0-

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1130	-0-	1130	3879	1113	3	17	9	Y	15	15	1			4
02	2800	N	988	-0-	-1812	2067	970	3	18	9	Y	16	15	1			5
03	3100	N	1056	-0-	-2044	23	1041	3	15	9	Y	14	15	1			4
04	466	N	443	-0-	-23	-0-	428	3	15	9	Y	14	13	1			5
05	723	N	723	-0-	-0-	-0-	704	3	19	9	Y	17	17	1			5
06	759	N	759	-0-	-0-	-0-	745	3	14	9	Y	13	15	1			3

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		668	-0-	668	2795	651	3	17	9	Y	15	15	1			4
02	2800	N	666	-0-	-2134	661	647	3	19	9	Y	17	16	1			5
03	1375	N	714	-0-	-661	-0-	697	3	17	9	Y	15	16	1			4
04	688	N	688	-0-	-0-	-0-	671	3	17	9	Y	15	14	1			5
05	744	N	710	-0-	-34	-0-	691	3	19	9	Y	17	17	1			5
06	690	N	677	-0-	-13	-0-	663	3	14	9	Y	13	15	1			3

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		825	-0-	825	3254	804	3	21	9	Y	19	18	1			5
02	2800	N	769	-0-	-2031	1223	748	3	21	9	Y	19	18	1			6
03	2052	N	829	-0-	-1223	-0-	810	3	19	9	Y	17	18	1			5
04	810	N	802	-0-	-8	-0-	783	3	19	9	Y	17	16	1			6
05	838	N	838	-0-	-0-	-0-	816	3	22	9	Y	20	20	1			6
06	810	N	800	-0-	-10	-0-	782	3	18	9	Y	16	18	1			4

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	954	97	3			N	-0-					-0-
02	1027	N	73	-0-	-954	-0-	73	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1098	-0-	1098	4439	1098	3			N	-0-					-0-
02	2800	N	916	-0-	-1884	2555	916	3			N	-0-					-0-
03	3100	N	1074	-0-	-2026	529	1074	3			N	-0-					-0-
04	1579	N	1050	-0-	-529	-0-	1050	3			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	594	146	3	3	9	Y	3	3	1			1
02	708	N	114	-0-	-594	-0-	111	3	3	9	Y	3	3	1			1
03	130	N	130	-0-	-0-	-0-	127	3	3	9	Y	3	3	1			1
04	150	N	124	-0-	-26	-0-	121	3	3	9	Y	3	3	1			1
05	124	N	117	-0-	-7	-0-	114	3	3	9	Y	3	3	1			1
06	120	N	115	-0-	-5	-0-	112	3	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		660	-0-	660	2408	643	3	17	9	Y	15	14	1			4
02	2800	N	479	-0-	-2321	87	464	3	15	9	Y	14	14	1			4
03	799	N	712	-0-	-87	-0-	697	3	15	9	Y	14	14	1			4
04	630	N	620	-0-	-10	-0-	606	3	14	9	Y	13	12	1			5
05	655	N	655	-0-	-0-	-0-	640	3	15	9	Y	14	15	1			4
06	630	N	517	-0-	-113	-0-	503	3	14	9	Y	13	14	1			3

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

01	0		557	-0-	557	2304	557	3			N	-0-					-0-
02	2747	N	443	-0-	-2304	-0-	443	3			N	-0-					-0-
03	527	N	284	-0-	-243	-0-	284	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

01	0		492	-0-	492	1944	479	3	13	9	Y	12	12	1			3
02	2397	N	453	-0-	-1944	-0-	438	3	15	9	Y	14	13	1			4
03	503	N	503	-0-	-0-	-0-	489	3	14	9	Y	13	13	1			4
04	485	N	485	-0-	-0-	-0-	473	3	12	9	Y	11	11	1			4
05	504	N	504	-0-	-0-	-0-	489	3	15	9	Y	14	14	1			4
06	480	N	480	-0-	-0-	-0-	468	3	12	9	Y	11	12	1			3

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

01	0		419	-0-	419	1499	419	3			N	-0-					-0-
02	1851	N	352	-0-	-1499	-0-	352	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

01	0		20	-0-	20	145	17	3	3	9	Y	3	3	1			1
02	164	N	19	-0-	-145	-0-	16	3	3	9	Y	3	3	1			1
03	117	N	117	-0-	-0-	-0-	114	3	3	9	Y	3	3	1			1
04	194	N	194	-0-	-0-	-0-	191	3	3	9	Y	3	3	1			1
05	215	N	215	-0-	-0-	-0-	211	3	4	9	Y	4	4	1			1
06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

01	0		154	-0-	154	623	154	3			N	-0-					-0-
02	755	N	132	-0-	-623	-0-	132	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

01	0		143	-0-	143	633	143	3			N	-0-					-0-
02	788	N	155	-0-	-633	-0-	155	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

01	0		614	-0-	614	2547	614	3			N	-0-					-0-
02	2800	N	649	-0-	-2151	396	649	3			N	-0-					-0-
03	744	N	316	-0-	-428	-0-	316	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

01	0		339	-0-	339	1282	331	3	8	9	Y	7	6	1			2
02	1580	N	298	-0-	-1282	-0-	291	3	7	9	Y	6	6	1			2
03	283	N	283	-0-	-0-	-0-	276	3	7	9	Y	6	6	1			2
04	330	N	330	-0-	-0-	-0-	324	3	6	9	Y	5	5	1			2
05	341	N	329	-0-	-12	-0-	322	3	7	9	Y	6	6	1			2
06	297	N	297	-0-	-0-	-0-	291	3	6	9	Y	5	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	1242	293	3	9	9	Y	8	8	1			2
02	1544	N	302	-0-	-1242	-0-	291	3	11	9	Y	10	9	1			3
03	313	N	313	-0-	-0-	-0-	304	3	9	9	Y	8	9	1			2
04	304	N	304	-0-	-0-	-0-	295	3	9	9	Y	8	7	1			3
05	313	N	313	-0-	-0-	-0-	303	3	10	9	Y	9	9	1			3
06	300	N	284	-0-	-16	-0-	276	3	8	9	Y	7	8	1			2

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		444	-0-	444	1772	432	3	12	9	Y	11	10	1			3
02	2175	N	403	-0-	-1772	-0-	392	3	11	9	Y	10	10	1			3
03	445	N	445	-0-	-0-	-0-	434	3	11	9	Y	10	10	1			3
04	429	N	429	-0-	-0-	-0-	419	3	10	9	Y	9	9	1			3
05	434	N	321	-0-	-113	-0-	309	3	12	9	Y	11	11	1			3
06	420	N	322	-0-	-98	-0-	312	3	10	9	Y	9	10	1			2

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	1096	286	3			N	-0-					-0-
02	1335	N	239	-0-	-1096	-0-	239	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		982	-0-	982	3746	982	3			N	-0-					-0-
02	2800	N	838	-0-	-1962	1784	838	3			N	-0-					-0-
03	2646	N	862	-0-	-1784	-0-	862	3			N	-0-					-0-
04	960	N	833	-0-	-127	-0-	833	3			N	-0-					-0-
05	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
06	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1624	234	3			N	-0-					-0-
02	2154	N	530	-0-	-1624	-0-	530	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	739	227	3			N	-0-					-0-
02	955	N	216	-0-	-739	-0-	216	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		473	-0-	473	1911	473	3			N	-0-					-0-
02	2229	N	318	-0-	-1911	-0-	318	3			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	1048	253	3			N	-0-					-0-
02	1291	N	243	-0-	-1048	-0-	243	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		476	-0-	476	1893	461	3	15	9	Y	14	13	1			4
02	2235	N	342	-0-	-1893	-0-	328	3	14	9	Y	13	13	1			4
03	543	N	543	-0-	-0-	-0-	529	3	14	9	Y	13	13	1			4
04	471	N	471	-0-	-0-	-0-	458	3	13	9	Y	12	12	1			4
05	464	N	464	-0-	-0-	-0-	447	3	17	9	Y	15	15	1			4
06	464	N	464	-0-	-0-	-0-	451	3	13	9	Y	12	13	1			3

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1191	-0-	1191	4516	1191	3			N	-0-					-0-
02	2800	N	972	-0-	-1828	2688	972	3			N	-0-					-0-
03	3100	N	1126	-0-	-1974	714	1126	3			N	-0-					-0-
04	1813	N	1099	-0-	-714	-0-	1099	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		468	-0-	468	1872	468	3			N	-0-					-0-
02	2286	N	414	-0-	-1872	-0-	414	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
06	450	N	378	-0-	-72	-0-	378	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		840	-0-	840	3263	819	3	21	9	Y	19	18	1			5
02	2800	N	775	-0-	-2025	1238	753	3	22	9	Y	20	19	1			6
03	2106	N	868	-0-	-1238	-0-	848	3	20	9	Y	18	19	1			5
04	810	N	758	-0-	-52	-0-	739	3	19	9	Y	17	16	1			6
05	837	N	790	-0-	-47	-0-	768	3	22	9	Y	20	20	1			6
06	810	N	646	-0-	-164	-0-	628	3	18	9	Y	16	18	1			4

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	1292	346	3	9	9	Y	8	8	1			2
02	1672	N	380	-0-	-1292	-0-	371	3	9	9	Y	8	8	1			2
03	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8	8	1			2
04	384	N	384	-0-	-0-	-0-	375	3	9	9	Y	8	7	1			3
05	372	N	340	-0-	-32	-0-	332	3	8	9	Y	7	8	1			2
06	360	N	316	-0-	-44	-0-	307	3	9	9	Y	8	8	1			2

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		694	-0-	694	2812	677	3	17	9	Y	15	15	1			4
02	2800	N	650	-0-	-2150	662	631	3	19	9	Y	17	16	1			5
03	1401	N	739	-0-	-662	-0-	721	3	18	9	Y	16	16	1			5
04	715	N	715	-0-	-0-	-0-	700	3	15	9	Y	14	14	1			5
05	746	N	746	-0-	-0-	-0-	727	3	19	9	Y	17	17	1			5
06	710	N	710	-0-	-0-	-0-	696	3	14	9	Y	13	15	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-	94	382	94	3			N	-0-					-0-
02	481	N	99	-0-	-382	-0-	99	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		464	-0-	464	1675	464	3			N	-0-					-0-
02	2042	N	367	-0-	-1675	-0-	367	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	450	N	254	-0-	-196	-0-	254	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	1524	388	3			N	-0-					-0-
02	1865	N	341	-0-	-1524	-0-	341	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		312	-0-	312	1222	303	3	9	9	Y	8	8	1			2
02	1509	N	287	-0-	-1222	-0-	278	3	9	9	Y	8	8	1			2
03	309	N	309	-0-	-0-	-0-	300	3	9	9	Y	8	8	1			2
04	297	N	297	-0-	-0-	-0-	288	3	9	9	Y	8	7	1			3
05	279	N	275	-0-	-4	-0-	267	3	8	9	Y	7	8	1			2
06	298	N	298	-0-	-0-	-0-	289	3	9	9	Y	8	8	1			2

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		601	-0-	601	1300	601	3			N	-0-					-0-
02	1644	N	344	-0-	-1300	-0-	344	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		310	-0-	310	1338	310	3			N	-0-					-0-
02	1663	N	325	-0-	-1338	-0-	325	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		255	-0-	255	1025	255	3			N	-0-					-0-
02	1274	N	249	-0-	-1025	-0-	249	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	682	170	3			N	-0-					-0-
02	833	N	151	-0-	-682	-0-	151	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	105					N	-0-					-0-
02	105	N	-0-	-0-	-105	-0-					N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		495	-0-	495	1803	495	3			N	-0-					-0-
02	2201	N	398	-0-	-1803	-0-	398	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		373	-0-	373	1314	373	3			N	-0-					-0-
02	1620	N	306	-0-	-1314	-0-	306	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	920	248	3			N	-0-					-0-
02	1143	N	223	-0-	-920	-0-	223	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	397	89	3			N	-0-					-0-
02	479	N	82	-0-	-397	-0-	82	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		245	-0-	245	887	245	3			N	-0-					-0-
02	1114	N	227	-0-	-887	-0-	227	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		282	-0-	282	1144	282	3			N	-0-					-0-
02	1360	N	216	-0-	-1144	-0-	216	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	656	158	3			N	-0-					-0-
02	816	N	160	-0-	-656	-0-	160	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	380	88	3			N	-0-					-0-
02	461	N	81	-0-	-380	-0-	81	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		402	-0-	402	1559	402	3			N	-0-					-0-
02	1925	N	366	-0-	-1559	-0-	366	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		544	-0-	544	2139	544	3			N	-0-					-0-
02	2614	N	475	-0-	-2139	-0-	475	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1319	-0-	1319	5273	1319	3			N	-0-					-0-
02	2800	N	1159	-0-	-1641	3632	1159	3			N	-0-					-0-
03	3100	N	1273	-0-	-1827	1805	1273	3			N	-0-					-0-
04	2998	N	1193	-0-	-1805	-0-	1193	3			N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	35	12	3			N	-0-					-0-
02	108	N	73	-0-	-35	-0-	73	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	1085	286	3			N	-0-					-0-
02	1339	N	254	-0-	-1085	-0-	254	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		414	-0-	414	1617	414	3			N	-0-					-0-
02	1987	N	370	-0-	-1617	-0-	370	3			N	-0-					-0-
03	403	N	265	-0-	-138	-0-	265	3			N	-0-					-0-
04	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	402	70	3			N	-0-					-0-
02	474	N	72	-0-	-402	-0-	72	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	929	245	3	8	9	Y	7	6	1			2
02	1138	N	209	-0-	-929	-0-	202	3	7	9	Y	6	6	1			2
03	236	N	236	-0-	-0-	-0-	229	3	7	9	Y	6	6	1			2
04	221	N	221	-0-	-0-	-0-	215	3	6	9	Y	5	5	1			2
05	229	N	229	-0-	-0-	-0-	222	3	7	9	Y	6	6	1			2
06	238	N	238	-0-	-0-	-0-	232	3	6	9	Y	5	6	1			1

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		296	-0-	296	1214	296	3			N	-0-					-0-
02	1477	N	263	-0-	-1214	-0-	263	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		883	-0-	883	3506	873	3	10	9	N	9	7	1			11
02	2800	N	806	-0-	-1994	1512	794	3	12	9	N	11	14	1			8
03	2405	N	893	-0-	-1512	-0-	883	3	10	9	N	9	7	1			10
04	886	N	886	-0-	-0-	-0-	877	3	9	9	N	8	7	1			11
05	899	N	897	-0-	-2	-0-	889	3	8	9	N	7	14	1			4
06	870	N	864	-0-	-6	-0-	857	3	7	9	N	6	7	1			3

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		982	-0-	982	4042	952	3	30	9	Y	27	26	1			7
02	2800	N	888	-0-	-1912	2130	858	3	30	9	Y	27	26	1			8
03	3083	N	953	-0-	-2130	-0-	924	3	29	9	Y	26	26	1			8
04	915	N	915	-0-	-0-	-0-	889	3	26	9	Y	24	23	1			9
05	930	N	847	-0-	-83	-0-	816	3	31	9	Y	28	29	1			8
06	900	N	707	-0-	-193	-0-	682	3	25	9	Y	23	26	1			5

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		334	-0-	334	1447	334	3			N	-0-					-0-
02	1737	N	290	-0-	-1447	-0-	290	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1199	319	3			N	-0-					-0-
02	1487	N	288	-0-	-1199	-0-	288	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	542	146	3			N	-0-					-0-
02	661	N	119	-0-	-542	-0-	119	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	616	117	3			N	-0-					-0-
02	680	N	64	-0-	-616	-0-	64	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	746	186	3			N	-0-					-0-
02	911	N	165	-0-	-746	-0-	165	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

01	0		270	-0-	270	1048	270	3			N	-0-					-0-
02	1306	N	258	-0-	-1048	-0-	258	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

01	0		338	-0-	338	1355	338	3			N	-0-					-0-
02	1656	N	301	-0-	-1355	-0-	301	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

01	0		299	-0-	299	1237	299	3			N	-0-					-0-
02	1488	N	251	-0-	-1237	-0-	251	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

01	0		396	-0-	396	1585	396	3			N	-0-					-0-
02	1941	N	356	-0-	-1585	-0-	356	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

01	0		553	-0-	553	2130	553	3			N	-0-					-0-
02	2562	N	432	-0-	-2130	-0-	432	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

01	0		695	-0-	695	2883	695	3			N	-0-					-0-
02	2800	N	616	-0-	-2184	699	616	3			N	-0-					-0-
03	1384	N	685	-0-	-699	-0-	685	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		208	-0-	208	817	208	3			N	-0-					-0-
02	999	N	182	-0-	-817	-0-	182	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

01	0		165	-0-	165	656	165	3			N	-0-					-0-
02	800	N	144	-0-	-656	-0-	144	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

01	0		362	-0-	362	1093	362	3			N	-0-					-0-
02	1376	N	283	-0-	-1093	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

01	0		555	-0-	555	1796	555	3			N	-0-					-0-
02	2190	N	394	-0-	-1796	-0-	394	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

01	0		96	-0-	96	417	96	3			N	-0-					-0-
02	503	N	86	-0-	-417	-0-	86	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

01	0		353	-0-	353	1482	353	3			N	-0-					-0-
02	1760	N	278	-0-	-1482	-0-	278	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

01	0		217	-0-	217	814	217	3			N	-0-					-0-
02	1035	N	221	-0-	-814	-0-	221	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		623	-0-	623	2411	623	3			N	-0-					-0-
02	2800	N	557	-0-	-2243	168	557	3			N	-0-					-0-
03	756	N	588	-0-	-168	-0-	588	3			N	-0-					-0-
04	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
05	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		782	-0-	782	2879	782	3			N	-0-					-0-
02	2800	N	674	-0-	-2126	753	674	3			N	-0-					-0-
03	1440	N	687	-0-	-753	-0-	687	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	276	76	3			N	-0-					-0-
02	344	N	68	-0-	-276	-0-	68	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		301	-0-	301	1400	301	3			N	-0-					-0-
02	1854	N	454	-0-	-1400	-0-	454	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	94	30	3			N	-0-					-0-
02	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260	1176	260	3			N	-0-					-0-
02	1402	N	226	-0-	-1176	-0-	226	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	548	137	3			N	-0-					-0-
02	671	N	123	-0-	-548	-0-	123	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		394	-0-	394	1772	394	3			N	-0-					-0-
02	2202	N	430	-0-	-1772	-0-	430	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

01	0		1736	-0-	1736	6894	1696	3	40	9	Y	36	35	1			10
02	2800	N	1570	-0-	-1230	5664	1529	3	41	9	Y	37	36	1			11
03	3100	N	1695	-0-	-1405	4259	1656	3	39	9	Y	35	36	1			10
04	3000	N	1647	-0-	-1353	2906	1611	3	36	9	Y	33	31	1			12
05	3100	N	1749	-0-	-1351	1555	1707	3	42	9	Y	38	39	1			11
06	2856	N	1301	-0-	-1555	-0-	1267	3	34	9	Y	31	35	1			7

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

01	0		1111	-0-	1111	4410	1079	3	32	9	Y	29	28	1			8
02	2800	N	998	-0-	-1802	2608	966	3	32	9	Y	29	28	1			9
03	3100	N	1084	-0-	-2016	592	1054	3	30	9	Y	27	28	1			8
04	1663	N	1071	-0-	-592	-0-	1043	3	28	9	Y	25	24	1			9
05	1116	N	1107	-0-	-9	-0-	1073	3	34	9	Y	31	31	1			9
06	1062	N	1062	-0-	-0-	-0-	1034	3	28	9	Y	25	28	1			6

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

01	0		490	-0-	490	1955	465	3	25	9	Y	23	23	1			6
02	2405	N	450	-0-	-1955	-0-	422	3	28	9	Y	25	24	1			7
03	489	N	489	-0-	-0-	-0-	463	3	26	9	Y	24	24	1			7
04	806	N	806	-0-	-0-	-0-	782	3	24	9	Y	22	21	1			8
05	1052	N	1052	-0-	-0-	-0-	1024	3	28	9	Y	25	26	1			7
06	1012	N	1012	-0-	-0-	-0-	989	3	23	9	Y	21	23	1			5

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

01	0		400	-0-	400	1787	387	3	13	9	Y	12	12	1			3
02	2133	N	346	-0-	-1787	-0-	332	3	14	9	Y	13	12	1			4
03	434	N	348	-0-	-86	-0-	336	3	12	9	Y	11	12	1			3
04	390	N	339	-0-	-51	-0-	327	3	12	9	Y	11	10	1			4
05	372	N	356	-0-	-16	-0-	342	3	14	9	Y	13	13	1			4
06	379	N	379	-0-	-0-	-0-	368	3	11	9	Y	10	12	1			2

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

01	0		193	-0-	193	773	185	3	8	9	Y	7	7	1			2
02	948	N	175	-0-	-773	-0-	167	3	8	9	Y	7	7	1			2
03	187	N	187	-0-	-0-	-0-	179	3	8	9	Y	7	7	1			2
04	198	N	198	-0-	-0-	-0-	191	3	7	9	Y	6	6	1			2
05	206	N	206	-0-	-0-	-0-	198	3	8	9	Y	7	7	1			2
06	198	N	198	-0-	-0-	-0-	191	3	7	9	Y	6	7	1			1

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

01	0		360	-0-	360	2551	360	3			N	-0-					-0-
02	2724	N	173	-0-	-2551	-0-	173	3			N	-0-					-0-
03	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	917	239	3			N	-0-					-0-
02	1128	N	211	-0-	-917	-0-	211	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	791	201	3			N	-0-					-0-
02	970	N	179	-0-	-791	-0-	179	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		493	-0-	493	2176	493	3			N	-0-					-0-
02	2577	N	401	-0-	-2176	-0-	401	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	496	130	3			N	-0-					-0-
02	605	N	109	-0-	-496	-0-	109	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1185	-0-	1185	4744	1185	3			N	-0-					-0-
02	2800	N	988	-0-	-1812	2932	988	3			N	-0-					-0-
03	3100	N	1147	-0-	-1953	979	1147	3			N	-0-					-0-
04	2119	N	1140	-0-	-979	-0-	1140	3			N	-0-					-0-
05	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
06	1110	N	1109	-0-	-1	-0-	1109	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		667	-0-	667	2513	667	3			N	-0-					-0-
02	2800	N	568	-0-	-2232	281	568	3			N	-0-					-0-
03	774	N	493	-0-	-281	-0-	493	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

01	0		210	-0-	210	853	210	3			N	-0-					-0-
02	1043	N	190	-0-	-853	-0-	190	3			N	-0-					-0-
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

01	0		375	-0-	375	1426	368	3	7	9	Y	6					33
02	1756	N	330	-0-	-1426	-0-	324	3	6	9	Y	5					38
03	333	N	333	-0-	-0-	-0-	327	3	6	9	Y	5					43
04	320	N	320	-0-	-0-	-0-	316	3	4	9	Y	4					47
05	343	N	343	-0-	-0-	-0-	339	3	4	9	Y	4					51
06	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					54

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

01	0		462	-0-	462	1846	462	3			N	-0-					-0-
02	2276	N	430	-0-	-1846	-0-	430	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/30/2023

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

01	0		607	-0-	607	2518	590	3	17	9	Y	15	14	1			4
02	2800	N	543	-0-	-2257	261	528	3	15	9	Y	14	14	1			4
03	769	N	508	-0-	-261	-0-	493	3	15	9	Y	14	14	1			4
04	570	N	430	-0-	-140	-0-	415	3	15	9	Y	14	13	1			5
05	612	N	612	-0-	-0-	-0-	595	3	17	9	Y	15	16	1			4
06	588	N	588	-0-	-0-	-0-	574	3	14	9	Y	13	14	1			3

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

01	0		561	-0-	561	2319	548	3	13	9	Y	12	12	1			3
02	2800	N	511	-0-	-2289	30	497	3	14	9	Y	13	12	1			4
03	589	N	559	-0-	-30	-0-	546	3	13	9	Y	12	12	1			4
04	540	N	487	-0-	-53	-0-	475	3	12	9	Y	11	11	1			4
05	558	N	524	-0-	-34	-0-	509	3	15	9	Y	14	14	1			4
06	540	N	515	-0-	-25	-0-	504	3	11	9	Y	10	12	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		384	-0-	384	1482	376	3	8	9	Y	7	6	1			2
02	1830	N	348	-0-	-1482	-0-	341	3	7	9	Y	6	6	1			2
03	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6	6	1			2
04	367	N	367	-0-	-0-	-0-	361	3	6	9	Y	5	5	1			2
05	378	N	378	-0-	-0-	-0-	370	3	8	9	Y	7	7	1			2
06	361	N	361	-0-	-0-	-0-	355	3	6	9	Y	5	6	1			1

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	1404	355	3	3	9	Y	3	3	1			1
02	1734	N	330	-0-	-1404	-0-	327	3	3	9	Y	3	3	1			1
03	357	N	357	-0-	-0-	-0-	354	3	3	9	Y	3	3	1			1
04	360	N	339	-0-	-21	-0-	336	3	3	9	Y	3	3	1			1
05	372	N	361	-0-	-11	-0-	357	3	4	9	Y	4	4	1			1
06	360	N	314	-0-	-46	-0-	311	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1051	245	3	24	9	Y	22	21	1			6
02	1294	N	243	-0-	-1051	-0-	219	3	24	9	Y	22	21	1			7
03	265	N	265	-0-	-0-	-0-	243	3	22	9	Y	20	21	1			6
04	270	N	259	-0-	-11	-0-	238	3	21	9	Y	19	18	1			7
05	279	N	268	-0-	-11	-0-	244	3	24	9	Y	22	23	1			6
06	270	N	255	-0-	-15	-0-	234	3	21	9	Y	19	21	1			4

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		327	-0-	327	1290	318	3	9	9	Y	8	8	1			2
02	1486	N	196	-0-	-1290	-0-	187	3	9	9	Y	8	8	1			2
03	310	N	246	-0-	-64	-0-	237	3	9	9	Y	8	8	1			2
04	314	N	314	-0-	-0-	-0-	305	3	9	9	Y	8	7	1			3
05	317	N	317	-0-	-0-	-0-	308	3	9	9	Y	8	9	1			2
06	329	N	329	-0-	-0-	-0-	320	3	9	9	Y	8	8	1			2

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		473	-0-	473	1870	469	3	4	9	Y	4	4	1			2
02	2293	N	423	-0-	-1870	-0-	419	3	4	9	Y	4	4	1			2
03	468	N	468	-0-	-0-	-0-	464	3	4	9	Y	4	4	1			2
04	450	N	431	-0-	-19	-0-	427	3	4	9	Y	4	4	1			2
05	465	N	390	-0-	-75	-0-	387	3	3	9	Y	3	4	1			1
06	780	N	780	-0-	-0-	-0-	777	3	3	9	Y	3	3	1			1

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		385	-0-	385	1536	384	3	1	9	Y	1	1	1			1
02	1877	N	341	-0-	-1536	-0-	341	3			Y	-0-	1	1			-0-
03	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1	1	1			-0-
04	399	N	399	-0-	-0-	-0-	398	3	1	9	Y	1					1
05	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1	1	1			1
06	390	N	380	-0-	-10	-0-	380	3			Y	-0-	1	1			-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		528	-0-	528	1992	515	3	13	9	Y	12	12	1			3
02	2474	N	482	-0-	-1992	-0-	468	3	14	9	Y	13	12	1			4
03	537	N	537	-0-	-0-	-0-	525	3	12	9	Y	11	12	1			3
04	520	N	520	-0-	-0-	-0-	508	3	12	9	Y	11	10	1			4
05	541	N	541	-0-	-0-	-0-	527	3	14	9	Y	13	13	1			4
06	512	N	512	-0-	-0-	-0-	501	3	11	9	Y	10	12	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		793	-0-	793	2389	776	3	17	9	Y	15	14	1			4
02	2800	N	729	-0-	-2071	318	714	3	15	9	Y	14	14	1			4
03	1034	N	716	-0-	-318	-0-	701	3	15	9	Y	14	14	1			4
04	842	N	842	-0-	-0-	-0-	828	3	14	9	Y	13	12	1			5
05	787	N	787	-0-	-0-	-0-	772	3	15	9	Y	14	15	1			4
06	748	N	748	-0-	-0-	-0-	734	3	14	9	Y	13	14	1			3

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		644	-0-	644	2732	627	3	17	9	Y	15	14	1			4
02	2800	N	678	-0-	-2122	610	663	3	15	9	Y	14	14	1			4
03	1417	N	807	-0-	-610	-0-	792	3	15	9	Y	14	14	1			4
04	739	N	739	-0-	-0-	-0-	724	3	15	9	Y	14	13	1			5
05	771	N	771	-0-	-0-	-0-	754	3	17	9	Y	15	16	1			4
06	750	N	680	-0-	-70	-0-	666	3	14	9	Y	13	14	1			3

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		384	-0-	384	2186	376	3	8	9	Y	7	7	1			2
02	2564	N	378	-0-	-2186	-0-	370	3	8	9	Y	7	7	1			2
03	465	N	424	-0-	-41	-0-	416	3	8	9	Y	7	7	1			2
04	484	N	484	-0-	-0-	-0-	477	3	7	9	Y	6	6	1			2
05	505	N	505	-0-	-0-	-0-	496	3	9	9	Y	8	8	1			2
06	442	N	442	-0-	-0-	-0-	435	3	7	9	Y	6	7	1			1

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	564	125	3	9	9	Y	8	8	1			2
02	687	N	123	-0-	-564	-0-	114	3	9	9	Y	8	8	1			2
03	135	N	135	-0-	-0-	-0-	126	3	9	9	Y	8	8	1			2
04	132	N	132	-0-	-0-	-0-	123	3	9	9	Y	8	7	1			3
05	135	N	135	-0-	-0-	-0-	126	3	9	9	Y	8	9	1			2
06	131	N	131	-0-	-0-	-0-	122	3	9	9	Y	8	8	1			2

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		687	-0-	687	3672	644	3	43	9	Y	39	38	1			10
02	2800	N	546	-0-	-2254	1418	502	3	44	9	Y	40	38	1			12
03	2044	N	626	-0-	-1418	-0-	585	3	41	9	Y	37	38	1			11
04	630	N	579	-0-	-51	-0-	540	3	39	9	Y	35	33	1			13
05	620	N	570	-0-	-50	-0-	525	3	45	9	Y	41	42	1			12
06	1265	N	1265	-0-	-0-	-0-	1228	3	37	9	Y	34	38	1			8

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1004	-0-	1004	3719	979	3	25	9	Y	23	23	1			6
02	2800	N	899	-0-	-1901	1818	873	3	26	9	Y	24	23	1			7
03	2845	N	1027	-0-	-1818	-0-	1002	3	25	9	Y	23	23	1			7
04	960	N	956	-0-	-4	-0-	933	3	23	9	Y	21	20	1			8
05	1005	N	1005	-0-	-0-	-0-	977	3	28	9	Y	25	26	1			7
06	990	N	918	-0-	-72	-0-	895	3	23	9	Y	21	23	1			5

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		273	-0-	273	1043	266	3	7	9	Y	6	6	1			2
02	1286	N	243	-0-	-1043	-0-	236	3	7	9	Y	6	6	1			2
03	266	N	266	-0-	-0-	-0-	259	3	7	9	Y	6	6	1			2
04	270	N	253	-0-	-17	-0-	246	3	7	9	Y	6	6	1			2
05	279	N	262	-0-	-17	-0-	254	3	8	9	Y	7	7	1			2
06	270	N	246	-0-	-24	-0-	240	3	6	9	Y	5	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		986	-0-	986	3520	960	3	26	9	Y	24	23	1			6
02	2800	N	881	-0-	-1919	1601	855	3	26	9	Y	24	23	1			7
03	2570	N	969	-0-	-1601	-0-	944	3	25	9	Y	23	23	1			7
04	960	N	918	-0-	-42	-0-	896	3	22	9	Y	20	20	1			7
05	961	N	956	-0-	-5	-0-	928	3	28	9	Y	25	25	1			7
06	930	N	896	-0-	-34	-0-	873	3	23	9	Y	21	23	1			5

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1713	-0-	1713	6904	1693	3	20	9	Y	18	17	1			5
02	2800	N	1406	-0-	-1394	5510	1387	3	19	9	Y	17	17	1			5
03	3100	N	905	-0-	-2195	3315	886	3	19	9	Y	17	17	1			5
04	3000	N	1727	-0-	-1273	2042	1709	3	18	9	Y	16	15	1			6
05	3100	N	1724	-0-	-1376	666	1704	3	20	9	Y	18	19	1			5
06	2288	N	1622	-0-	-666	-0-	1605	3	17	9	Y	15	17	1			3

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		746	-0-	746	2961	738	3	8	9	N	7	5	1			8
02	2800	N	680	-0-	-2120	841	672	3	8	9	N	7	9	1			6
03	1595	N	754	-0-	-841	-0-	747	3	7	9	N	6	5	1			7
04	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5	5	1			7
05	758	N	758	-0-	-0-	-0-	752	3	6	9	N	5	9	1			3
06	729	N	729	-0-	-0-	-0-	725	3	4	9	N	4	5	1			2

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	570	143	3			Y	-0-					-0-
02	697	N	127	-0-	-570	-0-	127	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		483	-0-	483	1880	483	3			N	-0-					-0-
02	2332	N	452	-0-	-1880	-0-	452	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1306	-0-	1306	4918	1275	3	31	9	Y	28	27	1			7
02	2800	N	1191	-0-	-1609	3309	1160	3	31	9	Y	28	27	1			8
03	3100	N	1310	-0-	-1790	1519	1280	3	30	9	Y	27	27	1			8
04	2798	N	1279	-0-	-1519	-0-	1251	3	28	9	Y	25	24	1			9
05	1328	N	1328	-0-	-0-	-0-	1296	3	32	9	Y	29	30	1			8
06	1277	N	1277	-0-	-0-	-0-	1251	3	26	9	Y	24	27	1			5

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1501	-0-	1501	5925	1467	3	34	9	Y	31	30	1			8
02	2800	N	1385	-0-	-1415	4510	1351	3	34	9	Y	31	30	1			9
03	3100	N	1528	-0-	-1572	2938	1495	3	33	9	Y	30	30	1			9
04	3000	N	1478	-0-	-1522	1416	1448	3	30	9	Y	27	26	1			10
05	2951	N	1535	-0-	-1416	-0-	1500	3	35	9	Y	32	33	1			9
06	1472	N	1472	-0-	-0-	-0-	1442	3	30	9	Y	27	30	1			6

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	924	232	3	8	9	Y	7	6	1			2
02	1133	N	209	-0-	-924	-0-	202	3	7	9	Y	6	6	1			2
03	217	N	193	-0-	-24	-0-	186	3	7	9	Y	6	6	1			2
04	240	N	216	-0-	-24	-0-	210	3	6	9	Y	5	5	1			2
05	217	N	206	-0-	-11	-0-	198	3	8	9	Y	7	7	1			2
06	227	N	227	-0-	-0-	-0-	221	3	6	9	Y	5	6	1			1

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		698	-0-	698	2773	694	3	4	9	N	4	3	1			5
02	2800	N	637	-0-	-2163	610	631	3	6	9	N	5	6	1			4
03	1315	N	705	-0-	-610	-0-	702	3	3	9	N	3	3	1			4
04	700	N	700	-0-	-0-	-0-	697	3	3	9	N	3	3	1			4
05	713	N	711	-0-	-2	-0-	707	3	4	9	N	4	6	1			2
06	690	N	683	-0-	-7	-0-	681	3	2	9	N	2	3	1			1

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		362	-0-	362	1439	358	3	4	9	N	4	3	1			5
02	1771	N	332	-0-	-1439	-0-	326	3	6	9	N	5	6	1			4
03	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3	3	1			4
04	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3	3	1			4
05	372	N	369	-0-	-3	-0-	365	3	4	9	N	4	6	1			2
06	360	N	353	-0-	-7	-0-	351	3	2	9	N	2	3	1			1

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		773	-0-	773	3199	753	3	20	9	Y	18	17	1			5
02	2800	N	753	-0-	-2047	1152	733	3	20	9	Y	18	18	1			5
03	2001	N	849	-0-	-1152	-0-	829	3	20	9	Y	18	18	1			5
04	780	N	780	-0-	-0-	-0-	762	3	18	9	Y	16	15	1			6
05	848	N	848	-0-	-0-	-0-	828	3	20	9	Y	18	19	1			5
06	812	N	812	-0-	-0-	-0-	794	3	18	9	Y	16	17	1			4

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		362	-0-	362	1439	358	3	4	9	N	4	3	1			5
02	1771	N	332	-0-	-1439	-0-	326	3	6	9	N	5	6	1			4
03	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3	3	1			4
04	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3	3	1			4
05	372	N	369	-0-	-3	-0-	365	3	4	9	N	4	6	1			2
06	360	N	353	-0-	-7	-0-	351	3	2	9	N	2	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		436	-0-	436	1838	430	3	6	9	Y	5	6	1			2
02	2218	N	380	-0-	-1838	-0-	372	3	8	9	Y	7	6	1			3
03	443	N	443	-0-	-0-	-0-	436	3	7	9	Y	6	6	1			3
04	454	N	454	-0-	-0-	-0-	447	3	7	9	Y	6	6	1			3
05	470	N	470	-0-	-0-	-0-	464	3	6	9	Y	5	6	1			2
06	453	N	453	-0-	-0-	-0-	450	3	3	9	Y	3	4	1			1

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1763	-0-	1763	6825	1718	3	45	9	Y	41	40	1			11
02	2800	N	1611	-0-	-1189	5636	1564	3	47	9	Y	43	41	1			13
03	3100	N	1773	-0-	-1327	4309	1729	3	44	9	Y	40	41	1			12
04	3000	N	1709	-0-	-1291	3018	1669	3	40	9	Y	36	35	1			13
05	3100	N	1688	-0-	-1412	1606	1640	3	48	9	Y	44	45	1			12
06	3000	N	1678	-0-	-1322	284	1638	3	40	9	Y	36	40	1			8

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180	716	179	3	1	9	N	1	1	1			1
02	880	N	164	-0-	-716	-0-	163	3	1	9	N	1	1	1			1
03	186	N	182	-0-	-4	-0-	181	3	1	9	N	1	1	1			1
04	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1	1	1			1
05	186	N	182	-0-	-4	-0-	182	3			N	-0-	1	1			-0-
06	180	N	177	-0-	-3	-0-	176	3	1	9	N	1	1	1			-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		991	-0-	991	4053	991	3			N	-0-					-0-
02	2800	N	847	-0-	-1953	2100	847	3			N	-0-					-0-
03	3083	N	983	-0-	-2100	-0-	983	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		567	-0-	567	1877	567	3			N	-0-					-0-
02	2360	N	483	-0-	-1877	-0-	483	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		560	-0-	560	2228	559	3	1	9	N	1	1	1			1
02	2738	N	510	-0-	-2228	-0-	509	3	1	9	N	1	1	1			1
03	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1	1	1			1
04	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	1	1			1
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-	1	1			-0-
06	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1	1	1			-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		175	-0-	175	303	175	3			N	-0-					-0-
02	576	N	273	-0-	-303	-0-	273	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		481	-0-	481	1721	481	3			N	-0-					-0-
02	2061	N	340	-0-	-1721	-0-	340	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	601	122	3			N	-0-					-0-
02	697	N	96	-0-	-601	-0-	96	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	135	12	3			N	-0-					-0-
02	135	N	-0-	-0-	-135	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		404	-0-	404	1605	403	3	1	9	N	1	1	1			2
02	1972	N	367	-0-	-1605	-0-	366	3	1	9	N	1	2	1			1
03	409	N	409	-0-	-0-	-0-	407	3	2	9	N	2	1	1			2
04	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1	1	1			2
05	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	2	1			1
06	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1	1	1			1

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	1526	410	3			N	-0-					-0-
02	1868	N	342	-0-	-1526	-0-	342	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	581	138	3	10	9	Y	9	9	1			2
02	714	N	133	-0-	-581	-0-	122	3	11	9	Y	10	9	1			3
03	143	N	143	-0-	-0-	-0-	133	3	10	9	Y	9	9	1			3
04	139	N	139	-0-	-0-	-0-	130	3	9	9	Y	8	8	1			3
05	145	N	145	-0-	-0-	-0-	134	3	11	9	Y	10	10	1			3
06	134	N	134	-0-	-0-	-0-	125	3	9	9	Y	8	9	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	929	249	3			N	-0-					-0-
02	1145	N	216	-0-	-929	-0-	216	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	917	231	3	3	9	Y	3	3	1			1
02	1132	N	215	-0-	-917	-0-	212	3	3	9	Y	3	3	1			1
03	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3	3	1			1
04	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1
05	231	N	231	-0-	-0-	-0-	228	3	3	9	Y	3	3	1			1
06	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	3	1			1

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1606	386	3	12	9	Y	11	10	1			3
02	1962	N	356	-0-	-1606	-0-	345	3	11	9	Y	10	10	1			3
03	403	N	399	-0-	-4	-0-	388	3	11	9	Y	10	10	1			3
04	390	N	384	-0-	-6	-0-	374	3	10	9	Y	9	9	1			3
05	403	N	398	-0-	-5	-0-	386	3	12	9	Y	11	11	1			3
06	390	N	385	-0-	-5	-0-	375	3	10	9	Y	9	10	1			2

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		480	-0-	480	1311	472	3	8	9	Y	7	7	1			2
02	1536	N	225	-0-	-1311	-0-	217	3	8	9	Y	7	7	1			2
03	298	N	298	-0-	-0-	-0-	290	3	8	9	Y	7	7	1			2
04	351	N	351	-0-	-0-	-0-	344	3	7	9	Y	6	6	1			2
05	248	N	187	-0-	-61	-0-	178	3	9	9	Y	8	8	1			2
06	270	N	267	-0-	-3	-0-	260	3	7	9	Y	6	7	1			1

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		714	-0-	714	2804	701	3	13	9	Y	12	12	1			3
02	2800	N	646	-0-	-2154	650	632	3	14	9	Y	13	12	1			4
03	1343	N	693	-0-	-650	-0-	681	3	12	9	Y	11	12	1			3
04	693	N	693	-0-	-0-	-0-	681	3	12	9	Y	11	10	1			4
05	720	N	720	-0-	-0-	-0-	706	3	14	9	Y	13	13	1			4
06	660	N	640	-0-	-20	-0-	629	3	11	9	Y	10	12	1			2

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		426	-0-	426	1711	418	3	8	9	Y	7	7	1			2
02	2092	N	381	-0-	-1711	-0-	373	3	8	9	Y	7	7	1			2
03	416	N	416	-0-	-0-	-0-	408	3	8	9	Y	7	7	1			2
04	420	N	407	-0-	-13	-0-	400	3	7	9	Y	6	6	1			2
05	434	N	424	-0-	-10	-0-	415	3	9	9	Y	8	8	1			2
06	390	N	363	-0-	-27	-0-	356	3	7	9	Y	6	7	1			1

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		429	-0-	429	1705	425	3	4	9	N	4	3	1			5
02	2098	N	393	-0-	-1705	-0-	387	3	6	9	N	5	6	1			4
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-	3	1			1
04	420	N	406	-0-	-14	-0-	405	3	1	9	N	1	1	1			1
05	434	N	410	-0-	-24	-0-	410	3			N	-0-	1	1			-0-
06	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-	336	1335	336	3			N	-0-					-0-
02	1640	N	305	-0-	-1335	-0-	305	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		590	-0-	590	2339	582	3	8	9	N	7	5	1			8
02	2800	N	537	-0-	-2263	76	529	3	8	9	N	7	9	1			6
03	672	N	596	-0-	-76	-0-	589	3	7	9	N	6	5	1			7
04	591	N	591	-0-	-0-	-0-	585	3	6	9	N	5	5	1			7
05	599	N	599	-0-	-0-	-0-	593	3	6	9	N	5	9	1			3
06	575	N	575	-0-	-0-	-0-	571	3	4	9	N	4	5	1			2

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

MO																	
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

MO																	
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		413	-0-	413	1651	413	3			N	-0-					-0-
02	2011	N	360	-0-	-1651	-0-	360	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-	331	1242	322	3	9	9	Y	8	8	1			2
02	1531	N	289	-0-	-1242	-0-	280	3	9	9	Y	8	8	1			2
03	321	N	321	-0-	-0-	-0-	312	3	9	9	Y	8	8	1			2
04	310	N	310	-0-	-0-	-0-	301	3	9	9	Y	8	7	1			3
05	310	N	309	-0-	-1	-0-	300	3	9	9	Y	8	9	1			2
06	300	N	299	-0-	-1	-0-	290	3	9	9	Y	8	8	1			2

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	957	236	3	8	9	Y	7	6	1			2
02	1179	N	222	-0-	-957	-0-	215	3	7	9	Y	6	6	1			2
03	244	N	244	-0-	-0-	-0-	237	3	7	9	Y	6	6	1			2
04	240	N	233	-0-	-7	-0-	227	3	6	9	Y	5	5	1			2
05	255	N	255	-0-	-0-	-0-	247	3	8	9	Y	7	7	1			2
06	242	N	242	-0-	-0-	-0-	236	3	6	9	Y	5	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-		53	198	51	3	2	9	Y	2	2	1			-0-
02	247	N	49	-0-		-198	-0-	46	3	3	9	Y	3	2	1			1
03	53	N	53	-0-		-0-	-0-	52	3	1	9	Y	1	2	1			-0-
04	53	N	53	-0-		-0-	-0-	51	3	2	9	Y	2	1	1			1
05	53	N	53	-0-		-0-	-0-	51	3	2	9	Y	2	2	1			1
06	50	N	50	-0-		-0-	-0-	49	3	1	9	Y	1	2	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		604	-0-		604	2438	587	3	17	9	Y	15	14	1			4
02	2800	N	548	-0-		-2252	186	533	3	15	9	Y	14	14	1			4
03	794	N	608	-0-		-186	-0-	593	3	15	9	Y	14	14	1			4
04	584	N	584	-0-		-0-	-0-	571	3	13	9	Y	12	12	1			4
05	620	N	601	-0-		-19	-0-	584	3	17	9	Y	15	15	1			4
06	600	N	545	-0-		-55	-0-	532	3	13	9	Y	12	13	1			3

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		458	-0-		458	2711	438	3	20	9	Y	18	17	1			5
02	2800	N	679	-0-		-2121	590	660	3	19	9	Y	17	17	1			5
03	1357	N	767	-0-		-590	-0-	748	3	19	9	Y	17	17	1			5
04	728	N	728	-0-		-0-	-0-	710	3	18	9	Y	16	15	1			6
05	744	N	466	-0-		-278	-0-	446	3	20	9	Y	18	19	1			5
06	750	N	519	-0-		-231	-0-	502	3	17	9	Y	15	17	1			3

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	9	N	9	-0-		-0-	-0-	9	3			N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	9	N	-0-	-0-		-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-		163	600	163	3			N	-0-					-0-
02	779	N	179	-0-		-600	-0-	179	3			N	-0-					-0-
03	192	N	192	-0-		-0-	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-		-0-	-0-	180	3			N	-0-					-0-
05	178	N	178	-0-		-0-	-0-	178	3			N	-0-					-0-
06	174	N	174	-0-		-0-	-0-	174	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		621	-0-		621	2443	621	3			N	-0-					-0-
02	2800	N	505	-0-		-2295	148	505	3			N	-0-					-0-
03	722	N	574	-0-		-148	-0-	574	3			N	-0-					-0-
04	600	N	527	-0-		-73	-0-	527	3			N	-0-					-0-
05	600	N	600	-0-		-0-	-0-	600	3			N	-0-					-0-
06	570	N	555	-0-		-15	-0-	555	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	584	126	3	12	9	Y	11	11	1			3
02	707	N	123	-0-	-584	-0-	111	3	12	9	Y	11	11	1			3
03	144	N	144	-0-	-0-	-0-	132	3	12	9	Y	11	11	1			3
04	145	N	145	-0-	-0-	-0-	134	3	11	9	Y	10	9	1			4
05	292	N	292	-0-	-0-	-0-	280	3	12	9	Y	11	12	1			3
06	433	N	433	-0-	-0-	-0-	422	3	11	9	Y	10	11	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	302	93	3	3	9	Y	3	2	1			1
02	415	N	113	-0-	-302	-0-	111	3	2	9	Y	2	2	1			1
03	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1
04	123	N	123	-0-	-0-	-0-	121	3	2	9	Y	2	2	1			1
05	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2	2	1			1
06	132	N	132	-0-	-0-	-0-	131	3	1	9	Y	1	2	1			-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		255	-0-	255	1011	246	3	9	9	N	8	6	1			10
02	1245	N	234	-0-	-1011	-0-	224	3	10	9	N	9	12	1			7
03	258	N	258	-0-	-0-	-0-	249	3	9	9	N	8	6	1			9
04	254	N	254	-0-	-0-	-0-	247	3	7	9	N	6	6	1			9
05	259	N	259	-0-	-0-	-0-	251	3	8	9	N	7	12	1			4
06	248	N	248	-0-	-0-	-0-	242	3	6	9	N	5	6	1			3

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		357	-0-	357	1408	357	3			N	-0-					-0-
02	1725	N	317	-0-	-1408	-0-	317	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	250	34	3			N	-0-					-0-
02	374	N	124	-0-	-250	-0-	124	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	571	139	3			N	-0-					-0-
02	693	N	122	-0-	-571	-0-	122	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	74	16	3			N	-0-					-0-
02	94	N	20	-0-	-74	-0-	20	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1196	-0-	1196	4751	1186	3	10	9	N	9	7	1			11
02	2800	N	1091	-0-	-1709	3042	1079	3	12	9	N	11	14	1			8
03	3100	N	1210	-0-	-1890	1152	1200	3	10	9	N	9	7	1			10
04	2353	N	1201	-0-	-1152	-0-	1192	3	9	9	N	8	7	1			11
05	1216	N	1216	-0-	-0-	-0-	1208	3	8	9	N	7	14	1			4
06	1171	N	1171	-0-	-0-	-0-	1164	3	7	9	N	6	7	1			3

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	824	204	3			N	-0-					-0-
02	1020	N	196	-0-	-824	-0-	196	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		723	-0-	723	2826	706	3	17	9	Y	15	15	1			4
02	2800	N	683	-0-	-2117	709	665	3	18	9	Y	16	15	1			5
03	1406	N	697	-0-	-709	-0-	682	3	15	9	Y	14	15	1			4
04	690	N	656	-0-	-34	-0-	641	3	15	9	Y	14	13	1			5
05	713	N	599	-0-	-114	-0-	581	3	18	9	Y	16	16	1			5
06	660	N	537	-0-	-123	-0-	523	3	14	9	Y	13	15	1			3

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		776	-0-	776	3303	767	3	9	9	Y	8	8	1			3
02	2800	N	689	-0-	-2111	1192	680	3	9	9	Y	8	8	1			3
03	2022	N	830	-0-	-1192	-0-	820	3	10	9	Y	9	8	1			4
04	836	N	836	-0-	-0-	-0-	827	3	9	9	Y	8	8	1			4
05	823	N	823	-0-	-0-	-0-	816	3	7	9	Y	6	8	1			2
06	810	N	746	-0-	-64	-0-	739	3	7	9	Y	6	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	728					N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	410	105	3			N	-0-					-0-
02	501	N	91	-0-	-410	-0-	91	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	139	30	3			N	-0-					-0-
02	162	N	23	-0-	-139	-0-	23	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	1568	355	3			N	-0-					-0-
02	1863	N	295	-0-	-1568	-0-	295	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	310	88	3			N	-0-					-0-
02	385	N	75	-0-	-310	-0-	75	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		690	-0-	690	2696	690	3			N	-0-					-0-
02	2800	N	588	-0-	-2212	484	588	3			N	-0-					-0-
03	1122	N	638	-0-	-484	-0-	638	3			N	-0-					-0-
04	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
06	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		623	-0-	623	2600	623	3			N	-0-					-0-
02	2800	N	485	-0-	-2315	285	485	3			N	-0-					-0-
03	922	N	637	-0-	-285	-0-	637	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	607	158	3			N	-0-					-0-
02	742	N	135	-0-	-607	-0-	135	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1479	366	3	6	9	Y	5	5	1			2
02	1810	N	331	-0-	-1479	-0-	325	3	6	9	Y	5	5	1			2
03	389	N	389	-0-	-0-	-0-	382	3	7	9	Y	6	5	1			3
04	360	N	352	-0-	-8	-0-	348	3	4	9	Y	4	5	1			2
05	372	N	361	-0-	-11	-0-	355	3	6	9	Y	5	5	1			2
06	360	N	347	-0-	-13	-0-	344	3	3	9	Y	3	4	1			1

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	931	163	3			N	-0-					-0-
02	1143	N	212	-0-	-931	-0-	212	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1245	313	3			N	-0-					-0-
02	1530	N	285	-0-	-1245	-0-	285	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		785	-0-	785	3007	785	3			N	-0-					-0-
02	2800	N	683	-0-	-2117	890	683	3			N	-0-					-0-
03	1641	N	751	-0-	-890	-0-	751	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		526	-0-	526	1870	526	3			N	-0-					-0-
02	2326	N	456	-0-	-1870	-0-	456	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180	716	179	3	1	9	N	1	1	1			1
02	880	N	164	-0-	-716	-0-	163	3	1	9	N	1	1	1			1
03	186	N	182	-0-	-4	-0-	181	3	1	9	N	1	1	1			1
04	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1	1	1			1
05	186	N	182	-0-	-4	-0-	182	3			N	-0-	1	1			-0-
06	180	N	177	-0-	-3	-0-	176	3	1	9	N	1	1	1			-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		255	-0-	255	1011	246	3	9	9	N	8	6	1			10
02	1245	N	234	-0-	-1011	-0-	224	3	10	9	N	9	12	1			7
03	258	N	258	-0-	-0-	-0-	249	3	9	9	N	8	6	1			9
04	254	N	254	-0-	-0-	-0-	247	3	7	9	N	6	6	1			9
05	259	N	259	-0-	-0-	-0-	251	3	8	9	N	7	12	1			4
06	248	N	248	-0-	-0-	-0-	242	3	6	9	N	5	6	1			3

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		167	-0-	167	663	167	3			N	-0-					-0-
02	812	N	149	-0-	-663	-0-	149	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		363	-0-	363	1458	363	3			N	-0-					-0-
02	1787	N	329	-0-	-1458	-0-	329	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	526	126	3			N	-0-					-0-
02	655	N	129	-0-	-526	-0-	129	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

01	0		91	-0-	91	492	91	3			N	-0-					-0-
02	630	N	138	-0-	-492	-0-	138	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

01	0		99	-0-	99	375	97	3	2	9	Y	2	2	1			1
02	480	N	105	-0-	-375	-0-	103	3	2	9	Y	2	2	1			1
03	117	N	117	-0-	-0-	-0-	115	3	2	9	Y	2	2	1			1
04	113	N	113	-0-	-0-	-0-	111	3	2	9	Y	2	2	1			1
05	117	N	117	-0-	-0-	-0-	114	3	3	9	Y	3	3	1			1
06	106	N	106	-0-	-0-	-0-	105	3	1	9	Y	1	2	1			-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

01	0		164	-0-	164	863	164	3			N	-0-					-0-
02	987	N	124	-0-	-863	-0-	124	3			N	-0-					-0-
03	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

01	0		300	-0-	300	1173	288	3	12	9	Y	11	10	1			3
02	1435	N	262	-0-	-1173	-0-	251	3	11	9	Y	10	10	1			3
03	483	N	483	-0-	-0-	-0-	472	3	11	9	Y	10	10	1			3
04	675	N	675	-0-	-0-	-0-	665	3	10	9	Y	9	9	1			3
05	659	N	659	-0-	-0-	-0-	647	3	12	9	Y	11	11	1			3
06	602	N	602	-0-	-0-	-0-	592	3	10	9	Y	9	10	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

01	0		1313	-0-	1313	4345	1280	3	33	9	Y	30	29	1			8
02	2800	N	1184	-0-	-1616	2729	1151	3	33	9	Y	30	29	1			9
03	3100	N	1308	-0-	-1792	937	1277	3	31	9	Y	28	29	1			8
04	2196	N	1259	-0-	-937	-0-	1229	3	30	9	Y	27	25	1			10
05	1298	N	1298	-0-	-0-	-0-	1264	3	34	9	Y	31	32	1			9
06	1181	N	1181	-0-	-0-	-0-	1152	3	29	9	Y	26	29	1			6

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

01	0		339	-0-	339	1358	339	3			N	-0-					-0-
02	1664	N	306	-0-	-1358	-0-	306	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1128	268	3			N	-0-					-0-
02	1346	N	218	-0-	-1128	-0-	218	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	270	N	187	-0-	-83	-0-	187	3			N	-0-					-0-
05	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		217	-0-	217	929	216	3	1	9	Y	1	1	1			-0-
02	1116	N	187	-0-	-929	-0-	186	3	1	9	Y	1	1	1			-0-
03	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1	1	1			-0-
04	222	N	222	-0-	-0-	-0-	221	3	1	9	Y	1	1	1			-0-
05	236	N	236	-0-	-0-	-0-	235	3	1	9	Y	1	1	1			-0-
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1116	267	3			N	-0-					-0-
02	1361	N	245	-0-	-1116	-0-	245	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		838	-0-	838	3383	838	3			N	-0-					-0-
02	2800	N	696	-0-	-2104	1279	696	3			N	-0-					-0-
03	2123	N	844	-0-	-1279	-0-	844	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-	336	1519	336	3			N	-0-					-0-
02	1798	N	279	-0-	-1519	-0-	279	3			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
04	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
05	310	N	159	-0-	-151	-0-	159	3			N	-0-					-0-
06	240	N	153	-0-	-87	-0-	153	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		404	-0-	404	1605	403	3	1	9	N	1	1	1			1
02	1972	N	367	-0-	-1605	-0-	366	3	1	9	N	1	1	1			1
03	434	N	434	-0-	-0-	-0-	430	3	4	9	N	4	1	1			4
04	430	N	430	-0-	-0-	-0-	427	3	3	9	N	3	3	1			4
05	437	N	437	-0-	-0-	-0-	433	3	4	9	N	4	6	1			2
06	420	N	419	-0-	-1	-0-	417	3	2	9	N	2	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

01	0		411	-0-	411	1933	411	3			N	-0-					-0-
02	2503	N	570	-0-	-1933	-0-	570	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	620	N	334	-0-	-286	-0-	334	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

01	0		531	-0-	531	2107	513	3	18	9	Y	16	16	1			4
02	2575	N	468	-0-	-2107	-0-	449	3	19	9	Y	17	16	1			5
03	513	N	513	-0-	-0-	-0-	495	3	18	9	Y	16	16	1			5
04	510	N	489	-0-	-21	-0-	474	3	15	9	Y	14	14	1			5
05	527	N	508	-0-	-19	-0-	489	3	19	9	Y	17	17	1			5
06	510	N	486	-0-	-24	-0-	472	3	14	9	Y	13	15	1			3

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

01	0		371	-0-	371	1213	362	3	9	9	Y	8	8	1			2
02	1523	N	310	-0-	-1213	-0-	300	3	10	9	Y	9	8	1			3
03	287	N	287	-0-	-0-	-0-	279	3	8	9	Y	7	8	1			2
04	275	N	275	-0-	-0-	-0-	266	3	9	9	Y	8	7	1			3
05	279	N	253	-0-	-26	-0-	244	3	9	9	Y	8	9	1			2
06	270	N	266	-0-	-4	-0-	257	3	9	9	Y	8	8	1			2

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

01	0		337	-0-	337	1362	326	3	11	9	Y	10	10	1			3
02	1665	N	303	-0-	-1362	-0-	292	3	11	9	Y	10	10	1			3
03	341	N	340	-0-	-1	-0-	329	3	11	9	Y	10	10	1			3
04	330	N	325	-0-	-5	-0-	315	3	10	9	Y	9	9	1			3
05	341	N	329	-0-	-12	-0-	316	3	13	9	Y	12	12	1			3
06	330	N	317	-0-	-13	-0-	307	3	10	9	Y	9	10	1			2

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

01	0		248	-0-	248	963	234	3	14	9	Y	13	13	1			3
02	1225	N	262	-0-	-963	-0-	247	3	15	9	Y	14	13	1			4
03	271	N	271	-0-	-0-	-0-	257	3	14	9	Y	13	13	1			4
04	240	N	236	-0-	-4	-0-	224	3	12	9	Y	11	11	1			4
05	274	N	274	-0-	-0-	-0-	259	3	15	9	Y	14	14	1			4
06	269	N	269	-0-	-0-	-0-	256	3	13	9	Y	12	13	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		373	-0-	373	1603	363	3	10	9	Y	9	9	1			2
02	1977	N	374	-0-	-1603	-0-	363	3	11	9	Y	10	9	1			3
03	403	N	392	-0-	-11	-0-	382	3	10	9	Y	9	9	1			3
04	388	N	388	-0-	-0-	-0-	379	3	9	9	Y	8	8	1			3
05	403	N	379	-0-	-24	-0-	368	3	11	9	Y	10	10	1			3
06	390	N	351	-0-	-39	-0-	342	3	9	9	Y	8	9	1			2

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	948	233	3	6	9	Y	5	5	1			1
02	1150	N	202	-0-	-948	-0-	195	3	7	9	Y	6	5	1			2
03	239	N	239	-0-	-0-	-0-	233	3	6	9	Y	5	5	1			2
04	240	N	231	-0-	-9	-0-	225	3	6	9	Y	5	5	1			2
05	241	N	241	-0-	-0-	-0-	234	3	7	9	Y	6	6	1			2
06	240	N	226	-0-	-14	-0-	222	3	4	9	Y	4	5	1			1

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		380	-0-	380	1431	370	3	10	9	Y	9	9	1			2
02	1712	N	281	-0-	-1431	-0-	270	3	11	9	Y	10	9	1			3
03	372	N	320	-0-	-52	-0-	310	3	10	9	Y	9	9	1			3
04	360	N	308	-0-	-52	-0-	299	3	9	9	Y	8	8	1			3
05	324	N	324	-0-	-0-	-0-	313	3	11	9	Y	10	10	1			3
06	316	N	316	-0-	-0-	-0-	307	3	9	9	Y	8	9	1			2

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	1186	290	3	8	9	Y	7	7	1			2
02	1457	N	271	-0-	-1186	-0-	263	3	8	9	Y	7	7	1			2
03	305	N	305	-0-	-0-	-0-	297	3	8	9	Y	7	7	1			2
04	300	N	293	-0-	-7	-0-	286	3	7	9	Y	6	6	1			2
05	310	N	303	-0-	-7	-0-	294	3	9	9	Y	8	8	1			2
06	300	N	287	-0-	-13	-0-	280	3	7	9	Y	6	7	1			1

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		166	-0-	166	703	162	3	4	9	Y	4	4	1			1
02	842	N	139	-0-	-703	-0-	135	3	4	9	Y	4	4	1			1
03	161	N	161	-0-	-0-	-0-	157	3	4	9	Y	4	4	1			1
04	171	N	171	-0-	-0-	-0-	168	3	3	9	Y	3	3	1			1
05	167	N	167	-0-	-0-	-0-	163	3	4	9	Y	4	4	1			1
06	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	346	88	3	3	9	Y	3	3	1			1
02	424	N	78	-0-	-346	-0-	75	3	3	9	Y	3	3	1			1
03	93	N	88	-0-	-5	-0-	85	3	3	9	Y	3	3	1			1
04	90	N	87	-0-	-3	-0-	85	3	2	9	Y	2	2	1			1
05	93	N	81	-0-	-12	-0-	78	3	3	9	Y	3	3	1			1
06	90	N	79	-0-	-11	-0-	76	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	814	184	3	4	9	Y	4	4	1			1
02	979	N	165	-0-	-814	-0-	161	3	4	9	Y	4	4	1			1
03	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1
04	180	N	162	-0-	-18	-0-	159	3	3	9	Y	3	3	1			1
05	186	N	119	-0-	-67	-0-	115	3	4	9	Y	4	4	1			1
06	180	N	117	-0-	-63	-0-	113	3	4	9	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		524	-0-	524	2039	524	3			N	-0-					-0-
02	2437	N	398	-0-	-2039	-0-	398	3			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	1099	263	3	9	9	Y	8	8	1			2
02	1347	N	248	-0-	-1099	-0-	239	3	9	9	Y	8	8	1			2
03	279	N	279	-0-	-0-	-0-	270	3	9	9	Y	8	8	1			2
04	270	N	268	-0-	-2	-0-	259	3	9	9	Y	8	7	1			3
05	279	N	267	-0-	-12	-0-	258	3	9	9	Y	8	9	1			2
06	271	N	271	-0-	-0-	-0-	262	3	9	9	Y	8	8	1			2

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	735	145	3	8	9	Y	7	7	1			2
02	787	N	52	-0-	-735	-0-	44	3	8	9	Y	7	7	1			2
03	186	N	167	-0-	-19	-0-	159	3	8	9	Y	7	7	1			2
04	158	N	158	-0-	-0-	-0-	151	3	7	9	Y	6	6	1			2
05	155	N	155	-0-	-0-	-0-	146	3	9	9	Y	8	8	1			2
06	150	N	138	-0-	-12	-0-	131	3	7	9	Y	6	7	1			1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1044	321	3	9	9	Y	8	8	1			2
02	1334	N	290	-0-	-1044	-0-	281	3	9	9	Y	8	8	1			2
03	312	N	312	-0-	-0-	-0-	303	3	9	9	Y	8	8	1			2
04	311	N	311	-0-	-0-	-0-	302	3	9	9	Y	8	7	1			3
05	320	N	320	-0-	-0-	-0-	311	3	9	9	Y	8	9	1			2
06	314	N	314	-0-	-0-	-0-	305	3	9	9	Y	8	8	1			2

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	309	-0-	-288	-0-	306	3	3	9	N	3	3	8			-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	119	18	3			N	-0-					-0-
02	129	N	10	-0-	-119	-0-	10	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	834	172	3			N	-0-					-0-
02	1045	N	211	-0-	-834	-0-	211	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		486	-0-	486	1925	482	3	4	9	Y	4	4	1			1
02	2355	N	430	-0-	-1925	-0-	426	3	4	9	Y	4	4	1			1
03	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	4	1			1
04	507	N	507	-0-	-0-	-0-	503	3	4	9	Y	4	4	1			1
05	520	N	520	-0-	-0-	-0-	514	3	6	9	Y	5	5	1			1
06	495	N	495	-0-	-0-	-0-	491	3	4	9	Y	4	4	1			1

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

01	0		40	-0-	40	158	40	3			N	-0-					-0-
02	189	N	31	-0-	-158	-0-	31	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

01	0		492	-0-	492	1942	492	3			N	-0-					-0-
02	2380	N	438	-0-	-1942	-0-	438	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
05	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

01	0		1518	-0-	1518	3861	1518	3			N	-0-					-0-
02	2800	N	1074	-0-	-1726	2135	1074	3			N	-0-					-0-
03	3100	N	1139	-0-	-1961	174	1139	3			N	-0-					-0-
04	1331	N	1157	-0-	-174	-0-	1157	3			N	-0-					-0-
05	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
06	1110	N	442	-0-	-668	-0-	442	3			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

01	0		417	-0-	417	1715	417	3			N	-0-					-0-
02	2047	N	332	-0-	-1715	-0-	332	3			N	-0-					-0-
03	434	N	248	-0-	-186	-0-	248	3			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

01	0		313	-0-	313	1232	313	3			N	-0-					-0-
02	1501	N	269	-0-	-1232	-0-	269	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	743	180	3	6	9	Y	5	5	1			1
02	910	N	167	-0-	-743	-0-	161	3	6	9	Y	5	5	1			1
03	190	N	190	-0-	-0-	-0-	184	3	6	9	Y	5	5	1			1
04	183	N	183	-0-	-0-	-0-	177	3	6	9	Y	5	4	1			2
05	188	N	188	-0-	-0-	-0-	184	3	4	9	Y	4	5	1			1
06	181	N	181	-0-	-0-	-0-	175	3	6	9	Y	5	5	1			1

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		474	-0-	474	2279	466	3	8	9	Y	7	7	1			2
02	2687	N	408	-0-	-2279	-0-	400	3	8	9	Y	7	7	1			2
03	527	N	448	-0-	-79	-0-	440	3	8	9	Y	7	7	1			2
04	450	N	425	-0-	-25	-0-	418	3	7	9	Y	6	6	1			2
05	465	N	428	-0-	-37	-0-	420	3	8	9	Y	7	7	1			2
06	420	N	413	-0-	-7	-0-	406	3	7	9	Y	6	7	1			1

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		696	-0-	696	2743	678	3	18	9	Y	16	16	1			4
02	2800	N	456	-0-	-2344	399	437	3	19	9	Y	17	16	1			5
03	1223	N	824	-0-	-399	-0-	806	3	18	9	Y	16	16	1			5
04	719	N	719	-0-	-0-	-0-	704	3	15	9	Y	14	14	1			5
05	740	N	740	-0-	-0-	-0-	720	3	20	9	Y	18	18	1			5
06	660	N	616	-0-	-44	-0-	601	3	15	9	Y	14	16	1			3

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-	254	1097	254	3			N	-0-					-0-
02	1365	N	268	-0-	-1097	-0-	268	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
06	300	N	218	-0-	-82	-0-	218	3			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		585	-0-	585	1927	585	3			N	-0-					-0-
02	2463	N	536	-0-	-1927	-0-	536	3			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			N	-0-					-0-
05	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		733	-0-	733	2872	733	3			N	-0-					-0-
02	2800	N	640	-0-	-2160	712	640	3			N	-0-					-0-
03	1312	N	600	-0-	-712	-0-	600	3			N	-0-					-0-
04	600	N	508	-0-	-92	-0-	508	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1092	-0-	1092	4202	1092	3			N	-0-					-0-
02	2800	N	927	-0-	-1873	2329	927	3			N	-0-					-0-
03	3100	N	940	-0-	-2160	169	940	3			N	-0-					-0-
04	1050	N	825	-0-	-225	-0-	825	3			N	-0-					-0-
05	1023	N	985	-0-	-38	-0-	985	3			N	-0-					-0-
06	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1031	-0-	1031	3728	1031	3			N	-0-					-0-
02	2800	N	723	-0-	-2077	1651	723	3			N	-0-					-0-
03	2640	N	989	-0-	-1651	-0-	989	3			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

01	0		550	-0-	550	1824	550	3			N	-0-					-0-
02	2276	N	452	-0-	-1824	-0-	452	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

01	0		243	-0-	243	1061	235	3	8	9	Y	7	7	1			2
02	1256	N	195	-0-	-1061	-0-	187	3	8	9	Y	7	7	1			2
03	248	N	238	-0-	-10	-0-	230	3	8	9	Y	7	7	1			2
04	302	N	302	-0-	-0-	-0-	295	3	7	9	Y	6	6	1			2
05	297	N	297	-0-	-0-	-0-	288	3	9	9	Y	8	8	1			2
06	273	N	273	-0-	-0-	-0-	266	3	7	9	Y	6	7	1			1

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

01	0		913	-0-	913	3666	913	3			N	-0-					-0-
02	2800	N	788	-0-	-2012	1654	788	3			N	-0-					-0-
03	2462	N	808	-0-	-1654	-0-	808	3			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

01	0		115	-0-	115	426	115	3			N	-0-					-0-
02	535	N	109	-0-	-426	-0-	109	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
06	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

01	0		609	-0-	609	2410	592	3	17	9	Y	15	14	1			4
02	2800	N	500	-0-	-2300	110	485	3	15	9	Y	14	14	1			4
03	710	N	600	-0-	-110	-0-	585	3	15	9	Y	14	14	1			4
04	600	N	574	-0-	-26	-0-	559	3	15	9	Y	14	13	1			5
05	574	N	574	-0-	-0-	-0-	557	3	17	9	Y	15	16	1			4
06	575	N	575	-0-	-0-	-0-	561	3	14	9	Y	13	14	1			3

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

01	0		901	-0-	901	3601	877	3	24	9	Y	22	21	1			6
02	2800	N	836	-0-	-1964	1637	812	3	24	9	Y	22	21	1			7
03	2539	N	902	-0-	-1637	-0-	880	3	22	9	Y	20	21	1			6
04	885	N	885	-0-	-0-	-0-	864	3	21	9	Y	19	18	1			7
05	932	N	932	-0-	-0-	-0-	908	3	24	9	Y	22	23	1			6
06	845	N	845	-0-	-0-	-0-	824	3	21	9	Y	19	21	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		755	-0-	755	3002	735	3	20	9	Y	18	17	1			5
02	2800	N	658	-0-	-2142	860	639	3	19	9	Y	17	17	1			5
03	1616	N	756	-0-	-860	-0-	737	3	19	9	Y	17	17	1			5
04	720	N	701	-0-	-19	-0-	683	3	18	9	Y	16	15	1			6
05	744	N	705	-0-	-39	-0-	685	3	20	9	Y	18	19	1			5
06	720	N	677	-0-	-43	-0-	660	3	17	9	Y	15	17	1			3

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

01	0		615	-0-	615	2425	608	3	7	9	Y	6	6	1			3
02	2800	N	539	-0-	-2261	164	532	3	7	9	Y	6	6	1			3
03	775	N	611	-0-	-164	-0-	604	3	7	9	Y	6	6	1			3
04	577	N	577	-0-	-0-	-0-	570	3	7	9	Y	6	6	1			3
05	626	N	626	-0-	-0-	-0-	620	3	6	9	Y	5	6	1			2
06	586	N	586	-0-	-0-	-0-	582	3	4	9	Y	4	5	1			1

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

01	0		779	-0-	779	3023	758	3	21	9	Y	19	18	1			5
02	2800	N	625	-0-	-2175	848	604	3	21	9	Y	19	18	1			6
03	1633	N	785	-0-	-848	-0-	766	3	19	9	Y	17	18	1			5
04	750	N	734	-0-	-16	-0-	715	3	19	9	Y	17	16	1			6
05	725	N	725	-0-	-0-	-0-	703	3	22	9	Y	20	20	1			6
06	750	N	715	-0-	-35	-0-	697	3	18	9	Y	16	18	1			4

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

01	0		146	-0-	146	522	146	3			N	-0-					-0-
02	647	N	125	-0-	-522	-0-	125	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

01	0		355	-0-	355	1397	355	3			N	-0-					-0-
02	2217	N	820	-0-	-1397	-0-	820	3			N	-0-					-0-
03	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
05	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

01	0		760	-0-	760	2932	750	3	10	9	Y	9	9	1			2
02	2800	N	685	-0-	-2115	817	674	3	11	9	Y	10	9	1			3
03	1612	N	795	-0-	-817	-0-	785	3	10	9	Y	9	9	1			3
04	767	N	767	-0-	-0-	-0-	758	3	9	9	Y	8	8	1			3
05	767	N	767	-0-	-0-	-0-	756	3	11	9	Y	10	10	1			3
06	780	N	754	-0-	-26	-0-	745	3	9	9	Y	8	9	1			2

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

01	0		242	-0-	242	857	236	3	6	9	Y	5	5	1			1
02	1040	N	183	-0-	-857	-0-	176	3	7	9	Y	6	5	1			2
03	188	N	188	-0-	-0-	-0-	182	3	6	9	Y	5	5	1			2
04	210	N	180	-0-	-30	-0-	174	3	6	9	Y	5	5	1			2
05	275	N	275	-0-	-0-	-0-	268	3	7	9	Y	6	6	1			2
06	210	N	210	-0-	-0-	-0-	206	3	4	9	Y	4	5	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	719	172	3	6	9	Y	5	5	1			1
02	885	N	166	-0-	-719	-0-	159	3	7	9	Y	6	5	1			2
03	186	N	176	-0-	-10	-0-	172	3	4	9	Y	4	5	1			1
04	180	N	177	-0-	-3	-0-	171	3	6	9	Y	5	4	1			2
05	186	N	185	-0-	-1	-0-	178	3	7	9	Y	6	6	1			2
06	181	N	181	-0-	-0-	-0-	177	3	4	9	Y	4	5	1			1

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	725	155	3			N	-0-					-0-
02	854	N	129	-0-	-725	-0-	129	3			N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		255	-0-	255	1054	255	3			N	-0-					-0-
02	1282	N	228	-0-	-1054	-0-	228	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	1401	335	3			N	-0-					-0-
02	1649	N	248	-0-	-1401	-0-	248	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	521	148	3			N	-0-					-0-
02	652	N	131	-0-	-521	-0-	131	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		657	-0-	657	2489	657	3			N	-0-					-0-
02	2800	N	576	-0-	-2224	265	576	3			N	-0-					-0-
03	882	N	617	-0-	-265	-0-	617	3			N	-0-					-0-
04	630	N	534	-0-	-96	-0-	534	3			N	-0-					-0-
05	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		345	-0-	345	1428	345	3			N	-0-					-0-
02	1736	N	308	-0-	-1428	-0-	308	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		755	-0-	755	3052	755	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	945	693	3			N	-0-					-0-
03	1695	N	750	-0-	-945	-0-	750	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		423	-0-	423	1781	423	3			N	-0-					-0-
02	2153	N	372	-0-	-1781	-0-	372	3			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		948	-0-	948	3662	948	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1677	815	3			N	-0-					-0-
03	2547	N	870	-0-	-1677	-0-	870	3			N	-0-					-0-
04	930	N	745	-0-	-185	-0-	745	3			N	-0-					-0-
05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	840	N	755	-0-	-85	-0-	755	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1272	268	3	6	9	Y	5	5	1			1
02	1673	N	401	-0-	-1272	-0-	394	3	7	9	Y	6	5	1			2
03	357	N	357	-0-	-0-	-0-	353	3	4	9	Y	4	5	1			1
04	395	N	395	-0-	-0-	-0-	389	3	6	9	Y	5	4	1			2
05	437	N	437	-0-	-0-	-0-	430	3	7	9	Y	6	6	1			2
06	360	N	321	-0-	-39	-0-	317	3	4	9	Y	4	5	1			1

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		477	-0-	477	2226	460	3	17	9	Y	15	15	1			4
02	2650	N	424	-0-	-2226	-0-	406	3	18	9	Y	16	15	1			5
03	496	N	468	-0-	-28	-0-	453	3	15	9	Y	14	15	1			4
04	458	N	458	-0-	-0-	-0-	443	3	15	9	Y	14	13	1			5
05	474	N	474	-0-	-0-	-0-	455	3	19	9	Y	17	17	1			5
06	450	N	450	-0-	-0-	-0-	436	3	14	9	Y	13	15	1			3

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		830	-0-	830	2311	777	3	53	9	N	48					276
02	2800	N	675	-0-	-2125	186	641	3	34	9	N	31	12	8			295
03	850	N	664	-0-	-186	-0-	628	3	36	9	N	33	176	1			152
04	824	N	824	-0-	-0-	-0-	739	3	85	9	N	77					229
05	777	N	777	-0-	-0-	-0-	748	3	29	9	N	26					255
06	723	N	723	-0-	-0-	-0-	702	3	21	9	N	19					274

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	115	30	3			N	-0-					-0-
02	142	N	27	-0-	-115	-0-	27	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	503	123	3			N	-0-					-0-
02	610	N	107	-0-	-503	-0-	107	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		584	-0-	584	2307	584	3			N	-0-					-0-
02	2800	N	527	-0-	-2273	34	527	3			N	-0-					-0-
03	608	N	574	-0-	-34	-0-	574	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	1916	500	3			N	-0-					-0-
02	2337	N	421	-0-	-1916	-0-	421	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		551	-0-	551	2220	551	3			N	-0-					-0-
02	2710	N	490	-0-	-2220	-0-	490	3			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	558	N	387	-0-	-171	-0-	387	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		605	-0-	605	2412	605	3			N	-0-					-0-
02	2800	N	481	-0-	-2319	93	481	3			N	-0-					-0-
03	699	N	606	-0-	-93	-0-	606	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		493	-0-	493	1861	493	3			N	-0-					-0-
02	2279	N	418	-0-	-1861	-0-	418	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

01	0		502	-0-	502	1899	502	3			N	-0-					-0-
02	2325	N	426	-0-	-1899	-0-	426	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

01	3100	N	839	-0-	-2261	106	832	3	7	9	N	6	6	8			-0-
02	833	N	727	-0-	-106	-0-	727	3			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	801	3	8	9	N	7	7	8			-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

01	0		274	-0-	274	1115	274	3			N	-0-					-0-
02	1347	N	232	-0-	-1115	-0-	232	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

01	0		776	-0-	776	3426	776	3			N	-0-					57
02	2800	N	743	-0-	-2057	1369	743	3			N	-0-					57
03	2150	N	781	-0-	-1369	-0-	781	3			N	-0-					57
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					57
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					57
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		310	-0-	310	1636	310	3			N	-0-					-0-
02	2059	N	423	-0-	-1636	-0-	423	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		454	-0-	454	2138	454	3			N	-0-					-0-
02	2670	N	532	-0-	-2138	-0-	532	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	222	51	3			N	-0-					-0-
02	290	N	68	-0-	-222	-0-	68	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1080	-0-	1080	4346	1080	3			N	-0-					-0-
02	2800	N	587	-0-	-2213	2133	587	3			N	-0-					-0-
03	3100	N	1344	-0-	-1756	377	1344	3			N	-0-					-0-
04	1601	N	1224	-0-	-377	-0-	1224	3			N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
06	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	915	-0-	-2185	683	912	3	3	9	N	3	3	8			-0-
02	1559	N	876	-0-	-683	-0-	876	3			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	1020	N	964	-0-	-56	-0-	964	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		850	-0-	850	3503	850	3			N	-0-					-0-
02	2800	N	825	-0-	-1975	1528	825	3			N	-0-					-0-
03	2344	N	816	-0-	-1528	-0-	816	3			N	-0-					-0-
04	810	N	639	-0-	-171	-0-	639	3			N	-0-					-0-
05	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		404	-0-	404	1719	404	3			N	-0-					-0-
02	2125	N	406	-0-	-1719	-0-	406	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		687	-0-	687	2765	687	3			N	-0-					-0-
02	2800	N	358	-0-	-2442	323	358	3			N	-0-					-0-
03	1136	N	813	-0-	-323	-0-	813	3			N	-0-					-0-
04	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	696	3	2	9	N	2	2	8			-0-
06	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		907	-0-	907	3625	907	3			N	-0-					-0-
02	2800	N	807	-0-	-1993	1632	807	3			N	-0-					-0-
03	2467	N	835	-0-	-1632	-0-	835	3			N	-0-					-0-
04	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-
05	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510	2279	510	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	5	526	3			N	-0-					-0-
03	616	N	611	-0-	-5	-0-	611	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		568	-0-	568	2277	548	3	20	9	Y	18	17	1			5
02	2727	N	450	-0-	-2277	-0-	430	3	20	9	Y	18	18	1			5
03	1098	N	1098	-0-	-0-	-0-	1078	3	20	9	Y	18	18	1			5
04	1162	N	1162	-0-	-0-	-0-	1144	3	18	9	Y	16	15	1			6
05	1079	N	1079	-0-	-0-	-0-	1059	3	20	9	Y	18	19	1			5
06	985	N	985	-0-	-0-	-0-	967	3	18	9	Y	16	17	1			4

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		694	-0-	694	2616	694	3			N	-0-					-0-
02	2800	N	609	-0-	-2191	425	609	3			N	-0-					-0-
03	1063	N	638	-0-	-425	-0-	638	3			N	-0-					-0-
04	660	N	597	-0-	-63	-0-	597	3			N	-0-					-0-
05	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
06	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		356	-0-	356	1412	356	3			N	-0-					-0-
02	1730	N	318	-0-	-1412	-0-	318	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		751	-0-	751	3602	751	3			N	-0-					-0-
02	2800	N	648	-0-	-2152	1450	648	3			N	-0-					-0-
03	2340	N	890	-0-	-1450	-0-	890	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	744	218	3			N	-0-					-0-
02	911	N	167	-0-	-744	-0-	167	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1723	-0-	1723	6088	1723	3			N	-0-					-0-
02	2800	N	1511	-0-	-1289	4799	1511	3			N	-0-					-0-
03	3100	N	1670	-0-	-1430	3369	1670	3			N	-0-					-0-
04	3000	N	1582	-0-	-1418	1951	1582	3			N	-0-					-0-
05	3100	N	1604	-0-	-1496	455	1604	3			N	-0-					-0-
06	2012	N	1557	-0-	-455	-0-	1557	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		403	-0-	403	1641	403	3			N	-0-					-0-
02	2012	N	371	-0-	-1641	-0-	371	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		705	-0-	705	2924	699	2	6	9	Y	5					68
02	2800	N	605	-0-	-2195	729	597	2	8	9	Y	7	1	8			74
03	1549	N	820	-0-	-729	-0-	816	2	4	9	Y	4					78
04	734	N	734	-0-	-0-	-0-	728	2	6	9	Y	5					83
05	710	N	710	-0-	-0-	-0-	709	2	1	9	Y	1					84
06	780	N	593	-0-	-187	-0-	590	2	3	9	Y	3					87

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		407	-0-	407	1410	407	3			N	-0-					-0-
02	1755	N	345	-0-	-1410	-0-	345	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		538	-0-	538	2125	538	3			N	-0-					-0-
02	2590	N	465	-0-	-2125	-0-	465	3			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
05	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
06	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	426	64	3			N	-0-					-0-
02	485	N	59	-0-	-426	-0-	59	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	363	95	3			N	-0-					-0-
02	447	N	84	-0-	-363	-0-	84	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

01	0		18	-0-	18	60	18	3			N	-0-					-0-
02	71	N	11	-0-	-60	-0-	11	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

01	0		1468	-0-	1468	5810	1468	3			N	-0-					-0-
02	2800	N	1290	-0-	-1510	4300	1290	3			N	-0-					-0-
03	3100	N	1465	-0-	-1635	2665	1465	3			N	-0-					-0-
04	3000	N	1440	-0-	-1560	1105	1440	3			N	-0-					-0-
05	2595	N	1490	-0-	-1105	-0-	1490	3			N	-0-					-0-
06	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

01	0		398	-0-	398	2053	385	3	13	9	Y	12	12	1			3
02	2721	N	668	-0-	-2053	-0-	654	3	14	9	Y	13	12	1			4
03	762	N	762	-0-	-0-	-0-	749	3	13	9	Y	12	12	1			4
04	741	N	741	-0-	-0-	-0-	729	3	12	9	Y	11	11	1			4
05	759	N	759	-0-	-0-	-0-	744	3	15	9	Y	14	14	1			4
06	726	N	726	-0-	-0-	-0-	715	3	11	9	Y	10	12	1			2

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

01	0		413	-0-	413	1881	413	3			N	-0-					-0-
02	2216	N	335	-0-	-1881	-0-	335	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

01	0		119	-0-	119	490	119	3			N	-0-					-0-
02	598	N	108	-0-	-490	-0-	108	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

01	0		1316	-0-	1316	5227	1307	3	9	9	N	8	6	1			10
02	2800	N	1199	-0-	-1601	3626	1189	3	10	9	N	9	12	1			7
03	3100	N	462	-0-	-2638	988	453	3	9	9	N	8	6	1			9
04	1445	N	457	-0-	-988	-0-	450	3	7	9	N	6	6	1			9
05	775	N	464	-0-	-311	-0-	456	3	8	9	N	7	12	1			4
06	450	N	445	-0-	-5	-0-	439	3	6	9	N	5	6	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		879	-0-	879	3435	856	3	23	9	Y	21	20	1			6
02	2800	N	728	-0-	-2072	1363	705	3	23	9	Y	21	21	1			6
03	2246	N	883	-0-	-1363	-0-	860	3	23	9	Y	21	21	1			6
04	840	N	816	-0-	-24	-0-	795	3	21	9	Y	19	18	1			7
05	811	N	811	-0-	-0-	-0-	787	3	24	9	Y	22	23	1			6
06	840	N	802	-0-	-38	-0-	782	3	20	9	Y	18	20	1			4

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

01	0		35	-0-	35	150	35	3			N	-0-					-0-
02	185	N	35	-0-	-150	-0-	35	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

01	0		998	-0-	998	3981	996	3	2	9	Y	2	2	1			1
02	2800	N	886	-0-	-1914	2067	884	3	2	9	Y	2	2	1			1
03	3100	N	1066	-0-	-2034	33	1065	3	1	9	Y	1	2	1			-0-
04	1067	N	1034	-0-	-33	-0-	1032	3	2	9	Y	2					2
05	1014	N	1014	-0-	-0-	-0-	1013	3	1	9	Y	1	2	1			1
06	1020	N	988	-0-	-32	-0-	986	3	2	9	Y	2	2	1			1

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

01	0		630	-0-	630	2512	622	3	8	9	Y	7	7	1			4
02	2800	N	560	-0-	-2240	272	553	3	7	9	Y	6	7	1			3
03	944	N	672	-0-	-272	-0-	665	3	7	9	Y	6	7	1			2
04	651	N	651	-0-	-0-	-0-	645	3	6	9	Y	5					7
05	637	N	637	-0-	-0-	-0-	633	3	4	9	Y	4	6	1			5
06	660	N	620	-0-	-40	-0-	616	3	4	9	Y	4	6	1			3

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

01	0		225	-0-	225	894	224	3	1	9	N	1	1	1			1
02	1099	N	205	-0-	-894	-0-	204	3	1	9	N	1	1	1			1
03	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	1	1			1
04	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1	1	1			1
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-	1	1			-0-
06	221	N	221	-0-	-0-	-0-	220	3	1	9	N	1	1	1			-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

01	0		473	-0-	473	1887	472	3	1	9	Y	1	1	1			1
02	2306	N	419	-0-	-1887	-0-	419	3			Y	-0-	1	1			-0-
03	506	N	506	-0-	-0-	-0-	505	3	1	9	Y	1	1	1			-0-
04	490	N	490	-0-	-0-	-0-	489	3	1	9	Y	1					1
05	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1	1	1			1
06	480	N	467	-0-	-13	-0-	467	3			Y	-0-	1	1			-0-

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

01	0		1054	-0-	1054	4202	1043	3	11	9	Y	10	10	1			5
02	2800	N	935	-0-	-1865	2337	926	3	9	9	Y	8	9	1			4
03	3100	N	1124	-0-	-1976	361	1115	3	9	9	Y	8	10	1			2
04	1451	N	1090	-0-	-361	-0-	1081	3	9	9	Y	8					10
05	1068	N	1068	-0-	-0-	-0-	1061	3	7	9	Y	6	9	1			7
06	1039	N	1039	-0-	-0-	-0-	1032	3	7	9	Y	6	9	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	721	179	3	3	9	N	3	2	1			3
02	886	N	165	-0-	-721	-0-	163	3	2	9	N	2	3	1			2
03	186	N	184	-0-	-2	-0-	181	3	3	9	N	3	2	1			3
04	182	N	182	-0-	-0-	-0-	180	3	2	9	N	2	2	1			3
05	186	N	183	-0-	-3	-0-	182	3	1	9	N	1	3	1			1
06	180	N	178	-0-	-2	-0-	176	3	2	9	N	2	2	1			1

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		250	-0-	250	1075	250	3			N	-0-					-0-
02	1308	N	233	-0-	-1075	-0-	233	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	270	N	5	-0-	-265	-0-	5	3			N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1072	268	3	1	9	N	1	1	1			1
02	1317	N	245	-0-	-1072	-0-	244	3	1	9	N	1	1	1			1
03	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	1			1
04	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1	1	1			1
05	279	N	274	-0-	-5	-0-	274	3			N	-0-	1	1			-0-
06	270	N	265	-0-	-5	-0-	264	3	1	9	N	1	1	1			-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		305	-0-	305	1218	304	3	1	9	Y	1	1	1			1
02	1488	N	270	-0-	-1218	-0-	270	3			Y	-0-	1	1			-0-
03	326	N	326	-0-	-0-	-0-	325	3	1	9	Y	1	1	1			-0-
04	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					1
05	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1	1	1			1
06	330	N	301	-0-	-29	-0-	301	3			Y	-0-	1	1			-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1033	-0-	1033	3635	1033	3			N	-0-					-0-
02	2800	N	944	-0-	-1856	1779	944	3			N	-0-					-0-
03	2936	N	1157	-0-	-1779	-0-	1157	3			N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
06	1110	N	1027	-0-	-83	-0-	1027	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		918	-0-	918	3664	917	3	1	9	Y	1	1	1			1
02	2800	N	815	-0-	-1985	1679	815	3			Y	-0-	1	1			-0-
03	2661	N	982	-0-	-1679	-0-	981	3	1	9	Y	1	1	1			-0-
04	952	N	952	-0-	-0-	-0-	951	3	1	9	Y	1					1
05	934	N	934	-0-	-0-	-0-	933	3	1	9	Y	1	1	1			1
06	960	N	908	-0-	-52	-0-	908	3			Y	-0-	1	1			-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		677	-0-	677	2567	677	3			N	-0-					-0-
02	2800	N	591	-0-	-2209	358	591	3			N	-0-					-0-
03	944	N	586	-0-	-358	-0-	586	3			N	-0-					-0-
04	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-
05	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	12	5	3			N	-0-					-0-
02	19	N	7	-0-	-12	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		483	-0-	483	1915	470	3	13	9	N	12	9	1			14
02	2358	N	443	-0-	-1915	-0-	428	3	15	9	N	14	17	1			11
03	487	N	487	-0-	-0-	-0-	475	3	12	9	N	11	9	1			13
04	482	N	482	-0-	-0-	-0-	472	3	10	9	N	9	9	1			13
05	496	N	490	-0-	-6	-0-	479	3	11	9	N	10	17	1			6
06	480	N	469	-0-	-11	-0-	461	3	8	9	N	7	9	1			4

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	1082	268	3	4	9	N	4	3	1			5
02	1332	N	250	-0-	-1082	-0-	244	3	6	9	N	5	6	1			4
03	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3	3	1			4
04	273	N	273	-0-	-0-	-0-	270	3	3	9	N	3	3	1			4
05	279	N	278	-0-	-1	-0-	274	3	4	9	N	4	6	1			2
06	270	N	266	-0-	-4	-0-	264	3	2	9	N	2	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		631	-0-	631	2518	631	3			Y	-0-					-0-
02	2800	N	561	-0-	-2239	279	561	3			Y	-0-					-0-
03	954	N	675	-0-	-279	-0-	675	3			Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
06	660	N	625	-0-	-35	-0-	625	3			Y	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1316	329	3	1	9	Y	1	1	1			-0-
02	1610	N	294	-0-	-1316	-0-	293	3	1	9	Y	1	1	1			-0-
03	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1	1	1			-0-
04	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					1
05	341	N	335	-0-	-6	-0-	335	3			Y	-0-	1	1			-0-
06	330	N	327	-0-	-3	-0-	326	3	1	9	Y	1	1	1			-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1040	-0-	1040	4226	1040	3			N	-0-					-0-
02	2800	N	1002	-0-	-1798	2428	1002	3			N	-0-					-0-
03	3100	N	1021	-0-	-2079	349	1021	3			N	-0-					-0-
04	1415	N	1066	-0-	-349	-0-	1066	3			N	-0-					-0-
05	1116	N	1034	-0-	-82	-0-	1034	3			N	-0-					-0-
06	990	N	565	-0-	-425	-0-	565	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		284	-0-	284	1144	284	3			N	-0-					-0-
02	1388	N	244	-0-	-1144	-0-	244	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		864	-0-	864	3385	864	3			N	-0-					-0-
02	2800	N	749	-0-	-2051	1334	749	3			N	-0-					-0-
03	2115	N	781	-0-	-1334	-0-	781	3			N	-0-					-0-
04	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-
05	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		774	-0-	774	3071	761	3	13	9	N	12	9	1			14
02	2800	N	707	-0-	-2093	978	692	3	15	9	N	14	17	1			11
03	1760	N	782	-0-	-978	-0-	770	3	12	9	N	11	9	1			13
04	775	N	775	-0-	-0-	-0-	765	3	10	9	N	9	9	1			13
05	786	N	786	-0-	-0-	-0-	775	3	11	9	N	10	17	1			6
06	755	N	755	-0-	-0-	-0-	747	3	8	9	N	7	9	1			4

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1158	-0-	1158	4680	1128	3	30	9	Y	27	26	1			7
02	2800	N	1051	-0-	-1749	2931	1021	3	30	9	Y	27	26	1			8
03	3100	N	1109	-0-	-1991	940	1080	3	29	9	Y	26	26	1			8
04	2010	N	1070	-0-	-940	-0-	1044	3	26	9	Y	24	23	1			9
05	1070	N	1070	-0-	-0-	-0-	1039	3	31	9	Y	28	29	1			8
06	999	N	999	-0-	-0-	-0-	974	3	25	9	Y	23	26	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		367	-0-	367	1456	358	3	9	9	N	8	6	1			10
02	1792	N	336	-0-	-1456	-0-	326	3	10	9	N	9	12	1			7
03	371	N	371	-0-	-0-	-0-	362	3	9	9	N	8	6	1			9
04	367	N	367	-0-	-0-	-0-	360	3	7	9	N	6	6	1			9
05	373	N	373	-0-	-0-	-0-	365	3	8	9	N	7	12	1			4
06	360	N	357	-0-	-3	-0-	351	3	6	9	N	5	6	1			3

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

01	0		1586	-0-	1586	6480	1586	3			N	-0-					-0-
02	2800	N	1503	-0-	-1297	5183	1503	3			N	-0-					-0-
03	3100	N	1620	-0-	-1480	3703	1620	3			N	-0-					-0-
04	3000	N	1567	-0-	-1433	2270	1567	3			N	-0-					-0-
05	3100	N	1605	-0-	-1495	775	1605	3			N	-0-					-0-
06	2275	N	1500	-0-	-775	-0-	1500	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

01	0		537	-0-	537	2129	537	3			N	-0-					-0-
02	2592	N	463	-0-	-2129	-0-	463	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

01	0		735	-0-	735	3179	735	3			N	-0-					-0-
02	2800	N	744	-0-	-2056	1123	744	3			N	-0-					-0-
03	1789	N	666	-0-	-1123	-0-	666	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	931	240	3			N	-0-					-0-
02	1123	N	192	-0-	-931	-0-	192	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		194	-0-	194	383	184	3	10	9	Y	9					49
02	554	N	171	-0-	-383	-0-	162	3	9	9	Y	8					57
03	172	N	172	-0-	-0-	-0-	164	3	8	9	Y	7					64
04	165	N	165	-0-	-0-	-0-	158	3	7	9	Y	6					70
05	178	N	178	-0-	-0-	-0-	170	3	8	9	Y	7					77
06	143	N	143	-0-	-0-	-0-	139	3	4	9	Y	4					81

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1055	268	3	10	9	Y	9					49
02	1299	N	244	-0-	-1055	-0-	235	3	9	9	Y	8					57
03	279	N	246	-0-	-33	-0-	238	3	8	9	Y	7					64
04	270	N	237	-0-	-33	-0-	230	3	7	9	Y	6					70
05	279	N	255	-0-	-24	-0-	247	3	8	9	Y	7					77
06	240	N	206	-0-	-34	-0-	202	3	4	9	Y	4					81

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-	84	319	84	3			Y	-0-					-0-
02	393	N	74	-0-	-319	-0-	74	3			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		941	-0-	941	3755	939	3	2	9	Y	2	2	1			1
02	2800	N	836	-0-	-1964	1791	834	3	2	9	Y	2	2	1			1
03	2797	N	1006	-0-	-1791	-0-	1005	3	1	9	Y	1	2	1			-0-
04	976	N	976	-0-	-0-	-0-	974	3	2	9	Y	2					2
05	957	N	957	-0-	-0-	-0-	956	3	1	9	Y	1	2	1			1
06	960	N	932	-0-	-28	-0-	930	3	2	9	Y	2	2	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

01	0		322	-0-	322	1277	313	3	9	9	N	8	6	1			10
02	1572	N	295	-0-	-1277	-0-	285	3	10	9	N	9	12	1			7
03	326	N	326	-0-	-0-	-0-	317	3	9	9	N	8	6	1			9
04	322	N	322	-0-	-0-	-0-	315	3	7	9	N	6	6	1			9
05	341	N	327	-0-	-14	-0-	319	3	8	9	N	7	12	1			4
06	330	N	314	-0-	-16	-0-	308	3	6	9	N	5	6	1			3

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

01	3100	N	-0-	-0-	-3100	408					N	2	2	8			-0-
02	1120	N	385	-0-	-735	-0-	385	3			N	-0-					-0-
03	1147	N	921	-0-	-226	-0-	921	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	434	N	49	-0-	-385	-0-	49	3			N	-0-					-0-
06	900	N	40	-0-	-860	-0-	40	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

01	0		496	-0-	496	1988	496	3			N	-0-					-0-
02	2575	N	587	-0-	-1988	-0-	587	3			N	-0-					-0-
03	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
05	558	N	430	-0-	-128	-0-	430	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

01	0		544	-0-	544	2266	531	3	13	9	N	12	12	1			3
02	2729	N	463	-0-	-2266	-0-	449	3	14	9	N	13	12	1			4
03	558	N	452	-0-	-106	-0-	439	3	13	9	N	12	12	1			4
04	540	N	367	-0-	-173	-0-	355	3	12	9	N	11	11	1			4
05	527	N	363	-0-	-164	-0-	348	3	15	9	N	14	14	1			4
06	450	N	350	-0-	-100	-0-	339	3	11	9	N	10	12	1			2

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

01	0		435	-0-	435	1727	425	3	10	9	N	9	7	1			11
02	2126	N	399	-0-	-1727	-0-	387	3	12	9	N	11	14	1			8
03	440	N	440	-0-	-0-	-0-	430	3	10	9	N	9	7	1			10
04	436	N	436	-0-	-0-	-0-	427	3	9	9	N	8	7	1			11
05	441	N	441	-0-	-0-	-0-	433	3	8	9	N	7	14	1			4
06	424	N	424	-0-	-0-	-0-	417	3	7	9	N	6	7	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	537	134	3	1	9	N	1	1	1			1
02	660	N	123	-0-	-537	-0-	122	3	1	9	N	1	1	1			1
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1
04	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			1
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-	1	1			-0-
06	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1	1	1			-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		499	-0-	499	1710	499	3			N	-0-					-0-
02	2112	N	402	-0-	-1710	-0-	402	3			N	-0-					-0-
03	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		679	-0-	679	2693	671	3	8	9	N	7	5	1			8
02	2800	N	619	-0-	-2181	512	611	3	8	9	N	7	9	1			6
03	1198	N	686	-0-	-512	-0-	679	3	7	9	N	6	5	1			7
04	681	N	681	-0-	-0-	-0-	675	3	6	9	N	5	5	1			7
05	690	N	690	-0-	-0-	-0-	684	3	6	9	N	5	9	1			3
06	663	N	663	-0-	-0-	-0-	659	3	4	9	N	4	5	1			2

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		300	-0-	300	1188	291	3	9	9	N	8	6	1			10
02	1463	N	275	-0-	-1188	-0-	265	3	10	9	N	9	12	1			7
03	303	N	303	-0-	-0-	-0-	294	3	9	9	N	8	6	1			9
04	300	N	299	-0-	-1	-0-	292	3	7	9	N	6	6	1			9
05	310	N	304	-0-	-6	-0-	296	3	8	9	N	7	12	1			4
06	300	N	292	-0-	-8	-0-	286	3	6	9	N	5	6	1			3

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		456	-0-	456	1810	447	3	9	9	N	8	6	1			10
02	2227	N	417	-0-	-1810	-0-	407	3	10	9	N	9	12	1			7
03	462	N	462	-0-	-0-	-0-	453	3	9	9	N	8	6	1			9
04	457	N	457	-0-	-0-	-0-	450	3	7	9	N	6	6	1			9
05	465	N	464	-0-	-1	-0-	456	3	8	9	N	7	12	1			4
06	450	N	445	-0-	-5	-0-	439	3	6	9	N	5	6	1			3

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		344	-0-	344	1282	335	3	9	9	Y	8	8	1			2
02	1564	N	282	-0-	-1282	-0-	272	3	10	9	Y	9	8	1			3
03	310	N	295	-0-	-15	-0-	287	3	8	9	Y	7	8	1			2
04	330	N	300	-0-	-30	-0-	291	3	9	9	Y	8	7	1			3
05	312	N	312	-0-	-0-	-0-	302	3	10	9	Y	9	9	1			3
06	306	N	306	-0-	-0-	-0-	298	3	8	9	Y	7	8	1			2

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	491	188	3	2	9	Y	2	2	1			1
02	612	N	121	-0-	-491	-0-	119	3	2	9	Y	2	2	1			1
03	129	N	129	-0-	-0-	-0-	127	3	2	9	Y	2	2	1			1
04	120	N	119	-0-	-1	-0-	117	3	2	9	Y	2	2	1			1
05	127	N	127	-0-	-0-	-0-	124	3	3	9	Y	3	3	1			1
06	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1	2	1			-0-

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	537	134	3	1	9	N	1	1	1			1
02	660	N	123	-0-	-537	-0-	122	3	1	9	N	1	1	1			1
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1
04	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			1
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-	1	1			-0-
06	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1	1	1			-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		468	-0-	468	1866	467	3	1	9	Y	1	1	1			1
02	2281	N	415	-0-	-1866	-0-	415	3			Y	-0-	1	1			-0-
03	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1	1	1			-0-
04	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1					1
05	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1	1	1			1
06	480	N	462	-0-	-18	-0-	462	3			Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		912	-0-	912	3254	904	3	8	9	Y	7	7	1			2
02	2800	N	807	-0-	-1993	1261	799	3	8	9	Y	7	7	1			2
03	2129	N	868	-0-	-1261	-0-	860	3	8	9	Y	7	7	1			2
04	870	N	686	-0-	-184	-0-	679	3	7	9	Y	6	6	1			2
05	899	N	630	-0-	-269	-0-	621	3	9	9	Y	8	8	1			2
06	840	N	640	-0-	-200	-0-	633	3	7	9	Y	6	7	1			1

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1021	-0-	1021	4070	1011	3	10	9	Y	9	9	1			4
02	2800	N	938	-0-	-1862	2208	927	3	11	9	Y	10	10	1			4
03	3100	N	1057	-0-	-2043	165	1045	3	12	9	Y	11	10	1			5
04	1191	N	1026	-0-	-165	-0-	1016	3	10	9	Y	9	10	1			4
05	1057	N	1057	-0-	-0-	-0-	1047	3	10	9	Y	9	10	1			3
06	1020	N	1007	-0-	-13	-0-	1000	3	7	9	Y	6	7	1			2

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		522	-0-	522	2345	507	3	15	9	N	14	13	1			4
02	2800	N	602	-0-	-2198	147	588	3	14	9	N	13	13	1			4
03	834	N	687	-0-	-147	-0-	673	3	14	9	N	13	13	1			4
04	677	N	677	-0-	-0-	-0-	664	3	13	9	N	12	12	1			4
05	692	N	692	-0-	-0-	-0-	675	3	17	9	N	15	15	1			4
06	676	N	676	-0-	-0-	-0-	663	3	13	9	N	12	13	1			3

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	457	112	2	4	9	Y	4					59
02	588	N	131	-0-	-457	-0-	119	2	12	9	Y	11	4	8			66
03	103	N	103	-0-	-0-	-0-	99	2	4	9	Y	4					70
04	120	N	120	-0-	-0-	-0-	118	2	2	9	Y	2					72
05	175	N	175	-0-	-0-	-0-	174	2	1	9	Y	1					73
06	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4					77

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1186	-0-	1186	4235	1154	3	32	9	Y	29	28	1			8
02	2800	N	1089	-0-	-1711	2524	1056	3	33	9	Y	30	29	1			9
03	3100	N	1203	-0-	-1897	627	1172	3	31	9	Y	28	29	1			8
04	1777	N	1150	-0-	-627	-0-	1121	3	29	9	Y	26	25	1			9
05	1199	N	1199	-0-	-0-	-0-	1164	3	35	9	Y	32	32	1			9
06	1127	N	1127	-0-	-0-	-0-	1099	3	28	9	Y	25	28	1			6

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0		475	-0-	475	1939	475	3	N	-0-			-0-
02	2358	N	419	-0-	-1939	-0-	419	3	N	-0-			-0-
03	472	N	472	-0-	-0-	-0-	472	3	N	-0-			-0-
04	461	N	461	-0-	-0-	-0-	461	3	N	-0-			-0-
05	474	N	474	-0-	-0-	-0-	474	3	N	-0-			-0-
06	454	N	454	-0-	-0-	-0-	454	3	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					-0-
02	272	N	136	-0-	-136	-0-	136	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

01	DLQ G-10		301	-0-	301	301	301	3			Y	-0-					-0-
02	601	N	300	-0-	-301	-0-	300	3			Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					71
02	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					71
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					71
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					71
05	392	N	392	-0-	-0-	-0-	379	3	13	9	Y	12	39	1			44
06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					44

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

01	0		290	-0-	290	1115	290	2			N	-0-					-0-
02	1366	N	251	-0-	-1115	-0-	251	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		592	-0-	592	1818	592	2			Y	-0-					19
02	DLQ G-10		598	-0-	598	2416	598	2			Y	-0-					19
03	DLQ G-10		672	-0-	672	3088	672	2			Y	-0-					19
04	DLQ G-10		634	-0-	634	3722	634	3			Y	-0-					19
05	100	N	957	-0-	857	4579	957	3			Y	-0-					19
*06	3000	N	881	-0-	-2119	2460	881	3			Y	-0-					19

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		580	-0-	580	1423	407	2	173	9	Y	157	157	1			5
02	DLQ G-10		411	-0-	411	1834	411	2			Y	-0-					5
03	DLQ G-10		462	-0-	462	2296	462	2			Y	-0-					5
04	DLQ G-10		436	-0-	436	2732	436	3			Y	-0-					5
05	100	N	658	-0-	558	3290	658	3			Y	-0-					5
*06	3000	N	605	-0-	-2395	895	605	3			Y	-0-					5

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					35
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					35
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					35
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					35
05	100	N	359	-0-	259	1655	359	3			Y	-0-					35
*06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					35

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		600	-0-	600	1226	600	3			N	-0-					-0-
02	1975	N	749	-0-	-1226	-0-	749	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	306	249	3			N	-0-					-0-
02	544	N	238	-0-	-306	-0-	238	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

01	0		101	-0-	101	376	101	2			N	-0-					-0-
02	459	N	83	-0-	-376	-0-	83	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

01	0		296	-0-	296	1183	296	2			N	-0-					-0-
02	1444	N	261	-0-	-1183	-0-	261	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					63
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					63
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					63
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					63
06	480	N	428	-0-	-52	-0-	428	3			N	-0-					63

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					221
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					221
03	434	N	281	-0-	-153	-0-	281	3			N	-0-					221
04	390	N	332	-0-	-58	-0-	302	3	30	9	N	27					248
05	341	N	310	-0-	-31	-0-	308	3	2	9	N	2					250
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					250

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

01	DLQ G-10		150	-0-	150	150	150	3			Y	-0-					-0-
02	299	N	149	-0-	-150	-0-	149	3			Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

01	DLQ G-10		587	-0-	587	587	587	3			Y	-0-					-0-
02	1127	N	540	-0-	-587	-0-	540	3			Y	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		464	-0-	464	1953	464	2			Y	-0-					52
02	DLQ G-10		442	-0-	442	2395	442	2			Y	-0-					52
03	DLQ G-10		480	-0-	480	2875	480	2			Y	-0-					52
04	DLQ G-10		468	-0-	468	3343	468	3			Y	-0-					52
05	100	N	455	-0-	355	3698	455	3			Y	-0-					52
*06	3000	N	213	-0-	-2787	911	213	3			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

01	DLQ G-10		141	-0-	141	1131	141	2			Y	-0-					-0-
02	DLQ G-10		149	-0-	149	1280	149	2			Y	-0-					-0-
03	DLQ G-10		166	-0-	166	1446	166	2			Y	-0-					-0-
04	DLQ G-10		176	-0-	176	1622	176	3			Y	-0-					-0-
05	100	N	196	-0-	96	1718	196	3			Y	-0-					-0-
*06	1936	N	218	-0-	-1718	-0-	218	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

01	0		211	-0-	211	413	211	3			N	-0-					-0-
02	602	N	189	-0-	-413	-0-	189	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

01	0		282	-0-	282	613	282	3			N	-0-					-0-
02	882	N	269	-0-	-613	-0-	269	3			N	-0-					-0-
03	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					24
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					24
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

01	0		115	-0-	115	602	115	2			N	-0-					-0-
02	818	N	216	-0-	-602	-0-	216	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

01	DLQ G-10		86	-0-	86	694	86	2			Y	-0-					-0-
02	DLQ G-10		91	-0-	91	785	91	2			Y	-0-					-0-
03	DLQ G-10		102	-0-	102	887	102	2			Y	-0-					-0-
04	DLQ G-10		108	-0-	108	995	108	3			Y	-0-					-0-
05	100	N	121	-0-	21	1016	121	3			Y	-0-					-0-
*06	1150	N	134	-0-	-1016	-0-	134	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		315	-0-	315	1241	315	2			Y	-0-					57
02	DLQ G-10		282	-0-	282	1523	282	2			Y	-0-					57
03	DLQ G-10		322	-0-	322	1845	322	2			Y	-0-					57
04	DLQ G-10		305	-0-	305	2150	305	3			Y	-0-					57
05	100	N	327	-0-	227	2377	327	3			Y	-0-					57
*06	2692	N	315	-0-	-2377	-0-	315	3			Y	-0-					57

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					68
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					68
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					68
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					68
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					68

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					26
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					26
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					26
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					26
05	100	N	359	-0-	259	1655	359	3			Y	-0-					26
*06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					26

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

01	DLQ G-10		148	-0-	148	454	148	2			Y	-0-					28
02	DLQ G-10		150	-0-	150	604	150	2			Y	-0-					28
03	DLQ G-10		168	-0-	168	772	168	2			Y	-0-					28
04	DLQ G-10		159	-0-	159	931	159	3			Y	-0-					28
05	100	N	239	-0-	139	1070	239	3			Y	-0-					28
*06	1290	N	220	-0-	-1070	-0-	220	3			Y	-0-					28

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

01	DLQ G-10		370	-0-	370	1137	370	2			Y	-0-					1
02	DLQ G-10		374	-0-	374	1511	374	2			Y	-0-					1
03	DLQ G-10		420	-0-	420	1931	420	2			Y	-0-					1
04	DLQ G-10		396	-0-	396	2327	396	3			Y	-0-					1
05	100	N	598	-0-	498	2825	598	3			Y	-0-					1
*06	3000	N	550	-0-	-2450	375	550	3			Y	-0-					1

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

01	DLQ G-10		259	-0-	259	795	259	2			Y	-0-					4
02	DLQ G-10		262	-0-	262	1057	262	2			Y	-0-					4
03	DLQ G-10		294	-0-	294	1351	294	2			Y	-0-					4
04	DLQ G-10		277	-0-	277	1628	277	3			Y	-0-					4
05	100	N	419	-0-	319	1947	419	3			Y	-0-					4
*06	2332	N	385	-0-	-1947	-0-	385	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		148	-0-	148	454	148	2			Y	-0-					8
02	DLQ G-10		150	-0-	150	604	150	2			Y	-0-					8
03	DLQ G-10		168	-0-	168	772	168	2			Y	-0-					8
04	DLQ G-10		159	-0-	159	931	159	3			Y	-0-					8
05	100	N	239	-0-	139	1070	239	3			Y	-0-					8
*06	1290	N	220	-0-	-1070	-0-	220	3			Y	-0-					8

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		185	-0-	185	569	185	2			Y	-0-					27
02	DLQ G-10		187	-0-	187	756	187	2			Y	-0-					27
03	DLQ G-10		210	-0-	210	966	210	2			Y	-0-					27
04	DLQ G-10		198	-0-	198	1164	198	3			Y	-0-					27
05	100	N	299	-0-	199	1363	299	3			Y	-0-					27
*06	1638	N	275	-0-	-1363	-0-	275	3			Y	-0-					27

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		185	-0-	185	569	185	2			Y	-0-					39
02	DLQ G-10		187	-0-	187	756	187	2			Y	-0-					39
03	DLQ G-10		210	-0-	210	966	210	2			Y	-0-					39
04	DLQ G-10		198	-0-	198	1164	198	2			Y	-0-					39
05	DLQ G-10		299	-0-	299	1463	299	3			Y	-0-					39
*06	1738	N	275	-0-	-1463	-0-	275	3			Y	-0-					39

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		296	-0-	296	909	296	2			Y	-0-					37
02	DLQ G-10		299	-0-	299	1208	299	2			Y	-0-					37
03	DLQ G-10		336	-0-	336	1544	336	2			Y	-0-					37
04	DLQ G-10		317	-0-	317	1861	317	3			Y	-0-					37
05	100	N	479	-0-	379	2240	479	3			Y	-0-					37
06	2680	N	440	-0-	-2240	-0-	440	3			Y	-0-					37

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					37
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					37
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					37
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					37
05	100	N	359	-0-	259	1655	359	3			Y	-0-					37
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					37

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					23
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					23
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					23
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					23
05	100	N	359	-0-	259	1655	359	3			Y	-0-					23
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					23

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	504	N	444	-0-	-60	-0-	444	3			N	-0-					42
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					42
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					42
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					42
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					42

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					7
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					7
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					7
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					7
05	100	N	359	-0-	259	1655	359	3			Y	-0-					7
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					7

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
02	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					9
03	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					9
04	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					9
05	645	N	645	-0-	-0-	-0-	632	3	13	9	Y	12	20	1			1
06	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					1

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		354	-0-	354	656	354	3			N	-0-					-0-
02	986	N	330	-0-	-656	-0-	330	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					26
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					26
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					26
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					26
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					26

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					163
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					163
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					163
04	750	N	748	-0-	-2	-0-	748	3			N	-0-					163
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					163
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-	62	1			101

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

01	0		376	-0-	376	1504	376	2			N	-0-					-0-
02	1836	N	332	-0-	-1504	-0-	332	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

01	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					137
02	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					137
03	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					137
04	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					137
05	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					137
06	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-	36	1			101

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	644	N	592	-0-	-52	-0-	592	3			N	-0-					103
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					103
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					103
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-	32	1			71
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					71

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

01	403	N	387	-0-	-16	-0-	387	3			N	-0-					37
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					37
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					37
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					37
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					37
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					37

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

01	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					60
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					60
03	868	N	746	-0-	-122	-0-	746	3			N	-0-					60
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					60
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					60
06	720	N	711	-0-	-9	-0-	711	3			N	-0-					60

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		901	-0-	901	2922	901	3			N	-0-					-0-
02	2800	N	728	-0-	-2072	850	728	3			N	-0-					-0-
03	1702	N	852	-0-	-850	-0-	852	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	840	N	592	-0-	-248	-0-	592	3			N	-0-					122
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					122
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					122
05	861	N	861	-0-	-0-	-0-	853	3	8	9	N	7	20	1			109
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					109

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					23
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					23
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					23
04	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					26
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					26
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					26

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	678	-0-	-4	-0-	678	3			N	-0-					265
02	560	N	502	-0-	-58	-0-	502	3			N	-0-					265
03	744	N	468	-0-	-276	-0-	468	3			N	-0-					265
04	660	N	534	-0-	-126	-0-	504	3	30	9	N	27					292
05	558	N	515	-0-	-43	-0-	513	3	2	9	N	2					294
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					294

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					170
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					170
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					170
05	1057	N	1057	-0-	-0-	-0-	1042	3	15	9	N	14	39	1			145
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					145

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					85
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					85
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					85
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					85
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					85

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	504	N	503	-0-	-1	-0-	503	3			N	-0-					64
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					64
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					64
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					64
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186	-0-					N	-0-					113
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					113
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					113
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					113
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					113
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	92					N	-0-					-0-
02	174	N	82	-0-	-92	-0-	82	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		561	-0-	561	1626	561	3			N	-0-					187
02	2188	N	562	-0-	-1626	-0-	562	3			N	-0-					187
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					187
04	540	N	454	-0-	-86	-0-	454	3			N	-0-					187
05	620	N	579	-0-	-41	-0-	578	3	1	9	N	1	183	1			5
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					5

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1777	-0-	-21	-0-	1777	3			N	-0-					183
02	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					183
03	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					183
04	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					183
05	1798	N	1749	-0-	-49	-0-	1749	3			N	-0-					183
06	1770	N	1741	-0-	-29	-0-	1741	3			N	-0-					183

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
05	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1864	-0-	-58	-0-	1864	3			N	-0-					160
02	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					160
03	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					160
04	1800	N	1616	-0-	-184	-0-	1616	3			N	-0-					160
05	1860	N	1742	-0-	-118	-0-	1742	3			N	-0-					160
06	1830	N	1800	-0-	-30	-0-	1800	3			N	-0-					160

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					189
02	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					189
03	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					189
04	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					189
05	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					189
06	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-	88	1			101

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1200	-0-	-195	-0-	1200	3			N	-0-					103
02	1260	N	1169	-0-	-91	-0-	1169	3			N	-0-					103
03	1395	N	1203	-0-	-192	-0-	1203	3			N	-0-					103
04	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					103
05	1302	N	1226	-0-	-76	-0-	1226	3			N	-0-					103
06	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					103

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					45
02	336	N	250	-0-	-86	-0-	250	3			N	-0-					45
03	372	N	293	-0-	-79	-0-	293	3			N	-0-					45
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					45
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					45
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					45

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					46
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					46
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					46
05	329	N	329	-0-	-0-	-0-	316	3	13	9	N	12	39	1			19
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					19

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	127 -0-	127	330	127	1			N	-0-					-0-
02	548	N	218	-0-	-330	-0-	218	1			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	1			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	563 -0-	563	1337	563	1			N	-0-					-0-
02	1753	N	416	-0-	-1337	-0-	416	1			N	-0-					-0-
03	744	N	440	-0-	-304	-0-	440	1			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	1			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	1			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	89 -0-	89	702	89	1			N	-0-					-0-
02	860	N	158	-0-	-702	-0-	158	1			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	1			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	1			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	1			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	92 -0-	92	178	92	1			N	-0-					-0-
02	273	N	95	-0-	-178	-0-	95	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	631 -0-	631	1269	631	1			N	-0-					-0-
02	2130	N	861	-0-	-1269	-0-	861	1			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	1			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	1			N	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	1024	1			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	196 -0-	196	257	196	1			N	-0-					-0-
02	490	N	233	-0-	-257	-0-	233	1			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	1			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	1			N	-0-					-0-
05	248	N	113	-0-	-135	-0-	113	1			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		176	-0-	176	32576	176	1			Y	-0-					16
02	DLQ G-10		121	-0-	121	32697	121	1			Y	-0-					16
03	DLQ G-10		186	-0-	186	32883	186	1			Y	-0-					16
04	DLQ G-10		239	-0-	239	33122	239	1			Y	-0-					16
05	DLQ G-10		129	-0-	129	33251	129	1			Y	-0-					16
06	DLQ G-10		157	-0-	157	33408	157	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

01	DLQ G-10		122	-0-	122	9721	122	1			Y	-0-					17
02	DLQ G-10		103	-0-	103	9824	103	1			Y	-0-					17
03	DLQ G-10		117	-0-	117	9941	117	1			Y	-0-					17
04	DLQ G-10		111	-0-	111	10052	111	1			Y	-0-					17
05	DLQ G-10		93	-0-	93	10145	93	1			Y	-0-					17
06	DLQ G-10		88	-0-	88	10233	88	1			Y	-0-					17

RED STAG OPERATING, LLC 697118
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

01	0		97	-0-	97	312	97	3			Y	-0-					-0-
02	351	N	39	-0-	-312	-0-	39	3			Y	-0-					-0-
03	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

01	0		206	-0-	206	665	206	3			Y	-0-					-0-
02	826	N	161	-0-	-665	-0-	161	3			Y	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

01	0		532	-0-	532	1765	532	3			Y	-0-					-0-
02	2211	N	446	-0-	-1765	-0-	446	3			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
06	360	N	314	-0-	-46	-0-	314	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

01	0		354	-0-	354	1240	354	3			Y	-0-					-0-
02	1522	N	282	-0-	-1240	-0-	282	3			Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			Y	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	174	38	3			Y	-0-					-0-
02	204	N	30	-0-	-174	-0-	30	3			Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	435	118	3			Y	-0-					-0-
02	537	N	102	-0-	-435	-0-	102	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	533	87	3			Y	-0-					-0-
02	578	N	45	-0-	-533	-0-	45	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	1315	333	3			Y	-0-					-0-
02	1617	N	302	-0-	-1315	-0-	302	3			Y	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		422	-0-	422	1648	422	3			Y	-0-					-0-
02	2043	N	395	-0-	-1648	-0-	395	3			Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
04	420	N	282	-0-	-138	-0-	282	3			Y	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	370	3	6	9	Y	5	4	1			33
02	252	N	148	-0-	-104	-0-	144	3	4	9	Y	4	6	1			31
03	389	N	389	-0-	-0-	-0-	383	3	6	9	Y	5	4	1			32
04	360	N	356	-0-	-4	-0-	350	3	6	9	Y	5	4	1			33
05	525	N	525	-0-	-0-	-0-	516	3	9	9	Y	8	7	1			34
*06	390	N	324	-0-	-66	-0-	310	3	14	9	Y	13	15	1			32

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	239	46	3			Y	-0-					-0-
02	326	N	87	-0-	-239	-0-	87	3			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
06	416	N	416	-0-	-0-	-0-	285	3	131	9	Y	119	118	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		568	-0-	568	2218	568	3			Y	-0-					-0-
02	2800	N	608	-0-	-2192	26	608	3			Y	-0-					-0-
03	825	N	799	-0-	-26	-0-	799	3			Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		375	-0-	375	1396	375	3			Y	-0-					-0-
02	1722	N	326	-0-	-1396	-0-	326	3			Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	248	63	3			Y	-0-					-0-
02	303	N	55	-0-	-248	-0-	55	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		652	-0-	652	2498	612	3	40	9	Y	36	31	1			30
02	2800	N	582	-0-	-2218	280	547	3	35	9	Y	32	42	1			20
03	914	N	634	-0-	-280	-0-	598	3	36	9	Y	33	31	1			22
04	630	N	445	-0-	-185	-0-	403	3	42	9	Y	38	31	1			29
05	746	N	746	-0-	-0-	-0-	685	3	61	9	Y	55	51	1			33
*06	600	N	498	-0-	-102	-0-	451	3	47	9	Y	43	48	1			28

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	192	-0-	-149	-0-	163	3	29	9	Y	26	22	1			22
02	140	N	109	-0-	-31	-0-	84	3	25	9	Y	23	30	1			15
03	217	N	166	-0-	-51	-0-	141	3	25	9	Y	23	22	1			16
04	180	N	171	-0-	-9	-0-	140	3	31	9	Y	28	22	1			22
05	190	N	190	-0-	-0-	-0-	146	3	44	9	Y	40	37	1			25
*06	150	N	148	-0-	-2	-0-	128	3	20	9	Y	18	20	1			23

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1759	N	458	-0-	-1301	-0-	438	3	20	9	Y	18	16	1			38
02	432	N	432	-0-	-0-	-0-	414	3	18	9	Y	16	21	1			33
03	478	N	478	-0-	-0-	-0-	460	3	18	9	Y	16	16	1			33
04	485	N	485	-0-	-0-	-0-	464	3	21	9	Y	19	16	1			36
05	547	N	547	-0-	-0-	-0-	517	3	30	9	Y	27	26	1			37
*06	374	N	374	-0-	-0-	-0-	364	3	10	9	Y	9	11	1			35

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		314	-0-	314	1270	314	3			Y	-0-					-0-
02	1554	N	284	-0-	-1270	-0-	284	3			Y	-0-					-0-
03	341	N	283	-0-	-58	-0-	283	3			Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	857	202	3			Y	-0-					-0-
02	1009	N	152	-0-	-857	-0-	152	3			Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	126	-0-	-60	-0-	126	3			Y	-0-					170
02	196	N	149	-0-	-47	-0-	149	3			Y	-0-					170
03	331	N	331	-0-	-0-	-0-	252	3	79	9	Y	72					242
04	271	N	271	-0-	-0-	-0-	249	3	22	9	Y	20	173	1			89
05	263	N	263	-0-	-0-	-0-	233	3	30	9	Y	27					116
*06	300	N	197	-0-	-103	-0-	189	3	8	9	Y	7					123

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	167	38	3	4	9	Y	4					94
02	196	N	29	-0-	-167	-0-	29	3			Y	-0-					94
03	75	N	75	-0-	-0-	-0-	24	3	51	9	Y	46	102	1			38
04	91	N	91	-0-	-0-	-0-	39	3	52	9	Y	47					85
05	136	N	136	-0-	-0-	-0-	81	3	55	9	Y	50	96	1			39
*06	60	N	48	-0-	-12	-0-	40	3	8	9	Y	7					46

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		724	-0-	724	2551	724	3			Y	-0-					-0-
02	2730	N	179	-0-	-2551	-0-	179	3			Y	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
04	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
05	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	1622	3	67	9	Y	61	60	1			1

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	893	N	468	-0-	-425	-0-	457	3	11	9	Y	10	9	1			10
02	432	N	432	-0-	-0-	-0-	422	3	10	9	Y	9	12	1			7
03	442	N	442	-0-	-0-	-0-	432	3	10	9	Y	9	9	1			7
04	416	N	416	-0-	-0-	-0-	404	3	12	9	Y	11	9	1			9
05	777	N	777	-0-	-0-	-0-	760	3	17	9	Y	15	14	1			10
*06	956	N	956	-0-	-0-	-0-	942	3	14	9	Y	13	15	1			8

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		983	-0-	983	3327	983	3			Y	-0-					-0-
02	2800	N	755	-0-	-2045	1282	755	3			Y	-0-					-0-
03	2100	N	818	-0-	-1282	-0-	818	3			Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	418	3	6	9	Y	5	4	1			4
02	336	N	295	-0-	-41	-0-	291	3	4	9	Y	4	6	1			2
03	449	N	449	-0-	-0-	-0-	443	3	6	9	Y	5	4	1			3
04	1562	N	1562	-0-	-0-	-0-	1556	3	6	9	Y	5	4	1			4
05	1731	N	1731	-0-	-0-	-0-	1722	3	9	9	Y	8	7	1			5
06	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1028	-0-	1028	3681	1015	3	13	9	Y	12	10	1			21
02	2800	N	966	-0-	-1834	1847	955	3	11	9	Y	10	14	1			17
03	2976	N	1129	-0-	-1847	-0-	1118	3	11	9	Y	10	10	1			17
04	1190	N	1190	-0-	-0-	-0-	1177	3	13	9	Y	12	10	1			19
05	601	N	601	-0-	-0-	-0-	581	3	20	9	Y	18	16	1			21
06	920	N	920	-0-	-0-	-0-	906	3	14	9	Y	13	15	1			19

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		402	-0-	402	1449	402	3			Y	-0-					-0-
02	1754	N	305	-0-	-1449	-0-	305	3			Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
06	615	N	615	-0-	-0-	-0-	592	3	23	9	Y	21	20	1			1

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1629	-0-	1629	6997	1629	3			Y	-0-					-0-
02	2800	N	1576	-0-	-1224	5773	1576	3			Y	-0-					-0-
03	3100	N	1565	-0-	-1535	4238	1565	3			Y	-0-					-0-
04	3000	N	1620	-0-	-1380	2858	1620	3			Y	-0-					-0-
05	3100	N	1815	-0-	-1285	1573	1815	3			Y	-0-					-0-
06	3000	N	1883	-0-	-1117	456	1883	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		424	-0-	424	1857	424	3			Y	-0-					-0-
02	2289	N	432	-0-	-1857	-0-	432	3			Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	44	6	3			N	-0-					165
02	55	N	11	-0-	-44	-0-	11	3			N	-0-					165
03	7	N	3	-0-	-4	-0-	3	3			N	-0-					165
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					165
05	11	N	8	-0-	-3	-0-	8	3			N	-0-					165
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	67	-0-	-26	-0-	56	3	11	9	Y	10					103
02	112	N	25	-0-	-87	-0-	25	3			Y	-0-					103
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					103
04	60	N	44	-0-	-16	-0-	44	3			Y	-0-					103
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					103
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					103

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	272	58	3			Y	-0-					-0-
02	333	N	61	-0-	-272	-0-	61	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	1145	121	3			Y	-0-					4
02	1363	N	218	-0-	-1145	-0-	218	3			Y	-0-					4
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					4
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					4
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					4
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					4

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		551	-0-	551	2159	551	3			N	-0-					9
02	2436	N	277	-0-	-2159	-0-	277	3			N	-0-					9
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					9
04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					9
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					9
06	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					9

6ENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	709	140	3	14	9	Y	13					97
02	850	N	141	-0-	-709	-0-	124	3	17	9	Y	15					112
03	186	N	143	-0-	-43	-0-	134	3	9	9	Y	8					120
04	168	N	168	-0-	-0-	-0-	143	3	25	9	Y	23					143
05	174	N	174	-0-	-0-	-0-	155	3	19	9	Y	17					160
*06	158	N	158	-0-	-0-	-0-	143	3	15	9	Y	14					174

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		405	-0-	405	2687	401	2	4	9	Y	4	107	1			7
02	2800	N	617	-0-	-2183	504	584	2	33	9	Y	30					37
03	958	N	454	-0-	-504	-0-	453	2	1	9	Y	1					38
04	461	N	461	-0-	-0-	-0-	453	2	8	9	Y	7					45
05	621	N	621	-0-	-0-	-0-	615	2	6	9	Y	5					50
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		633	-0-	633	1373	630	2	3	9	Y	3	25	1			1
02	1446	N	73	-0-	-1373	-0-	58	2	15	9	Y	14					15
03	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					15
04	180	N	90	-0-	-90	-0-	90	2			Y	-0-					15
05	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					15
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		605	-0-	605	2365	605	2			Y	-0-	20	1			5
02	2695	N	330	-0-	-2365	-0-	313	2	17	9	Y	15					20
03	670	N	670	-0-	-0-	-0-	668	2	2	9	Y	2					22
04	600	N	511	-0-	-89	-0-	494	2	17	9	Y	15					37
05	372	N	362	-0-	-10	-0-	359	2	3	9	Y	3					40
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		161	-0-	161	2736	150	2	11	9	Y	10	30	1			2
02	2800	N	617	-0-	-2183	553	603	2	14	9	Y	13					15
03	995	N	442	-0-	-553	-0-	440	2	2	9	Y	2					17
04	445	N	445	-0-	-0-	-0-	420	2	25	9	Y	23					40
05	682	N	340	-0-	-342	-0-	340	2			Y	-0-					40
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		459	-0-	459	2053	459	3			N	-0-					9
02	2511	N	458	-0-	-2053	-0-	458	3			N	-0-					9
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					9
05	496	N	427	-0-	-69	-0-	427	3			N	-0-					9
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					9

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	788	201	3			N	-0-					14
02	870	N	82	-0-	-788	-0-	82	3			N	-0-					14
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					14
04	180	N	-0-	-0-	-180	-0-					N	-0-					14
05	93	N	-0-	-0-	-93	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		351	-0-	351	1515	351	3			N	-0-					-0-
02	1885	N	370	-0-	-1515	-0-	370	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		193	-0-	193	983	193	3			N	-0-					14
02	1099	N	116	-0-	-983	-0-	116	3			N	-0-					14
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					14
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					14
05	124	N	-0-	-0-	-124	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	889	153	3			N	-0-					14
02	914	N	25	-0-	-889	-0-	25	3			N	-0-					14
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					14
04	150	N	-0-	-0-	-150	-0-					N	-0-					14
05	31	N	-0-	-0-	-31	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		293	-0-	293	2061	293	3			N	-0-					19
02	2554	N	493	-0-	-2061	-0-	493	3			N	-0-					19
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					19
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					19
05	434	N	239	-0-	-195	-0-	239	3			N	-0-					19
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					19

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		296	-0-	296	737	296	3			N	-0-					20
02	1097	N	360	-0-	-737	-0-	360	3			N	-0-					20
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					20
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					20
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					20
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					20

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1165	-0-	1165	4231	1165	3			N	-0-					28
02	2800	N	1171	-0-	-1629	2602	1171	3			N	-0-					28
03	3100	N	1374	-0-	-1726	876	1374	3			N	-0-					28
04	2148	N	1272	-0-	-876	-0-	1272	3			N	-0-					28
05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					28
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					28

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		82	-0-	82	82	82	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
05	82	X	-0-	-0-	-82	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		393	-0-	393	1919	393	3			N	-0-					57
02	2244	N	325	-0-	-1919	-0-	325	3			N	-0-					57
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					57
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					57
05	372	N	254	-0-	-118	-0-	254	3			N	-0-					57
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		602	-0-	602	2327	602	2			N	-0-					-0-
02	2792	N	465	-0-	-2327	-0-	465	2			N	-0-					-0-
03	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
04	570	N	476	-0-	-94	-0-	476	2			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	757	-0-	-80	-0-	757	2			N	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
05	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
06	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2751	N	2751	-0-	-0-	-0-	160	1	2591	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	72	72	3			N	-0-					-0-
02	112	N	12	-0-	-100	-0-	12	3			N	-0-					-0-
03	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	23	1	330	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	20	1	283	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	22	1	312	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	21	1	298	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	21	1	304	3	N	-0-					-0-
06	330	N	309	-0-	-21	-0-	20	1	289	3	N	-0-					-0-

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2339	-0-	2339	9501	2339	2			N	-0-					-0-
02	2800	N	2646	-0-	-154	9347	2646	2			N	-0-					-0-
03	3100	N	2865	-0-	-235	9112	2865	2			N	-0-					-0-
04	3000	N	2283	-0-	-717	8395	2283	2			N	-0-					-0-
05	3100	N	2344	-0-	-756	7639	2344	2			N	-0-					-0-
06	3000	N	2212	-0-	-788	6851	2212	2			N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1					59
02	26	N	26	-0-	-0-	-0-	25	3	1	9	N	1					60
03	124	N	124	-0-	-0-	-0-	121	3	3	9	N	3					63
04	91	N	91	-0-	-0-	-0-	90	3	1	9	N	1					64
*05	57	N	57	-0-	-0-	-0-	56	3	1	9	N	1					65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1918	N	619	-0-	-1299	-0-	618	3	1	9	N	1					55
02	701	N	701	-0-	-0-	-0-	699	3	2	9	N	2					57
03	33	N	33	-0-	-0-	-0-	30	3	3	9	N	3					60
04	670	N	670	-0-	-0-	-0-	668	3	2	9	N	2					62
*05	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1					63
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1271	-0-	1271	4985	1271	3			N	-0-					-0-
02	2800	N	1095	-0-	-1705	3280	1095	3			N	-0-					-0-
03	3100	N	1028	-0-	-2072	1208	1028	3			N	-0-					-0-
04	2058	N	850	-0-	-1208	-0-	850	3			N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		361	-0-	361	2380	361	3			N	-0-					-0-
02	2800	N	541	-0-	-2259	121	541	3			N	-0-					-0-
03	895	N	774	-0-	-121	-0-	774	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2017	N	309	-0-	-1708	-0-	306	3	3	9	N	3	3	8			-0-
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	465	N	57	-0-	-408	-0-	57	3			N	-0-					-0-
04	300	N	47	-0-	-253	-0-	47	3			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	2055	370	3			N	-0-					-0-
02	2599	N	544	-0-	-2055	-0-	544	3			N	-0-					-0-
03	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		402	-0-	402	3037	402	3			N	-0-					-0-
02	2800	N	906	-0-	-1894	1143	906	3			N	-0-					-0-
03	1912	N	769	-0-	-1143	-0-	769	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	992	N	776	-0-	-216	-0-	776	3			N	-0-					-0-
06	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	1575	99	3			N	-0-					-0-
02	2148	N	573	-0-	-1575	-0-	573	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					24
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

01	0		571	-0-	571	4064	563	2	8	9	Y	7	72	1			1
02	2800	N	545	-0-	-2255	1809	543	2	2	9	Y	2					3
03	2407	N	598	-0-	-1809	-0-	596	2	2	9	Y	2					5
04	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2					7
05	628	N	628	-0-	-0-	-0-	626	2	2	9	Y	2					9
06	570	N	436	-0-	-134	-0-	434	2	2	9	Y	2					11

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

01	0		333	-0-	333	1667	333	2			N	-0-					74
02	2014	N	347	-0-	-1667	-0-	347	2			N	-0-					74
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					74
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					74
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					74
06	360	N	346	-0-	-14	-0-	346	2			N	-0-					74

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

01	0		699	-0-	699	3568	695	2	4	9	N	4					211
02	2800	N	614	-0-	-2186	1382	602	2	12	9	N	11	185	1			37
03	2073	N	691	-0-	-1382	-0-	683	2	8	9	N	7					44
04	690	N	638	-0-	-52	-0-	632	2	6	9	N	5					49
05	724	N	724	-0-	-0-	-0-	717	2	7	9	N	6					55
06	738	N	738	-0-	-0-	-0-	728	2	10	9	N	9					64

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

01	0		844	-0-	844	4261	844	2			N	-0-					143
02	2800	N	766	-0-	-2034	2227	766	2			N	-0-					143
03	3072	N	845	-0-	-2227	-0-	845	2			N	-0-					143
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					143
05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					143
06	810	N	796	-0-	-14	-0-	796	2			N	-0-					143

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

01	0		846	-0-	846	6281	844	2	2	9	Y	2	105	1			23
02	2800	N	819	-0-	-1981	4300	815	2	4	9	Y	4					27
03	3100	N	900	-0-	-2200	2100	894	2	6	9	Y	5					32
04	3000	N	902	-0-	-2098	2	899	2	3	9	Y	3					35
05	945	N	943	-0-	-2	-0-	939	2	4	9	Y	4					39
06	870	N	654	-0-	-216	-0-	651	2	3	9	Y	3					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	634	83	1			N	-0-					-0-
02	702	N	68	-0-	-634	-0-	68	1			N	-0-					-0-
03	341	N	114	-0-	-227	-0-	114	1			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	1			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	1			N	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

01	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

01	0		431	-0-	431	2061	36	1	387	3	Y	7	4	1			11
							8	9									
02	2731	N	670	-0-	-2061	-0-	58	1	602	3	Y	9	11	1			9
							10	9									
03	423	N	423	-0-	-0-	-0-	37	1	379	3	Y	6	6	1			9
							7	9									
04	420	N	404	-0-	-16	-0-	34	1	361	3	Y	8	3	1			14
							9	9									
05	744	N	403	-0-	-341	-0-	36	1	361	3	Y	5	6	1			13
							6	9									
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					13

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

01	T. A.		47	-0-	47	690	4	1	43	3	Y	-0-					-0-
02	T. A.		33	-0-	33	723	3	1	30	3	Y	-0-					-0-
03	T. A.		39	-0-	39	762	3	1	36	3	Y	-0-					-0-
04	T. A.		40	-0-	40	802	3	1	37	3	Y	-0-					-0-
05	842	X	40	-0-	-802	-0-	4	1	36	3	Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	560	10	1	106	3	Y	2	1	1			3
							2	9									
02	657	N	97	-0-	-560	-0-	8	1	88	3	Y	1	2	1			2
							1	9									
03	117	N	117	-0-	-0-	-0-	10	1	105	3	Y	2	2	1			2
							2	9									
04	120	N	115	-0-	-5	-0-	10	1	102	3	Y	3	1	1			4
							3	9									
05	114	N	114	-0-	-0-	-0-	10	1	102	3	Y	2	2	1			4
							2	9									
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		451	-0-	451	2106	38	1	407	3	Y	5	6	1			12
							6	9									
02	2499	N	393	-0-	-2106	-0-	34	1	350	3	Y	8	10	1			10
							9	9									
03	407	N	407	-0-	-0-	-0-	36	1	367	3	Y	4	6	1			8
							4	9									
04	450	N	388	-0-	-62	-0-	33	1	347	3	Y	7	3	1			12
							8	9									
05	434	N	379	-0-	-55	-0-	34	1	338	3	Y	6	6	1			12
							7	9									
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					12

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	51	1	1	10	3	Y	-0-					-0-
02	60	N	9	-0-	-51	-0-	1	1	8	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	644	10	1	105	3	Y	-0-					-0-
02	735	N	91	-0-	-644	-0-	8	1	83	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	8	1	82	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		459	-0-	459	2309	39	1	420	3	Y	-0-					-0-
02	2603	N	294	-0-	-2309	-0-	26	1	268	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
04	450	N	255	-0-	-195	-0-	22	1	233	3	Y	-0-					-0-
05	341	N	198	-0-	-143	-0-	18	1	180	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		958	-0-	958	4819	80	1	859	3	Y	17	9	1			23
							19	9									
02	5631	X	812	-0-	-4819	-0-	70	1	732	3	Y	9	18	1			14
							10	9									
03	1116	X	888	-0-	-228	-0-	77	1	792	3	Y	17	12	1	2	8	17
							19	9									
04	1080	X	820	-0-	-260	-0-	70	1	733	3	Y	15	5	1			27
							17	9									
05	992	X	738	-0-	-254	-0-	66	1	660	3	Y	11	13	1			25
							12	9									
06	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					25

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					3
02	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-	3	1			-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	4	1	72	3	Y	1					1
							1	9									
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	10	1	175	3	Y	2	2	1			59
							2	9									
02	177	N	177	-0-	-0-	-0-	10	1	166	3	Y	1	52	1			8
							1	9									
03	195	N	195	-0-	-0-	-0-	11	1	183	3	Y	1	1	1			8
							1	9									
04	217	N	217	-0-	-0-	-0-	11	1	205	3	Y	1	1	1			8
							1	9									
05	188	N	188	-0-	-0-	-0-	9	1	178	3	Y	1	1	1			8
							1	9									
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	1026	18	1	193	3	Y	-0-	13	1			19
02	1208	N	182	-0-	-1026	-0-	16	1	166	3	Y	-0-	13	1			6
03	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-	2	1			4
04	210	N	198	-0-	-12	-0-	17	1	181	3	Y	-0-	1	1			3
05	217	N	206	-0-	-11	-0-	19	1	187	3	Y	-0-	1	1			2
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		337	-0-	337	1579	28 6	1 9	303	3	Y	5	4	1			8
02	1850	N	271	-0-	-1579	-0-	23 3	1 9	245	3	Y	3	6	1			5
03	320	N	320	-0-	-0-	-0-	28 6	1 9	286	3	Y	5	4	1			6
04	330	N	304	-0-	-26	-0-	26 7	1 9	271	3	Y	6	2	1			10
05	316	N	316	-0-	-0-	-0-	28 6	1 9	282	3	Y	5	5	1			10
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					10

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	198					Y	-0-					-0-
02	198	X	-0-	-0-	-198	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	17	1	94	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1255	N	200	-0-	-1055	-0-	28 8	1 9	164	3	Y	7	3	8			11
02	185	N	185	-0-	-0-	-0-	27 7	1 9	151	3	Y	6	15	1			2
03	204	N	204	-0-	-0-	-0-	32 3	1 9	169	3	Y	3					5
04	151	N	151	-0-	-0-	-0-	25 4	1 9	122	3	Y	4					9
05	227	N	227	-0-	-0-	-0-	34 3	1 9	190	3	Y	3					12
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					12

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2224	X	421	-0-	-1803	-0-	22 2	1 9	397	3	Y	2	4	1			2
02	365	X	365	-0-	-0-	-0-	21 3	1 9	341	3	Y	3	2	1			3
03	1116	X	336	-0-	-780	-0-	18 1	1 9	317	3	Y	1	2	1			2
04	1080	X	312	-0-	-768	-0-	16 2	1 9	294	3	Y	2	2	1			2
05	496	X	148	-0-	-348	-0-	7 1	1 9	140	3	Y	1	1	1			2
06	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-		45	244	4	1	41	3	Y	-0-	1	1			1
02	284	N	40	-0-		-244	-0-	3	1	36	3	Y	1	1	1			1
								1	9									
03	45	N	45	-0-		-0-	-0-	4	1	40	3	Y	1	1	1			1
								1	9									
04	44	N	44	-0-		-0-	-0-	4	1	40	3	Y	-0-					1
05	46	N	46	-0-		-0-	-0-	4	1	41	3	Y	1	1	1			1
								1	9									
06	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					1

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1159	-0-		1159	5661	97	1	1041	3	Y	19	11	1			29
								21	9									
02	2800	N	1015	-0-		-1785	3876	88	1	915	3	Y	11	22	1			18
								12	9									
03	3100	N	1144	-0-		-1956	1920	100	1	1023	3	Y	19	15	1			22
								21	9									
04	2993	N	1073	-0-		-1920	-0-	92	1	959	3	Y	20	7	1			35
								22	9									
05	1116	N	1039	-0-		-77	-0-	93	1	931	3	Y	14	16	1			33
								15	9									
06	1110	N	NO RPT	-0-		-1110	-0-					Y	NO RPT					33

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		375	-0-		375	2174	31	1	335	3	Y	8	4	1			12
								9	9									
02	2667	N	493	-0-		-2174	-0-	43	1	446	3	Y	4	9	1			7
								4	9									
03	124	N	124	-0-		-0-	-0-	11	1	110	3	Y	3	4	1			6
								3	9									
04	360	N	33	-0-		-327	-0-	3	1	30	3	Y	-0-	1	1			5
05	558	N	288	-0-		-270	-0-	25	1	255	3	Y	7	2	1			10
								8	9									
06	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					10

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-		95	451	8	1	86	3	Y	1	1	1			3
								1	9									
02	524	N	73	-0-		-451	-0-	6	1	66	3	Y	1	2	1			2
								1	9									
03	454	N	454	-0-		-0-	-0-	40	1	407	3	Y	6	3	1			5
								7	9									
04	174	N	174	-0-		-0-	-0-	15	1	156	3	Y	3	1	1			7
								3	9									
05	173	N	173	-0-		-0-	-0-	15	1	155	3	Y	3	4	1			6
								3	9									
06	330	N	NO RPT	-0-		-330	-0-					Y	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		473	-0-	473	2177	39	1	423	3	Y	10	4	1			12
							11	9									
02	2577	N	400	-0-	-2177	-0-	35	1	362	3	Y	3	9	1			6
							3	9									
03	413	N	413	-0-	-0-	-0-	36	1	366	3	Y	10	6	1			10
							11	9									
04	450	N	423	-0-	-27	-0-	36	1	378	3	Y	8	3	1			15
							9	9									
05	434	N	378	-0-	-56	-0-	34	1	338	3	Y	5	7	1			13
							6	9									
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					13

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	656	-0-	-2444	83	85	1	571	3	N	-0-					-0-
02	620	N	537	-0-	-83	-0-	80	1	457	3	N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	84	1	524	3	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	75	1	461	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	70	1	484	3	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		514	-0-	514	2687	43	1	467	3	Y	4	9	1			16
							4	9									
02	2800	N	445	-0-	-2355	332	38	1	394	3	Y	12	13	1			15
							13	9									
03	829	N	497	-0-	-332	-0-	44	1	449	3	Y	4	8	1			11
							4	9									
04	510	N	495	-0-	-15	-0-	42	1	444	3	Y	8	4	1			15
							9	9									
05	529	N	529	-0-	-0-	-0-	47	1	472	3	Y	9	7	1			17
							10	9									
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					17

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1821	N	339	-0-	-1482	-0-	18	1	320	3	Y	1	2	1			9
							1	9									
02	272	N	272	-0-	-0-	-0-	16	1	254	3	Y	2	9	1			2
							2	9									
03	247	N	247	-0-	-0-	-0-	13	1	232	3	Y	2	1	1			3
							2	9									
04	252	N	252	-0-	-0-	-0-	13	1	238	3	Y	1	1	1			3
							1	9									
05	335	N	335	-0-	-0-	-0-	16	1	316	3	Y	3	1	1			5
							3	9									
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					5

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	817	-0-	-2283	1078	43	1 6 9	768	3	Y	5	6	1			4
02	1755	N	677	-0-	-1078	-0-	39	1 7 9	631	3	Y	6	4	1			6
03	837	N	837	-0-	-0-	-0-	46	1 4 9	787	3	Y	4	4	1			6
04	771	N	771	-0-	-0-	-0-	38	1 6 9	727	3	Y	5	4	1			7
05	812	N	812	-0-	-0-	-0-	40	1 4 9	768	3	Y	4	5	1			6
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					6

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	12	1	80	3	N	-0-					13
02	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					13
03	203	N	203	-0-	-0-	-0-	28	1	175	3	N	-0-					13
04	487	N	487	-0-	-0-	-0-	68	1	419	3	N	-0-					13
05	410	N	410	-0-	-0-	-0-	52	1	358	3	N	-0-					13
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					13

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1034	N	198	-0-	-836	-0-	198	3			Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	817	-0-	-2283	683	43	1 7 9	767	3	Y	6	5	1			36
02	1380	N	697	-0-	-683	-0-	39	1 20 9	638	3	Y	18	44	1	1	8	10
03	811	N	811	-0-	-0-	-0-	44	1 11 9	756	3	Y	10	5	1			15
04	813	N	813	-0-	-0-	-0-	40	1 19 9	754	3	Y	17	6	1			26
05	775	N	723	-0-	-52	-0-	34	1 21 9	668	3	Y	19	7	1			38
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					38

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	192	-0-	-698	-0-	10	1 1 9	181	3	Y	1	1	1			2
02	167	N	167	-0-	-0-	-0-	10	1 1 9	156	3	Y	1	2	1			1
03	203	N	203	-0-	-0-	-0-	11	1 1 9	191	3	Y	1	1	1			1
04	198	N	198	-0-	-0-	-0-	10	1 1 9	187	3	Y	1	1	1			1
05	186	N	161	-0-	-25	-0-	8	1 1 9	152	3	Y	1	1	1			1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1217	-0-	1217	4725	103	1	1114	3	Y	-0-					-0-
02	2800	N	867	-0-	-1933	2792	76	1	791	3	Y	-0-					-0-
03	3100	N	836	-0-	-2264	528	74	1	762	3	Y	-0-					-0-
04	1283	N	755	-0-	-528	-0-	66	1	689	3	Y	-0-					-0-
05	961	N	771	-0-	-190	-0-	70	1	701	3	Y	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		739	-0-	739	4244	62 10	1 9	667	3	Y	9	10	1			21
02	2800	N	728	-0-	-2072	2172	62 14	1 9	652	3	Y	13	17	1			17
03	2971	N	799	-0-	-2172	-0-	70 10	1 9	719	3	Y	9	10	1			16
04	773	N	773	-0-	-0-	-0-	66 15	1 9	692	3	Y	14	5	1			25
05	806	N	725	-0-	-81	-0-	65 11	1 9	649	3	Y	10	11	1			24
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					24

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	959	N	194	-0-	-765	-0-	194	3			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1253	N	869	-0-	-384	-0-	46 8	1 9	815	3	Y	7	3	1			5
02	209	N	209	-0-	-0-	-0-	12 2	1 9	195	3	Y	2	4	1			3
03	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-	2	1			1
04	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					1
05	217	N	61	-0-	-156	-0-	3	1	58	3	Y	-0-					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	172	-0-	-652	-0-	9	1	163	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	9	1	139	3	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	10	1	170	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1017	-0-		-2083	1712	53	1	954	3	Y	9	8	1			64
								10	9									
02	2584	N	872	-0-		-1712	-0-	49	1	793	3	Y	27	77	1	1	8	14
								30	9									
03	1014	N	1014	-0-		-0-	-0-	55	1	940	3	Y	17	8	1			23
								19	9									
04	987	N	987	-0-		-0-	-0-	48	1	909	3	Y	27	8	1			42
								30	9									
05	961	N	913	-0-		-48	-0-	43	1	837	3	Y	30	10	1			62
								33	9									
06	990	N	NO RPT	-0-		-990	-0-					Y	NO RPT					62

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	73	-0-		-295	-0-	4	1	69	3	Y	-0-					-0-
02	65	N	65	-0-		-0-	-0-	4	1	60	3	Y	1					1
								1	9									
03	75	N	75	-0-		-0-	-0-	4	1	71	3	Y	-0-					1
04	68	N	68	-0-		-0-	-0-	3	1	65	3	Y	-0-					1
05	77	N	77	-0-		-0-	-0-	4	1	73	3	Y	-0-					1
06	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1005	-0-		-2095	2365	29	1	522	3	Y	413	394	1	1	8	303
								454	9									
02	2800	N	867	-0-		-1933	432	25	1	401	3	Y	401	388	1			316
								441	9									
03	1296	N	864	-0-		-432	-0-	24	1	420	3	Y	382	376	1			322
								420	9									
04	558	N	558	-0-		-0-	-0-	9	1	162	3	Y	352	364	1			310
								387	9									
05	961	N	561	-0-		-400	-0-	12	1	224	3	Y	295	365	1			240
								325	9									
06	840	N	NO RPT	-0-		-840	-0-					Y	NO RPT					240

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1970	N	380	-0-		-1590	-0-	20	1	358	3	Y	2	3	1			2
								2	9									
02	335	N	335	-0-		-0-	-0-	19	1	313	3	Y	3	2	1			3
								3	9									
03	379	N	379	-0-		-0-	-0-	21	1	357	3	Y	1	2	1			2
								1	9									
04	394	N	394	-0-		-0-	-0-	20	1	371	3	Y	3	2	1			3
								3	9									
05	423	N	423	-0-		-0-	-0-	21	1	400	3	Y	2	2	1			3
								2	9									
06	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					3

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2322	N	494	-0-	-1828	-0-	26	1	466	3	Y	2	3	1			9
							2	9									
02	411	N	411	-0-	-0-	-0-	24	1	384	3	Y	3	9	1			3
							3	9									
03	503	N	503	-0-	-0-	-0-	27	1	472	3	Y	4	2	1			5
							4	9									
04	492	N	492	-0-	-0-	-0-	25	1	465	3	Y	2	3	1			4
							2	9									
05	465	N	430	-0-	-35	-0-	21	1	406	3	Y	3	2	1			5
							3	9									
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					5

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	99	-0-	-490	-0-	5	1	94	3	Y	-0-	1	1			6
02	77	N	77	-0-	-0-	-0-	4	1	71	3	Y	2	7	1	1	8	1
							2	9									
03	105	N	105	-0-	-0-	-0-	6	1	98	3	Y	1					2
							1	9									
04	147	N	147	-0-	-0-	-0-	7	1	139	3	Y	1	1	1			2
							1	9									
05	194	N	194	-0-	-0-	-0-	9	1	184	3	Y	1	1	1			2
							1	9									
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	434	6	1	62	3	Y	-0-					-0-
02	560	N	126	-0-	-434	-0-	11	1	115	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	10	1	102	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	498	8	1	87	3	Y	-0-					-0-
02	577	N	79	-0-	-498	-0-	7	1	72	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	68	-0-	-405	-0-	68	3			Y	-0-					12
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					12
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					12
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					12
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					12
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2813	N	581	-0-	-2232	-0-	31	1	547	3	Y	3	4	1			2
							3	9									
02	495	N	495	-0-	-0-	-0-	28	1	461	3	Y	5	3	1			4
							6	9									
03	570	N	570	-0-	-0-	-0-	31	1	537	3	Y	2	3	1			3
							2	9									
04	523	N	523	-0-	-0-	-0-	26	1	493	3	Y	4	3	1			4
							4	9									
05	569	N	569	-0-	-0-	-0-	28	1	538	3	Y	3	3	1			4
							3	9									
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	12	1	206	3	Y	1	3	1			1
							1	9									
02	20	N	20	-0-	-0-	-0-	1	1	17	3	Y	2	2	1	1	8	1
							2	9									
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					1
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					1
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2107	N	395	-0-	-1712	-0-	21	1	371	3	Y	3	3	1			2
							3	9									
02	788	N	788	-0-	-0-	-0-	45	1	735	3	Y	7	4	1			5
							8	9									
03	712	N	712	-0-	-0-	-0-	39	1	670	3	Y	3	4	1			4
							3	9									
04	582	N	582	-0-	-0-	-0-	29	1	549	3	Y	4	4	1			4
							4	9									
05	868	N	599	-0-	-269	-0-	29	1	566	3	Y	4	3	1			5
							4	9									
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					5

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	138	-0-	-1784	-0-	7	1	130	3	Y	1	1	1			1
							1	9									
02	1025	N	1025	-0-	-0-	-0-	59	1	955	3	Y	10	3	1			8
							11	9									
03	1360	N	1360	-0-	-0-	-0-	74	1	1279	3	Y	6	6	1			8
							7	9									
04	1251	N	1251	-0-	-0-	-0-	62	1	1179	3	Y	9	7	1			10
							10	9									
05	1147	N	924	-0-	-223	-0-	45	1	872	3	Y	6	8	1			8
							7	9									
06	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	948	N	61	-0-	-887	-0-	3	1	58	3	Y	-0-	1	1			-0-
02	301	N	301	-0-	-0-	-0-	17	1	281	3	Y	3	1	1			2
							3	9									
03	171	N	171	-0-	-0-	-0-	9	1	161	3	Y	1	1	1			2
							1	9									
04	319	N	319	-0-	-0-	-0-	16	1	301	3	Y	2	1	1			3
							2	9									
05	341	N	307	-0-	-34	-0-	15	1	291	3	Y	1	2	1			2
							1	9									
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1388	N	283	-0-	-1105	-0-	15	1	266	3	Y	2	3	1			2
							2	9									
02	236	N	236	-0-	-0-	-0-	14	1	221	3	Y	1	1	1			2
							1	9									
03	699	N	699	-0-	-0-	-0-	38	1	658	3	Y	3	2	1			3
							3	9									
04	432	N	432	-0-	-0-	-0-	22	1	407	3	Y	3	3	1			3
							3	9									
05	596	N	596	-0-	-0-	-0-	29	1	564	3	Y	3	2	1			4
							3	9									
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	23	-0-	-70	-0-	3	1	20	3	Y	-0-					1
02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	1	1			-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	6	1	28	3	Y	1					1
							1	9									
05	30	N	30	-0-	-0-	-0-	4	1	25	3	Y	1					2
							1	9									
06	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					2

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	725	-0-	-2375	777	38	1	681	3	Y	5	6	1			4
							6	9									
02	1385	N	608	-0-	-777	-0-	35	1	567	3	Y	5	4	1			5
							6	9									
03	748	N	748	-0-	-0-	-0-	41	1	704	3	Y	3	4	1			4
							3	9									
04	600	N	600	-0-	-0-	-0-	30	1	566	3	Y	4	3	1			5
							4	9									
05	682	N	410	-0-	-272	-0-	20	1	389	3	Y	1	3	1			3
							1	9									
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					3

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	832	N	6	-0-	-826	-0-	6	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	574	-0-		-2526	1206	30	1	538	3	Y	5	9	1			3
								6	9									
02	1805	N	599	-0-		-1206	-0-	35	1	560	3	Y	4	3	1			4
								4	9									
03	634	N	634	-0-		-0-	-0-	35	1	596	3	Y	3	3	1			4
								3	9									
04	532	N	532	-0-		-0-	-0-	27	1	502	3	Y	3	3	1			4
								3	9									
05	651	N	542	-0-		-109	-0-	26	1	513	3	Y	3	3	1			4
								3	9									
06	600	N	NO RPT	-0-		-600	-0-					Y	NO RPT					4

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	736	-0-		-2364	358	39	1	691	3	Y	5	6	1			3
								6	9									
02	935	N	577	-0-		-358	-0-	33	1	538	3	Y	5	4	1			4
								6	9									
03	635	N	635	-0-		-0-	-0-	35	1	597	3	Y	3	4	1			3
								3	9									
04	586	N	586	-0-		-0-	-0-	29	1	553	3	Y	4	3	1			4
								4	9									
05	651	N	644	-0-		-7	-0-	31	1	607	3	Y	5	4	1			5
								6	9									
06	600	N	NO RPT	-0-		-600	-0-					Y	NO RPT					5

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2021	N	363	-0-		-1658	-0-	47	1	316	3	N	-0-					-0-
02	276	N	276	-0-		-0-	-0-	41	1	235	3	N	-0-					-0-
03	424	N	424	-0-		-0-	-0-	58	1	366	3	N	-0-					-0-
04	363	N	363	-0-		-0-	-0-	51	1	312	3	N	-0-					-0-
05	389	N	389	-0-		-0-	-0-	49	1	340	3	N	-0-					-0-
06	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	73	-0-		-300	-0-	4	1	69	3	Y	-0-	1	1			-0-
02	61	N	61	-0-		-0-	-0-	3	1	57	3	Y	1					1
								1	9									
03	75	N	75	-0-		-0-	-0-	4	1	71	3	Y	-0-					1
04	62	N	62	-0-		-0-	-0-	3	1	59	3	Y	-0-					1
05	69	N	69	-0-		-0-	-0-	3	1	66	3	Y	-0-	1	1			-0-
06	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	706	11	1	123	3	Y	1	7	1			11
							1	9									
02	833	N	127	-0-	-706	-0-	10	1	106	3	Y	10	9	1			12
							11	9									
03	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-	5	1			7
04	129	N	129	-0-	-0-	-0-	11	1	117	3	Y	1	2	1			6
							1	9									
05	155	N	139	-0-	-16	-0-	12	1	120	3	Y	6	3	1			9
							7	9									
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					9

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	133	-0-	-554	-0-	7	1	125	3	Y	1	1	1			1
							1	9									
02	116	N	116	-0-	-0-	-0-	7	1	108	3	Y	1	1	1			1
							1	9									
03	134	N	134	-0-	-0-	-0-	7	1	126	3	Y	1	1	1			1
							1	9									
04	125	N	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			1
							1	9									
05	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		332	-0-	332	1677	23	1	303	3	N	5	8	1			2
							6	9									
02	1980	N	303	-0-	-1677	-0-	20	1	279	3	N	4	2	1			4
							4	9									
03	335	N	335	-0-	-0-	-0-	22	1	306	3	N	6	5	1	2	8	3
							7	9									
04	330	N	329	-0-	-1	-0-	23	1	299	3	N	6	4	1			5
							7	9									
05	343	N	343	-0-	-0-	-0-	26	1	313	3	N	4	4	1			5
							4	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1111	-0-	1111	5274	93	1	1003	3	Y	14	14	1			30
							15	9									
02	2800	N	1056	-0-	-1744	3530	91	1	946	3	Y	17	24	1			23
							19	9									
03	3100	N	1075	-0-	-2025	1505	94	1	967	3	Y	13	15	1			21
							14	9									
04	2532	N	1027	-0-	-1505	-0-	88	1	918	3	Y	19	7	1			33
							21	9									
05	1178	N	729	-0-	-449	-0-	65	1	653	3	Y	10	15	1			28
							11	9									
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0-	-0-	70	1	470	3	N	1	1	8			-0-
							1	9									
02	456	N	456	-0-	-0-	-0-	68	1	387	3	N	1	1	8			-0-
							1	9									
03	615	N	615	-0-	-0-	-0-	85	1	530	3	N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	80	1	492	3	N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	71	1	490	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1776	N	357	-0-	-1419	-0-	19	1	336	3	Y	2	3	1			1
							2	9									
02	353	N	353	-0-	-0-	-0-	20	1	329	3	Y	4	2	1			3
							4	9									
03	388	N	388	-0-	-0-	-0-	21	1	366	3	Y	1	2	1			2
							1	9									
04	361	N	361	-0-	-0-	-0-	18	1	340	3	Y	3	2	1			3
							3	9									
05	403	N	352	-0-	-51	-0-	17	1	333	3	Y	2	2	1			3
							2	9									
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1517	-0-	-1583	3654	80	1	1420	3	Y	15	17	1			9
							17	9									
02	2800	N	1349	-0-	-1451	2203	78	1	1258	3	Y	12	10	1			11
							13	9									
03	3100	N	1278	-0-	-1822	381	70	1	1200	3	Y	7	9	1			9
							8	9									
04	1728	N	1347	-0-	-381	-0-	67	1	1265	3	Y	14	11	1			12
							15	9									
05	1488	N	1319	-0-	-169	-0-	64	1	1242	3	Y	12	12	1			12
							13	9									
06	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					12

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	31	-0-	-72	-0-	2	1	29	3	Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		656	-0-	656	3092	55	1	589	3	Y	11	7	1			16
							12	9									
02	2800	N	562	-0-	-2238	854	48	1	506	3	Y	7	13	1			10
							8	9									
03	1486	N	632	-0-	-854	-0-	55	1	565	3	Y	11	9	1			12
							12	9									
04	630	N	602	-0-	-28	-0-	51	1	538	3	Y	12	4	1			20
							13	9									
05	620	N	617	-0-	-3	-0-	55	1	553	3	Y	8	9	1			19
							9	9									
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	11	-0-	-52	-0-	1	1	10	3	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

01	3100	N	1287	-0-	-1813	3851	181 35	1 9	1071	3	Y	32					75
02	2800	N	1372	-0-	-1428	2423	202 35	1 9	1135	3	Y	32	97	1			10
03	3100	N	1343	-0-	-1757	666	210 32	1 9	1101	3	Y	29					39
04	2047	N	1381	-0-	-666	-0-	231 28	1 9	1122	3	Y	25					64
05	1519	N	1369	-0-	-150	-0-	203 31	1 9	1135	3	Y	28					92
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					92

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

01	0		188	-0-	188	713	16 4	1 9	168	3	Y	4	1	1	2	8	3
02	1082	N	369	-0-	-713	-0-	32 8	1 9	329	3	Y	7	3	1			7
03	193	N	193	-0-	-0-	-0-	17 1	1 9	175	3	Y	1	3	1			5
04	180	N	150	-0-	-30	-0-	13 2	1 9	135	3	Y	2	2	1			5
05	403	N	281	-0-	-122	-0-	25 4	1 9	252	3	Y	4	2	1			7
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	676	18	1	189	3	Y	4	2	1			4
							4	9									
02	746	N	70	-0-	-676	-0-	6	1	64	3	Y	-0-	1	1			3
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-	1	1			2
04	120	N	71	-0-	-49	-0-	6	1	63	3	Y	2	1	1			3
							2	9									
05	93	N	67	-0-	-26	-0-	6	1	61	3	Y	-0-	1	1			2
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		609	-0-	609	3045	76	1	533	3	N	-0-					115
02	2800	N	532	-0-	-2268	777	81	1	451	3	N	-0-					115
03	1375	N	598	-0-	-777	-0-	87	1	511	3	N	-0-					115
04	600	N	569	-0-	-31	-0-	73	1	496	3	N	-0-					115
05	593	N	593	-0-	-0-	-0-	77	1	516	3	N	-0-					115
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					115

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	118	1	1	15	3	Y	-0-					-0-
02	118	N	-0-	-0-	-118	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
05	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	201	-0-	-800	-0-	26	1	175	3	N	-0-					90
02	187	N	187	-0-	-0-	-0-	28	1	159	3	N	-0-					90
03	254	N	254	-0-	-0-	-0-	35	1	219	3	N	-0-					90
04	186	N	186	-0-	-0-	-0-	26	1	160	3	N	-0-					90
05	246	N	246	-0-	-0-	-0-	31	1	215	3	N	-0-					90
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		513	-0-	513	2359	44	1	469	3	Y	-0-					82
02	2800	N	462	-0-	-2338	21	40	1	422	3	Y	-0-					82
03	496	N	475	-0-	-21	-0-	42	1	433	3	Y	-0-					82
04	529	N	529	-0-	-0-	-0-	46	1	483	3	Y	-0-					82
05	544	N	544	-0-	-0-	-0-	49	1	495	3	Y	-0-					82
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1025	-0-	1025	6567	87	1	936	3	Y	2	61	1			76
							2	9									
02	2800	N	1230	-0-	-1570	4997	100	1	1047	3	Y	75	96	1			55
							83	9									
03	3100	N	1167	-0-	-1933	3064	103	1	1061	3	Y	3	34	1			24
							3	9									
04	3000	N	1117	-0-	-1883	1181	92	1	969	3	Y	51					75
							56	9									
05	2176	N	995	-0-	-1181	-0-	90	1	903	3	Y	2	52	1			25
							2	9									
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		845	-0-	845	4246	71	1	766	3	N	7					353
							8	9									
02	2800	N	746	-0-	-2054	2192	65	1	680	3	N	1					354
							1	9									
03	3021	N	829	-0-	-2192	-0-	73	1	746	3	N	9					363
							10	9									
04	810	N	771	-0-	-39	-0-	67	1	698	3	N	5					368
							6	9									
05	837	N	803	-0-	-34	-0-	72	1	720	3	N	10					378
							11	9									
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					378

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

01	0		1679	-0-	1679	9467	1656	3	23	9	N	21	4	8			92
02	11259	X	1792	-0-	-9467	-0-	1764	3	28	9	N	25					117
03	2170	X	1797	-0-	-373	-0-	1774	3	23	9	N	21					138
04	2040	X	1758	-0-	-282	-0-	1737	3	21	9	N	19					157
05	2015	X	1870	-0-	-145	-0-	1852	3	18	9	N	16					173
06	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					173

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 23 WELL #: 2 RRCID -> 290624 COMPL. DATE 12/22/2011 TOTAL DEPTH 7809 PERF. 3400 - 7612

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 3 RRCID -> 290625 COMPL. DATE 05/11/2012 TOTAL DEPTH 8300 PERF. 4062 - 5570

01	67	N	9	-0-	-58	-0-	1	1	8	3	N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					5
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					5
05	15	N	15	-0-	-0-	-0-	2	1	12	3	N	1					6
							1	9									
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					6

UNIVERSITY 57 3 WELL #: 4 RRCID -> 291922 COMPL. DATE 01/01/2022 TOTAL DEPTH 7682 PERF. 3792 - 7574

01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57 2 WELL #: 1 RRCID -> 293778 COMPL. DATE 11/25/2010 TOTAL DEPTH 8200 PERF. 5146 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57 3 WELL #: 1 RRCID -> 295250 COMPL. DATE 10/07/2010 TOTAL DEPTH 8347 PERF. 5124 - 6776

04	0	W	740	-0-	740	740	111	1	501	3	N	116	2	8			114
							128	9									
05	0	W	853	-0-	853	1593	143	1	620	3	N	82					196
							90	9									
06	0	W	568	-0-	568	2161	138	1	400	3	N	27	46	1			177
							30	9									

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

01	0		383	-0-	383	1301	383	2			N	-0-					157
02	1642	N	341	-0-	-1301	-0-	341	2			N	-0-					157
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					157
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					157
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					157
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					157

ZACHRY OIL AND GAS PROPERTIES 950479
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	202	200	2	2	9	Y	2					16
02	369	N	167	-0-	-202	-0-	165	2	2	9	Y	2					18
03	177	N	177	-0-	-0-	-0-	176	2	1	9	Y	1	14	1			5
04	287	N	287	-0-	-0-	-0-	285	2	2	9	Y	2					7
05	204	N	204	-0-	-0-	-0-	202	2	2	9	Y	2					9
06	180	N	158	-0-	-22	-0-	157	2	1	9	Y	1					10

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	189	187	2	2	9	Y	2					10
02	333	N	144	-0-	-189	-0-	142	2	2	9	Y	2					12
03	163	N	163	-0-	-0-	-0-	162	2	1	9	Y	1	13	1			-0-
04	180	N	173	-0-	-7	-0-	171	2	2	9	Y	2					2
05	190	N	190	-0-	-0-	-0-	188	2	2	9	Y	2					4
06	150	N	127	-0-	-23	-0-	126	2	1	9	Y	1					5

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		536	-0-	536	536	529	2	7	9	Y	6					25
02	981	N	445	-0-	-536	-0-	438	2	7	9	Y	6					31
03	464	N	464	-0-	-0-	-0-	458	2	6	9	Y	5	36	1			-0-
04	487	N	487	-0-	-0-	-0-	481	2	6	9	Y	5					5
05	543	N	543	-0-	-0-	-0-	537	2	6	9	Y	5					10
06	430	N	430	-0-	-0-	-0-	427	2	3	9	Y	3					13

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		289	-0-	289	289	289	2			N	-0-					-0-
02	525	N	236	-0-	-289	-0-	236	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		457	-0-	457	457	451	2	6	9	Y	5					28
02	797	N	340	-0-	-457	-0-	336	2	4	9	Y	4					32
03	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2	32	1			2
04	452	N	452	-0-	-0-	-0-	446	2	6	9	Y	5					7
05	513	N	513	-0-	-0-	-0-	509	2	4	9	Y	4					11
06	406	N	406	-0-	-0-	-0-	403	2	3	9	Y	3					14

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	109	109	2			N	-0-					-0-
02	193	N	84	-0-	-109	-0-	84	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	152	150	2	2	9	Y	2					10
02	361	N	209	-0-	-152	-0-	206	2	3	9	Y	3					13
03	217	N	88	-0-	-129	-0-	88	2			Y	-0-	7	1			6
04	150	N	113	-0-	-37	-0-	112	2	1	9	Y	1					7
05	217	N	73	-0-	-144	-0-	72	2	1	9	Y	1					8
06	127	N	127	-0-	-0-	-0-	126	2	1	9	Y	1					9

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	130	130	2			N	-0-					-0-
02	244	N	114	-0-	-130	-0-	114	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	346	342	2	4	9	Y	4					18
02	713	N	367	-0-	-346	-0-	361	2	6	9	Y	5					23
03	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2	23	1			2
04	330	N	314	-0-	-16	-0-	311	2	3	9	Y	3					5
05	351	N	351	-0-	-0-	-0-	348	2	3	9	Y	3					8
06	291	N	291	-0-	-0-	-0-	289	2	2	9	Y	2					10

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	140	140	2			N	-0-					-0-
02	265	N	125	-0-	-140	-0-	125	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	177	175	2	2	9	Y	2					17
02	516	N	339	-0-	-177	-0-	335	2	4	9	Y	4					21
03	310	N	161	-0-	-149	-0-	161	2			Y	-0-	13	1			8
04	265	N	265	-0-	-0-	-0-	262	2	3	9	Y	3					11
05	310	N	109	-0-	-201	-0-	108	2	1	9	Y	1					12
06	217	N	217	-0-	-0-	-0-	216	2	1	9	Y	1					13

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		430	-0-	430	430	424	2	6	9	Y	5					23
02	775	N	345	-0-	-430	-0-	341	2	4	9	Y	4					27
03	217	N	152	-0-	-65	-0-	152	2			Y	-0-	12	1			15
04	388	N	388	-0-	-0-	-0-	384	2	4	9	Y	4					19
05	436	N	436	-0-	-0-	-0-	432	2	4	9	Y	4					23
06	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					25

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	2	2	2			Y	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	355	349	2	6	9	Y	5					20
02	651	N	296	-0-	-355	-0-	293	2	3	9	Y	3					23
03	311	N	311	-0-	-0-	-0-	309	2	2	9	Y	2	25	1			-0-
04	330	N	325	-0-	-5	-0-	323	2	2	9	Y	2					2
05	367	N	367	-0-	-0-	-0-	365	2	2	9	Y	2					4
06	300	N	296	-0-	-4	-0-	294	2	2	9	Y	2					6

ZARVONA ENERGY LLC 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	81	2	1	54	3	Y	-0-					-0-
02	81	N	-0-	-0-	-81	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-	84	176	4	1	80	3	N	-0-					-0-
02	258	N	82	-0-	-176	-0-	4	1	78	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		404	-0-	404	581	19	1	385	3	N	-0-					-0-
02	699	N	118	-0-	-581	-0-	5	1	113	3	N	-0-					-0-
03	186	N	154	-0-	-32	-0-	8	1	146	3	N	-0-					-0-
04	210	N	125	-0-	-85	-0-	7	1	118	3	N	-0-					-0-
05	124	N	87	-0-	-37	-0-	5	1	82	3	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	6	1	97	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		280	-0-	280	620	12	1	268	3	Y	-0-			-0-
02	794	N	174	-0-	-620	-0-	8	1	166	3	Y	-0-			-0-
03	341	N	184	-0-	-157	-0-	10	1	174	3	Y	-0-			-0-
04	270	N	244	-0-	-26	-0-	13	1	231	3	Y	-0-			-0-
05	520	N	520	-0-	-0-	-0-	30	1	490	3	Y	-0-			-0-
06	273	N	273	-0-	-0-	-0-	14	1	259	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		449	-0-	449	856	21	1	428	3	Y	-0-			-0-
02	1276	N	420	-0-	-856	-0-	19	1	401	3	Y	-0-			-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	Y	-0-			-0-
04	681	N	681	-0-	-0-	-0-	37	1	644	3	Y	-0-			-0-
05	465	N	457	-0-	-8	-0-	27	1	430	3	Y	-0-			-0-
06	390	N	371	-0-	-19	-0-	19	1	352	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		654	-0-	654	1606	30	1	624	3	Y	-0-			-0-
02	2308	N	702	-0-	-1606	-0-	32	1	670	3	Y	-0-			-0-
03	837	N	564	-0-	-273	-0-	29	1	535	3	Y	-0-			-0-
04	955	N	955	-0-	-0-	-0-	52	1	903	3	Y	-0-			-0-
05	775	N	547	-0-	-228	-0-	32	1	515	3	Y	-0-			-0-
06	540	N	409	-0-	-131	-0-	22	1	387	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		70	-0-	70	172	3	1	67	3	Y	-0-			-0-
02	265	N	93	-0-	-172	-0-	4	1	89	3	Y	-0-			-0-
03	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-			-0-
04	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-			-0-
05	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-			-0-
06	90	N	40	-0-	-50	-0-	2	1	38	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		385	-0-	385	756	17	1	368	3	Y	-0-			-0-
02	1106	N	350	-0-	-756	-0-	16	1	334	3	Y	-0-			-0-
03	453	N	453	-0-	-0-	-0-	23	1	430	3	Y	-0-			-0-
04	943	N	943	-0-	-0-	-0-	51	1	892	3	Y	-0-			-0-
05	455	N	455	-0-	-0-	-0-	27	1	428	3	Y	-0-			-0-
06	450	N	162	-0-	-288	-0-	9	1	153	3	Y	-0-			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	210	9	1	201	3	Y	-0-					-0-
02	292	N	82	-0-	-210	-0-	4	1	78	3	Y	-0-					-0-
03	124	N	36	-0-	-88	-0-	2	1	34	3	Y	-0-					-0-
04	180	N	119	-0-	-61	-0-	7	1	112	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	135	6	1	129	3	Y	-0-					-0-
02	198	N	63	-0-	-135	-0-	2	1	61	3	Y	-0-					-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	3	1	57	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		340	-0-	340	340	15	1	325	3	Y	-0-					-0-
02	462	N	122	-0-	-340	-0-	5	1	117	3	Y	-0-					-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	Y	-0-					-0-
04	330	N	123	-0-	-207	-0-	7	1	116	3	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	442	21	1	421	3	Y	-0-					-0-
02	573	N	131	-0-	-442	-0-	6	1	125	3	Y	-0-					-0-
03	341	N	237	-0-	-104	-0-	12	1	225	3	Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	21	1	366	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					-0-
06	240	N	176	-0-	-64	-0-	10	1	166	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	104	4	1	100	3	Y	-0-					-0-
02	170	N	66	-0-	-104	-0-	3	1	63	3	Y	-0-					-0-
03	93	N	49	-0-	-44	-0-	3	1	46	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	442	20	1	422	3	Y	-0-					-0-
02	537	N	95	-0-	-442	-0-	4	1	91	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	20	1	349	3	Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	32	1	527	3	Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

01	0		870	-0-	870	870	39	1	831	3	Y	-0-					-0-
02	1243	N	373	-0-	-870	-0-	17	1	356	3	Y	-0-					-0-
03	775	N	262	-0-	-513	-0-	13	1	249	3	Y	-0-					-0-
04	840	N	436	-0-	-404	-0-	24	1	412	3	Y	-0-					-0-
05	403	N	326	-0-	-77	-0-	19	1	307	3	Y	-0-					-0-
06	923	N	923	-0-	-0-	-0-	48	1	875	3	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

01	0		263	-0-	263	263	12	1	251	3	Y	-0-					-0-
02	1348	N	1085	-0-	-263	-0-	50	1	1035	3	Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	40	1	733	3	Y	-0-					-0-
04	564	N	564	-0-	-0-	-0-	31	1	533	3	Y	-0-					-0-
05	527	N	18	-0-	-509	-0-	1	1	17	3	Y	-0-					-0-
06	510	N	391	-0-	-119	-0-	20	1	371	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

01	0		1398	-0-	1398	1398	64	1	1334	3	Y	-0-					-0-
02	2800	N	1564	-0-	-1236	162	71	1	1493	3	Y	-0-					-0-
03	1789	N	1627	-0-	-162	-0-	83	1	1544	3	Y	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	86	1	1493	3	Y	-0-					-0-
05	1736	N	955	-0-	-781	-0-	56	1	899	3	Y	-0-					-0-
06	1560	N	1172	-0-	-388	-0-	61	1	1111	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

01	0		353	-0-	353	353	16	1	337	3	Y	-0-					-0-
02	478	N	125	-0-	-353	-0-	6	1	119	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
04	330	N	85	-0-	-245	-0-	4	1	81	3	Y	-0-					-0-
05	124	N	48	-0-	-76	-0-	3	1	45	3	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

01	0		349	-0-	349	349	16	1	333	3	Y	-0-					-0-
02	645	N	296	-0-	-349	-0-	14	1	282	3	Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	24	1	454	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	3	Y	-0-					-0-
05	341	N	190	-0-	-151	-0-	11	1	179	3	Y	-0-					-0-
06	420	N	217	-0-	-203	-0-	11	1	206	3	Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		154	-0-	154	154	7	1	147	3	Y	-0-			-0-
02	230	N	76	-0-	-154	-0-	4	1	72	3	Y	-0-			-0-
03	124	N	53	-0-	-71	-0-	3	1	50	3	Y	-0-			-0-
04	120	N	59	-0-	-61	-0-	3	1	56	3	Y	-0-			-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-			-0-
*06	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		193	-0-	193	193	9	1	184	3	Y	-0-			-0-
02	320	N	127	-0-	-193	-0-	6	1	121	3	Y	-0-			-0-
03	186	N	104	-0-	-82	-0-	5	1	99	3	Y	-0-			-0-
04	180	N	133	-0-	-47	-0-	8	1	125	3	Y	-0-			-0-
05	155	N	98	-0-	-57	-0-	5	1	93	3	Y	-0-			-0-
*06	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		205	-0-	205	205	9	1	196	3	Y	-0-			-0-
02	279	N	74	-0-	-205	-0-	3	1	71	3	Y	-0-			-0-
03	186	N	64	-0-	-122	-0-	4	1	60	3	Y	-0-			-0-
04	180	N	38	-0-	-142	-0-	2	1	36	3	Y	-0-			-0-
05	93	N	27	-0-	-66	-0-	2	1	25	3	Y	-0-			-0-
*06	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-			-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		578	-0-	578	578	26	1	552	3	Y	-0-			-0-
02	1001	N	423	-0-	-578	-0-	19	1	404	3	Y	-0-			-0-
03	465	N	204	-0-	-261	-0-	11	1	193	3	Y	-0-			-0-
04	570	N	286	-0-	-284	-0-	16	1	270	3	Y	-0-			-0-
05	465	N	189	-0-	-276	-0-	11	1	178	3	Y	-0-			-0-
*06	716	N	716	-0-	-0-	-0-	38	1	678	3	Y	-0-			-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		362	-0-	362	362	16	1	346	3	Y	-0-			-0-
02	451	N	89	-0-	-362	-0-	4	1	85	3	Y	-0-			-0-
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-			-0-
04	307	N	307	-0-	-0-	-0-	17	1	290	3	Y	-0-			-0-
05	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-			-0-
*06	216	N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-			-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		85	-0-	85	85	4	1	81	3	Y	-0-			-0-
02	127	N	42	-0-	-85	-0-	2	1	40	3	Y	-0-			-0-
03	93	N	32	-0-	-61	-0-	1	1	31	3	Y	-0-			-0-
04	90	N	36	-0-	-54	-0-	2	1	34	3	Y	-0-			-0-
05	62	N	26	-0-	-36	-0-	1	1	25	3	Y	-0-			-0-
*06	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		213	-0-	213	213	9	1	204	3	Y	-0-					-0-
02	308	N	95	-0-	-213	-0-	4	1	91	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-
04	210	N	117	-0-	-93	-0-	7	1	110	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
06	180	N	74	-0-	-106	-0-	4	1	70	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		383	-0-	383	383	17	1	366	3	Y	-0-					-0-
02	873	N	490	-0-	-383	-0-	22	1	468	3	Y	-0-					-0-
03	496	N	398	-0-	-98	-0-	20	1	378	3	Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	19	1	327	3	Y	-0-					-0-
05	558	N	161	-0-	-397	-0-	9	1	152	3	Y	-0-					-0-
06	390	N	211	-0-	-179	-0-	11	1	200	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		82	-0-	82	82	4	1	78	3	Y	-0-					-0-
02	203	N	121	-0-	-82	-0-	5	1	116	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	346	16	1	330	3	Y	-0-					-0-
02	582	N	236	-0-	-346	-0-	11	1	225	3	Y	-0-					-0-
03	186	N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					-0-
04	180	N	126	-0-	-54	-0-	7	1	119	3	Y	-0-					-0-
05	186	N	66	-0-	-120	-0-	4	1	62	3	Y	-0-					-0-
*06	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		780	-0-	780	780	35	1	745	3	Y	-0-					-0-
02	1366	N	586	-0-	-780	-0-	27	1	559	3	Y	-0-					-0-
03	837	N	136	-0-	-701	-0-	7	1	129	3	Y	-0-					-0-
04	750	N	260	-0-	-490	-0-	14	1	246	3	Y	-0-					-0-
05	651	N	168	-0-	-483	-0-	9	1	159	3	Y	-0-					-0-
*06	787	N	787	-0-	-0-	-0-	42	1	745	3	Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1332	-0-	1332	1753	61	1	1271	3	Y	-0-					-0-
02	2800	N	1119	-0-	-1681	72	51	1	1068	3	Y	-0-					-0-
03	1147	N	293	-0-	-854	-0-	15	1	278	3	Y	-0-					-0-
04	1110	N	506	-0-	-604	-0-	27	1	479	3	Y	-0-					-0-
05	1147	N	343	-0-	-804	-0-	19	1	324	3	Y	-0-					-0-
*06	1844	N	1844	-0-	-0-	-0-	96	1	1748	3	Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	424	6	1	127	3	Y	-0-					-0-
02	568	N	144	-0-	-424	-0-	7	1	137	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
05	155	N	97	-0-	-58	-0-	5	1	92	3	Y	-0-					-0-
06	150	N	113	-0-	-37	-0-	6	1	107	3	Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		769	-0-	769	1183	35	1	734	3	Y	-0-					-0-
02	1636	N	453	-0-	-1183	-0-	21	1	432	3	Y	-0-					-0-
03	93	N	45	-0-	-48	-0-	2	1	43	3	Y	-0-					-0-
04	90	N	25	-0-	-65	-0-	2	1	23	3	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	4	1	64	3	Y	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	105	1	1943	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

01	0		-0-	-0-	-0-	770					Y	-0-					-0-
02	852	N	82	-0-	-770	-0-	4	1	78	3	Y	-0-					-0-
03	248	N	45	-0-	-203	-0-	2	1	43	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					-0-
05	93	N	7	-0-	-86	-0-	7	3			Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

01	0		684	-0-	684	1721	31	1	653	3	Y	-0-					-0-
02	2322	N	601	-0-	-1721	-0-	28	1	573	3	Y	-0-					-0-
03	527	N	131	-0-	-396	-0-	7	1	124	3	Y	-0-					-0-
04	660	N	323	-0-	-337	-0-	18	1	305	3	Y	-0-					-0-
05	651	N	237	-0-	-414	-0-	13	1	224	3	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

01	0		519	-0-	519	1257	24	1	495	3	Y	-0-					-0-
02	1829	N	572	-0-	-1257	-0-	26	1	546	3	Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	30	1	564	3	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	31	1	528	3	Y	-0-					-0-
05	279	N	227	-0-	-52	-0-	13	1	214	3	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	17	1	306	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	311	6	1	135	3	Y	-0-					-0-
02	439	N	128	-0-	-311	-0-	6	1	122	3	Y	-0-					-0-
03	93	N	37	-0-	-56	-0-	2	1	35	3	Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	2	1	43	3	Y	-0-					-0-
05	124	N	33	-0-	-91	-0-	2	1	31	3	Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1740	-0-	1740	5537	80	1	1660	3	Y	-0-					-0-
02	2800	N	1911	-0-	-889	4648	87	1	1824	3	Y	-0-					-0-
03	3100	N	2013	-0-	-1087	3561	103	1	1910	3	Y	-0-					-0-
04	3000	N	1988	-0-	-1012	2549	108	1	1880	3	Y	-0-					-0-
05	3100	N	1151	-0-	-1949	600	67	1	1084	3	Y	-0-					-0-
06	2023	N	1423	-0-	-600	-0-	75	1	1348	3	Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		164	-0-	164	382	7	1	157	3	Y	-0-					-0-
02	472	N	90	-0-	-382	-0-	4	1	86	3	Y	-0-					-0-
03	124	N	27	-0-	-97	-0-	2	1	25	3	Y	-0-					-0-
04	120	N	80	-0-	-40	-0-	5	1	75	3	Y	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		754	-0-	754	1879	34	1	720	3	Y	-0-					-0-
02	2419	N	540	-0-	-1879	-0-	24	1	516	3	Y	-0-					-0-
03	558	N	153	-0-	-405	-0-	8	1	145	3	Y	-0-					-0-
04	690	N	367	-0-	-323	-0-	20	1	347	3	Y	-0-					-0-
05	589	N	450	-0-	-139	-0-	26	1	424	3	Y	-0-					-0-
06	150	N	132	-0-	-18	-0-	7	1	125	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1445	-0-	1445	4801	66	1	1379	3	Y	-0-					-0-
02	2800	N	875	-0-	-1925	2876	40	1	835	3	Y	-0-					-0-
03	3100	N	1807	-0-	-1293	1583	93	1	1714	3	Y	-0-					-0-
04	3000	N	1563	-0-	-1437	146	85	1	1478	3	Y	-0-					-0-
05	961	N	224	-0-	-737	-0-	13	1	211	3	Y	-0-					-0-
06	1740	N	705	-0-	-1035	-0-	37	1	668	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	899	17	1	360	3	Y	-0-					-0-
02	1272	N	373	-0-	-899	-0-	17	1	356	3	Y	-0-					-0-
03	279	N	85	-0-	-194	-0-	4	1	81	3	Y	-0-					-0-
04	360	N	202	-0-	-158	-0-	11	1	191	3	Y	-0-					-0-
05	403	N	221	-0-	-182	-0-	13	1	208	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		513	-0-	513	1615	23	1	490	3	Y	-0-					-0-
02	2117	N	502	-0-	-1615	-0-	23	1	479	3	Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	6	1	106	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	13	1	225	3	Y	-0-					-0-
05	439	N	439	-0-	-0-	-0-	25	1	414	3	Y	-0-					-0-
06	1623	N	1623	-0-	-0-	-0-	85	1	1538	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	112	1	1	24	3	Y	-0-					-0-
02	116	N	4	-0-	-112	-0-	4	3			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	84	14	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		290	-0-	290	850	13	1	277	3	Y	-0-					-0-
02	1112	N	262	-0-	-850	-0-	12	1	250	3	Y	-0-					-0-
03	279	N	218	-0-	-61	-0-	11	1	207	3	Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	13	1	237	3	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	15	1	244	3	Y	-0-					-0-
06	210	N	147	-0-	-63	-0-	7	1	140	3	Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	741	12	1	240	3	Y	-0-					-0-
02	1006	N	265	-0-	-741	-0-	12	1	253	3	Y	-0-					-0-
03	186	N	76	-0-	-110	-0-	4	1	72	3	Y	-0-					-0-
04	180	N	116	-0-	-64	-0-	6	1	110	3	Y	-0-					-0-
05	186	N	103	-0-	-83	-0-	6	1	97	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

01	0		194	-0-	194	911	9	1	185	3	Y	-0-					-0-
02	1007	N	96	-0-	-911	-0-	4	1	92	3	Y	-0-					-0-
03	248	N	57	-0-	-191	-0-	3	1	54	3	Y	-0-					-0-
04	180	N	144	-0-	-36	-0-	8	1	136	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

01	0		209	-0-	209	768	10	1	199	3	Y	-0-					-0-
02	1202	N	434	-0-	-768	-0-	19	1	415	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	23	1	432	3	Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	30	1	512	3	Y	-0-					-0-
05	248	N	228	-0-	-20	-0-	14	1	214	3	Y	-0-					-0-
*06	656	N	656	-0-	-0-	-0-	34	1	622	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

01	0		16	-0-	16	144	1	1	15	3	Y	-0-					-0-
02	187	N	43	-0-	-144	-0-	2	1	41	3	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	2	1	34	3	Y	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

01	0		323	-0-	323	1627	15	1	308	3	Y	-0-					-0-
02	1925	N	298	-0-	-1627	-0-	13	1	285	3	Y	-0-					-0-
03	465	N	401	-0-	-64	-0-	20	1	381	3	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	18	1	311	3	Y	-0-					-0-
05	341	N	108	-0-	-233	-0-	6	1	102	3	Y	-0-					-0-
06	390	N	168	-0-	-222	-0-	9	1	159	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	635					Y	-0-			-0-
02	635	N	-0-	-0-	-635	-0-					Y	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

01	0		296	-0-	296	1364	13	1	283	3	Y	-0-			-0-
02	1505	N	141	-0-	-1364	-0-	6	1	135	3	Y	-0-			-0-
03	426	N	426	-0-	-0-	-0-	22	1	404	3	Y	-0-			-0-
04	1123	N	1123	-0-	-0-	-0-	61	1	1062	3	Y	-0-			-0-
05	194	N	194	-0-	-0-	-0-	11	1	183	3	Y	-0-			-0-
06	360	N	121	-0-	-239	-0-	7	1	114	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

01	0		326	-0-	326	1414	14	1	312	3	Y	-0-			-0-
02	1768	N	354	-0-	-1414	-0-	16	1	338	3	Y	-0-			-0-
03	320	N	320	-0-	-0-	-0-	17	1	303	3	Y	-0-			-0-
04	286	N	286	-0-	-0-	-0-	15	1	271	3	Y	-0-			-0-
05	62	N	22	-0-	-40	-0-	2	1	20	3	Y	-0-			-0-
*06	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

01	0		427	-0-	427	3243	19	1	408	3	Y	-0-			-0-
02	2800	N	1249	-0-	-1551	1692	57	1	1192	3	Y	-0-			-0-
03	2458	N	766	-0-	-1692	-0-	39	1	727	3	Y	-0-			-0-
04	677	N	677	-0-	-0-	-0-	37	1	640	3	Y	-0-			-0-
05	961	N	412	-0-	-549	-0-	24	1	388	3	Y	-0-			-0-
06	750	N	719	-0-	-31	-0-	38	1	681	3	Y	-0-			-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

01	0		139	-0-	139	557	6	1	133	3	Y	-0-			-0-
02	695	N	138	-0-	-557	-0-	6	1	132	3	Y	-0-			-0-
03	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-			-0-
04	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-			-0-
05	155	N	50	-0-	-105	-0-	3	1	47	3	Y	-0-			-0-
06	120	N	72	-0-	-48	-0-	4	1	68	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	844	8	1	161	3	Y	-0-					-0-
02	1028	N	184	-0-	-844	-0-	8	1	176	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	8	1	140	3	Y	-0-					-0-
05	217	N	55	-0-	-162	-0-	3	1	52	3	Y	-0-					-0-
06	240	N	118	-0-	-122	-0-	6	1	112	3	Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

01	0		24	-0-	24	99	1	1	23	3	Y	-0-					26
02	111	N	12	-0-	-99	-0-	1	1	11	3	Y	-0-					26
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					26
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					26
05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					26
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

01	0		198	-0-	198	768	9	1	188	3	Y	1					52
							1	9									
02	952	N	184	-0-	-768	-0-	8	1	175	3	Y	1					53
							1	9									
03	217	N	164	-0-	-53	-0-	8	1	155	3	Y	1					54
							1	9									
04	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-					54
05	217	N	160	-0-	-57	-0-	9	1	151	3	Y	-0-					54
06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					54

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

01	0		482	-0-	482	1883	21	1	448	3	Y	12					17
							13	9									
02	2317	N	434	-0-	-1883	-0-	19	1	412	3	Y	3					20
							3	9									
03	465	N	406	-0-	-59	-0-	20	1	383	3	Y	3					23
							3	9									
04	480	N	338	-0-	-142	-0-	18	1	319	3	Y	1					24
							1	9									
05	496	N	300	-0-	-196	-0-	17	1	279	3	Y	4					28
							4	9									
06	390	N	348	-0-	-42	-0-	18	1	329	3	Y	1					29
							1	9									

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		296	-0-		296	1295	13	1	280	3	Y	3					12
								3	9									
02	1516	N	221	-0-		-1295	-0-	10	1	208	3	Y	3					15
								3	9									
03	310	N	256	-0-		-54	-0-	12	1	236	3	Y	7					22
								8	9									
04	300	N	217	-0-		-83	-0-	11	1	203	3	Y	3					25
								3	9									
05	248	N	114	-0-		-134	-0-	5	1	84	3	Y	23					48
								25	9									
06	240	N	226	-0-		-14	-0-	11	1	208	3	Y	6					54
								7	9									

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		521	-0-		521	2074	23	1	491	3	Y	6					56
								7	9									
02	2547	N	473	-0-		-2074	-0-	21	1	446	3	Y	5					61
								6	9									
03	527	N	433	-0-		-94	-0-	21	1	403	3	Y	8					69
								9	9									
04	510	N	387	-0-		-123	-0-	21	1	364	3	Y	2	71	1			-0-
								2	9									
05	527	N	311	-0-		-216	-0-	17	1	272	3	Y	20					20
								22	9									
06	456	N	456	-0-		-0-	-0-	24	1	431	3	Y	1					21
								1	9									

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		360	-0-		360	1456	16	1	344	3	Y	-0-					41
02	1760	N	304	-0-		-1456	-0-	14	1	289	3	Y	1					42
								1	9									
03	372	N	349	-0-		-23	-0-	17	1	332	3	Y	-0-					42
04	360	N	333	-0-		-27	-0-	18	1	315	3	Y	-0-					42
05	341	N	275	-0-		-66	-0-	16	1	259	3	Y	-0-					42
06	330	N	301	-0-		-29	-0-	16	1	285	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-		200	774	9	1	189	3	Y	2					23
								2	9									
02	949	N	175	-0-		-774	-0-	8	1	167	3	Y	-0-					23
03	186	N	177	-0-		-9	-0-	9	1	168	3	Y	-0-					23
04	180	N	175	-0-		-5	-0-	9	1	164	3	Y	2					25
								2	9									
05	186	N	135	-0-		-51	-0-	8	1	127	3	Y	-0-					25
06	180	N	165	-0-		-15	-0-	8	1	154	3	Y	3					28
								3	9									

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-		171	810	8	1	163	3	N	-0-					46
02	933	N	123	-0-		-810	-0-	6	1	117	3	N	-0-					46
03	217	N	139	-0-		-78	-0-	7	1	132	3	N	-0-					46
04	180	N	30	-0-		-150	-0-	2	1	28	3	N	-0-					46
05	124	N	14	-0-		-110	-0-	1	1	13	3	N	-0-					46
06	120	N	5	-0-		-115	-0-	5	3			N	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1204	-0-	1204	2614	55	1	1149	3	N	-0-					-0-
02	2800	N	1290	-0-	-1510	1104	59	1	1231	3	N	-0-					-0-
03	2538	N	1434	-0-	-1104	-0-	74	1	1360	3	N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	78	1	1354	3	N	-0-					-0-
05	1426	N	846	-0-	-580	-0-	49	1	797	3	N	-0-					-0-
06	1380	N	1062	-0-	-318	-0-	56	1	1006	3	N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	479	5	1	108	3	Y	-0-					42
02	581	N	102	-0-	-479	-0-	5	1	97	3	Y	-0-					42
03	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					42
04	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					42
05	124	N	106	-0-	-18	-0-	6	1	100	3	Y	-0-					42
06	120	N	93	-0-	-27	-0-	5	1	88	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	761	6	1	138	3	Y	-0-					31
02	901	N	140	-0-	-761	-0-	6	1	134	3	Y	-0-					31
03	217	N	177	-0-	-40	-0-	9	1	168	3	Y	-0-					31
04	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-					31
05	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					31
06	180	N	177	-0-	-3	-0-	9	1	168	3	Y	-0-					31

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-	225	1036	10	1	215	3	Y	-0-					42
02	1311	N	275	-0-	-1036	-0-	12	1	263	3	Y	-0-					42
03	279	N	236	-0-	-43	-0-	12	1	223	3	Y	1					43
							1	9									
04	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					43
05	279	N	196	-0-	-83	-0-	11	1	185	3	Y	-0-					43
06	240	N	213	-0-	-27	-0-	11	1	202	3	Y	-0-					43

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	797	8	1	181	3	Y	-0-					30
02	974	N	177	-0-	-797	-0-	8	1	169	3	Y	-0-					30
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					30
04	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					30
05	186	N	109	-0-	-77	-0-	6	1	103	3	Y	-0-					30
06	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	794	9	1	190	3	N	1					9
							1	9									
02	967	N	173	-0-	-794	-0-	8	1	165	3	N	-0-					9
03	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					9
04	180	N	131	-0-	-49	-0-	7	1	124	3	N	-0-					9
05	186	N	152	-0-	-34	-0-	9	1	142	3	N	1					10
							1	9									
06	203	N	203	-0-	-0-	-0-	10	1	192	3	N	1					11
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	377	4	1	85	3	N	-0-					39
02	429	N	52	-0-	-377	-0-	2	1	50	3	N	-0-					39
03	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					39
04	90	N	47	-0-	-43	-0-	3	1	44	3	N	-0-					39
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					39
06	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					39

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	331	3	1	74	3	N	-0-					13
02	400	N	69	-0-	-331	-0-	3	1	66	3	N	-0-					13
03	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					13
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					13
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					13
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	389	4	1	86	3	Y	1					50
							1	9									
02	486	N	97	-0-	-389	-0-	4	1	92	3	Y	1					51
							1	9									
03	96	N	96	-0-	-0-	-0-	5	1	88	3	Y	3					54
							3	9									
04	90	N	87	-0-	-3	-0-	5	1	81	3	Y	1					55
							1	9									
05	93	N	78	-0-	-15	-0-	4	1	73	3	Y	1					56
							1	9									
06	90	N	81	-0-	-9	-0-	4	1	74	3	Y	3					59
							3	9									

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		443	-0-	443	1804	20	1	423	3	Y	-0-					12
02	2258	N	454	-0-	-1804	-0-	20	1	433	3	Y	1					13
							1	9									
03	456	N	456	-0-	-0-	-0-	23	1	432	3	Y	1					14
							1	9									
04	457	N	457	-0-	-0-	-0-	24	1	432	3	Y	1					15
							1	9									
05	496	N	350	-0-	-146	-0-	20	1	330	3	Y	-0-					15
06	450	N	374	-0-	-76	-0-	19	1	355	3	Y	-0-					15

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	578	6	1	136	3	Y	-0-					37
02	709	N	131	-0-	-578	-0-	6	1	125	3	Y	-0-					37
03	155	N	129	-0-	-26	-0-	6	1	123	3	Y	-0-					37
04	150	N	124	-0-	-26	-0-	7	1	117	3	Y	-0-					37
05	155	N	115	-0-	-40	-0-	7	1	108	3	Y	-0-					37
06	120	N	118	-0-	-2	-0-	6	1	112	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		407	-0-	407	1381	18	1	389	3	Y	-0-					3
02	1752	N	371	-0-	-1381	-0-	17	1	354	3	Y	-0-					3
03	355	N	355	-0-	-0-	-0-	18	1	337	3	Y	-0-					3
04	330	N	206	-0-	-124	-0-	11	1	195	3	Y	-0-					3
05	341	N	246	-0-	-95	-0-	14	1	232	3	Y	-0-					3
06	330	N	302	-0-	-28	-0-	16	1	286	3	Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	1072	12	1	261	3	Y	2					12
							2	9									
02	1320	N	248	-0-	-1072	-0-	11	1	236	3	Y	1					13
							1	9									
03	279	N	249	-0-	-30	-0-	12	1	235	3	Y	2					15
							2	9									
04	270	N	260	-0-	-10	-0-	14	1	246	3	Y	-0-					15
05	279	N	209	-0-	-70	-0-	12	1	197	3	Y	-0-					15
06	240	N	232	-0-	-8	-0-	12	1	219	3	Y	1					16
							1	9									

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	480	5	1	116	3	Y	3					42
							3	9									
02	567	N	87	-0-	-480	-0-	4	1	83	3	Y	-0-					42
03	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					42
04	120	N	102	-0-	-18	-0-	5	1	97	3	Y	-0-					42
05	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					42
06	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		497	-0-	497	1973	22	1	474	3	Y	1					40
							1	9									
02	2389	N	416	-0-	-1973	-0-	19	1	395	3	Y	2					42
							2	9									
03	496	N	422	-0-	-74	-0-	21	1	394	3	Y	6					48
							7	9									
04	480	N	454	-0-	-26	-0-	24	1	429	3	Y	1					49
							1	9									
05	465	N	419	-0-	-46	-0-	24	1	392	3	Y	3					52
							3	9									
06	428	N	428	-0-	-0-	-0-	22	1	400	3	Y	5					57
							6	9									

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		648	-0-	648	2598	29	1	613	3	Y	5					83
							6	9									
02	2800	N	586	-0-	-2214	384	26	1	558	3	Y	2					85
							2	9									
03	988	N	604	-0-	-384	-0-	30	1	566	3	Y	7					92
							8	9									
04	630	N	567	-0-	-63	-0-	30	1	530	3	Y	6					98
							7	9									
05	651	N	537	-0-	-114	-0-	31	1	503	3	Y	3					101
							3	9									
06	570	N	542	-0-	-28	-0-	28	1	511	3	Y	3					104
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	293	3	1	69	3	Y	-0-					16
02	365	N	72	-0-	-293	-0-	3	1	63	3	Y	5					21
							6	9									
03	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					21
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					21
05	93	N	59	-0-	-34	-0-	3	1	54	3	Y	2					23
							2	9									
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					23

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		826	-0-	826	3370	37	1	787	3	Y	2					10
							2	9									
02	2800	N	797	-0-	-2003	1367	36	1	757	3	Y	4					14
							4	9									
03	2143	N	776	-0-	-1367	-0-	38	1	724	3	Y	13					27
							14	9									
04	810	N	777	-0-	-33	-0-	41	1	732	3	Y	4					31
							4	9									
05	868	N	601	-0-	-267	-0-	34	1	556	3	Y	10					41
							11	9									
06	750	N	725	-0-	-25	-0-	37	1	677	3	Y	10					51
							11	9									

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	1210	13	1	287	3	Y	2					21
							2	9									
02	1478	N	268	-0-	-1210	-0-	12	1	256	3	Y	-0-					21
03	310	N	269	-0-	-41	-0-	13	1	256	3	Y	-0-					21
04	300	N	262	-0-	-38	-0-	14	1	248	3	Y	-0-					21
05	310	N	233	-0-	-77	-0-	13	1	220	3	Y	-0-					21
06	270	N	251	-0-	-19	-0-	13	1	238	3	Y	-0-					21

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	259	3	1	59	3	Y	-0-					29
02	316	N	57	-0-	-259	-0-	3	1	54	3	Y	-0-					29
03	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					29
04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					29
05	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					29
06	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1079	12	1	256	3	Y	1					50
							1	9									
02	1325	N	246	-0-	-1079	-0-	11	1	234	3	Y	1					51
							1	9									
03	279	N	246	-0-	-33	-0-	12	1	231	3	Y	3					54
							3	9									
04	270	N	232	-0-	-38	-0-	12	1	220	3	Y	-0-					54
05	279	N	207	-0-	-72	-0-	12	1	195	3	Y	-0-					54
06	240	N	212	-0-	-28	-0-	11	1	201	3	Y	-0-					54

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	768	8	1	175	3	Y	-0-					41
02	934	N	166	-0-	-768	-0-	7	1	159	3	Y	-0-					41
03	200	N	200	-0-	-0-	-0-	10	1	186	3	Y	4					45
							4	9									
04	216	N	216	-0-	-0-	-0-	11	1	202	3	Y	3					48
							3	9									
05	186	N	175	-0-	-11	-0-	10	1	163	3	Y	2					50
							2	9									
06	198	N	198	-0-	-0-	-0-	10	1	181	3	Y	6					56
							7	9									

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		554	-0-	554	2204	25	1	528	3	Y	1					13
							1	9									
02	2766	N	562	-0-	-2204	-0-	25	1	534	3	Y	3					16
							3	9									
03	558	N	525	-0-	-33	-0-	26	1	493	3	Y	5					21
							6	9									
04	540	N	484	-0-	-56	-0-	26	1	457	3	Y	1					22
							1	9									
05	589	N	392	-0-	-197	-0-	22	1	364	3	Y	5					27
							6	9									
06	510	N	417	-0-	-93	-0-	21	1	392	3	Y	4					31
							4	9									

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		290	-0-	290	1172	13	1	276	3	Y	1					53
							1	9									
02	1470	N	298	-0-	-1172	-0-	13	1	284	3	Y	1					54
							1	9									
03	310	N	297	-0-	-13	-0-	15	1	280	3	Y	2					56
							2	9									
04	297	N	297	-0-	-0-	-0-	16	1	279	3	Y	2					58
							2	9									
05	310	N	232	-0-	-78	-0-	13	1	219	3	Y	-0-					58
06	300	N	264	-0-	-36	-0-	14	1	249	3	Y	1					59
							1	9									

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	920	6	1	121	3	Y	3					37
							3	9									
02	1049	N	129	-0-	-920	-0-	6	1	120	3	Y	3					40
							3	9									
03	131	N	131	-0-	-0-	-0-	6	1	116	3	Y	8					48
							9	9									
04	130	N	130	-0-	-0-	-0-	7	1	119	3	Y	4					52
							4	9									
05	155	N	103	-0-	-52	-0-	6	1	91	3	Y	5					57
							6	9									
06	129	N	129	-0-	-0-	-0-	6	1	114	3	Y	8					65
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		289	-0-	289	1207	13	1	274	3	Y	2					45
							2	9									
02	1457	N	250	-0-	-1207	-0-	11	1	238	3	Y	1					46
							1	9									
03	310	N	271	-0-	-39	-0-	13	1	254	3	Y	4					50
							4	9									
04	273	N	273	-0-	-0-	-0-	15	1	258	3	Y	-0-					50
05	279	N	236	-0-	-43	-0-	13	1	217	3	Y	5					55
							6	9									
06	270	N	256	-0-	-14	-0-	13	1	240	3	Y	3					58
							3	9									

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-	69	315	3	1	66	3	Y	-0-					23
02	383	N	68	-0-	-315	-0-	3	1	65	3	Y	-0-					23
03	93	N	64	-0-	-29	-0-	3	1	61	3	Y	-0-					23
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					23
05	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					23
06	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		354	-0-	354	1531	16	1	336	3	Y	2					53
							2	9									
02	1845	N	314	-0-	-1531	-0-	14	1	300	3	Y	-0-					53
03	372	N	279	-0-	-93	-0-	14	1	265	3	Y	-0-					53
04	330	N	240	-0-	-90	-0-	13	1	227	3	Y	-0-					53
05	341	N	232	-0-	-109	-0-	13	1	216	3	Y	3	46	1			10
							3	9									
06	270	N	216	-0-	-54	-0-	11	1	205	3	Y	-0-					10

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	1024	11	1	235	3	Y	-0-					9
02	1248	N	224	-0-	-1024	-0-	10	1	214	3	Y	-0-					9
03	248	N	224	-0-	-24	-0-	11	1	213	3	Y	-0-					9
04	240	N	218	-0-	-22	-0-	12	1	206	3	Y	-0-					9
05	248	N	176	-0-	-72	-0-	10	1	166	3	Y	-0-					9
06	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-					9

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	630	7	1	144	3	Y	-0-					38
02	758	N	128	-0-	-630	-0-	6	1	121	3	Y	1					39
							1	9									
03	155	N	143	-0-	-12	-0-	7	1	135	3	Y	1					40
							1	9									
04	150	N	134	-0-	-16	-0-	7	1	127	3	Y	-0-					40
05	155	N	118	-0-	-37	-0-	7	1	110	3	Y	1					41
							1	9									
06	150	N	104	-0-	-46	-0-	5	1	98	3	Y	1					42
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		238	-0-	238	864	10	1	218	3	Y	9					25
							10	9									
02	1064	N	200	-0-	-864	-0-	9	1	190	3	Y	1					26
							1	9									
03	217	N	191	-0-	-26	-0-	9	1	180	3	Y	2					28
							2	9									
04	210	N	207	-0-	-3	-0-	11	1	194	3	Y	2					30
							2	9									
05	217	N	144	-0-	-73	-0-	8	1	135	3	Y	1					31
							1	9									
06	180	N	166	-0-	-14	-0-	9	1	156	3	Y	1					32
							1	9									

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

01	0		277	-0-	277	810	12	1	265	3	Y	-0-					38
02	1064	N	254	-0-	-810	-0-	11	1	243	3	Y	-0-					38
03	266	N	266	-0-	-0-	-0-	13	1	253	3	Y	-0-					38
04	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					38
05	363	N	363	-0-	-0-	-0-	21	1	342	3	Y	-0-					38
06	307	N	307	-0-	-0-	-0-	16	1	291	3	Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

01	0		292	-0-	292	1144	13	1	279	3	Y	-0-					34
02	1448	N	304	-0-	-1144	-0-	14	1	290	3	Y	-0-					34
03	279	N	255	-0-	-24	-0-	13	1	241	3	Y	1					35
							1	9									
04	272	N	272	-0-	-0-	-0-	14	1	257	3	Y	1					36
							1	9									
05	310	N	225	-0-	-85	-0-	13	1	212	3	Y	-0-					36
06	240	N	187	-0-	-53	-0-	10	1	177	3	Y	-0-					36

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

01	0		190	-0-	190	747	8	1	182	3	Y	-0-					12
02	921	N	174	-0-	-747	-0-	8	1	166	3	Y	-0-					12
03	186	N	176	-0-	-10	-0-	9	1	167	3	Y	-0-					12
04	180	N	166	-0-	-14	-0-	9	1	157	3	Y	-0-					12
05	186	N	140	-0-	-46	-0-	8	1	132	3	Y	-0-					12
06	180	N	153	-0-	-27	-0-	8	1	145	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

01	0		345	-0-	345	1372	15	1	328	3	Y	2					16
							2	9									
02	1690	N	318	-0-	-1372	-0-	14	1	303	3	Y	1					17
							1	9									
03	341	N	317	-0-	-24	-0-	16	1	297	3	Y	4					21
							4	9									
04	330	N	308	-0-	-22	-0-	16	1	291	3	Y	1					22
							1	9									
05	341	N	252	-0-	-89	-0-	14	1	236	3	Y	2					24
							2	9									
06	355	N	355	-0-	-0-	-0-	18	1	335	3	Y	2					26
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		705	-0-	705	2775	31	1	671	3	Y	3					55
							3	9									
02	2800	N	655	-0-	-2145	630	29	1	624	3	Y	2					57
							2	9									
03	1282	N	652	-0-	-630	-0-	32	1	614	3	Y	5					62
							6	9									
04	690	N	616	-0-	-74	-0-	33	1	581	3	Y	2					64
							2	9									
05	713	N	428	-0-	-285	-0-	25	1	403	3	Y	-0-					64
06	630	N	587	-0-	-43	-0-	30	1	551	3	Y	5					69
							6	9									

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	854	9	1	184	3	Y	4					11
							4	9									
02	1098	N	244	-0-	-854	-0-	11	1	232	3	Y	1					12
							1	9									
03	245	N	245	-0-	-0-	-0-	12	1	230	3	Y	3					15
							3	9									
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					15
05	217	N	180	-0-	-37	-0-	9	1	153	3	Y	16					31
							18	9									
06	210	N	207	-0-	-3	-0-	11	1	196	3	Y	-0-					31

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	562	6	1	133	3	Y	-0-					12
02	689	N	127	-0-	-562	-0-	6	1	121	3	Y	-0-					12
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					12
04	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					12
05	155	N	129	-0-	-26	-0-	7	1	122	3	Y	-0-					12
06	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	512	6	1	120	3	Y	-0-					45
02	627	N	115	-0-	-512	-0-	5	1	110	3	Y	-0-					45
03	124	N	110	-0-	-14	-0-	5	1	103	3	Y	2					47
							2	9									
04	120	N	109	-0-	-11	-0-	6	1	102	3	Y	1					48
							1	9									
05	124	N	105	-0-	-19	-0-	6	1	98	3	Y	1					49
							1	9									
06	120	N	105	-0-	-15	-0-	5	1	99	3	Y	1					50
							1	9									

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		496	-0-	496	2149	22	1	472	3	Y	2					20
							2	9									
02	2603	N	454	-0-	-2149	-0-	20	1	433	3	Y	1					21
							1	9									
03	527	N	448	-0-	-79	-0-	22	1	423	3	Y	3					24
							3	9									
04	480	N	452	-0-	-28	-0-	24	1	427	3	Y	1					25
							1	9									
05	496	N	417	-0-	-79	-0-	24	1	392	3	Y	1					26
							1	9									
06	485	N	485	-0-	-0-	-0-	25	1	458	3	Y	2					28
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	764	7	1	148	3	Y	-0-					62
02	934	N	170	-0-	-764	-0-	8	1	162	3	Y	-0-					62
03	186	N	167	-0-	-19	-0-	8	1	157	3	Y	2					64
							2	9									
04	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					64
05	186	N	139	-0-	-47	-0-	8	1	131	3	Y	-0-					64
06	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1					65
							1	9									

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	203	3	1	61	3	Y	-0-					7
02	256	N	53	-0-	-203	-0-	2	1	51	3	Y	-0-					7
03	31	N	28	-0-	-3	-0-	1	1	26	3	Y	1					8
							1	9									
04	60	N	31	-0-	-29	-0-	2	1	29	3	Y	-0-					8
05	62	N	50	-0-	-12	-0-	3	1	46	3	Y	1					9
							1	9									
06	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1					10
							1	9									

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	377	4	1	92	3	Y	-0-					6
02	483	N	106	-0-	-377	-0-	5	1	101	3	Y	-0-					6
03	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					6
04	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					6
05	124	N	78	-0-	-46	-0-	4	1	74	3	Y	-0-					6
06	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		342	-0-	342	1405	15	1	323	3	Y	4					77
							4	9									
02	1715	N	310	-0-	-1405	-0-	14	1	294	3	Y	2					79
							2	9									
03	341	N	305	-0-	-36	-0-	15	1	289	3	Y	1					80
							1	9									
04	330	N	286	-0-	-44	-0-	15	1	271	3	Y	-0-	69	1			11
05	341	N	266	-0-	-75	-0-	15	1	247	3	Y	4					15
							4	9									
06	300	N	265	-0-	-35	-0-	14	1	251	3	Y	-0-					15

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		623	-0-	623	2445	27	1	573	3	Y	21					31
							23	9									
02	2800	N	567	-0-	-2233	212	25	1	535	3	Y	6					37
							7	9									
03	753	N	541	-0-	-212	-0-	27	1	511	3	Y	3					40
							3	9									
04	600	N	524	-0-	-76	-0-	28	1	492	3	Y	4					44
							4	9									
05	620	N	413	-0-	-207	-0-	22	1	367	3	Y	22					66
							24	9									
06	510	N	491	-0-	-19	-0-	25	1	454	3	Y	11					77
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	652	7	1	155	3	N	-0-					37
02	798	N	146	-0-	-652	-0-	7	1	139	3	N	-0-					37
03	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-					37
04	150	N	17	-0-	-133	-0-	1	1	16	3	N	-0-					37
05	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-					37
06	120	N	4	-0-	-116	-0-	4	3			N	-0-					37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	192	1	1	20	3	N	-0-					32
02	204	N	12	-0-	-192	-0-	1	1	11	3	N	-0-					32
03	186	N	11	-0-	-175	-0-	1	1	10	3	N	-0-					32
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					32
05	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					32
06	11	N	1	-0-	-10	-0-	1	3			N	-0-					32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	774	4	1	81	3	N	-0-					42
02	838	N	64	-0-	-774	-0-	3	1	61	3	N	-0-					42
03	217	N	54	-0-	-163	-0-	3	1	51	3	N	-0-					42
04	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					42
05	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					42
06	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					42

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1016	11	1	240	3	N	-0-					41
02	1248	N	232	-0-	-1016	-0-	10	1	222	3	N	-0-					41
03	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-					41
04	240	N	226	-0-	-14	-0-	12	1	214	3	N	-0-					41
05	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-					41
06	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					41

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		855	-0-	855	3431	38	1	817	3	N	-0-					19
02	2800	N	767	-0-	-2033	1398	35	1	732	3	N	-0-					19
03	2178	N	780	-0-	-1398	-0-	39	1	741	3	N	-0-					19
04	840	N	742	-0-	-98	-0-	40	1	702	3	N	-0-					19
05	837	N	568	-0-	-269	-0-	33	1	535	3	N	-0-					19
06	750	N	744	-0-	-6	-0-	39	1	705	3	N	-0-					19

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	278	1	1	27	3	N	-0-					41
02	357	N	79	-0-	-278	-0-	4	1	75	3	N	-0-					41
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					41
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					41
05	93	N	-0-	-0-	-93	-0-					N	-0-					41
06	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					41

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	1031	11	1	242	3	Y	-0-					30
02	1262	N	231	-0-	-1031	-0-	10	1	221	3	Y	-0-					30
03	279	N	225	-0-	-54	-0-	11	1	214	3	Y	-0-					30
04	240	N	222	-0-	-18	-0-	12	1	210	3	Y	-0-					30
05	248	N	196	-0-	-52	-0-	11	1	185	3	Y	-0-					30
06	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		347	-0-	347	1358	15	1	330	3	Y	2					43
							2	9									
02	1658	N	300	-0-	-1358	-0-	13	1	284	3	Y	3					46
							3	9									
03	341	N	327	-0-	-14	-0-	16	1	304	3	Y	6					52
							7	9									
04	330	N	315	-0-	-15	-0-	17	1	296	3	Y	2					54
							2	9									
05	341	N	256	-0-	-85	-0-	15	1	239	3	Y	2					56
							2	9									
06	330	N	281	-0-	-49	-0-	14	1	264	3	Y	3					59
							3	9									

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	1110	12	1	263	3	Y	-0-					24
02	1360	N	250	-0-	-1110	-0-	11	1	239	3	Y	-0-					24
03	279	N	250	-0-	-29	-0-	12	1	238	3	Y	-0-					24
04	270	N	247	-0-	-23	-0-	13	1	234	3	Y	-0-					24
05	279	N	221	-0-	-58	-0-	13	1	208	3	Y	-0-					24
06	240	N	220	-0-	-20	-0-	11	1	209	3	Y	-0-					24

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	525	4	1	95	3	Y	-0-					22
02	661	N	136	-0-	-525	-0-	6	1	130	3	Y	-0-					22
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					22
04	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					22
05	155	N	52	-0-	-103	-0-	3	1	49	3	Y	-0-					22
06	120	N	101	-0-	-19	-0-	5	1	96	3	Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	868	9	1	202	3	Y	-0-					16
02	1063	N	195	-0-	-868	-0-	9	1	186	3	Y	-0-					16
03	222	N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-					16
04	210	N	204	-0-	-6	-0-	11	1	193	3	Y	-0-					16
05	217	N	190	-0-	-27	-0-	11	1	177	3	Y	2					18
							2	9									
06	210	N	196	-0-	-14	-0-	10	1	185	3	Y	1					19
							1	9									

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		221	-0-	221	617	10	1	211	3	Y	-0-					6
02	778	N	161	-0-	-617	-0-	7	1	154	3	Y	-0-					6
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					6
04	210	N	158	-0-	-52	-0-	8	1	150	3	Y	-0-					6
05	186	N	125	-0-	-61	-0-	7	1	118	3	Y	-0-					6
06	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	1556	17	1	360	3	N	-0-					23
02	1919	N	363	-0-	-1556	-0-	16	1	347	3	N	-0-					23
03	403	N	340	-0-	-63	-0-	17	1	323	3	N	-0-					23
04	360	N	346	-0-	-14	-0-	18	1	328	3	N	-0-					23
05	403	N	292	-0-	-111	-0-	17	1	275	3	N	-0-					23
06	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	185	2	1	42	3	Y	1					29
							1	9									
02	215	N	30	-0-	-185	-0-	1	1	29	3	Y	-0-					29
03	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					29
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					29
05	42	N	42	-0-	-0-	-0-	2	1	39	3	Y	1					30
							1	9									
06	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					30

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	1446	15	1	320	3	N	-0-					27
02	1709	N	263	-0-	-1446	-0-	12	1	251	3	N	-0-					27
03	403	N	323	-0-	-80	-0-	16	1	307	3	N	-0-					27
04	330	N	318	-0-	-12	-0-	17	1	301	3	N	-0-					27
05	279	N	242	-0-	-37	-0-	14	1	228	3	N	-0-					27
06	300	N	258	-0-	-42	-0-	13	1	245	3	N	-0-					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		523	-0-	523	1932	23	1	496	3	Y	4					9
							4	9									
02	2375	N	443	-0-	-1932	-0-	20	1	423	3	Y	-0-					9
03	465	N	439	-0-	-26	-0-	22	1	417	3	Y	-0-					9
04	510	N	405	-0-	-105	-0-	21	1	378	3	Y	5					14
							6	9									
05	496	N	353	-0-	-143	-0-	20	1	333	3	Y	-0-					14
06	420	N	362	-0-	-58	-0-	19	1	343	3	Y	-0-					14

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		443	-0-	443	1764	20	1	423	3	Y	-0-					52
02	2162	N	398	-0-	-1764	-0-	18	1	380	3	Y	-0-					52
03	434	N	402	-0-	-32	-0-	20	1	382	3	Y	-0-					52
04	420	N	390	-0-	-30	-0-	21	1	369	3	Y	-0-					52
05	434	N	378	-0-	-56	-0-	22	1	356	3	Y	-0-					52
06	390	N	370	-0-	-20	-0-	19	1	351	3	Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	999	11	1	237	3	N	-0-					55
02	1221	N	222	-0-	-999	-0-	10	1	212	3	N	-0-					55
03	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-					55
04	240	N	221	-0-	-19	-0-	12	1	209	3	N	-0-					55
05	248	N	199	-0-	-49	-0-	11	1	188	3	N	-0-					55
06	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	246	3	1	57	3	N	-0-					15
02	310	N	64	-0-	-246	-0-	3	1	61	3	N	-0-					15
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					15
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					15
05	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					15
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	443	5	1	106	3	Y	-0-					29
02	529	N	86	-0-	-443	-0-	4	1	82	3	Y	-0-					29
03	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					29
04	120	N	60	-0-	-60	-0-	3	1	57	3	Y	-0-					29
05	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					29
06	120	N	100	-0-	-20	-0-	5	1	95	3	Y	-0-					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		257	-0-	257	1039	11	1	246	3	Y	-0-					41
02	1276	N	237	-0-	-1039	-0-	11	1	225	3	Y	1					42
							1	9									
03	279	N	236	-0-	-43	-0-	12	1	223	3	Y	1					43
							1	9									
04	240	N	233	-0-	-7	-0-	12	1	220	3	Y	1					44
							1	9									
05	248	N	189	-0-	-59	-0-	11	1	177	3	Y	1					45
							1	9									
06	240	N	189	-0-	-51	-0-	10	1	178	3	Y	1					46
							1	9									

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		459	-0-	459	1817	20	1	436	3	Y	3					35
							3	9									
02	2235	N	418	-0-	-1817	-0-	19	1	397	3	Y	2					37
							2	9									
03	465	N	422	-0-	-43	-0-	21	1	398	3	Y	3					40
							3	9									
04	450	N	395	-0-	-55	-0-	21	1	374	3	Y	-0-					40
05	465	N	324	-0-	-141	-0-	19	1	305	3	Y	-0-					40
06	420	N	329	-0-	-91	-0-	17	1	311	3	Y	1					41
							1	9									

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		482	-0-	482	1926	21	1	454	3	N	6	63	1			28
							7	9									
02	2386	N	460	-0-	-1926	-0-	20	1	434	3	N	5					33
							6	9									
03	527	N	422	-0-	-105	-0-	21	1	399	3	N	2					35
							2	9									
04	480	N	412	-0-	-68	-0-	22	1	387	3	N	3					38
							3	9									
05	496	N	436	-0-	-60	-0-	24	1	397	3	N	14					52
							15	9									
06	420	N	390	-0-	-30	-0-	18	1	335	3	N	34					86
							37	9									

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	539	6	1	124	3	N	-0-					9
02	658	N	119	-0-	-539	-0-	5	1	114	3	N	-0-					9
03	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					9
04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					9
05	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					9
06	120	N	-0-	-0-	-120	-0-					N	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	393	4	1	94	3	Y	-0-					13
02	469	N	76	-0-	-393	-0-	3	1	72	3	Y	1					14
							1	9									
03	124	N	87	-0-	-37	-0-	4	1	83	3	Y	-0-					14
04	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					14
05	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-					14
06	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					14

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	443	5	1	104	3	Y	-0-					33
02	545	N	102	-0-	-443	-0-	5	1	97	3	Y	-0-					33
03	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					33
04	120	N	92	-0-	-28	-0-	5	1	87	3	Y	-0-					33
05	124	N	85	-0-	-39	-0-	5	1	80	3	Y	-0-					33
06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	314	4	1	76	3	Y	-0-					34
02	411	N	97	-0-	-314	-0-	4	1	93	3	Y	-0-					34
03	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					34
04	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-					34
05	93	N	18	-0-	-75	-0-	1	1	17	3	Y	-0-					34
06	90	N	55	-0-	-35	-0-	3	1	52	3	Y	-0-					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	259	3	1	57	3	Y	5					25
							6	9									
02	306	N	47	-0-	-259	-0-	2	1	38	3	Y	6					31
							7	9									
03	93	N	17	-0-	-76	-0-	9	3	8	9	Y	7	26	1			12
04	60	N	18	-0-	-42	-0-	1	1	14	3	Y	3					15
							3	9									
05	62	N	18	-0-	-44	-0-	1	1	16	3	Y	1					16
							1	9									
06	30	N	9	-0-	-21	-0-	2	3	7	9	Y	6					22

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		503	-0-	503	2080	22	1	481	3	Y	-0-					-0-
02	2542	N	462	-0-	-2080	-0-	21	1	441	3	Y	-0-					-0-
03	527	N	333	-0-	-194	-0-	17	1	316	3	Y	-0-					-0-
04	480	N	176	-0-	-304	-0-	9	1	167	3	Y	-0-					-0-
05	527	N	188	-0-	-339	-0-	11	1	177	3	Y	-0-					-0-
06	330	N	287	-0-	-43	-0-	15	1	272	3	Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		443	-0-	443	1580	20	1	423	3	Y	-0-					102
02	1946	N	366	-0-	-1580	-0-	16	1	350	3	Y	-0-					102
03	345	N	345	-0-	-0-	-0-	17	1	328	3	Y	-0-					102
04	390	N	348	-0-	-42	-0-	19	1	329	3	Y	-0-					102
05	403	N	291	-0-	-112	-0-	17	1	274	3	Y	-0-					102
06	330	N	322	-0-	-8	-0-	17	1	305	3	Y	-0-					102

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	654	8	1	161	3	Y	-0-					10
02	806	N	152	-0-	-654	-0-	7	1	145	3	Y	-0-					10
03	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					10
04	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					10
05	155	N	146	-0-	-9	-0-	8	1	138	3	Y	-0-					10
06	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	73	8	3			Y	-0-					28
02	96	N	23	-0-	-73	-0-	1	1	22	3	Y	-0-					28
03	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					28
04	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					28
05	31	N	-0-	-0-	-31	-0-					Y	-0-					28
06	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	82	2	1	37	3	Y	-0-					27
02	136	N	54	-0-	-82	-0-	2	1	52	3	Y	-0-					27
03	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					27
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					27
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					27
06	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					27

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		399	-0-	399	1476	18	1	380	3	Y	1					6
							1	9									
02	1841	N	365	-0-	-1476	-0-	16	1	348	3	Y	1					7
							1	9									
03	365	N	365	-0-	-0-	-0-	18	1	345	3	Y	2					9
							2	9									
04	376	N	376	-0-	-0-	-0-	19	1	346	3	Y	10					19
							11	9									
05	341	N	311	-0-	-30	-0-	17	1	286	3	Y	7					26
							8	9									
06	330	N	312	-0-	-18	-0-	16	1	292	3	Y	4					30
							4	9									

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	965	11	1	232	3	Y	-0-					14
02	1200	N	235	-0-	-965	-0-	11	1	224	3	Y	-0-					14
03	248	N	210	-0-	-38	-0-	10	1	199	3	Y	1					15
							1	9									
04	240	N	222	-0-	-18	-0-	12	1	209	3	Y	1					16
							1	9									
05	248	N	211	-0-	-37	-0-	12	1	199	3	Y	-0-					16
06	222	N	222	-0-	-0-	-0-	11	1	209	3	Y	2					18
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	425	5	1	107	3	Y	1					6
							1	9									
02	525	N	100	-0-	-425	-0-	4	1	95	3	Y	1					7
							1	9									
03	124	N	101	-0-	-23	-0-	5	1	95	3	Y	1					8
							1	9									
04	120	N	98	-0-	-22	-0-	5	1	92	3	Y	1					9
							1	9									
05	124	N	87	-0-	-37	-0-	5	1	81	3	Y	1					10
							1	9									
06	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1					11
							1	9									

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	687	8	1	163	3	Y	1					26
							1	9									
02	829	N	142	-0-	-687	-0-	6	1	135	3	Y	1					27
							1	9									
03	186	N	151	-0-	-35	-0-	7	1	143	3	Y	1					28
							1	9									
04	180	N	138	-0-	-42	-0-	7	1	130	3	Y	1					29
							1	9									
05	155	N	137	-0-	-18	-0-	8	1	128	3	Y	1					30
							1	9									
06	150	N	139	-0-	-11	-0-	7	1	131	3	Y	1					31
							1	9									

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		541	-0-	541	2206	24	1	517	3	Y	-0-					5
02	2691	N	485	-0-	-2206	-0-	22	1	463	3	Y	-0-					5
03	558	N	524	-0-	-34	-0-	26	1	498	3	Y	-0-					5
04	510	N	465	-0-	-45	-0-	25	1	440	3	Y	-0-					5
05	527	N	406	-0-	-121	-0-	23	1	383	3	Y	-0-					5
06	510	N	451	-0-	-59	-0-	23	1	428	3	Y	-0-					5

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		304	-0-	304	1246	13	1	288	3	Y	3					15
							3	9									
02	1515	N	269	-0-	-1246	-0-	12	1	255	3	Y	2					17
							2	9									
03	310	N	262	-0-	-48	-0-	13	1	246	3	Y	3					20
							3	9									
04	300	N	249	-0-	-51	-0-	13	1	233	3	Y	3					23
							3	9									
05	310	N	214	-0-	-96	-0-	12	1	199	3	Y	3					26
							3	9									
06	240	N	209	-0-	-31	-0-	11	1	197	3	Y	1					27
							1	9									

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	203	2	1	48	3	Y	-0-					66
02	249	N	46	-0-	-203	-0-	2	1	44	3	Y	-0-					66
03	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					66
04	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					66
05	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					66
06	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		699	-0-	699	2528	31	1	660	3	N	7					95
							8	9									
02	2800	N	543	-0-	-2257	271	24	1	519	3	N	-0-					95
03	880	N	609	-0-	-271	-0-	30	1	577	3	N	2	42	1			55
							2	9									
04	690	N	610	-0-	-80	-0-	32	1	572	3	N	5					60
							6	9									
05	589	N	537	-0-	-52	-0-	30	1	500	3	N	6					66
							7	9									
06	600	N	574	-0-	-26	-0-	30	1	544	3	N	-0-					66

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	210	1	1	21	3	N	13	103	1			7
							14	9									
02	348	N	138	-0-	-210	-0-	2	1	41	3	N	86					93
							95	9									
03	51	N	51	-0-	-0-	-0-	3	3	48	9	N	44	137	1			-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1235	14	1	293	3	N	5	74	1			8
							6	9									
02	1529	N	294	-0-	-1235	-0-	13	1	274	3	N	6					14
							7	9									
03	287	N	287	-0-	-0-	-0-	14	1	267	3	N	5					19
							6	9									
04	265	N	265	-0-	-0-	-0-	14	1	249	3	N	2					21
							2	9									
05	248	N	232	-0-	-16	-0-	12	1	202	3	N	16					37
							18	9									
06	240	N	233	-0-	-7	-0-	12	1	221	3	N	-0-					37

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	1098	10	1	219	3	N	-0-					22
02	1126	N	28	-0-	-1098	-0-	1	1	27	3	N	-0-					22
03	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-					22
04	180	N	15	-0-	-165	-0-	1	1	14	3	N	-0-					22
05	31	N	-0-	-0-	-31	-0-					N	-0-					22
06	150	N	6	-0-	-144	-0-	6	3			N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		380	-0-	380	1884	17	1	363	3	N	-0-					53
02	2221	N	337	-0-	-1884	-0-	15	1	322	3	N	-0-					53
03	403	N	329	-0-	-74	-0-	16	1	313	3	N	-0-					53
04	360	N	341	-0-	-19	-0-	18	1	323	3	N	-0-					53
05	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					53
06	330	N	315	-0-	-15	-0-	16	1	296	3	N	3					56
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		587	-0-	587	2311	26	1	561	3	N	-0-					67
02	2703	N	392	-0-	-2311	-0-	18	1	374	3	N	-0-					67
03	527	N	465	-0-	-62	-0-	23	1	442	3	N	-0-					67
04	570	N	450	-0-	-120	-0-	24	1	426	3	N	-0-					67
05	434	N	192	-0-	-242	-0-	11	1	181	3	N	-0-					67
06	450	N	312	-0-	-138	-0-	16	1	296	3	N	-0-					67

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		185	-0-	185	725	8	1	177	3	N	-0-					19
02	896	N	171	-0-	-725	-0-	8	1	163	3	N	-0-					19
03	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					19
04	180	N	159	-0-	-21	-0-	8	1	151	3	N	-0-					19
05	186	N	130	-0-	-56	-0-	7	1	123	3	N	-0-					19
06	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	347	6	1	127	3	Y	-0-					58
02	467	N	120	-0-	-347	-0-	5	1	115	3	Y	-0-					58
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-	9	1			49
04	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					49
05	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					49
06	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					49

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	814	7	1	156	3	Y	-0-					63
02	1144	N	330	-0-	-814	-0-	15	1	315	3	Y	-0-					63
03	201	N	201	-0-	-0-	-0-	10	1	191	3	Y	-0-	9	1			54
04	150	N	143	-0-	-7	-0-	8	1	135	3	Y	-0-					54
05	248	N	136	-0-	-112	-0-	8	1	128	3	Y	-0-					54
06	556	N	556	-0-	-0-	-0-	29	1	527	3	Y	-0-					54

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	234	3	1	56	3	N	-0-					13
02	288	N	54	-0-	-234	-0-	2	1	52	3	N	-0-					13
03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					13
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					13
05	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					13
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1157	13	1	281	3	N	-0-					16
02	1396	N	239	-0-	-1157	-0-	11	1	228	3	N	-0-					16
03	279	N	255	-0-	-24	-0-	13	1	242	3	N	-0-					16
04	270	N	248	-0-	-22	-0-	13	1	235	3	N	-0-					16
05	279	N	207	-0-	-72	-0-	12	1	195	3	N	-0-					16
06	240	N	235	-0-	-5	-0-	12	1	223	3	N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		250	-0-	250	1019	11	1	239	3	N	-0-					39
02	1249	N	230	-0-	-1019	-0-	10	1	220	3	N	-0-					39
03	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					39
04	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					39
05	248	N	205	-0-	-43	-0-	12	1	193	3	N	-0-					39
06	214	N	214	-0-	-0-	-0-	11	1	203	3	N	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		276	-0-	276	1125	12	1	264	3	N	-0-					9
02	1391	N	266	-0-	-1125	-0-	12	1	254	3	N	-0-					9
03	279	N	274	-0-	-5	-0-	14	1	260	3	N	-0-					9
04	270	N	262	-0-	-8	-0-	14	1	248	3	N	-0-					9
05	310	N	14	-0-	-296	-0-	1	1	13	3	N	-0-					9
06	270	N	99	-0-	-171	-0-	5	1	94	3	N	-0-					9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	716	8	1	173	3	N	-0-					17
02	899	N	183	-0-	-716	-0-	8	1	175	3	N	-0-					17
03	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-					17
04	150	N	110	-0-	-40	-0-	6	1	104	3	N	-0-					17
05	155	N	45	-0-	-110	-0-	3	1	42	3	N	-0-					17
06	120	N	36	-0-	-84	-0-	2	1	34	3	N	-0-					17

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		381	-0-	381	1590	17	1	364	3	N	-0-					50
02	1933	N	343	-0-	-1590	-0-	15	1	328	3	N	-0-					50
03	372	N	344	-0-	-28	-0-	17	1	327	3	N	-0-					50
04	360	N	335	-0-	-25	-0-	18	1	317	3	N	-0-					50
05	372	N	300	-0-	-72	-0-	17	1	283	3	N	-0-					50
06	331	N	331	-0-	-0-	-0-	17	1	314	3	N	-0-					50

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		550	-0-	550	1973	24	1	517	3	N	8					29
							9	9									
02	2448	N	475	-0-	-1973	-0-	21	1	454	3	N	-0-					29
03	473	N	473	-0-	-0-	-0-	23	1	446	3	N	4					33
							4	9									
04	540	N	454	-0-	-86	-0-	24	1	426	3	N	4					37
							4	9									
05	527	N	330	-0-	-197	-0-	19	1	309	3	N	2					39
							2	9									
06	450	N	439	-0-	-11	-0-	22	1	407	3	N	9					48
							10	9									

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		264	-0-	264	1085	12	1	252	3	N	-0-					31
02	1322	N	237	-0-	-1085	-0-	11	1	226	3	N	-0-					31
03	279	N	253	-0-	-26	-0-	13	1	240	3	N	-0-					31
04	270	N	237	-0-	-33	-0-	13	1	224	3	N	-0-					31
05	248	N	200	-0-	-48	-0-	11	1	189	3	N	-0-					31
06	240	N	208	-0-	-32	-0-	11	1	197	3	N	-0-					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	49					N	-0-					23
02	58	N	9	-0-	-49	-0-	9	3			N	-0-					23
03	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					23
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					23
05	9	N	5	-0-	-4	-0-	5	3			N	-0-					23
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1061	-0-	1061	4913		47 1	1014	3	N	-0-			14
02	2800	N	987	-0-	-1813	3100		44 1	943	3	N	-0-			14
03	3100	N	1059	-0-	-2041	1059		53 1	1006	3	N	-0-			14
04	2219	N	1160	-0-	-1059	-0-		60 1	1066	3	N	31			45
								34 9							
05	1085	N	703	-0-	-382	-0-		40 1	655	3	N	7			52
								8 9							
06	1107	N	1107	-0-	-0-	-0-		57 1	1047	3	N	3			55
								3 9							

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

01	0		175	-0-	175	687		8 1	167	3	N	-0-			14
02	871	N	184	-0-	-687	-0-		8 1	176	3	N	-0-			14
03	186	N	179	-0-	-7	-0-		9 1	170	3	N	-0-			14
04	180	N	156	-0-	-24	-0-		8 1	148	3	N	-0-			14
05	217	N	121	-0-	-96	-0-		7 1	114	3	N	-0-			14
06	180	N	142	-0-	-38	-0-		7 1	135	3	N	-0-			14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

01	0		147	-0-	147	555		7 1	139	3	Y	1			21
								1 9							
02	675	N	120	-0-	-555	-0-		5 1	114	3	Y	1			22
								1 9							
03	135	N	135	-0-	-0-	-0-		7 1	127	3	Y	1			23
								1 9							
04	150	N	-0-	-0-	-150	-0-					Y	1			24
05	124	N	-0-	-0-	-124	-0-					Y	1			25
06	120	N	-0-	-0-	-120	-0-					Y	1			26

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

01	0		411	-0-	411	1515		18 1	385	3	N	7			40
								8 9							
02	1849	N	334	-0-	-1515	-0-		15 1	318	3	N	1			41
								1 9							
03	310	N	230	-0-	-80	-0-		11 1	218	3	N	1			42
								1 9							
04	347	N	347	-0-	-0-	-0-		18 1	327	3	N	2			44
								2 9							
05	310	N	218	-0-	-92	-0-		12 1	202	3	N	4			48
								4 9							
06	210	N	205	-0-	-5	-0-		11 1	194	3	N	-0-			48

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

01	0		292	-0-	292	1235		13 1	272	3	N	6			61
								7 9							
02	1526	N	291	-0-	-1235	-0-		13 1	278	3	N	-0-			61
03	279	N	266	-0-	-13	-0-		13 1	253	3	N	-0-			61
04	270	N	259	-0-	-11	-0-		13 1	237	3	N	8			69
								9 9							
05	310	N	200	-0-	-110	-0-		11 1	188	3	N	1			70
								1 9							
06	270	N	217	-0-	-53	-0-		11 1	206	3	N	-0-			70

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	733	8	1	162	3	Y	-0-					47
02	958	N	225	-0-	-733	-0-	10	1	208	3	Y	6					53
							7	9									
03	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					53
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					53
05	186	N	160	-0-	-26	-0-	8	1	139	3	Y	12					65
							13	9									
06	180	N	169	-0-	-11	-0-	9	1	160	3	Y	-0-	48	1			17

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	726	8	1	176	3	Y	-0-					15
02	939	N	213	-0-	-726	-0-	10	1	203	3	Y	-0-					15
03	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-					15
04	180	N	160	-0-	-20	-0-	9	1	151	3	Y	-0-					15
05	217	N	133	-0-	-84	-0-	8	1	125	3	Y	-0-					15
06	180	N	172	-0-	-8	-0-	9	1	163	3	Y	-0-					15

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	719	8	1	163	3	N	-0-					17
02	856	N	137	-0-	-719	-0-	6	1	131	3	N	-0-					17
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					17
04	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					17
05	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					17
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	313	3	1	68	3	Y	1					35
							1	9									
02	378	N	65	-0-	-313	-0-	3	1	61	3	Y	1					36
							1	9									
03	93	N	76	-0-	-17	-0-	4	1	72	3	Y	-0-					36
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					36
05	72	N	72	-0-	-0-	-0-	4	1	59	3	Y	8					44
							9	9									
06	78	N	78	-0-	-0-	-0-	4	1	71	3	Y	3					47
							3	9									

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	236	3	1	55	3	N	-0-					14
02	267	N	31	-0-	-236	-0-	1	1	30	3	N	-0-					14
03	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					14
04	60	N	20	-0-	-40	-0-	1	1	19	3	N	-0-					14
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					14
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		145	-0-	145	599	6	1	139	3	N	-0-					21
02	726	N	127	-0-	-599	-0-	6	1	121	3	N	-0-					21
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					21
04	150	N	126	-0-	-24	-0-	7	1	119	3	N	-0-					21
05	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-					21
06	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	882	10	1	207	3	Y	1					43
							1	9									
02	1074	N	192	-0-	-882	-0-	9	1	182	3	Y	1					44
							1	9									
03	217	N	186	-0-	-31	-0-	9	1	175	3	Y	2					46
							2	9									
04	210	N	186	-0-	-24	-0-	10	1	175	3	Y	1					47
							1	9									
05	217	N	182	-0-	-35	-0-	10	1	172	3	Y	-0-					47
06	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					47

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	831	10	1	213	3	Y	-0-					32
02	1026	N	195	-0-	-831	-0-	9	1	186	3	Y	-0-					32
03	215	N	215	-0-	-0-	-0-	11	1	204	3	Y	-0-					32
04	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					32
05	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					32
06	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					32

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		449	-0-	449	2122	20	1	426	3	Y	3					21
							3	9									
02	2564	N	442	-0-	-2122	-0-	20	1	421	3	Y	1					22
							1	9									
03	558	N	529	-0-	-29	-0-	26	1	499	3	Y	4					26
							4	9									
04	509	N	509	-0-	-0-	-0-	27	1	481	3	Y	1					27
							1	9									
05	496	N	407	-0-	-89	-0-	23	1	383	3	Y	1					28
							1	9									
06	510	N	413	-0-	-97	-0-	21	1	391	3	Y	1					29
							1	9									

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		583	-0-	583	2382	26	1	557	3	N	-0-					9
02	2800	N	457	-0-	-2343	39	21	1	436	3	N	-0-					9
03	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-					9
04	570	N	496	-0-	-74	-0-	26	1	470	3	N	-0-					9
05	496	N	407	-0-	-89	-0-	23	1	384	3	N	-0-					9
06	510	N	471	-0-	-39	-0-	24	1	447	3	N	-0-					9

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		374	-0-	374	1511	17	1	357	3	N	-0-					71
02	1856	N	345	-0-	-1511	-0-	16	1	329	3	N	-0-					71
03	403	N	330	-0-	-73	-0-	16	1	314	3	N	-0-					71
04	360	N	337	-0-	-23	-0-	18	1	319	3	N	-0-					71
05	372	N	271	-0-	-101	-0-	16	1	255	3	N	-0-					71
06	330	N	329	-0-	-1	-0-	17	1	312	3	N	-0-	56	1			15

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1955	-0-	1955	4916	87	1	1868	3	N	-0-					16
02	2800	N	2255	-0-	-545	4371	101	1	2154	3	N	-0-					16
03	3100	N	2411	-0-	-689	3682	120	1	2291	3	N	-0-					16
04	3000	N	2900	-0-	-100	3582	155	1	2745	3	N	-0-					16
05	3100	N	4690	-0-	1590	5172	269	1	4421	3	N	-0-					16
06	3000	N	3279	-0-	279	5451	170	1	3109	3	N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		401	-0-	401	1570	17	1	370	3	N	13					79
							14	9									
02	1926	N	356	-0-	-1570	-0-	16	1	340	3	N	-0-					79
03	372	N	293	-0-	-79	-0-	15	1	278	3	N	-0-					79
04	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					79
05	403	N	386	-0-	-17	-0-	22	1	364	3	N	-0-					79
06	424	N	424	-0-	-0-	-0-	22	1	395	3	N	6					85
							7	9									

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

01	0		58	-0-	58	242	3	1	55	3	N	-0-					4
02	295	N	53	-0-	-242	-0-	2	1	51	3	N	-0-					4
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					4
04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					4
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					4
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

01	0		149	-0-	149	609	7	1	142	3	Y	-0-					35
02	759	N	150	-0-	-609	-0-	7	1	143	3	Y	-0-					35
03	155	N	154	-0-	-1	-0-	8	1	146	3	Y	-0-					35
04	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					35
05	155	N	143	-0-	-12	-0-	8	1	135	3	Y	-0-					35
06	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

01	0		104	-0-	104	660	5	1	99	3	N	-0-					35
02	705	N	45	-0-	-660	-0-	2	1	43	3	N	-0-					35
03	248	N	65	-0-	-183	-0-	3	1	62	3	N	-0-					35
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					35
05	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					35
06	60	N	-0-	-0-	-60	-0-					N	-0-					35

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

01	0		108	-0-	108	429	5	1	103	3	Y	-0-					23
02	514	N	85	-0-	-429	-0-	4	1	81	3	Y	-0-					23
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					23
04	90	N	87	-0-	-3	-0-	5	1	82	3	Y	-0-					23
05	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					23
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

01	0		339	-0-	339	1576	15	1	324	3	N	-0-					51
02	1879	N	303	-0-	-1576	-0-	14	1	289	3	N	-0-					51
03	341	N	319	-0-	-22	-0-	16	1	303	3	N	-0-					51
04	330	N	281	-0-	-49	-0-	15	1	266	3	N	-0-					51
05	341	N	272	-0-	-69	-0-	16	1	256	3	N	-0-					51
06	300	N	273	-0-	-27	-0-	14	1	259	3	N	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	1336	13	1	281	3	Y	1					24
							1	9									
02	1695	N	359	-0-	-1336	-0-	16	1	343	3	Y	-0-					24
03	343	N	343	-0-	-0-	-0-	17	1	325	3	Y	1					25
							1	9									
04	356	N	356	-0-	-0-	-0-	19	1	335	3	Y	2					27
							2	9									
05	372	N	265	-0-	-107	-0-	15	1	249	3	Y	1					28
							1	9									
06	330	N	324	-0-	-6	-0-	17	1	306	3	Y	1					29
							1	9									

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	1051	12	1	258	3	N	-0-					43
02	1310	N	259	-0-	-1051	-0-	12	1	247	3	N	-0-					43
03	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					43
04	270	N	269	-0-	-1	-0-	14	1	255	3	N	-0-					43
05	279	N	216	-0-	-63	-0-	12	1	204	3	N	-0-					43
06	240	N	228	-0-	-12	-0-	12	1	216	3	N	-0-					43

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		531	-0-	531	2175	24	1	507	3	N	-0-					51
02	2654	N	479	-0-	-2175	-0-	22	1	457	3	N	-0-					51
03	527	N	501	-0-	-26	-0-	24	1	455	3	N	20					71
							22	9									
04	510	N	438	-0-	-72	-0-	23	1	413	3	N	2					73
							2	9									
05	527	N	366	-0-	-161	-0-	21	1	344	3	N	1					74
							1	9									
06	480	N	472	-0-	-8	-0-	24	1	435	3	N	12					86
							13	9									

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		627	-0-	627	2862	28	1	599	3	N	-0-					95
02	2800	N	494	-0-	-2306	556	22	1	472	3	N	-0-					95
03	1018	N	462	-0-	-556	-0-	23	1	439	3	N	-0-					95
04	600	N	472	-0-	-128	-0-	25	1	447	3	N	-0-					95
05	558	N	345	-0-	-213	-0-	20	1	325	3	N	-0-					95
06	450	N	408	-0-	-42	-0-	21	1	387	3	N	-0-					95

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	370	5	1	98	3	N	-0-					20
02	468	N	98	-0-	-370	-0-	4	1	94	3	N	-0-					20
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					20
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					20
05	124	N	87	-0-	-37	-0-	5	1	82	3	N	-0-					20
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		455	-0-	455	1858	20	1	435	3	N	-0-					20
02	2267	N	409	-0-	-1858	-0-	18	1	391	3	N	-0-					20
03	465	N	405	-0-	-60	-0-	20	1	385	3	N	-0-					20
04	450	N	408	-0-	-42	-0-	22	1	386	3	N	-0-					20
05	465	N	300	-0-	-165	-0-	17	1	283	3	N	-0-					20
06	390	N	382	-0-	-8	-0-	20	1	362	3	N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	610	7	1	145	3	N	-0-					14
02	730	N	120	-0-	-610	-0-	5	1	115	3	N	-0-					14
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					14
04	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					14
05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					14
06	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	29					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		284	-0-	284	1157	13	1	271	3	N	-0-					55
02	1406	N	249	-0-	-1157	-0-	11	1	238	3	N	-0-					55
03	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					55
04	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					55
05	279	N	237	-0-	-42	-0-	14	1	223	3	N	-0-					55
06	276	N	276	-0-	-0-	-0-	14	1	253	3	N	8					63
							9	9									

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		435	-0-	435	990	19	1	416	3	N	-0-					19
02	1328	N	338	-0-	-990	-0-	15	1	323	3	N	-0-					19
03	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					19
04	330	N	308	-0-	-22	-0-	16	1	292	3	N	-0-					19
05	341	N	220	-0-	-121	-0-	13	1	207	3	N	-0-					19
06	300	N	281	-0-	-19	-0-	15	1	266	3	N	-0-					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1572	17	1	355	3	N	-0-					68
02	1907	N	335	-0-	-1572	-0-	15	1	320	3	N	-0-					68
03	403	N	338	-0-	-65	-0-	17	1	321	3	N	-0-					68
04	360	N	324	-0-	-36	-0-	17	1	307	3	N	-0-					68
05	372	N	327	-0-	-45	-0-	19	1	308	3	N	-0-					68
06	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					68

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		375	-0-	375	1466	16	1	350	3	Y	8					50
							9	9									
02	1783	N	317	-0-	-1466	-0-	14	1	294	3	Y	8					58
							9	9									
03	372	N	336	-0-	-36	-0-	16	1	311	3	Y	8					66
							9	9									
04	360	N	339	-0-	-21	-0-	17	1	304	3	Y	16	82	1			-0-
							18	9									
05	341	N	279	-0-	-62	-0-	15	1	251	3	Y	12					12
							13	9									
06	330	N	287	-0-	-43	-0-	15	1	269	3	Y	3					15
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	116	1	1	31	3	N	-0-					35
02	145	N	29	-0-	-116	-0-	1	1	28	3	N	-0-					35
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					35
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					35
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					35
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

01	0		156	-0-	156	633	7	1	149	3	N	-0-					35
02	777	N	144	-0-	-633	-0-	6	1	138	3	N	-0-					35
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					35
04	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					35
05	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-					35
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					35

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

01	0		166	-0-	166	333	7	1	159	3	N	-0-					28
02	438	N	105	-0-	-333	-0-	5	1	100	3	N	-0-					28
03	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					28
04	150	N	62	-0-	-88	-0-	3	1	59	3	N	-0-					28
05	124	N	17	-0-	-107	-0-	1	1	16	3	N	-0-					28
06	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

01	0		276	-0-	276	987	12	1	261	3	N	3					35
							3	9									
02	1228	N	241	-0-	-987	-0-	11	1	230	3	N	-0-					35
03	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-					35
04	270	N	265	-0-	-5	-0-	14	1	251	3	N	-0-					35
05	279	N	225	-0-	-54	-0-	13	1	212	3	N	-0-					35
06	270	N	236	-0-	-34	-0-	12	1	217	3	N	6					41
							7	9									

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

01	0		248	-0-	248	1742	11	1	237	3	N	-0-					81
02	2232	N	490	-0-	-1742	-0-	22	1	468	3	N	-0-					81
03	465	N	406	-0-	-59	-0-	20	1	386	3	N	-0-					81
04	240	N	34	-0-	-206	-0-	2	1	32	3	N	-0-					81
05	496	N	210	-0-	-286	-0-	12	1	198	3	N	-0-					81
06	390	N	321	-0-	-69	-0-	17	1	304	3	N	-0-					81

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

01	0		265	-0-	265	1058	12	1	253	3	N	-0-					20
02	1297	N	239	-0-	-1058	-0-	11	1	228	3	N	-0-					20
03	279	N	247	-0-	-32	-0-	12	1	235	3	N	-0-					20
04	270	N	240	-0-	-30	-0-	13	1	227	3	N	-0-					20
05	279	N	211	-0-	-68	-0-	12	1	199	3	N	-0-					20
06	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		403	-0-	403	1529	18	1 3 9	382	3	N	3					28
02	1887	N	358	-0-	-1529	-0-	16	1	342	3	N	-0-					28
03	372	N	300	-0-	-72	-0-	15	1	285	3	N	-0-					28
04	390	N	289	-0-	-101	-0-	15	1	274	3	N	-0-					28
05	403	N	180	-0-	-223	-0-	10	1	170	3	N	-0-					28
06	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-					28

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	1270	13	1	286	3	Y	-0-					42
02	1543	N	273	-0-	-1270	-0-	12	1	261	3	Y	-0-					42
03	310	N	256	-0-	-54	-0-	13	1	243	3	Y	-0-					42
04	352	N	352	-0-	-0-	-0-	19	1	333	3	Y	-0-					42
05	310	N	279	-0-	-31	-0-	16	1	263	3	Y	-0-					42
06	286	N	286	-0-	-0-	-0-	15	1	271	3	Y	-0-					42

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55	402	2	1	53	3	N	-0-					38
02	466	N	64	-0-	-402	-0-	3	1	61	3	N	-0-					38
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					38
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					38
05	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					38
06	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	127	3	1	56	3	N	-0-					10
02	139	N	12	-0-	-127	-0-	1	1	11	3	N	-0-					10
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					10
04	897	N	897	-0-	-0-	-0-	48	1	849	3	N	-0-					10
05	12	N	-0-	-0-	-12	-0-					N	-0-					10
06	30	N	-0-	-0-	-30	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	615	6	1	137	3	N	-0-					24
02	727	N	112	-0-	-615	-0-	5	1	107	3	N	-0-					24
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					24
04	150	N	118	-0-	-32	-0-	6	1	112	3	N	-0-					24
05	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-					24
06	150	N	105	-0-	-45	-0-	5	1	100	3	N	-0-					24

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	754	8	1 1 9	178	3	Y	1					45
02	919	N	165	-0-	-754	-0-	7	1 1 9	157	3	Y	1					46
03	186	N	166	-0-	-20	-0-	8	1 1 9	157	3	Y	1					47
04	180	N	165	-0-	-15	-0-	9	1 1 9	155	3	Y	1					48
05	186	N	152	-0-	-34	-0-	9	1 1 9	142	3	Y	1					49
06	150	N	145	-0-	-5	-0-	7	1 1 9	137	3	Y	1					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		482	-0-	482	1988	21	1	461	3	N	-0-					53
02	2422	N	434	-0-	-1988	-0-	20	1	414	3	N	-0-					53
03	465	N	439	-0-	-26	-0-	22	1	417	3	N	-0-					53
04	480	N	423	-0-	-57	-0-	23	1	400	3	N	-0-					53
05	496	N	361	-0-	-135	-0-	21	1	340	3	N	-0-					53
06	420	N	396	-0-	-24	-0-	20	1	373	3	N	3					56
							3	9									

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

01	0		314	-0-	314	1573	14	1	300	3	N	-0-					34
02	1921	N	348	-0-	-1573	-0-	16	1	332	3	N	-0-					34
03	496	N	285	-0-	-211	-0-	14	1	271	3	N	-0-					34
04	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					34
05	372	N	176	-0-	-196	-0-	10	1	166	3	N	-0-					34
06	2066	N	2066	-0-	-0-	-0-	107	1	1959	3	N	-0-					34

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

01	0		258	-0-	258	1001	11	1	245	3	Y	2					36
							2	9									
02	1212	N	211	-0-	-1001	-0-	9	1	202	3	Y	-0-					36
03	248	N	206	-0-	-42	-0-	10	1	195	3	Y	1					37
							1	9									
04	243	N	243	-0-	-0-	-0-	13	1	224	3	Y	5					42
							6	9									
05	248	N	220	-0-	-28	-0-	12	1	202	3	Y	5					47
							6	9									
06	224	N	224	-0-	-0-	-0-	11	1	207	3	Y	5					52
							6	9									

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

01	0		34	-0-	34	109	2	1	32	3	N	-0-					43
02	124	N	15	-0-	-109	-0-	1	1	14	3	N	-0-					43
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					43
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					43
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					43
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					43

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

01	0		503	-0-	503	2065	22	1	481	3	N	-0-					13
02	2528	N	463	-0-	-2065	-0-	21	1	442	3	N	-0-					13
03	527	N	470	-0-	-57	-0-	23	1	447	3	N	-0-					13
04	480	N	446	-0-	-34	-0-	24	1	422	3	N	-0-					13
05	527	N	404	-0-	-123	-0-	23	1	381	3	N	-0-					13
06	450	N	439	-0-	-11	-0-	23	1	416	3	N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

01	0		85	-0-	85	335	4	1	81	3	N	-0-					42
02	409	N	74	-0-	-335	-0-	3	1	71	3	N	-0-					42
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					42
04	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					42
05	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					42
06	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		396	-0-		396	1613	17	1	375	3	Y	4					30
								4	9									
02	1973	N	360	-0-		-1613	-0-	16	1	341	3	Y	3					33
								3	9									
03	403	N	350	-0-		-53	-0-	17	1	332	3	Y	1					34
								1	9									
04	390	N	338	-0-		-52	-0-	18	1	318	3	Y	2					36
								2	9									
05	403	N	266	-0-		-137	-0-	14	1	237	3	Y	14					50
								15	9									
06	330	N	321	-0-		-9	-0-	17	1	302	3	Y	2					52
								2	9									

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

01	0		137	-0-		137	572	6	1	130	3	Y	1					10
								1	9									
02	698	N	126	-0-		-572	-0-	6	1	119	3	Y	1					11
								1	9									
03	155	N	128	-0-		-27	-0-	6	1	122	3	Y	-0-					11
04	125	N	125	-0-		-0-	-0-	7	1	118	3	Y	-0-					11
05	155	N	103	-0-		-52	-0-	6	1	97	3	Y	-0-					11
06	120	N	117	-0-		-3	-0-	6	1	110	3	Y	1					12
								1	9									

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

01	0		375	-0-		375	1509	17	1	358	3	N	-0-					36
02	1849	N	340	-0-		-1509	-0-	15	1	325	3	N	-0-					36
03	374	N	374	-0-		-0-	-0-	19	1	355	3	N	-0-					36
04	471	N	471	-0-		-0-	-0-	25	1	446	3	N	-0-					36
05	372	N	366	-0-		-6	-0-	21	1	345	3	N	-0-					36
06	362	N	362	-0-		-0-	-0-	19	1	343	3	N	-0-					36

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

01	0		190	-0-		190	659	8	1	182	3	N	-0-					19
02	814	N	155	-0-		-659	-0-	7	1	148	3	N	-0-					19
03	155	N	142	-0-		-13	-0-	7	1	135	3	N	-0-					19
04	180	N	131	-0-		-49	-0-	7	1	124	3	N	-0-					19
05	186	N	119	-0-		-67	-0-	7	1	112	3	N	-0-					19
06	150	N	117	-0-		-33	-0-	6	1	111	3	N	-0-					19

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

01	0		399	-0-		399	1627	18	1	378	3	Y	3					52
								3	9									
02	2116	N	489	-0-		-1627	-0-	22	1	467	3	Y	-0-					52
03	403	N	356	-0-		-47	-0-	18	1	338	3	Y	-0-					52
04	390	N	383	-0-		-7	-0-	20	1	354	3	Y	8	38	1			22
								9	9									
05	434	N	325	-0-		-109	-0-	19	1	306	3	Y	-0-					22
06	330	N	320	-0-		-10	-0-	17	1	303	3	Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	1051	9	1	195	3	N	-0-					31
02	1252	N	201	-0-	-1051	-0-	9	1	192	3	N	-0-					31
03	252	N	252	-0-	-0-	-0-	12	1	231	3	N	8					39
							9	9									
04	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-					39
05	217	N	145	-0-	-72	-0-	8	1	137	3	N	-0-					39
06	240	N	163	-0-	-77	-0-	8	1	155	3	N	-0-					39

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	678	7	1	153	3	N	-0-					34
02	835	N	157	-0-	-678	-0-	7	1	150	3	N	-0-					34
03	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					34
04	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					34
05	186	N	142	-0-	-44	-0-	8	1	134	3	N	-0-					34
06	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					34

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	1039	10	1	225	3	Y	8					29
							9	9									
02	1245	N	206	-0-	-1039	-0-	9	1	196	3	Y	1					30
							1	9									
03	248	N	209	-0-	-39	-0-	10	1	191	3	Y	7					37
							8	9									
04	240	N	178	-0-	-62	-0-	9	1	168	3	Y	1					38
							1	9									
05	217	N	165	-0-	-52	-0-	9	1	155	3	Y	1					39
							1	9									
06	210	N	143	-0-	-67	-0-	7	1	134	3	Y	2					41
							2	9									

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		766	-0-	766	2986	34	1	722	3	N	9					55
							10	9									
02	2800	N	668	-0-	-2132	854	30	1	638	3	N	-0-					55
03	1386	N	532	-0-	-854	-0-	26	1	503	3	N	3					58
							3	9									
04	750	N	702	-0-	-48	-0-	37	1	661	3	N	4					62
							4	9									
05	744	N	459	-0-	-285	-0-	26	1	430	3	N	3					65
							3	9									
06	621	N	621	-0-	-0-	-0-	32	1	589	3	N	-0-	63	1			2

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	665	7	1	147	3	Y	1					26
							1	9									
02	827	N	162	-0-	-665	-0-	7	1	155	3	Y	-0-					26
03	186	N	166	-0-	-20	-0-	8	1	156	3	Y	2					28
							2	9									
04	150	N	104	-0-	-46	-0-	6	1	98	3	Y	-0-					28
05	186	N	161	-0-	-25	-0-	9	1	152	3	Y	-0-					28
06	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	603	6	1	131	3	Y	2					59
							2	9									
02	774	N	171	-0-	-603	-0-	8	1	163	3	Y	-0-					59
03	155	N	141	-0-	-14	-0-	7	1	134	3	Y	-0-					59
04	126	N	126	-0-	-0-	-0-	7	1	118	3	Y	1					60
							1	9									
05	155	N	148	-0-	-7	-0-	8	1	139	3	Y	1					61
							1	9									
06	150	N	133	-0-	-17	-0-	7	1	126	3	Y	-0-					61

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

01	0		124	-0-	124	500	6	1	118	3	N	-0-					30
02	614	N	114	-0-	-500	-0-	5	1	109	3	N	-0-					30
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					30
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					30
05	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					30
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

01	0		125	-0-	125	442	6	1	119	3	Y	-0-					38
02	545	N	103	-0-	-442	-0-	5	1	98	3	Y	-0-					38
03	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					38
04	120	N	98	-0-	-22	-0-	5	1	93	3	Y	-0-					38
05	124	N	34	-0-	-90	-0-	2	1	32	3	Y	-0-					38
06	90	N	54	-0-	-36	-0-	3	1	51	3	Y	-0-					38

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

01	0		175	-0-	175	673	8	1	167	3	Y	-0-					30
02	831	N	158	-0-	-673	-0-	7	1	151	3	Y	-0-					30
03	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					30
04	180	N	157	-0-	-23	-0-	8	1	149	3	Y	-0-					30
05	186	N	144	-0-	-42	-0-	8	1	136	3	Y	-0-					30
06	150	N	140	-0-	-10	-0-	7	1	133	3	Y	-0-					30

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

01	0		362	-0-	362	1461	16	1	346	3	N	-0-					23
02	1720	N	259	-0-	-1461	-0-	12	1	247	3	N	-0-					23
03	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					23
04	360	N	337	-0-	-23	-0-	18	1	319	3	N	-0-					23
05	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-					23
06	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-					23

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

01	0		467	-0-	467	1935	21	1	446	3	Y	-0-					80
02	2353	N	418	-0-	-1935	-0-	19	1	399	3	Y	-0-					80
03	496	N	426	-0-	-70	-0-	21	1	405	3	Y	-0-	9	1			71
04	450	N	405	-0-	-45	-0-	22	1	383	3	Y	-0-					71
05	465	N	350	-0-	-115	-0-	20	1	330	3	Y	-0-					71
06	420	N	410	-0-	-10	-0-	21	1	389	3	Y	-0-					71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1275	14	1	304	3	Y	1					21
							1	9									
02	1531	N	256	-0-	-1275	-0-	12	1	244	3	Y	-0-					21
03	310	N	276	-0-	-34	-0-	14	1	262	3	Y	-0-					21
04	300	N	283	-0-	-17	-0-	15	1	268	3	Y	-0-					21
05	279	N	245	-0-	-34	-0-	14	1	231	3	Y	-0-					21
06	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					21

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		407	-0-	407	3776	18	1	389	3	N	-0-					43
02	2800	N	836	-0-	-1964	1812	38	1	798	3	N	-0-					43
03	2693	N	881	-0-	-1812	-0-	44	1	837	3	N	-0-					43
04	360	N	273	-0-	-87	-0-	15	1	258	3	N	-0-					43
05	372	N	248	-0-	-124	-0-	14	1	234	3	N	-0-					43
06	360	N	262	-0-	-98	-0-	14	1	248	3	N	-0-					43

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	758	8	1	181	3	Y	-0-					16
02	932	N	174	-0-	-758	-0-	8	1	166	3	Y	-0-					16
03	186	N	133	-0-	-53	-0-	7	1	126	3	Y	-0-					16
04	212	N	212	-0-	-0-	-0-	11	1	201	3	Y	-0-					16
05	186	N	159	-0-	-27	-0-	9	1	150	3	Y	-0-					16
06	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		394	-0-	394	1611	17	1	375	3	Y	2					26
							2	9									
02	1966	N	355	-0-	-1611	-0-	16	1	339	3	Y	-0-					26
03	372	N	366	-0-	-6	-0-	18	1	348	3	Y	-0-					26
04	360	N	353	-0-	-7	-0-	19	1	334	3	Y	-0-					26
05	372	N	304	-0-	-68	-0-	17	1	286	3	Y	1					27
							1	9									
06	360	N	310	-0-	-50	-0-	16	1	294	3	Y	-0-					27

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	383	4	1	92	3	Y	-0-					24
02	458	N	75	-0-	-383	-0-	3	1	72	3	Y	-0-					24
03	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					24
04	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					24
05	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					24
06	120	N	77	-0-	-43	-0-	4	1	73	3	Y	-0-					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		284	-0-	284	1181	13	1	271	3	Y	-0-					34
02	1439	N	258	-0-	-1181	-0-	12	1	246	3	Y	-0-					34
03	279	N	247	-0-	-32	-0-	12	1	235	3	Y	-0-					34
04	270	N	247	-0-	-23	-0-	13	1	234	3	Y	-0-					34
05	279	N	205	-0-	-74	-0-	12	1	193	3	Y	-0-					34
06	240	N	223	-0-	-17	-0-	12	1	211	3	Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-	254	714	11	1	243	3	Y	-0-					16
02	921	N	207	-0-	-714	-0-	9	1	198	3	Y	-0-					16
03	196	N	196	-0-	-0-	-0-	10	1	186	3	Y	-0-					16
04	180	N	151	-0-	-29	-0-	8	1	143	3	Y	-0-					16
05	186	N	85	-0-	-101	-0-	5	1	80	3	Y	-0-					16
06	180	N	100	-0-	-80	-0-	5	1	95	3	Y	-0-					16

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

01	0		402	-0-	402	1199	17	1	356	3	N	26					63
							29	9									
02	1588	N	389	-0-	-1199	-0-	17	1	369	3	N	3					66
							3	9									
03	407	N	407	-0-	-0-	-0-	19	1	368	3	N	18					84
							20	9									
04	330	N	310	-0-	-20	-0-	16	1	281	3	N	12					96
							13	9									
05	341	N	261	-0-	-80	-0-	15	1	243	3	N	3					99
							3	9									
06	330	N	261	-0-	-69	-0-	13	1	244	3	N	4	86	1			17
							4	9									

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

01	0		454	-0-	454	1842	20	1	423	3	N	10	107	1			14
							11	9									
02	2275	N	433	-0-	-1842	-0-	19	1	408	3	N	5					19
							6	9									
03	438	N	438	-0-	-0-	-0-	22	1	414	3	N	2					21
							2	9									
04	484	N	484	-0-	-0-	-0-	26	1	457	3	N	1					22
							1	9									
05	465	N	401	-0-	-64	-0-	23	1	378	3	N	-0-					22
06	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					22

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

01	0		602	-0-	602	2351	27	1	573	3	Y	2					22
							2	9									
02	2800	N	530	-0-	-2270	81	24	1	504	3	Y	2					24
							2	9									
03	558	N	475	-0-	-83	-0-	24	1	449	3	Y	2					26
							2	9									
04	570	N	528	-0-	-42	-0-	28	1	499	3	Y	1					27
							1	9									
05	589	N	454	-0-	-135	-0-	26	1	425	3	Y	3					30
							3	9									
06	507	N	507	-0-	-0-	-0-	26	1	480	3	Y	1					31
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		508	-0-	508	2004	23	1	484	3	Y	1					10
							1	9									
02	2463	N	459	-0-	-2004	-0-	21	1	438	3	Y	-0-					10
03	496	N	457	-0-	-39	-0-	23	1	434	3	Y	-0-					10
04	480	N	453	-0-	-27	-0-	24	1	429	3	Y	-0-					10
05	496	N	368	-0-	-128	-0-	21	1	347	3	Y	-0-					10
06	450	N	418	-0-	-32	-0-	22	1	396	3	Y	-0-					10

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	661	7	1	158	3	Y	-0-					27
02	813	N	152	-0-	-661	-0-	7	1	145	3	Y	-0-					27
03	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					27
04	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					27
05	155	N	114	-0-	-41	-0-	7	1	107	3	Y	-0-					27
06	150	N	142	-0-	-8	-0-	7	1	135	3	Y	-0-					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		219	-0-	219	1059	10	1	209	3	N	-0-					44
02	1251	N	192	-0-	-1059	-0-	9	1	183	3	N	-0-					44
03	248	N	215	-0-	-33	-0-	11	1	204	3	N	-0-					44
04	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					44
05	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					44
06	400	N	400	-0-	-0-	-0-	21	1	379	3	N	-0-					44

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	476	6	1	136	3	N	-0-					19
02	557	N	81	-0-	-476	-0-	4	1	77	3	N	-0-					19
03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					19
04	150	N	48	-0-	-102	-0-	3	1	45	3	N	-0-					19
05	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					19
06	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					19

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	97	1	1	27	3	Y	-0-					21
02	116	N	19	-0-	-97	-0-	1	1	18	3	Y	-0-					21
03	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					21
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					21
05	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					21
06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		413	-0-	413	1704	18	1	393	3	Y	2					39
							2	9									
02	2092	N	388	-0-	-1704	-0-	17	1	370	3	Y	1					40
							1	9									
03	434	N	314	-0-	-120	-0-	16	1	297	3	Y	1					41
							1	9									
04	390	N	236	-0-	-154	-0-	13	1	223	3	Y	-0-					41
05	434	N	294	-0-	-140	-0-	17	1	277	3	Y	-0-					41
06	333	N	333	-0-	-0-	-0-	17	1	316	3	Y	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		323	-0-	323	1085	14	1	309	3	Y	-0-					71
02	1353	N	268	-0-	-1085	-0-	12	1	256	3	Y	-0-					71
03	264	N	264	-0-	-0-	-0-	13	1	251	3	Y	-0-	9	1			62
04	250	N	250	-0-	-0-	-0-	13	1	237	3	Y	-0-					62
05	248	N	232	-0-	-16	-0-	13	1	219	3	Y	-0-					62
06	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					62

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	364	4	1	81	3	Y	-0-					13
02	445	N	81	-0-	-364	-0-	4	1	77	3	Y	-0-					13
03	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					13
04	90	N	43	-0-	-47	-0-	2	1	41	3	Y	-0-					13
05	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					13
06	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					13

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		283	-0-	283	1108	13	1	270	3	N	-0-					25
02	1353	N	245	-0-	-1108	-0-	11	1	234	3	N	-0-					25
03	279	N	216	-0-	-63	-0-	11	1	205	3	N	-0-					25
04	276	N	276	-0-	-0-	-0-	14	1	254	3	N	7					32
							8	9									
05	279	N	216	-0-	-63	-0-	12	1	204	3	N	-0-					32
06	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					32

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	1398	15	1	331	3	N	-0-					9
02	1726	N	328	-0-	-1398	-0-	15	1	313	3	N	-0-					9
03	341	N	314	-0-	-27	-0-	16	1	298	3	N	-0-					9
04	330	N	307	-0-	-23	-0-	16	1	291	3	N	-0-					9
05	372	N	280	-0-	-92	-0-	16	1	260	3	N	4					13
							4	9									
06	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					13

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		532	-0-	532	2119	24	1	508	3	N	-0-					55
02	2587	N	468	-0-	-2119	-0-	21	1	447	3	N	-0-					55
03	527	N	464	-0-	-63	-0-	23	1	441	3	N	-0-					55
04	510	N	434	-0-	-76	-0-	23	1	411	3	N	-0-					55
05	527	N	413	-0-	-114	-0-	24	1	389	3	N	-0-					55
06	450	N	444	-0-	-6	-0-	23	1	421	3	N	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		551	-0-	551	1682	24	1	523	3	Y	4					25
							4	9									
02	2193	N	511	-0-	-1682	-0-	23	1	481	3	Y	6					31
							7	9									
03	558	N	529	-0-	-29	-0-	26	1	495	3	Y	7	26	1			12
							8	9									
04	540	N	511	-0-	-29	-0-	27	1	481	3	Y	3					15
							3	9									
05	558	N	460	-0-	-98	-0-	26	1	433	3	Y	1					16
							1	9									
06	510	N	411	-0-	-99	-0-	21	1	383	3	Y	6					22
							7	9									

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		321	-0-	321	1246	14	1	301	3	Y	5					24
							6	9									
02	1503	N	257	-0-	-1246	-0-	12	1	244	3	Y	1					25
							1	9									
03	310	N	277	-0-	-33	-0-	14	1	262	3	Y	1					26
							1	9									
04	300	N	267	-0-	-33	-0-	14	1	253	3	Y	-0-					26
05	279	N	249	-0-	-30	-0-	14	1	235	3	Y	-0-					26
06	315	N	315	-0-	-0-	-0-	16	1	298	3	Y	1					27
							1	9									

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	354	4	1	85	3	Y	-0-					42
02	433	N	79	-0-	-354	-0-	4	1	75	3	Y	-0-					42
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					42
04	90	N	44	-0-	-46	-0-	2	1	42	3	Y	-0-					42
05	93	N	33	-0-	-60	-0-	2	1	31	3	Y	-0-					42
06	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1772	18	1	380	3	Y	-0-					53
02	1990	N	218	-0-	-1772	-0-	10	1	208	3	Y	-0-					53
03	403	N	224	-0-	-179	-0-	11	1	213	3	Y	-0-					53
04	390	N	265	-0-	-125	-0-	14	1	251	3	Y	-0-					53
05	248	N	110	-0-	-138	-0-	6	1	104	3	Y	-0-					53
06	210	N	147	-0-	-63	-0-	8	1	139	3	Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1170	-0-	1170	5041	52	1	1118	3	N	-0-					92
02	2800	N	847	-0-	-1953	3088	38	1	809	3	N	-0-					92
03	3100	N	489	-0-	-2611	477	24	1	465	3	N	-0-					92
04	1080	N	333	-0-	-747	-0-	18	1	315	3	N	-0-					92
05	930	N	469	-0-	-461	-0-	27	1	439	3	N	3					95
							3	9									
06	480	N	378	-0-	-102	-0-	20	1	358	3	N	-0-					95

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	649	7	1	156	3	N	-0-					28
02	804	N	155	-0-	-649	-0-	7	1	148	3	N	-0-					28
03	155	N	126	-0-	-29	-0-	6	1	120	3	N	-0-					28
04	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					28
05	186	N	139	-0-	-47	-0-	8	1	131	3	N	-0-					28
06	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					28

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		629	-0-	629	1003	28	1	601	3	Y	-0-					83
02	1380	N	377	-0-	-1003	-0-	17	1	360	3	Y	-0-					83
03	459	N	459	-0-	-0-	-0-	23	1	436	3	Y	-0-	9	1			74
04	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					74
05	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					74
06	444	N	444	-0-	-0-	-0-	23	1	421	3	Y	-0-					74

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	730	8	1	173	3	Y	-0-					-0-
02	895	N	165	-0-	-730	-0-	7	1	158	3	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	8	1	158	3	Y	-0-					-0-
04	180	N	66	-0-	-114	-0-	4	1	62	3	Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	12	1	190	3	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	9	1	156	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1665	15	1	323	3	N	-0-					28
02	1979	N	314	-0-	-1665	-0-	14	1	300	3	N	-0-					28
03	465	N	234	-0-	-231	-0-	12	1	222	3	N	-0-					28
04	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					28
05	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					28
06	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					28

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		136	-0-	136	565	6	1	130	3	Y	-0-					27
02	688	N	123	-0-	-565	-0-	6	1	117	3	Y	-0-					27
03	124	N	122	-0-	-2	-0-	6	1	116	3	Y	-0-					27
04	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-					27
05	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					27
06	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	873	11	1	233	3	N	-0-					38
02	1088	N	215	-0-	-873	-0-	10	1	205	3	N	-0-					38
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					38
04	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					38
05	217	N	175	-0-	-42	-0-	10	1	165	3	N	-0-					38
06	210	N	172	-0-	-38	-0-	9	1	163	3	N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		321	-0-	321	1429	14	1	300	3	Y	6					57
							7	9									
02	1778	N	349	-0-	-1429	-0-	16	1	333	3	Y	-0-					57
03	372	N	363	-0-	-9	-0-	18	1	345	3	Y	-0-					57
04	329	N	329	-0-	-0-	-0-	17	1	299	3	Y	12	59	1			10
							13	9									
05	372	N	227	-0-	-145	-0-	13	1	210	3	Y	4					14
							4	9									
06	360	N	267	-0-	-93	-0-	14	1	253	3	Y	-0-					14

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	1381	16	1	339	3	Y	-0-					33
02	1697	N	316	-0-	-1381	-0-	14	1	302	3	Y	-0-					33
03	372	N	318	-0-	-54	-0-	16	1	302	3	Y	-0-					33
04	330	N	311	-0-	-19	-0-	17	1	294	3	Y	-0-					33
05	341	N	256	-0-	-85	-0-	15	1	241	3	Y	-0-					33
06	300	N	290	-0-	-10	-0-	15	1	275	3	Y	-0-					33

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	494	5	1	118	3	Y	1					45
							1	9									
02	596	N	102	-0-	-494	-0-	5	1	96	3	Y	1					46
							1	9									
03	124	N	99	-0-	-25	-0-	5	1	92	3	Y	2					48
							2	9									
04	120	N	89	-0-	-31	-0-	5	1	84	3	Y	-0-					48
05	124	N	103	-0-	-21	-0-	6	1	97	3	Y	-0-					48
06	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					48

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	4	4	3			Y	-0-					20
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					20
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					20
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					20
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					20
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					20

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	367	4	1	88	3	Y	1					58
							1	9									
02	457	N	90	-0-	-367	-0-	4	1	85	3	Y	1					59
							1	9									
03	93	N	85	-0-	-8	-0-	4	1	80	3	Y	1					60
							1	9									
04	90	N	86	-0-	-4	-0-	5	1	80	3	Y	1					61
							1	9									
05	93	N	71	-0-	-22	-0-	4	1	66	3	Y	1					62
							1	9									
06	92	N	92	-0-	-0-	-0-	5	1	85	3	Y	2					64
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		499	-0-	499	1704	22	1	477	3	N	-0-					32
02	2044	N	340	-0-	-1704	-0-	15	1	325	3	N	-0-					32
03	31	N	-0-	-0-	-31	-0-					N	-0-					32
04	643	N	643	-0-	-0-	-0-	34	1	609	3	N	-0-					32
05	372	N	87	-0-	-285	-0-	5	1	82	3	N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		635	-0-	635	1949	28	1	607	3	Y	-0-					-0-
02	2416	N	467	-0-	-1949	-0-	21	1	446	3	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	29	1	556	3	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	34	1	603	3	Y	-0-					-0-
05	527	N	470	-0-	-57	-0-	27	1	443	3	Y	-0-					-0-
06	570	N	493	-0-	-77	-0-	26	1	467	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		219	-0-	219	935	10	1	209	3	Y	-0-					43
02	1162	N	227	-0-	-935	-0-	10	1	217	3	Y	-0-					43
03	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-					43
04	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					43
05	248	N	181	-0-	-67	-0-	10	1	171	3	Y	-0-					43
06	240	N	181	-0-	-59	-0-	9	1	172	3	Y	-0-					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	253	3	1	61	3	N	-0-					15
02	305	N	52	-0-	-253	-0-	2	1	50	3	N	-0-					15
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					15
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					15
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					15
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					15

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1332	15	1	314	3	N	-0-					50
02	1630	N	298	-0-	-1332	-0-	13	1	285	3	N	-0-					50
03	341	N	305	-0-	-36	-0-	15	1	290	3	N	-0-					50
04	330	N	79	-0-	-251	-0-	4	1	75	3	N	-0-					50
05	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-					50
06	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					50

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	124					N	-0-					14
02	257	N	133	-0-	-124	-0-	6	1	127	3	N	-0-					14
03	62	N	-0-	-0-	-62	-0-					N	-0-					14
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					14
05	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					14
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		293	-0-	293	1218	13	1	280	3	Y	-0-					8
02	1499	N	281	-0-	-1218	-0-	13	1	268	3	Y	-0-					8
03	310	N	254	-0-	-56	-0-	13	1	241	3	Y	-0-					8
04	270	N	265	-0-	-5	-0-	14	1	251	3	Y	-0-					8
05	310	N	214	-0-	-96	-0-	12	1	202	3	Y	-0-					8
06	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		450	-0-		450	1993	20	1	428	3	Y	2					88
								2	9									
02	2409	N	416	-0-		-1993	-0-	19	1	394	3	Y	3					91
								3	9									
03	496	N	448	-0-		-48	-0-	22	1	424	3	Y	2					93
								2	9									
04	550	N	550	-0-		-0-	-0-	29	1	519	3	Y	2	85	1			10
								2	9									
05	609	N	609	-0-		-0-	-0-	35	1	568	3	Y	5					15
								6	9									
06	753	N	753	-0-		-0-	-0-	39	1	712	3	Y	2					17
								2	9									

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-		236	931	11	1	225	3	Y	-0-					25
02	1152	N	221	-0-		-931	-0-	10	1	211	3	Y	-0-					25
03	248	N	220	-0-		-28	-0-	11	1	209	3	Y	-0-					25
04	240	N	206	-0-		-34	-0-	11	1	195	3	Y	-0-					25
05	248	N	176	-0-		-72	-0-	10	1	166	3	Y	-0-					25
06	210	N	189	-0-		-21	-0-	10	1	179	3	Y	-0-					25

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-		313	1544	14	1	299	3	Y	-0-					57
02	1936	N	392	-0-		-1544	-0-	18	1	374	3	Y	-0-					57
03	403	N	342	-0-		-61	-0-	17	1	325	3	Y	-0-					57
04	341	N	341	-0-		-0-	-0-	18	1	323	3	Y	-0-					57
05	434	N	338	-0-		-96	-0-	19	1	319	3	Y	-0-					57
06	345	N	345	-0-		-0-	-0-	18	1	326	3	Y	1					58
								1	9									

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-		96	451	4	1	92	3	Y	-0-					10
02	541	N	90	-0-		-451	-0-	4	1	86	3	Y	-0-					10
03	102	N	102	-0-		-0-	-0-	5	1	97	3	Y	-0-					10
04	90	N	83	-0-		-7	-0-	4	1	79	3	Y	-0-					10
05	133	N	133	-0-		-0-	-0-	8	1	125	3	Y	-0-					10
06	136	N	136	-0-		-0-	-0-	7	1	129	3	Y	-0-					10

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		344	-0-		344	1465	15	1	329	3	Y	-0-					5
02	1770	N	305	-0-		-1465	-0-	14	1	290	3	Y	1					6
								1	9									
03	372	N	273	-0-		-99	-0-	13	1	258	3	Y	2					8
								2	9									
04	330	N	238	-0-		-92	-0-	13	1	225	3	Y	-0-					8
05	341	N	243	-0-		-98	-0-	14	1	229	3	Y	-0-					8
06	273	N	273	-0-		-0-	-0-	14	1	258	3	Y	1					9
								1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	764	8	1	178	3	Y	-0-					28
02	940	N	176	-0-	-764	-0-	8	1	168	3	Y	-0-					28
03	186	N	179	-0-	-7	-0-	9	1	170	3	Y	-0-					28
04	180	N	167	-0-	-13	-0-	9	1	158	3	Y	-0-					28
05	186	N	143	-0-	-43	-0-	8	1	135	3	Y	-0-					28
06	180	N	137	-0-	-43	-0-	6	1	117	3	Y	13					41
							14	9									

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		453	-0-	453	1962	20	1	433	3	N	-0-					42
02	2290	N	328	-0-	-1962	-0-	15	1	313	3	N	-0-					42
03	496	N	427	-0-	-69	-0-	21	1	406	3	N	-0-					42
04	450	N	182	-0-	-268	-0-	10	1	172	3	N	-0-					42
05	372	N	82	-0-	-290	-0-	5	1	77	3	N	-0-					42
06	420	N	70	-0-	-350	-0-	4	1	66	3	N	-0-					42

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	2	1	3			N	-0-					30
02	7	N	5	-0-	-2	-0-	5	3			N	-0-					30
03	1	N	-0-	-0-	-1	-0-					N	-0-					30
04	1	N	-0-	-0-	-1	-0-					N	-0-					30
05	5	N	-0-	-0-	-5	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	1212	13	1	282	3	N	-0-					5
02	1476	N	264	-0-	-1212	-0-	12	1	252	3	N	-0-					5
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					5
04	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					5
05	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					5
06	240	N	234	-0-	-6	-0-	12	1	222	3	N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2419	-0-	2419	3444	108	1	2311	3	N	-0-					22
02	2800	N	360	-0-	-2440	1004	16	1	344	3	N	-0-					22
03	1291	N	287	-0-	-1004	-0-	14	1	273	3	N	-0-					22
04	390	N	288	-0-	-102	-0-	15	1	273	3	N	-0-					22
05	403	N	23	-0-	-380	-0-	1	1	22	3	N	-0-					22
06	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					22

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		375	-0-	375	1550	17	1	358	3	Y	-0-					20
02	1896	N	346	-0-	-1550	-0-	16	1	330	3	Y	-0-					20
03	372	N	356	-0-	-16	-0-	18	1	338	3	Y	-0-					20
04	360	N	343	-0-	-17	-0-	18	1	325	3	Y	-0-					20
05	372	N	293	-0-	-79	-0-	17	1	276	3	Y	-0-					20
06	335	N	335	-0-	-0-	-0-	17	1	318	3	Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	263	3	1	60	3	Y	-0-					37
02	325	N	62	-0-	-263	-0-	3	1	59	3	Y	-0-					37
03	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					37
04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					37
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					37
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

01	0		249	-0-	249	1012	11	1	238	3	Y	-0-					8
02	1232	N	220	-0-	-1012	-0-	10	1	210	3	Y	-0-					8
03	248	N	245	-0-	-3	-0-	12	1	233	3	Y	-0-					8
04	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					8
05	317	N	317	-0-	-0-	-0-	18	1	299	3	Y	-0-					8
06	651	N	651	-0-	-0-	-0-	34	1	617	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

01	0		762	-0-	762	3041	34	1	720	3	Y	7					39
							8	9									
02	2800	N	719	-0-	-2081	960	32	1	680	3	Y	6					45
							7	9									
03	1671	N	711	-0-	-960	-0-	35	1	661	3	Y	14					59
							15	9									
04	750	N	594	-0-	-156	-0-	29	1	508	3	Y	52	111	1			-0-
							57	9									
05	806	N	303	-0-	-503	-0-	17	1	279	3	Y	6					6
							7	9									
06	690	N	626	-0-	-64	-0-	32	1	591	3	Y	3					9
							3	9									

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

01	0		1010	-0-	1010	5105	45	1	965	3	N	-0-					55
02	2800	N	1150	-0-	-1650	3455	52	1	1098	3	N	-0-					55
03	3100	N	783	-0-	-2317	1138	39	1	744	3	N	-0-					55
04	1367	N	229	-0-	-1138	-0-	12	1	217	3	N	-0-					55
05	1271	N	309	-0-	-962	-0-	18	1	291	3	N	-0-					55
06	750	N	311	-0-	-439	-0-	16	1	295	3	N	-0-					55

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

01	0		300	-0-	300	1165	13	1	287	3	N	-0-					42
02	1466	N	301	-0-	-1165	-0-	14	1	287	3	N	-0-					42
03	279	N	136	-0-	-143	-0-	6	1	121	3	N	8					50
							9	9									
04	300	N	216	-0-	-84	-0-	11	1	202	3	N	3					53
							3	9									
05	341	N	264	-0-	-77	-0-	15	1	243	3	N	5					58
							6	9									
06	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					58

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

01	0		-0-	-0-	-0-	42					N	-0-					3
02	67	N	25	-0-	-42	-0-	1	1	24	3	N	-0-					3
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					3
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					3
05	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					3
06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	674	5	1	116	3	Y	-0-					64
02	827	N	153	-0-	-674	-0-	7	1	146	3	Y	-0-					64
03	186	N	149	-0-	-37	-0-	7	1	142	3	Y	-0-					64
04	120	N	115	-0-	-5	-0-	6	1	107	3	Y	2	60	1			6
							2	9									
05	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					6
06	170	N	170	-0-	-0-	-0-	9	1	160	3	Y	1					7
							1	9									

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		453	-0-	453	1906	20	1	433	3	Y	-0-					6
02	2246	N	340	-0-	-1906	-0-	15	1	323	3	Y	2					8
							2	9									
03	465	N	390	-0-	-75	-0-	19	1	371	3	Y	-0-					8
04	450	N	363	-0-	-87	-0-	19	1	344	3	Y	-0-					8
05	372	N	312	-0-	-60	-0-	17	1	287	3	Y	7					15
							8	9									
06	390	N	346	-0-	-44	-0-	18	1	328	3	Y	-0-					15

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		690	-0-	690	3388	31	1	659	3	Y	-0-					-0-
02	2800	N	574	-0-	-2226	1162	26	1	548	3	Y	-0-					-0-
03	1725	N	563	-0-	-1162	-0-	28	1	535	3	Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	42	1	745	3	Y	-0-					-0-
05	651	N	276	-0-	-375	-0-	16	1	260	3	Y	-0-					-0-
06	540	N	342	-0-	-198	-0-	18	1	324	3	Y	-0-					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		318	-0-	318	1268	14	1	304	3	Y	-0-					4
02	1520	N	252	-0-	-1268	-0-	11	1	241	3	Y	-0-					4
03	279	N	273	-0-	-6	-0-	14	1	259	3	Y	-0-					4
04	300	N	280	-0-	-20	-0-	15	1	265	3	Y	-0-					4
05	279	N	230	-0-	-49	-0-	13	1	216	3	Y	1					5
							1	9									
06	270	N	230	-0-	-40	-0-	12	1	218	3	Y	-0-					5

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		145	-0-	145	855	6	1	139	3	N	-0-					48
02	1059	N	204	-0-	-855	-0-	9	1	195	3	N	-0-					48
03	217	N	-0-	-0-	-217	-0-					N	-0-					48
04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					48
05	217	N	57	-0-	-160	-0-	3	1	54	3	N	-0-					48
06	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					48

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		847	-0-	847	4020	38	1	809	3	N	-0-					16
02	2800	N	749	-0-	-2051	1969	34	1	715	3	N	-0-					16
03	2700	N	731	-0-	-1969	-0-	36	1	695	3	N	-0-					16
04	658	N	658	-0-	-0-	-0-	35	1	623	3	N	-0-					16
05	482	N	482	-0-	-0-	-0-	28	1	454	3	N	-0-					16
06	616	N	616	-0-	-0-	-0-	32	1	584	3	N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		498	-0-	498	2021	22	1	473	3	Y	3					46
							3	9									
02	2487	N	466	-0-	-2021	-0-	21	1	441	3	Y	4					50
							4	9									
03	496	N	444	-0-	-52	-0-	22	1	415	3	Y	6					56
							7	9									
04	480	N	376	-0-	-104	-0-	20	1	354	3	Y	2					58
							2	9									
05	527	N	281	-0-	-246	-0-	16	1	264	3	Y	1					59
							1	9									
06	420	N	325	-0-	-95	-0-	17	1	306	3	Y	2					61
							2	9									

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

01	0		398	-0-	398	1597	18	1	380	3	N	-0-					7
02	1959	N	362	-0-	-1597	-0-	16	1	346	3	N	-0-					7
03	403	N	360	-0-	-43	-0-	18	1	342	3	N	-0-					7
04	390	N	348	-0-	-42	-0-	19	1	329	3	N	-0-					7
05	403	N	306	-0-	-97	-0-	18	1	288	3	N	-0-					7
06	360	N	325	-0-	-35	-0-	17	1	308	3	N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

01	0		217	-0-	217	717	10	1	207	3	Y	-0-					14
02	886	N	169	-0-	-717	-0-	8	1	161	3	Y	-0-					14
03	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					14
04	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					14
05	155	N	142	-0-	-13	-0-	8	1	134	3	Y	-0-					14
06	150	N	128	-0-	-22	-0-	7	1	121	3	Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

01	0		422	-0-	422	1808	19	1	401	3	N	2					54
							2	9									
02	2213	N	405	-0-	-1808	-0-	18	1	387	3	N	-0-					54
03	496	N	401	-0-	-95	-0-	20	1	381	3	N	-0-					54
04	420	N	399	-0-	-21	-0-	21	1	367	3	N	10					64
							11	9									
05	434	N	340	-0-	-94	-0-	19	1	320	3	N	1					65
							1	9									
06	390	N	372	-0-	-18	-0-	19	1	353	3	N	-0-					65

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

01	0		110	-0-	110	442	5	1	105	3	Y	-0-					38
02	542	N	100	-0-	-442	-0-	4	1	96	3	Y	-0-					38
03	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					38
04	120	N	96	-0-	-24	-0-	5	1	91	3	Y	-0-					38
05	124	N	85	-0-	-39	-0-	5	1	80	3	Y	-0-					38
06	90	N	85	-0-	-5	-0-	4	1	81	3	Y	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		399	-0-	399	1649	18	1	381	3	Y	-0-					8
02	2000	N	351	-0-	-1649	-0-	16	1	332	3	Y	3					11
							3	9									
03	434	N	255	-0-	-179	-0-	13	1	242	3	Y	-0-					11
04	390	N	324	-0-	-66	-0-	17	1	307	3	Y	-0-					11
05	403	N	301	-0-	-102	-0-	17	1	283	3	Y	1					12
							1	9									
06	326	N	326	-0-	-0-	-0-	17	1	309	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		416	-0-	416	1663	19	1	397	3	Y	-0-					28
02	2269	N	606	-0-	-1663	-0-	27	1	579	3	Y	-0-					28
03	403	N	377	-0-	-26	-0-	19	1	358	3	Y	-0-					28
04	390	N	348	-0-	-42	-0-	19	1	329	3	Y	-0-					28
05	434	N	363	-0-	-71	-0-	21	1	342	3	Y	-0-					28
06	360	N	336	-0-	-24	-0-	17	1	319	3	Y	-0-					28

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		353	-0-	353	1464	16	1	335	3	Y	2					13
							2	9									
02	1785	N	321	-0-	-1464	-0-	14	1	306	3	Y	1					14
							1	9									
03	341	N	321	-0-	-20	-0-	16	1	302	3	Y	3					17
							3	9									
04	330	N	298	-0-	-32	-0-	16	1	281	3	Y	1					18
							1	9									
05	651	N	651	-0-	-0-	-0-	37	1	613	3	Y	1					19
							1	9									
06	300	N	280	-0-	-20	-0-	14	1	265	3	Y	1					20
							1	9									

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	485	6	1	119	3	N	-0-					34
02	593	N	108	-0-	-485	-0-	5	1	103	3	N	-0-					34
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					34
04	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					34
05	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					34
06	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					34

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		965	-0-	965	3779	43	1	922	3	Y	-0-					16
02	2800	N	916	-0-	-1884	1895	41	1	874	3	Y	1					17
							1	9									
03	2831	N	936	-0-	-1895	-0-	46	1	887	3	Y	3					20
							3	9									
04	870	N	870	-0-	-0-	-0-	46	1	821	3	Y	3					23
							3	9									
05	899	N	577	-0-	-322	-0-	33	1	544	3	Y	-0-					23
06	870	N	682	-0-	-188	-0-	35	1	647	3	Y	-0-					23

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

01	0		-0-	-0-	-0-	-0-					Y	-0-					41
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

01	0		140	-0-	140	579	6	1	134	3	Y	-0-					5
02	708	N	129	-0-	-579	-0-	6	1	123	3	Y	-0-					5
03	155	N	130	-0-	-25	-0-	6	1	124	3	Y	-0-					5
04	150	N	85	-0-	-65	-0-	5	1	80	3	Y	-0-					5
05	155	N	69	-0-	-86	-0-	4	1	65	3	Y	-0-					5
06	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					5

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

01	0		26	-0-	26	89	1	1	25	3	Y	-0-					21
02	96	N	7	-0-	-89	-0-	7	3			Y	-0-					21
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					21
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					21
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					21
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

01	0		488	-0-	488	2089	22	1	465	3	Y	1					54
							1	9									
02	2524	N	435	-0-	-2089	-0-	20	1	415	3	Y	-0-					54
03	527	N	444	-0-	-83	-0-	22	1	422	3	Y	-0-					54
04	480	N	429	-0-	-51	-0-	23	1	404	3	Y	2	49	1			7
							2	9									
05	496	N	350	-0-	-146	-0-	20	1	328	3	Y	2					9
							2	9									
06	420	N	393	-0-	-27	-0-	20	1	373	3	Y	-0-					9

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

01	0		237	-0-	237	974	11	1	226	3	Y	-0-					17
02	1192	N	218	-0-	-974	-0-	10	1	208	3	Y	-0-					17
03	279	N	216	-0-	-63	-0-	11	1	205	3	Y	-0-					17
04	240	N	227	-0-	-13	-0-	12	1	215	3	Y	-0-					17
05	248	N	188	-0-	-60	-0-	11	1	177	3	Y	-0-					17
06	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	893	10	1	206	3	Y	-0-					19
02	1095	N	202	-0-	-893	-0-	9	1	193	3	Y	-0-					19
03	217	N	201	-0-	-16	-0-	10	1	190	3	Y	1					20
							1	9									
04	210	N	193	-0-	-17	-0-	10	1	182	3	Y	1					21
							1	9									
05	217	N	150	-0-	-67	-0-	9	1	141	3	Y	-0-					21
06	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	1227	13	1	268	3	Y	-0-					35
02	1488	N	261	-0-	-1227	-0-	12	1	249	3	Y	-0-					35
03	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-					35
04	270	N	202	-0-	-68	-0-	11	1	191	3	Y	-0-					35
05	279	N	58	-0-	-221	-0-	3	1	55	3	Y	-0-					35
06	240	N	83	-0-	-157	-0-	4	1	79	3	Y	-0-					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	366	4	1	85	3	Y	-0-					3
02	451	N	85	-0-	-366	-0-	4	1	81	3	Y	-0-					3
03	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					3
04	90	N	78	-0-	-12	-0-	4	1	74	3	Y	-0-					3
05	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					3
06	90	N	70	-0-	-20	-0-	4	1	66	3	Y	-0-					3

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	732	8	1	171	3	N	-0-					60
02	948	N	216	-0-	-732	-0-	9	1	194	3	N	12					72
							13	9									
03	186	N	173	-0-	-13	-0-	9	1	163	3	N	1					73
							1	9									
04	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					73
05	248	N	169	-0-	-79	-0-	9	1	153	3	N	6					79
							7	9									
06	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-					79

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	455	5	1	109	3	Y	-0-					10
02	561	N	106	-0-	-455	-0-	5	1	101	3	Y	-0-					10
03	124	N	104	-0-	-20	-0-	5	1	99	3	Y	-0-					10
04	120	N	94	-0-	-26	-0-	5	1	89	3	Y	-0-					10
05	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					10
06	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	516	6	1	118	3	Y	1					33
							1	9									
02	643	N	127	-0-	-516	-0-	6	1	121	3	Y	-0-					33
03	139	N	139	-0-	-0-	-0-	7	1	131	3	Y	1					34
							1	9									
04	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					34
05	155	N	107	-0-	-48	-0-	6	1	100	3	Y	1					35
							1	9									
06	121	N	121	-0-	-0-	-0-	6	1	114	3	Y	1					36
							1	9									

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

01	0		158	-0-	158	1368	7	1	151	3	Y	-0-					13
02	1507	N	139	-0-	-1368	-0-	6	1	133	3	Y	-0-					13
03	155	N	140	-0-	-15	-0-	7	1	133	3	Y	-0-					13
04	150	N	134	-0-	-16	-0-	7	1	127	3	Y	-0-					13
05	155	N	120	-0-	-35	-0-	7	1	113	3	Y	-0-					13
06	150	N	123	-0-	-27	-0-	6	1	117	3	Y	-0-					13

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

01	0		2	-0-	2	12	2	3			Y	-0-					4
02	13	N	1	-0-	-12	-0-	1	3			Y	-0-					4
03	2	N	-0-	-0-	-2	-0-					Y	-0-					4
04	2	N	-0-	-0-	-2	-0-					Y	-0-					4
05	1	N	-0-	-0-	-1	-0-					Y	-0-					4
06	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					4

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

01	0		152	-0-	152	584	7	1	145	3	Y	-0-					5
02	729	N	145	-0-	-584	-0-	7	1	138	3	Y	-0-					5
03	155	N	139	-0-	-16	-0-	7	1	132	3	Y	-0-					5
04	150	N	144	-0-	-6	-0-	8	1	135	3	Y	1					6
							1	9									
05	155	N	121	-0-	-34	-0-	7	1	113	3	Y	1					7
							1	9									
06	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					8
							1	9									

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

01	0		345	-0-	345	1241	15	1	330	3	N	-0-					49
02	1636	N	395	-0-	-1241	-0-	18	1	377	3	N	-0-					49
03	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					49
04	398	N	398	-0-	-0-	-0-	21	1	377	3	N	-0-					49
05	434	N	207	-0-	-227	-0-	12	1	195	3	N	-0-					49
06	390	N	264	-0-	-126	-0-	14	1	250	3	N	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		164	-0-	164	649	7	1	157	3	Y	-0-					24
02	798	N	149	-0-	-649	-0-	7	1	142	3	Y	-0-					24
03	186	N	149	-0-	-37	-0-	7	1	141	3	Y	1					25
							1	9									
04	150	N	146	-0-	-4	-0-	8	1	137	3	Y	1					26
							1	9									
05	155	N	122	-0-	-33	-0-	7	1	115	3	Y	-0-					26
06	150	N	134	-0-	-16	-0-	7	1	127	3	Y	-0-					26

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		279	-0-	279	970	11	1	233	3	Y	32					40
							35	9									
02	1216	N	246	-0-	-970	-0-	10	1	205	3	Y	28					68
							31	9									
03	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					68
04	211	N	211	-0-	-0-	-0-	10	1	179	3	Y	20					88
							22	9									
05	217	N	47	-0-	-170	-0-	3	1	42	3	Y	2					90
							2	9									
06	226	N	226	-0-	-0-	-0-	10	1	191	3	Y	23					113
							25	9									

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		167	-0-	167	688	7	1	160	3	Y	-0-					9
02	824	N	136	-0-	-688	-0-	6	1	130	3	Y	-0-					9
03	186	N	123	-0-	-63	-0-	6	1	117	3	Y	-0-					9
04	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					9
05	155	N	107	-0-	-48	-0-	6	1	101	3	Y	-0-					9
06	120	N	88	-0-	-32	-0-	5	1	83	3	Y	-0-					9

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		669	-0-	669	2653	29	1	631	3	Y	8					61
							9	9									
02	2800	N	609	-0-	-2191	462	27	1	582	3	Y	-0-					61
03	1060	N	598	-0-	-462	-0-	30	1	568	3	Y	-0-					61
04	660	N	589	-0-	-71	-0-	31	1	545	3	Y	12	65	1			8
							13	9									
05	682	N	466	-0-	-216	-0-	27	1	439	3	Y	-0-					8
06	570	N	540	-0-	-30	-0-	28	1	511	3	Y	1					9
							1	9									

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		436	-0-	436	1887	19	1	417	3	Y	-0-					29
02	2463	N	576	-0-	-1887	-0-	26	1	550	3	Y	-0-					29
03	663	N	663	-0-	-0-	-0-	33	1	630	3	Y	-0-					29
04	500	N	500	-0-	-0-	-0-	27	1	473	3	Y	-0-					29
05	651	N	575	-0-	-76	-0-	32	1	521	3	Y	20					49
							22	9									
06	690	N	690	-0-	-0-	-0-	36	1	654	3	Y	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	578	5	1	112	3	Y	-0-					27
02	753	N	175	-0-	-578	-0-	8	1	167	3	Y	-0-					27
03	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					27
04	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					27
05	186	N	66	-0-	-120	-0-	4	1	62	3	Y	-0-					27
06	150	N	97	-0-	-53	-0-	5	1	92	3	Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	537	6 1	1 9	134	3	Y	1					53
02	660	N	123	-0-	-537	-0-	5 1	1 9	117	3	Y	1					54
03	124	N	122	-0-	-2	-0-	6 1	1 9	115	3	Y	1					55
04	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					55
05	124	N	113	-0-	-11	-0-	6 1	1 9	106	3	Y	1					56
06	120	N	112	-0-	-8	-0-	6 1	1 9	105	3	Y	1					57

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		981	-0-	981	3951	43 17	1 9	921	3	Y	15					47
02	2800	N	808	-0-	-1992	1959	36	1	772	3	Y	-0-					47
03	2864	N	905	-0-	-1959	-0-	45	1	860	3	Y	-0-					47
04	960	N	718	-0-	-242	-0-	36 36	1 9	646	3	Y	33	80	1			-0-
05	899	N	552	-0-	-347	-0-	31 6	1 9	515	3	Y	5					5
06	870	N	530	-0-	-340	-0-	27 6	1 9	497	3	Y	5					10

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	495	6	1	118	3	Y	-0-					24
02	606	N	111	-0-	-495	-0-	5	1	106	3	Y	-0-					24
03	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					24
04	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					24
05	124	N	97	-0-	-27	-0-	6	1	91	3	Y	-0-					24
06	120	N	97	-0-	-23	-0-	5	1	92	3	Y	-0-					24

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	867	9	1	202	3	Y	-0-					3
02	1057	N	190	-0-	-867	-0-	9	1	181	3	Y	-0-					3
03	217	N	174	-0-	-43	-0-	9	1	165	3	Y	-0-					3
04	210	N	207	-0-	-3	-0-	11	1	196	3	Y	-0-					3
05	217	N	172	-0-	-45	-0-	10	1	162	3	Y	-0-					3
06	180	N	143	-0-	-37	-0-	7	1	136	3	Y	-0-					3

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		944	-0-	944	3999	42	1	902	3	N	-0-					40
02	2800	N	817	-0-	-1983	2016	37	1	780	3	N	-0-					40
03	2787	N	771	-0-	-2016	-0-	38	1	733	3	N	-0-					40
04	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					40
05	651	N	188	-0-	-463	-0-	11	1	177	3	N	-0-					40
06	630	N	26	-0-	-604	-0-	1	1	25	3	N	-0-					40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	528	7	1	157	3	Y	5					25
							6	9									
02	693	N	165	-0-	-528	-0-	7	1	151	3	Y	6					31
							7	9									
03	186	N	172	-0-	-14	-0-	8	1	156	3	Y	7	26	1			12
							8	9									
04	190	N	190	-0-	-0-	-0-	10	1	177	3	Y	3					15
							3	9									
05	229	N	229	-0-	-0-	-0-	13	1	215	3	Y	1					16
							1	9									
06	180	N	155	-0-	-25	-0-	8	1	140	3	Y	6					22
							7	9									

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		314	-0-	314	1197	14	1	300	3	Y	-0-					29
02	1496	N	299	-0-	-1197	-0-	13	1	286	3	Y	-0-					29
03	281	N	281	-0-	-0-	-0-	14	1	267	3	Y	-0-					29
04	270	N	268	-0-	-2	-0-	14	1	254	3	Y	-0-					29
05	279	N	236	-0-	-43	-0-	14	1	222	3	Y	-0-					29
06	270	N	240	-0-	-30	-0-	12	1	228	3	Y	-0-					29

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		259	-0-	259	1068	12	1	247	3	Y	-0-					42
02	1299	N	231	-0-	-1068	-0-	10	1	221	3	Y	-0-					42
03	279	N	235	-0-	-44	-0-	12	1	223	3	Y	-0-					42
04	240	N	224	-0-	-16	-0-	12	1	212	3	Y	-0-					42
05	248	N	198	-0-	-50	-0-	11	1	187	3	Y	-0-					42
06	240	N	217	-0-	-23	-0-	11	1	206	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		576	-0-	576	2305	26	1	550	3	Y	-0-					28
02	2800	N	536	-0-	-2264	41	24	1	499	3	Y	12					40
							13	9									
03	558	N	511	-0-	-47	-0-	25	1	486	3	Y	-0-					40
04	570	N	504	-0-	-66	-0-	27	1	477	3	Y	-0-					40
05	589	N	415	-0-	-174	-0-	24	1	389	3	Y	2					42
							2	9									
06	480	N	401	-0-	-79	-0-	21	1	380	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		376	-0-	376	2013	17	1	359	3	Y	-0-					36
02	2582	N	569	-0-	-2013	-0-	25	1	538	3	Y	5					41
							6	9									
03	403	N	371	-0-	-32	-0-	18	1	353	3	Y	-0-					41
04	363	N	363	-0-	-0-	-0-	19	1	344	3	Y	-0-					41
05	558	N	315	-0-	-243	-0-	18	1	295	3	Y	2					43
							2	9									
06	360	N	247	-0-	-113	-0-	13	1	234	3	Y	-0-					43

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		467	-0-	467	1596	21	1	446	3	N	-0-					57
02	2099	N	503	-0-	-1596	-0-	23	1	480	3	N	-0-					57
03	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					57
04	480	N	480	-0-	-0-	-0-	26	1	454	3	N	-0-					57
05	527	N	285	-0-	-242	-0-	16	1	269	3	N	-0-					57
06	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1037	11	1	237	3	Y	3					46
							3	9									
02	1207	N	170	-0-	-1037	-0-	8	1	162	3	Y	-0-					46
03	279	N	78	-0-	-201	-0-	4	1	74	3	Y	-0-					46
04	240	N	221	-0-	-19	-0-	12	1	207	3	Y	2					48
							2	9									
05	186	N	157	-0-	-29	-0-	9	1	148	3	Y	-0-	20	1			28
06	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					28

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	398	5	1	104	3	Y	-0-					24
02	493	N	95	-0-	-398	-0-	4	1	91	3	Y	-0-					24
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					24
04	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					24
05	93	N	62	-0-	-31	-0-	4	1	58	3	Y	-0-					24
06	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					24

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		392	-0-	392	1580	17	1	375	3	N	-0-					8
02	1845	N	265	-0-	-1580	-0-	12	1	253	3	N	-0-					8
03	403	N	221	-0-	-182	-0-	11	1	210	3	N	-0-					8
04	390	N	98	-0-	-292	-0-	5	1	93	3	N	-0-					8
05	279	N	177	-0-	-102	-0-	10	1	167	3	N	-0-					8
06	210	N	56	-0-	-154	-0-	3	1	53	3	N	-0-					8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		374	-0-	374	1585	17	1	357	3	N	-0-					15
02	1962	N	377	-0-	-1585	-0-	17	1	360	3	N	-0-					15
03	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-					15
04	379	N	379	-0-	-0-	-0-	20	1	359	3	N	-0-					15
05	403	N	297	-0-	-106	-0-	17	1	280	3	N	-0-					15
06	390	N	386	-0-	-4	-0-	20	1	366	3	N	-0-					15

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	735	8	1	174	3	Y	-0-					13
02	892	N	157	-0-	-735	-0-	7	1	150	3	Y	-0-					13
03	186	N	161	-0-	-25	-0-	8	1	153	3	Y	-0-					13
04	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					13
05	186	N	158	-0-	-28	-0-	9	1	149	3	Y	-0-					13
06	150	N	132	-0-	-18	-0-	7	1	125	3	Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		164	-0-	164	667	7	1	157	3	N	-0-					13
02	995	N	328	-0-	-667	-0-	15	1	313	3	N	-0-					13
03	226	N	226	-0-	-0-	-0-	11	1	212	3	N	3					16
							3	9									
04	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					16
05	217	N	134	-0-	-83	-0-	8	1	125	3	N	1					17
							1	9									
06	210	N	193	-0-	-17	-0-	10	1	180	3	N	3					20
							3	9									

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

01	0		433	-0-	433	1456	19	1	414	3	Y	-0-					33
02	1953	N	497	-0-	-1456	-0-	22	1	475	3	Y	-0-					33
03	503	N	503	-0-	-0-	-0-	25	1	478	3	Y	-0-					33
04	399	N	399	-0-	-0-	-0-	21	1	378	3	Y	-0-					33
05	719	N	719	-0-	-0-	-0-	41	1	678	3	Y	-0-					33
06	300	N	289	-0-	-11	-0-	15	1	274	3	Y	-0-					33

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

01	0		141	-0-	141	833	6	1	133	3	Y	2					15
							2	9									
02	1069	N	236	-0-	-833	-0-	11	1	224	3	Y	1					16
							1	9									
03	235	N	235	-0-	-0-	-0-	12	1	222	3	Y	1					17
							1	9									
04	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					17
05	248	N	174	-0-	-74	-0-	10	1	163	3	Y	1					18
							1	9									
06	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					18

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

01	0		402	-0-	402	1707	18	1	382	3	Y	2					7
							2	9									
02	2148	N	441	-0-	-1707	-0-	20	1	421	3	Y	-0-					7
03	403	N	366	-0-	-37	-0-	18	1	348	3	Y	-0-					7
04	403	N	403	-0-	-0-	-0-	20	1	358	3	Y	23					30
							25	9									
05	434	N	328	-0-	-106	-0-	18	1	288	3	Y	20					50
							22	9									
06	360	N	304	-0-	-56	-0-	15	1	280	3	Y	8					58
							9	9									

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

01	0		521	-0-	521	2054	23	1	496	3	Y	2					35
							2	9									
02	2503	N	449	-0-	-2054	-0-	20	1	429	3	Y	-0-					35
03	496	N	441	-0-	-55	-0-	22	1	419	3	Y	-0-					35
04	480	N	410	-0-	-70	-0-	22	1	381	3	Y	6	21	1			20
							7	9									
05	496	N	310	-0-	-186	-0-	18	1	292	3	Y	-0-					20
06	420	N	278	-0-	-142	-0-	14	1	264	3	Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		65	-0-	65	647	3	1	62	3	N	-0-					33
02	706	N	59	-0-	-647	-0-	3	1	56	3	N	-0-					33
03	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					33
04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					33
05	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					33
06	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1357	-0-	1357	5100	60	1	1297	3	Y	-0-					32
02	2800	N	1233	-0-	-1567	3533	55	1	1157	3	Y	19					51
							21	9									
03	3100	N	1315	-0-	-1785	1748	65	1	1250	3	Y	-0-					51
04	2953	N	1205	-0-	-1748	-0-	64	1	1141	3	Y	-0-					51
05	1302	N	1013	-0-	-289	-0-	57	1	938	3	Y	16	55	1			12
							18	9									
06	1260	N	998	-0-	-262	-0-	52	1	946	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1603	-0-	1603	6790	70	1	1511	3	Y	20					20
							22	9									
02	2800	N	1398	-0-	-1402	5388	63	1	1335	3	Y	-0-					20
03	3100	N	1322	-0-	-1778	3610	66	1	1256	3	Y	-0-					20
04	3000	N	992	-0-	-2008	1602	52	1	917	3	Y	21					41
							23	9									
05	2036	N	434	-0-	-1602	-0-	25	1	409	3	Y	-0-					41
06	1290	N	842	-0-	-448	-0-	44	1	795	3	Y	3					44
							3	9									

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		726	-0-	726	2822	32	1	692	3	N	2	47	1			19
							2	9									
02	2800	N	686	-0-	-2114	708	31	1	653	3	N	2					21
							2	9									
03	1398	N	690	-0-	-708	-0-	34	1	649	3	N	6					27
							7	9									
04	690	N	658	-0-	-32	-0-	34	1	609	3	N	14					41
							15	9									
05	775	N	545	-0-	-230	-0-	31	1	508	3	N	5					46
							6	9									
06	660	N	603	-0-	-57	-0-	31	1	572	3	N	-0-					46

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		868	-0-	868	2472	38	1	824	3	Y	5					25
							6	9									
02	2800	N	609	-0-	-2191	281	27	1	575	3	Y	6					31
							7	9									
03	859	N	578	-0-	-281	-0-	28	1	542	3	Y	7	26	1			12
							8	9									
04	840	N	567	-0-	-273	-0-	30	1	534	3	Y	3					15
							3	9									
05	682	N	477	-0-	-205	-0-	27	1	449	3	Y	1					16
							1	9									
06	570	N	540	-0-	-30	-0-	28	1	505	3	Y	6					22
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		571	-0-	571	2259	25	1	545	3	N	1					54
							1	9									
02	2755	N	496	-0-	-2259	-0-	22	1	474	3	N	-0-					54
03	527	N	487	-0-	-40	-0-	24	1	463	3	N	-0-					54
04	540	N	463	-0-	-77	-0-	25	1	438	3	N	-0-					54
05	558	N	397	-0-	-161	-0-	23	1	372	3	N	2					56
							2	9									
06	480	N	430	-0-	-50	-0-	22	1	408	3	N	-0-					56

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	252	1	1	22	3	N	-0-					28
02	261	N	9	-0-	-252	-0-	9	3			N	-0-					28
03	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					28
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					28
05	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					28
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					28

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		584	-0-	584	2231	26	1	558	3	N	-0-					53
02	2736	N	505	-0-	-2231	-0-	23	1	482	3	N	-0-					53
03	589	N	548	-0-	-41	-0-	27	1	521	3	N	-0-					53
04	570	N	433	-0-	-137	-0-	23	1	410	3	N	-0-					53
05	558	N	372	-0-	-186	-0-	21	1	351	3	N	-0-					53
06	540	N	389	-0-	-151	-0-	20	1	369	3	N	-0-					53

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	125	7	3			N	-0-					16
02	128	N	3	-0-	-125	-0-	3	3			N	-0-					16
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					16
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					16
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					16
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		695	-0-	695	2472	31	1	664	3	N	-0-					13
02	2800	N	521	-0-	-2279	193	23	1	498	3	N	-0-					13
03	824	N	631	-0-	-193	-0-	31	1	600	3	N	-0-					13
04	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					13
05	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					13
06	210	N	-0-	-0-	-210	-0-					N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		470	-0-	470	2028	21	1	446	3	N	3					28
							3	9									
02	2483	N	455	-0-	-2028	-0-	20	1	433	3	N	2					30
							2	9									
03	527	N	443	-0-	-84	-0-	22	1	421	3	N	-0-					30
04	450	N	447	-0-	-3	-0-	24	1	423	3	N	-0-					30
05	496	N	448	-0-	-48	-0-	25	1	417	3	N	5					35
							6	9									
06	488	N	488	-0-	-0-	-0-	25	1	463	3	N	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		491	-0-	491	1987	22	1	469	3	N	-0-					60
02	2433	N	446	-0-	-1987	-0-	20	1	426	3	N	-0-					60
03	449	N	449	-0-	-0-	-0-	22	1	427	3	N	-0-					60
04	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					60
05	341	N	204	-0-	-137	-0-	12	1	192	3	N	-0-					60
06	330	N	220	-0-	-110	-0-	11	1	209	3	N	-0-					60

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1048	-0-	1048	4282	47	1	1001	3	Y	-0-					25
02	2800	N	963	-0-	-1837	2445	43	1	905	3	Y	14					39
							15	9									
03	3100	N	933	-0-	-2167	278	46	1	887	3	Y	-0-					39
04	1128	N	850	-0-	-278	-0-	45	1	805	3	Y	-0-					39
05	1054	N	472	-0-	-582	-0-	27	1	437	3	Y	7					46
							8	9									
06	900	N	869	-0-	-31	-0-	45	1	824	3	Y	-0-					46

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	623	6	1	129	3	N	-0-					37
02	752	N	129	-0-	-623	-0-	6	1	123	3	N	-0-					37
03	217	N	157	-0-	-60	-0-	8	1	149	3	N	-0-					37
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					37
05	155	N	127	-0-	-28	-0-	7	1	108	3	N	11					48
							12	9									
06	150	N	109	-0-	-41	-0-	6	1	103	3	N	-0-					48

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1249	-0-	1249	2869	55	1	1190	3	Y	4					25
							4	9									
02	2800	N	1028	-0-	-1772	1097	46	1	975	3	Y	6					31
							7	9									
03	2172	N	1075	-0-	-1097	-0-	53	1	1014	3	Y	7	26	1			12
							8	9									
04	791	N	791	-0-	-0-	-0-	42	1	746	3	Y	3					15
							3	9									
05	899	N	899	-0-	-0-	-0-	52	1	846	3	Y	1					16
							1	9									
06	906	N	906	-0-	-0-	-0-	47	1	852	3	Y	6					22
							7	9									

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1597	-0-	1597	6395	71	1	1513	3	N	12	102	1			21
							13	9									
02	2800	N	1327	-0-	-1473	4922	59	1	1260	3	N	7					28
							8	9									
03	3100	N	1327	-0-	-1773	3149	66	1	1259	3	N	2					30
							2	9									
04	3000	N	1303	-0-	-1697	1452	69	1	1219	3	N	14					44
							15	9									
05	2332	N	880	-0-	-1452	-0-	50	1	823	3	N	6					50
							7	9									
06	1290	N	1202	-0-	-88	-0-	62	1	1130	3	N	9	54	1			5
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1066	12	1	266	3	N	-0-					22
02	1536	N	470	-0-	-1066	-0-	21	1	449	3	N	-0-					22
03	1024	N	1024	-0-	-0-	-0-	51	1	973	3	N	-0-					22
04	1293	N	1293	-0-	-0-	-0-	69	1	1224	3	N	-0-					22
05	1355	N	1355	-0-	-0-	-0-	78	1	1277	3	N	-0-					22
06	330	N	175	-0-	-155	-0-	9	1	166	3	N	-0-					22

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

01	0		2908	-0-	2908	11725	129	1	2777	3	N	2					47
							2	9									
02	14241	X	2516	-0-	-11725	-0-	113	1	2403	3	N	-0-					47
03	3069	X	2566	-0-	-503	-0-	128	1	2438	3	N	-0-					47
04	2850	X	2371	-0-	-479	-0-	126	1	2244	3	N	1					48
							1	9									
05	2914	X	1619	-0-	-1295	-0-	93	1	1525	3	N	1					49
							1	9									
06	2820	X	2231	-0-	-589	-0-	116	1	2115	3	N	-0-					49

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

01	0		494	-0-	494	1976	22	1	468	3	Y	4					73
							4	9									
02	2429	N	453	-0-	-1976	-0-	20	1	432	3	Y	1					74
							1	9									
03	496	N	453	-0-	-43	-0-	22	1	428	3	Y	3					77
							3	9									
04	480	N	448	-0-	-32	-0-	24	1	420	3	Y	4					81
							4	9									
05	496	N	323	-0-	-173	-0-	18	1	304	3	Y	1					82
							1	9									
06	450	N	434	-0-	-16	-0-	22	1	408	3	Y	4					86
							4	9									

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

01	0		421	-0-	421	1333	19	1	402	3	Y	-0-					57
02	1563	N	230	-0-	-1333	-0-	10	1	220	3	Y	-0-					57
03	279	N	259	-0-	-20	-0-	13	1	246	3	Y	-0-					57
04	330	N	329	-0-	-1	-0-	16	1	291	3	Y	20					77
							22	9									
05	288	N	288	-0-	-0-	-0-	17	1	271	3	Y	-0-					77
06	304	N	304	-0-	-0-	-0-	16	1	288	3	Y	-0-					77

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1036	-0-	1036	4111	46	1	982	3	N	7					54
							8	9									
02	2800	N	974	-0-	-1826	2285	43	1	918	3	N	12					66
							13	9									
03	3100	N	882	-0-	-2218	67	43	1	828	3	N	10					76
							11	9									
04	800	N	733	-0-	-67	-0-	39	1	686	3	N	7					83
							8	9									
05	342	N	342	-0-	-0-	-0-	19	1	316	3	N	6					89
							7	9									
06	467	N	467	-0-	-0-	-0-	24	1	442	3	N	1					90
							1	9									

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

01	0		-0-	-0-	-0-	202					N	12					117
02	202	N	-0-	-0-	-202	-0-					N	-0-					117
03	326	N	326	-0-	-0-	-0-	10	1	192	3	N	113					230
							124	9									
04	326	N	326	-0-	-0-	-0-	5	1	81	3	N	218					448
							240	9									
05	0	N	-0-	-0-	-0-	-0-					N	40	177	1			311
06	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					311

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

01	124	#	48	-0-	-76	-0-	48	2			Y	-0-					-0-
02	112	#	81	-0-	-31	-0-	81	2			Y	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	2			Y	-0-					-0-
04	114	R	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
05	139	R	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
06	149	R	149	-0-	-0-	-0-	149	2			Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

01	0		145	-0-	145	625	145	2			Y	-0-					80
02	773	R	148	-0-	-625	-0-	139	2	9	9	Y	8					88
03	129	R	129	-0-	-0-	-0-	128	2	1	9	Y	1					89
04	150	#	118	-0-	-32	-0-	118	2			Y	-0-					89
05	155	#	124	-0-	-31	-0-	123	2	1	9	Y	1					90
06	150	#	148	-0-	-2	-0-	148	2			Y	-0-					90

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

01	0		208	-0-	208	823	206	3	2	9	Y	2					31
02	1012	R	189	-0-	-823	-0-	188	3	1	9	Y	1					32
03	217	#	202	-0-	-15	-0-	200	3	2	9	Y	2					34
04	210	#	183	-0-	-27	-0-	182	3	1	9	Y	1					35
05	217	#	191	-0-	-26	-0-	189	3	2	9	Y	2					37
06	210	#	186	-0-	-24	-0-	184	3	2	9	Y	2					39

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

01	0		820	-0-	820	3192	812	2	8	9	N	7	17	1			9
02	3923	R	731	-0-	-3192	-0-	729	2	2	9	N	2					11
03	801	R	801	-0-	-0-	-0-	799	2	2	9	N	2					13
04	749	R	749	-0-	-0-	-0-	748	2	1	9	N	1					14
05	801	R	801	-0-	-0-	-0-	797	2	4	9	N	4					18
06	859	R	859	-0-	-0-	-0-	845	2	14	9	N	13					31

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

01	0		1244	-0-	1244	4624	1169	2	75	9	N	68	153	1			88
02	5691	R	1067	-0-	-4624	-0-	1044	2	23	9	N	21					109
03	1057	R	1057	-0-	-0-	-0-	1036	2	21	9	N	19					128
04	744	R	744	-0-	-0-	-0-	727	2	17	9	N	15					143
05	563	R	563	-0-	-0-	-0-	551	2	12	9	N	11					154
06	414	R	414	-0-	-0-	-0-	414	2			N	-0-					154

RED STAG OPERATING, LLC 697118
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

01	0		449	-0-	449	1170	359	3	90	9	Y	82	71	1			45
02	1368	R	198	-0-	-1170	-0-	119	3	79	9	Y	72	96	1			21
03	372	#	322	-0-	-50	-0-	241	3	81	9	Y	74	71	1			24
04	379	R	379	-0-	-0-	-0-	283	3	96	9	Y	87	71	1			40
05	449	R	449	-0-	-0-	-0-	311	3	138	9	Y	125	117	1			48
*06	433	R	433	-0-	-0-	-0-	315	3	118	9	Y	107	120	1			35

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

01	0		119	-0-	119	119	87	3	32	9	N	29	25	1			40
02	692	R	573	-0-	-119	-0-	545	3	28	9	N	25	34	1			31
03	615	R	615	-0-	-0-	-0-	586	3	29	9	N	26	25	1			32
04	420	#	410	-0-	-10	-0-	376	3	34	9	N	31	25	1			38
05	1278	R	1278	-0-	-0-	-0-	1230	3	48	9	N	44	41	1			41
*06	1303	R	1303	-0-	-0-	-0-	1261	3	42	9	N	38	42	1			37

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

01	0		697	-0-	697	1992	686	3	11	9	Y	10	9	1			9
02	2650	R	658	-0-	-1992	-0-	648	3	10	9	Y	9	12	1			6
03	674	R	674	-0-	-0-	-0-	664	3	10	9	Y	9	9	1			6
04	821	R	821	-0-	-0-	-0-	809	3	12	9	Y	11	9	1			8
05	1858	R	1858	-0-	-0-	-0-	1841	3	17	9	Y	15	14	1			9
*06	1556	R	1556	-0-	-0-	-0-	1542	3	14	9	Y	13	15	1			7

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HAGELSTEIN WELL #: 1 RRCID -> 290715 COMPL. DATE 05/11/1982 TOTAL DEPTH 7000 PERF. 6776 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	139	-0-	-47	-0-	137	3	2	9	N	2					20
02	168	#	129	-0-	-39	-0-	129	3			N	-0-					20
03	186	#	120	-0-	-66	-0-	92	3	28	9	N	25	44	1			1
04	180	#	142	-0-	-38	-0-	113	3	29	9	N	26					27
05	212	R	212	-0-	-0-	-0-	182	3	30	9	N	27	52	1			2
*06	150	R	150	-0-	-0-	-0-	140	3	10	9	N	9					11

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

01	0		112	-0-	112	13445	112	1			N	-0-					26
02	0		98	-0-	98	13543	98	1			N	-0-					26
03	0		238	-0-	238	13781	238	1			N	-0-					26
04	0		109	-0-	109	13890	109	1			N	-0-					26
05	0		296	-0-	296	14186	296	1			N	-0-					26
06	0		90	-0-	90	14276	90	1			N	-0-					26

RED STAG OPERATING, LLC 697118
THOMPSON -47- WELL #: 3 RRCID -> 293347 COMPL. DATE 06/12/1984 TOTAL DEPTH 6600 PERF. 3513 - 4444

01	0		115	-0-	115	270	115	3			N	-0-					-0-
02	309	R	39	-0-	-270	-0-	39	3			N	-0-					-0-
03	248	#	57	-0-	-191	-0-	57	3			N	-0-					-0-
04	240	#	130	-0-	-110	-0-	130	3			N	-0-					-0-
05	155	#	65	-0-	-90	-0-	65	3			N	-0-					-0-
06	140	R	140	-0-	-0-	-0-	140	3			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100 N	1341	-0-	-1759	545	1341	2			Y	-0-					-0-
02	1658 N	1113	-0-	-545	-0-	1113	2			Y	-0-					-0-
03	1339 N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
04	1257 N	1257	-0-	-0-	-0-	1257	2			Y	-0-					-0-
05	1279 N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
*06	1246 N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1819	N	669	-0-	-1150	-0-	669	2		Y	-0-			-0-
02	556	N	556	-0-	-0-	-0-	556	2		Y	-0-			-0-
03	806	N	668	-0-	-138	-0-	668	2		Y	-0-			-0-
04	660	N	627	-0-	-33	-0-	627	2		Y	-0-			-0-
05	639	N	639	-0-	-0-	-0-	639	2		Y	-0-			-0-
06	660	N	622	-0-	-38	-0-	622	2		Y	-0-			-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/01/2023

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

01	1240	N	798	-0-	-442	-0-	798	2		N	-0-			-0-
02	1374	N	1374	-0-	-0-	-0-	1374	2		N	-0-			-0-
03	1464	N	1464	-0-	-0-	-0-	1464	2		N	-0-			-0-
04	1528	N	1528	-0-	-0-	-0-	1528	2		N	-0-			-0-
05	1488	N	1362	-0-	-126	-0-	1362	2		N	-0-			-0-
06	1664	N	1664	-0-	-0-	-0-	1664	2		N	-0-			-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			7
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-	6	1	1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			1
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			1
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			1
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			1

PLUGGED AND ABANDONED_____ 12/20/2022

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

01	549	N	549	-0-	-0-	-0-	549	2		N	-0-			1
02	859	N	859	-0-	-0-	-0-	859	2		N	-0-			1
03	929	N	929	-0-	-0-	-0-	929	2		N	-0-			1
04	890	N	890	-0-	-0-	-0-	890	2		N	-0-			1
05	341	N	105	-0-	-236	-0-	105	2		N	-0-			1
06	330	N	19	-0-	-311	-0-	19	2		N	-0-			1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1365	-0-	-1363	-0-	1365	2			Y	-0-					-0-
02	2464	X	2228	-0-	-236	-0-	2228	2			Y	-0-					-0-
03	2728	X	2282	-0-	-446	-0-	2282	2			Y	-0-					-0-
04	2490	X	2349	-0-	-141	-0-	2349	2			Y	-0-					-0-
05	2480	X	2125	-0-	-355	-0-	2125	2			Y	-0-					-0-
06	2400	X	2231	-0-	-169	-0-	2231	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

01	1116	N	607	-0-	-509	-0-	607	2			N	-0-					-0-
02	980	N	953	-0-	-27	-0-	953	2			N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1054	N	911	-0-	-143	-0-	911	2			N	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

01	744	N	459	-0-	-285	-0-	459	2			N	-0-					88
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					88
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					88
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					88
05	899	N	757	-0-	-142	-0-	757	2			N	-0-					88
06	919	N	919	-0-	-0-	-0-	919	2			N	-0-					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

01	713	N	485	-0-	-228	-0-	485	2			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	713	N	622	-0-	-91	-0-	622	2			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

01	713	N	574	-0-	-139	-0-	574	2			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

01	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	646	-0-	-160	-0-	646	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
05	806	N	84	-0-	-722	-0-	84	2			N	-0-					-0-
06	780	N	109	-0-	-671	-0-	109	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	597	-0-	-457	-0-	597	2			N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
05	1116	N	92	-0-	-1024	-0-	92	2			N	-0-					-0-
06	990	N	212	-0-	-778	-0-	212	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113

PLUGGED AND ABANDONED_____ 07/09/2020

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2321	-0-	-562	-0-	2321	2			N	-0-					-0-
02	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
03	2821	X	2717	-0-	-104	-0-	2717	2			N	-0-					-0-
04	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
05	2945	X	305	-0-	-2640	-0-	305	2			N	-0-					-0-
06	2850	X	582	-0-	-2268	-0-	582	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1441	-0-	-574	-0-	1441	2			N	-0-					-0-
02	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
04	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
05	2015	N	201	-0-	-1814	-0-	201	2			N	-0-					-0-
06	1950	N	357	-0-	-1593	-0-	357	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		632	-0-	632	2571	632	3			N	-0-					-0-
02	2800	N	524	-0-	-2276	295	524	3			N	-0-					-0-
03	1003	N	708	-0-	-295	-0-	708	3			N	-0-					-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
05	589	N	490	-0-	-99	-0-	490	3			N	-0-					-0-
06	690	N	549	-0-	-141	-0-	549	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		321	-0-	321	1297	321	3			N	-0-					-0-
02	1528	N	231	-0-	-1297	-0-	231	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	443	113	3			N	-0-					-0-
02	539	N	96	-0-	-443	-0-	96	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	348	58	3			N	-0-					-0-
02	498	N	150	-0-	-348	-0-	150	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		391	-0-	391	1319	391	3			N	-0-					-0-
02	1633	N	314	-0-	-1319	-0-	314	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	105	34	3			N	-0-					-0-
02	132	N	27	-0-	-105	-0-	27	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	240	38	3			N	-0-					-0-
02	345	N	105	-0-	-240	-0-	105	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	223	37	3			N	-0-					-0-
02	288	N	65	-0-	-223	-0-	65	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	236	64	3			N	-0-					-0-
02	282	N	46	-0-	-236	-0-	46	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

01	0		406	-0-	406	1502	406	3			N	-0-					-0-
02	1866	N	364	-0-	-1502	-0-	364	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

01	0		345	-0-	345	2240	345	3			N	-0-					-0-
02	2800	N	824	-0-	-1976	264	824	3			N	-0-					-0-
03	1006	N	742	-0-	-264	-0-	742	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
06	720	N	626	-0-	-94	-0-	626	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

01	0		194	-0-	194	1484	194	3			N	-0-					-0-
02	1892	N	408	-0-	-1484	-0-	408	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

01	0		263	-0-	263	1940	263	3			N	-0-					-0-
02	2552	N	612	-0-	-1940	-0-	612	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
06	660	N	577	-0-	-83	-0-	577	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		840	-0-	840	5824	840	3			N	-0-					-0-
02	2800	N	1995	-0-	-805	5019	1995	3			N	-0-					-0-
03	3100	N	1718	-0-	-1382	3637	1718	3			N	-0-					-0-
04	3000	N	1613	-0-	-1387	2250	1613	3			N	-0-					-0-
05	3100	N	1646	-0-	-1454	796	1646	3			N	-0-					-0-
06	2365	N	1569	-0-	-796	-0-	1569	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	959	227	3			Y	-0-					-0-
02	1166	N	207	-0-	-959	-0-	207	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		461	-0-	461	2127	461	3			N	-0-					-0-
02	2566	N	439	-0-	-2127	-0-	439	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

01	0		422	-0-	422	1760	422	3			Y	-0-					11
02	2141	N	381	-0-	-1760	-0-	381	3			Y	-0-					11
03	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					11
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					11
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					11
06	450	N	421	-0-	-29	-0-	421	3			Y	-0-					11

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

01	0		20	-0-	20	38	20	3			Y	-0-					-0-
02	49	N	11	-0-	-38	-0-	11	3			Y	-0-					-0-
03	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
05	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	615	N	160	-0-	-455	-0-	150	3	10	9	Y	9					79
02	154	N	154	-0-	-0-	-0-	143	3	11	9	Y	10					89
03	181	N	181	-0-	-0-	-0-	170	3	11	9	Y	10					99
04	151	N	151	-0-	-0-	-0-	140	3	11	9	Y	10					109
05	155	N	155	-0-	-0-	-0-	144	3	11	9	Y	10					119
*06	150	N	113	-0-	-37	-0-	113	3			Y	-0-					119

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	1033	-0-	1033	3689	1033	3			Y	-0-					-0-
02	DLQ	G-10	752	-0-	752	4441	752	3			Y	-0-					-0-
03	DLQ	G-10	883	-0-	883	5324	883	3			Y	-0-					-0-
04	DLQ	G-10	841	-0-	841	6165	841	3			Y	-0-					-0-
05	DLQ	G-10	900	-0-	900	7065	900	3			Y	-0-					-0-
06	3000	N	711	-0-	-2289	4776	711	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

01	0	597	-0-	597	2521	597	3				N	-0-					-0-
02	2800 N	731	-0-	-2069	452	731	3				N	-0-					-0-
03	1195 N	743	-0-	-452	-0-	743	3				N	-0-					-0-
04	530 N	530	-0-	-0-	-0-	530	3				N	-0-					-0-
05	640 N	640	-0-	-0-	-0-	640	3				N	-0-					-0-
06	727 N	727	-0-	-0-	-0-	727	3				N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

01	0	451	-0-	451	1947	451	3				N	-0-					-0-
02	2576 N	629	-0-	-1947	-0-	629	3				N	-0-					-0-
03	613 N	613	-0-	-0-	-0-	613	3				N	-0-					-0-
04	551 N	551	-0-	-0-	-0-	551	3				N	-0-					-0-
05	405 N	405	-0-	-0-	-0-	405	3				N	-0-					-0-
06	561 N	561	-0-	-0-	-0-	561	3				N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

01	0	82	-0-	82	528	82	3				Y	-0-					13
02	664 N	136	-0-	-528	-0-	136	3				Y	-0-					13
03	146 N	146	-0-	-0-	-0-	146	3				Y	-0-					13
04	107 N	107	-0-	-0-	-0-	107	3				Y	-0-					13
05	155 N	118	-0-	-37	-0-	118	3				Y	-0-					13
06	150 N	134	-0-	-16	-0-	134	3				Y	-0-					13

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

01	0	1322	-0-	1322	5608	1322	3				Y	-0-					-0-
02	2800 N	1320	-0-	-1480	4128	1320	3				Y	-0-					-0-
03	3100 N	1481	-0-	-1619	2509	1481	3				Y	-0-					-0-
04	3000 N	1425	-0-	-1575	934	1425	3				Y	-0-					-0-
05	2341 N	1407	-0-	-934	-0-	1407	3				Y	-0-					-0-
06	1440 N	1377	-0-	-63	-0-	1377	3				Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	484	116	3			N	-0-					-0-
02	574	N	90	-0-	-484	-0-	90	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1813	371	3			N	-0-					-0-
02	2194	N	381	-0-	-1813	-0-	381	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	419	104	3			Y	-0-					-0-
02	500	N	81	-0-	-419	-0-	81	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	3			Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	1034	233	3			Y	-0-					4
02	1175	N	141	-0-	-1034	-0-	141	3			Y	-0-					4
03	279	N	2	-0-	-277	-0-	2	3			Y	-0-					4
04	240	N	1	-0-	-239	-0-	1	3			Y	-0-					4
05	155	N	3	-0-	-152	-0-	3	3			Y	-0-					4
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	981	252	3			N	-0-					-0-
02	1182	N	201	-0-	-981	-0-	201	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	270	N	146	-0-	-124	-0-	146	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		845	-0-	845	3610	845	3			N	-0-					-0-
02	2800	N	786	-0-	-2014	1596	786	3			N	-0-					-0-
03	2554	N	958	-0-	-1596	-0-	958	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

01	0		358	-0-	358	1256	358	3			N	-0-					5
02	1563	N	307	-0-	-1256	-0-	307	3			N	-0-					5
03	341	N	194	-0-	-147	-0-	194	3			N	-0-					5
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					5
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					5
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

01	0		3488	-0-	3488	15123	3488	3			N	-0-					274
02	18789	X	3666	-0-	-15123	-0-	3653	3	13	9	N	12					286
03	4185	X	3992	-0-	-193	-0-	3983	3	9	9	N	8					294
04	4050	X	3956	-0-	-94	-0-	3954	3	2	9	N	2					296
05	4185	X	4160	-0-	-25	-0-	4158	3	2	9	N	2					298
06	3930	X	3691	-0-	-239	-0-	3687	3	4	9	N	4					302

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

01	0		31	-0-	31	291	31	3			N	-0-					-0-
02	311	N	20	-0-	-291	-0-	20	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

01	0		325	-0-	325	1108	325	3			Y	-0-					-0-
02	1415	N	307	-0-	-1108	-0-	307	3			Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
04	180	N	105	-0-	-75	-0-	105	3			Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

01	0		242	-0-	242	1088	242	3			N	-0-					-0-
02	1276	N	188	-0-	-1088	-0-	188	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

01	3100	N	1476	-0-	-1624	5594	1476	3			N	-0-					-0-
02	2800	N	1170	-0-	-1630	3964	1170	3			N	-0-					-0-
03	3100	N	1083	-0-	-2017	1947	1083	3			N	-0-					-0-
04	3000	N	1544	-0-	-1456	491	1544	3			N	-0-					-0-
05	2075	N	1584	-0-	-491	-0-	1584	3			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

01	517	N	517	-0-	-0-	-0-	516	3	1	9	N	1					59
02	504	N	281	-0-	-223	-0-	280	3	1	9	N	1					60
03	558	N	305	-0-	-253	-0-	305	3			N	-0-					60
04	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					61
05	415	N	415	-0-	-0-	-0-	414	3	1	9	N	1					62
06	393	N	393	-0-	-0-	-0-	391	3	2	9	N	2					64

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					20
02	140	N	120	-0-	-20	-0-	120	3			N	-0-					20
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					20
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					20
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					20
06	150	N	101	-0-	-49	-0-	101	3			N	-0-					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1384	313	3			N	-0-					-0-
02	1658	N	274	-0-	-1384	-0-	274	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	343	-0-	-577	-0-	71	1	272	2	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	17	1	268	2	Y	-0-					-0-
04	300	N	256	-0-	-44	-0-	17	1	239	2	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	14	1	233	2	Y	-0-					-0-
06	270	N	184	-0-	-86	-0-	12	1	172	2	Y	-0-					-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2752	-0-	-348	5003	571	1	2171	2	Y	9	9	1			6
							10	9									
02	2800	N	1822	-0-	-978	4025	1811	2	11	9	Y	10	9	1			7
03	3100	N	2287	-0-	-813	3212	136	1	2140	2	Y	10	13	1			4
							11	9									
04	3000	N	2057	-0-	-943	2269	135	1	1912	2	Y	9	9	1			4
							10	9									
05	3100	N	1982	-0-	-1118	1151	110	1	1863	2	Y	8	9	1	1	8	2
							9	9									
06	2631	N	1480	-0-	-1151	-0-	93	1	1377	2	Y	9	4	1	1	8	6
							10	9									

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1800	N	583	-0-	-1217	-0-	121	1	462	2	Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	29	1	455	2	Y	-0-					-0-
04	510	N	435	-0-	-75	-0-	29	1	406	2	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	23	1	396	2	Y	-0-					-0-
06	480	N	312	-0-	-168	-0-	20	1	292	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	137	-0-	-266	-0-	29	1	108	2	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	5	1	69	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	895	-0-	-97	-0-	894	2	1	9	N	1					180
02	868	N	803	-0-	-65	-0-	803	2			N	-0-					180
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					180
04	870	N	854	-0-	-16	-0-	854	2			N	-0-					180
05	899	N	878	-0-	-21	-0-	878	2			N	-0-					180
06	870	N	851	-0-	-19	-0-	850	2	1	9	N	1					181

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/06/2023

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY //CONT.// 569415
WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 04/19/2023

NITRO OIL & GAS, LLC 611014
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	186	N	57	-0-	-129	-0-	57	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	36	1	578	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	78	25	3			N	-0-					11
02	81	N	3	-0-	-78	-0-	3	3			N	-0-					11
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					11
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					11
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					11
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					11

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1011	-0-	-2089	906	1011	3			N	-0-					22
02	1812	N	906	-0-	-906	-0-	906	3			N	-0-					22
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					22
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					22
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					22
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 12/10/2021 TOTAL DEPTH 12500 PERF. 10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
PLUGGED AND ABANDONED_____ 08/30/2012																	

WTG EXPLORATION 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

01	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
02	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
04	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
05	1209	N	1172	-0-	-37 B	-0-	1172	2			N	-0-					-0-
06	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

01	DLQ G-10		149	-0-	149	149	149	2			Y	-0-					-0-
02	DLQ G-10		261	-0-	261	410	261	2			Y	-0-					-0-
03	DLQ G-10		341	-0-	341	751	341	2			Y	-0-					-0-
04	DLQ G-10		282	-0-	282	1033	282	2			Y	-0-					-0-
05	1141	N	108	-0-	-1033	-0-	107	2	1	9	Y	1	1	8			-0-
06	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

01	DLQ G-10		119	-0-	119	119	119	2			Y	-0-					39
02	DLQ G-10		209	-0-	209	328	209	2			Y	-0-					39
03	DLQ G-10		273	-0-	273	601	273	2			Y	-0-					39
04	DLQ G-10		226	-0-	226	827	226	2			Y	-0-					39
05	912	N	85	-0-	-827	-0-	85	2			Y	-0-					39
06	270	N	259	-0-	-11	-0-	259	2			Y	-0-					39

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

01	DLQ G-10		567	-0-	567	567	567	2			Y	-0-					36
02	DLQ G-10		991	-0-	991	1558	991	2			Y	-0-					36
03	DLQ G-10		1297	-0-	1297	2855	1297	2			Y	-0-					36
04	DLQ G-10		1076	-0-	1076	3931	1072	2	4	9	Y	4	4	8			36
05	3100	N	405	-0-	-2695	1236	405	2			Y	-0-					36
06	2465	N	1229	-0-	-1236	-0-	1229	2			Y	-0-					36

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	297	-0-	-199	-0-	297	2			N	-0-					22
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					22
03	310	N	166	-0-	-144	-0-	166	2			N	-0-					22
04	300	N	179	-0-	-121	-0-	179	2			N	-0-					22
05	868	N	322	-0-	-546	-0-	322	2			N	-0-					22
06	150	N	126	-0-	-24	-0-	126	2			N	-0-					22

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

01	1023	N	656	-0-	-367	-0-	656	2			N	-0-					20
02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					20
03	1550	N	1502	-0-	-48	-0-	1502	2			N	-0-					20
04	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					20
05	1271	N	469	-0-	-802	-0-	469	2			N	-0-					20
06	1440	N	1423	-0-	-17	-0-	1423	2			N	-0-					20

NITRO OIL & GAS, LLC 611014
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

01	0		6451	-0-	6451	25726	349 8	1 9	6094	2	N	7					79
02	31020	X	5294	-0-	-25726	-0-	324 3	1 9	4967	2	N	3					82
03	6603	X	5300	-0-	-1303	-0-	324 9	1 9	4967	2	N	8					90
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					90
05	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					90
06	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					90

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

01	2325	N	2208	-0-	-117	-0-	131	1	2077	2	Y	-0-					-0-
02	2295	N	2295	-0-	-0-	-0-	140	1	2155	2	Y	-0-					-0-
03	2474	N	2474	-0-	-0-	-0-	157	1	2317	2	Y	-0-					-0-
04	2130	N	2110	-0-	-20	-0-	133	1	1977	2	Y	-0-					-0-
05	2325	N	2046	-0-	-279	-0-	133	1	1913	2	Y	-0-					-0-
06	2250	N	1835	-0-	-415	-0-	132	1	1703	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2127	N	2127	-0-	-0-	-0-	126	1	1998	2	Y	3	4	1			289
							3	9									
02	1960	N	1834	-0-	-126	-0-	112	1	1720	2	Y	2	2	1			289
							2	9									
03	2051	N	2051	-0-	-0-	-0-	130	1	1918	2	Y	3	3	1			289
							3	9									
04	2070	N	1951	-0-	-119	-0-	122	1	1825	2	Y	4	3	1			290
							4	9									
05	2046	N	1945	-0-	-101	-0-	126	1	1817	2	Y	2	2	1			290
							2	9									
06	1980	N	1767	-0-	-213	-0-	127	1	1638	2	Y	2	3	1			290
							2	9									

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4427	X	4427	-0-	-0-	-0-	254	1	4034	2	Y	126	214	1			82
							139	9									
02	4037	X	4037	-0-	-0-	-0-	237	1	3640	2	Y	145	106	1			121
							160	9									
03	4451	X	4451	-0-	-0-	-0-	271	1	4005	2	Y	159	155	1			125
							175	9									
04	4214	X	4214	-0-	-0-	-0-	255	1	3805	2	Y	140	127	1			138
							154	9									
05	4200	X	4200	-0-	-0-	-0-	265	1	3816	2	Y	108	117	1			129
							119	9									
06	3858	X	3858	-0-	-0-	-0-	256	1	3309	2	Y	266	165	1			279
							293	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	509	-0-	-18	-0-	30	1	476	2	Y	3	4	1			2
							3	9									
02	486	N	486	-0-	-0-	-0-	30	1	454	2	Y	2	2	1			2
							2	9									
03	527	N	526	-0-	-1	-0-	33	1	490	2	Y	3	3	1			2
							3	9									
04	480	N	452	-0-	-28	-0-	28	1	420	2	Y	4	3	1			3
							4	9									
05	527	N	511	-0-	-16	-0-	33	1	476	2	Y	2	2	1			3
							2	9									
06	542	N	542	-0-	-0-	-0-	39	1	501	2	Y	2	3	1			3
							2	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	356	-0-	-109	-0-	21	1	335	2	N	-0-					28
02	364	N	308	-0-	-56	-0-	19	1	289	2	N	-0-					28
03	372	N	363	-0-	-9	-0-	23	1	340	2	N	-0-					28
04	415	N	415	-0-	-0-	-0-	26	1	389	2	N	-0-					28
05	465	N	465	-0-	-0-	-0-	30	1	435	2	N	-0-					28
06	480	N	480	-0-	-0-	-0-	34	1	446	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1049	N	1049	-0-	-0-	-0-	62	1	987	2	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	57	1	872	2	N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	61	1	908	2	N	-0-					-0-
04	1020	N	927	-0-	-93	-0-	58	1	869	2	N	-0-					-0-
05	1023	N	873	-0-	-150	-0-	57	1	816	2	N	-0-					-0-
06	930	N	859	-0-	-71	-0-	62	1	797	2	N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		373	-0-	373	754	22	1	348	2	Y	3	4	1			2
							3	9									
02	1040	N	286	-0-	-754	-0-	17	1	267	2	Y	2	2	1			2
							2	9									
03	372	N	318	-0-	-54	-0-	20	1	295	2	Y	3	3	1			2
							3	9									
04	360	N	309	-0-	-51	-0-	19	1	286	2	Y	4	3	1			3
							4	9									
05	310	N	305	-0-	-5	-0-	20	1	283	2	Y	2	2	1			3
							2	9									
06	300	N	281	-0-	-19	-0-	20	1	255	2	Y	5	3	1			6
							6	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2219	N	2219	-0-	-0-	-0-	128	1	2035	2	Y	51	86	1			33
							56	9									
02	2431	N	2431	-0-	-0-	-0-	145	1	2223	2	Y	57	42	1			48
							63	9									
03	2411	N	2411	-0-	-0-	-0-	148	1	2193	2	Y	64	62	1			50
							70	9									
04	2160	N	2153	-0-	-7	-0-	131	1	1960	2	Y	56	51	1			55
							62	9									
05	2480	N	2351	-0-	-129	-0-	150	1	2154	2	Y	43	47	1			51
							47	9									
06	2340	N	1584	-0-	-756	-0-	110	1	1419	2	Y	50	66	1			55
							55	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1911	-0-	1911	7549	96	1	1521	2	Y	267	429	1			249
							294	9									
02	2800	N	1679	-0-	-1121	6428	82	1	1257	2	Y	309	211	1			347
							340	9									
03	3100	N	1789	-0-	-1311	5117	90	1	1336	2	Y	330	310	1			367
							363	9									
04	3000	N	1767	-0-	-1233	3884	91	1	1355	2	Y	292	255	1			404
							321	9									
05	3100	N	1523	-0-	-1577	2307	83	1	1200	2	Y	218	234	1			388
							240	9									
06	3000	N	1798	-0-	-1202	1105	108	1	1401	2	Y	263	318	1			428
							289	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		747	-0-	747	3090	44	1	703	2	Y	-0-					4
02	2800	N	610	-0-	-2190	900	37	1	573	2	Y	-0-					4
03	1580	N	680	-0-	-900	-0-	43	1	637	2	Y	-0-					4
04	639	N	639	-0-	-0-	-0-	40	1	599	2	Y	-0-					4
05	621	N	621	-0-	-0-	-0-	40	1	581	2	Y	-0-					4
06	646	N	646	-0-	-0-	-0-	46	1	600	2	Y	-0-					4

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	2309	-0-	-171	-0-	137	1	2172	2	Y	-0-					-0-
02	2285	X	2285	-0-	-0-	-0-	140	1	2145	2	Y	-0-					-0-
03	2480	X	2296	-0-	-184	-0-	145	1	2151	2	Y	-0-					-0-
04	2220	N	2031	-0-	-189	-0-	128	1	1903	2	Y	-0-					-0-
05	2480	N	1664	-0-	-816	-0-	108	1	1556	2	Y	-0-					-0-
06	2220	N	1213	-0-	-1007	-0-	87	1	1126	2	Y	-0-					-0-

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		681	-0-	681	934	40	1	638	2	Y	3	4	1			2
							3	9									
02	1502	N	568	-0-	-934	-0-	35	1	531	2	Y	2	2	1			2
							2	9									
03	640	N	640	-0-	-0-	-0-	40	1	597	2	Y	3	3	1			2
							3	9									
04	660	N	618	-0-	-42	-0-	39	1	575	2	Y	4	3	1			3
							4	9									
05	620	N	620	-0-	-0-	-0-	40	1	578	2	Y	2	2	1			3
							2	9									
06	630	N	559	-0-	-71	-0-	40	1	513	2	Y	5	3	1			6
							6	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1492	-0-	1492	2805	88	1	1404	2	Y	-0-					8
02	2800	N	1130	-0-	-1670	1135	69	1	1061	2	Y	-0-					8
03	2494	N	1359	-0-	-1135	-0-	86	1	1273	2	Y	-0-					8
04	1410	N	1410	-0-	-0-	-0-	89	1	1321	2	Y	-0-					8
05	1362	N	1362	-0-	-0-	-0-	89	1	1273	2	Y	-0-					8
06	1213	N	1213	-0-	-0-	-0-	87	1	1126	2	Y	-0-					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	897	N	897	-0-	-0-	-0-	53	1	844	2	Y	-0-					31
02	1098	N	1098	-0-	-0-	-0-	67	1	1031	2	Y	-0-					31
03	1146	N	1146	-0-	-0-	-0-	73	1	1073	2	Y	-0-					31
04	1114	N	1114	-0-	-0-	-0-	70	1	1044	2	Y	-0-					31
05	1099	N	1099	-0-	-0-	-0-	71	1	1028	2	Y	-0-					31
06	990	N	990	-0-	-0-	-0-	71	1	919	2	Y	-0-					31

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1603	N	1603	-0-	-0-	-0-	95	1	1505	2	Y	3	4	1			2
							3	9									
02	1610	N	1610	-0-	-0-	-0-	98	1	1510	2	Y	2	2	1			2
							2	9									
03	1955	N	1955	-0-	-0-	-0-	124	1	1828	2	Y	3	3	1			2
							3	9									
04	1866	N	1866	-0-	-0-	-0-	117	1	1745	2	Y	4	3	1			3
							4	9									
05	1798	N	1753	-0-	-45	-0-	114	1	1637	2	Y	2	2	1			3
							2	9									
06	1800	N	1585	-0-	-215	-0-	114	1	1470	2	Y	1	3	1			2
							1	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0-	-0-	53	1	834	2	Y	-0-	1	1			186
02	795	N	795	-0-	-0-	-0-	49	1	746	2	Y	-0-					186
03	685	N	685	-0-	-0-	-0-	43	1	642	2	Y	-0-					186
04	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					186
05	760	N	760	-0-	-0-	-0-	49	1	711	2	Y	-0-					186
06	600	N	574	-0-	-26	-0-	41	1	533	2	Y	-0-					186

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3499	X	3499	-0-	-0-	-0-	207	1	3292	2	N	-0-					-0-
02	2902	X	2902	-0-	-0-	-0-	177	1	2725	2	N	-0-					-0-
03	3098	X	3098	-0-	-0-	-0-	196	1	2902	2	N	-0-					-0-
04	2940	X	2878	-0-	-62	-0-	181	1	2697	2	N	-0-					-0-
05	3038	X	2942	-0-	-96	-0-	191	1	2751	2	N	-0-					-0-
06	2940	X	2596	-0-	-344	-0-	186	1	2410	2	N	-0-					-0-

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		82	-0-	82	959	5	1	77	2	Y	-0-					13
02	1182	N	223	-0-	-959	-0-	14	1	209	2	Y	-0-					13
03	124	N	99	-0-	-25	-0-	6	1	93	2	Y	-0-					13
04	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					13
05	155	N	81	-0-	-74	-0-	5	1	76	2	Y	-0-					13
06	90	N	1	-0-	-89	-0-	1	2			Y	-0-					13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	9	1	2			Y	-0-					-0-
02	16	N	7	-0-	-9	-0-	7	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1733	-0-	1733	1733	1733	2			Y	-0-					115
02	2800	N	1749	-0-	-1051	682	1749	2			Y	-0-					115
03	2706	N	2024	-0-	-682	-0-	2024	2			Y	-0-					115
04	1975	N	1975	-0-	-0-	-0-	1961	2	14	9	Y	13					128
05	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					128
06	1950	N	1894	-0-	-56	-0-	1894	2			Y	-0-					128

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					73
02	1	N	-0-	-0-	-1	-0-					Y	-0-					73
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					73
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					73
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					73
06	9	N	7	-0-	-2	-0-	7	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2350	-0-	2350	12239	2350	2			N	-0-					125
02	17042	X	4803	-0-	-12239	-0-	4803	2			N	-0-					125
03	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					125
04	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					125
05	5270	X	4991	-0-	-279	-0-	4991	2			N	-0-					125
06	5100	X	4611	-0-	-489	-0-	4611	2			N	-0-					125

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		90	-0-	90	90	90	2			Y	-0-					73
02	181	N	91	-0-	-90	-0-	91	2			Y	-0-					73
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					73
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					73
05	93	N	76	-0-	-17	-0-	76	2			Y	-0-					73
06	90	N	75	-0-	-15	-0-	75	2			Y	-0-					73

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					82
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					82
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					82
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					82
05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					82
06	671	N	671	-0-	-0-	-0-	606	2	65	9	N	59					141

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

01	0		2505	-0-	2505	3616	2505	2			N	-0-					2
02	2800	N	268	-0-	-2532	1084	268	2			N	-0-					2
03	1421	N	337	-0-	-1084	-0-	337	2			N	-0-					2
04	360	N	325	-0-	-35	-0-	325	2			N	-0-					2
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					2
06	330	N	294	-0-	-36	-0-	294	2			N	-0-					2

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

01	DLQ G-10		1423	-0-	1423	4027	1423	2			Y	-0-					45
02	2700	N	1488	-0-	-1212	2815	1488	2			Y	-0-					45
03	3100	N	2184	-0-	-916	1899	2184	2			Y	-0-					45
04	3000	N	1887	-0-	-1113	786	1887	2			Y	-0-					45
05	2716	N	1930	-0-	-786	-0-	1930	2			Y	-0-					45
06	2100	N	1739	-0-	-361	-0-	1739	2			Y	-0-					45

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

01	0		244	-0-	244	784	244	2			N	-0-					24
02	943	N	159	-0-	-784	-0-	159	2			N	-0-					24
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					24
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					24
05	186	N	156	-0-	-30	-0-	156	2			N	-0-					24
06	150	N	130	-0-	-20	-0-	130	2			N	-0-					24

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					7
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					7
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					7
04	210	N	181	-0-	-29	-0-	181	2			N	-0-					7
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					7
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					7

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

01	0		800	-0-	800	3194	792	2	8	9	N	7	1	1			108
02	2800	N	849	-0-	-1951	1243	768	2	81	9	N	74	1	1			181
03	2071	N	828	-0-	-1243	-0-	767	2	61	9	N	55	3	1			233
04	780	N	726	-0-	-54	-0-	682	2	44	9	N	40	179	1			94
05	899	N	820	-0-	-79	-0-	775	2	45	9	N	41	2	1			133
06	810	N	766	-0-	-44	-0-	720	2	46	9	N	42	1	1			174

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		16	-0-	16	16	16	2			N	-0-					94
03	14B2 EXT		156	-0-	156	172	156	2			N	-0-					94
04	14B2 EXT		116	-0-	116	288	116	2			N	-0-					94
05	14B2 EXT		83	-0-	83	371	83	2			N	-0-					94
06	14B2 EXT		51	-0-	51	422	51	2			N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

01	DLQ G-10		2505	-0-	2505	2505	2505	2			Y	-0-					36
02	2800	N	1868	-0-	-932	1573	1868	2			Y	-0-					36
03	2376	N	803	-0-	-1573	-0-	803	2			Y	-0-					36
04	2421	N	2421	-0-	-0-	-0-	2421	2			Y	-0-					36
05	1922	N	1725	-0-	-197	-0-	1725	2			Y	-0-					36
06	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					36

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

01	0		832	-0-	832	832	743	2	89	9	N	81	27	1			147
02	1506	N	674	-0-	-832	-0-	613	2	61	9	N	55	17	1			185
03	992	N	209	-0-	-783	-0-	152	2	57	9	N	52	54	1			183
04	922	N	922	-0-	-0-	-0-	879	2	43	9	N	39	38	1			184
05	931	N	931	-0-	-0-	-0-	801	2	130	9	N	118	38	1			264
*06	876	N	876	-0-	-0-	-0-	813	2	63	9	N	57	27	1	1	8	293

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

01	0		659	-0-	659	2069	647	2	12	9	N	11	165	1			27
02	2348	N	279	-0-	-2069	-0-	279	2			N	-0-					27
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					27
04	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					28
05	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					28
06	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					28

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

01	2914	X	2732	-0-	-182	-0-	2711	2	21	9	N	19	18	1			94
02	2520	X	2508	-0-	-12	-0-	2490	2	18	9	N	16	11	1			99
03	2790	X	2557	-0-	-233	-0-	2520	2	37	9	N	34	36	1			97
04	2700	X	2549	-0-	-151	-0-	2416	2	133	9	N	121	26	1			192
05	2790	X	2382	-0-	-408	-0-	2341	2	41	9	N	37	26	1	3	8	200
06	2700	X	2157	-0-	-543	-0-	2114	2	43	9	N	39	190	1			49

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1730	-0-	-471	-0-	1662	2	68	9	N	62	205	1			108
02	2405	N	2405	-0-	-0-	-0-	2366	2	39	9	N	35	11	1			132
03	3100	N	3425	-0-	325	325	3355	2	70	9	N	64	36	1			160
04	2962	N	2637	-0-	-325	-0-	2575	2	62	9	N	56	25	1			191
05	2316	N	2316	-0-	-0-	-0-	2270	2	46	9	N	42	25	1			208
*06	2175	X	2175	-0-	-0-	-0-	2128	2	47	9	N	43	191	1	1	8	59

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

01	2604	N	1999	-0-	-605	-0-	1954	2	45	9	N	41	18	1			180
02	2604	N	2604	-0-	-0-	-0-	2550	2	54	9	N	49	11	1			218
03	2891	N	2891	-0-	-0-	-0-	2854	2	37	9	N	34	36	1			216
04	2735	N	2735	-0-	-0-	-0-	2641	2	94	9	N	85	211	1	2	8	88
05	2883	N	2669	-0-	-214	-0-	2635	2	34	9	N	31	25	1			94
06	2790	N	2541	-0-	-249	-0-	2501	2	40	9	N	36	18	1			112

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	403	N	264	-0-	-139	-0-	264	2			N	-0-					-0-
06	390	N	253	-0-	-137	-0-	253	2			N	-0-					-0-

POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

01	DLQ G-10	310	-0-	310	310	310	2			Y	-0-					2
02	DLQ G-10	277	-0-	277	587	277	2			Y	-0-					2
03	DLQ G-10	301	-0-	301	888	301	2			Y	-0-					2
04	DLQ G-10	484	-0-	484	1372	291	2	193	9	Y	175	175	1			2
05	1561	N	189	-0-	-1372	-0-	189	2			Y	-0-					2
06	300	N	181	-0-	-119	-0-	181	2			Y	-0-					2

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	341	N	227	-0-	-114	-0-	227	2			N	-0-					-0-
06	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		637	-0-	637	637	637	2			Y	-0-					26
02	DLQ G-10		1670	-0-	1670	2307	1670	2			Y	-0-					26
03	DLQ G-10		356	-0-	356	2663	356	2			Y	-0-					26
04	DLQ G-10		383	-0-	383	3046	383	2			Y	-0-					26
05	3100	N	690	-0-	-2410	636	690	2			Y	-0-					26
06	907	N	271	-0-	-636	-0-	271	2			Y	-0-					26

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

01	0		1394	-0-	1394	4523	1394	2			N	-0-					-0-
02	2800	N	1246	-0-	-1554	2969	1246	2			N	-0-					-0-
03	3100	N	1356	-0-	-1744	1225	1356	2			N	-0-					-0-
04	2534	N	1309	-0-	-1225	-0-	1309	2			N	-0-					-0-
05	1240	N	849	-0-	-391	-0-	849	2			N	-0-					-0-
06	1200	N	814	-0-	-386	-0-	814	2			N	-0-					-0-

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

01	DLQ G-10		318	-0-	318	318	318	2			Y	-0-					24
02	DLQ G-10		835	-0-	835	1153	835	2			Y	-0-					24
03	DLQ G-10		178	-0-	178	1331	178	2			Y	-0-					24
04	DLQ G-10		192	-0-	192	1523	192	2			Y	-0-					24
05	1868	N	345	-0-	-1523	-0-	345	2			Y	-0-					24
06	180	N	135	-0-	-45	-0-	135	2			Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

01	DLQ G-10		870	-0-	870	870	870	2			Y	-0-					26
02	DLQ G-10		2282	-0-	2282	3152	2282	2			Y	-0-					26
03	DLQ G-10		486	-0-	486	3638	486	2			Y	-0-					26
04	DLQ G-10		524	-0-	524	4162	524	2			Y	-0-					26
05	3100	N	943	-0-	-2157	2005	943	2			Y	-0-					26
06	2375	N	370	-0-	-2005	-0-	370	2			Y	-0-					26

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

01	DLQ G-10		248	-0-	248	248	248	2			Y	-0-					5
02	DLQ G-10		222	-0-	222	470	222	2			Y	-0-					5
03	DLQ G-10		241	-0-	241	711	241	2			Y	-0-					5
04	DLQ G-10		233	-0-	233	944	233	2			Y	-0-					5
05	1095	N	151	-0-	-944	-0-	151	2			Y	-0-					5
06	240	N	145	-0-	-95	-0-	145	2			Y	-0-					5

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	465	N	302	-0-	-163	-0-	302	2			N	-0-					-0-
06	450	N	289	-0-	-161	-0-	289	2			N	-0-					-0-

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

01	DLQ G-10		465	-0-	465	465	465	2			Y	-0-					3
02	DLQ G-10		415	-0-	415	880	415	2			Y	-0-					3
03	DLQ G-10		452	-0-	452	1332	452	2			Y	-0-					3
04	DLQ G-10		436	-0-	436	1768	436	2			Y	-0-					3
05	2051	N	283	-0-	-1768	-0-	283	2			Y	-0-					3
06	450	N	271	-0-	-179	-0-	271	2			Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		341	-0-	341	1108	341	2			Y	-0-					37
02	DLQ G-10		313	-0-	313	1421	305	2	8	9	Y	7	7	8			37
03	DLQ G-10		331	-0-	331	1752	331	2			Y	-0-					37
04	DLQ G-10		324	-0-	324	2076	320	2	4	9	Y	4	4	8			37
05	2284	N	208	-0-	-2076	-0-	208	2			Y	-0-					37
06	330	N	199	-0-	-131	-0-	199	2			Y	-0-					37

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		681	-0-	681	2211	681	2			Y	-0-					9
02	DLQ G-10		609	-0-	609	2820	609	2			Y	-0-					9
03	DLQ G-10		663	-0-	663	3483	663	2			Y	-0-					9
04	DLQ G-10		640	-0-	640	4123	640	2			Y	-0-					9
05	3100	N	415	-0-	-2685	1438	415	2			Y	-0-					9
06	1836	N	398	-0-	-1438	-0-	398	2			Y	-0-					9

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		403	-0-	403	403	403	2			Y	-0-					-0-
02	DLQ G-10		360	-0-	360	763	360	2			Y	-0-					-0-
03	DLQ G-10		392	-0-	392	1155	392	2			Y	-0-					-0-
04	DLQ G-10		378	-0-	378	1533	378	2			Y	-0-					-0-
05	1778	N	245	-0-	-1533	-0-	245	2			Y	-0-					-0-
06	390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1053	-0-	1053	3416	1053	2			N	-0-					-0-
02	2800	N	942	-0-	-1858	1558	942	2			N	-0-					-0-
03	2583	N	1025	-0-	-1558	-0-	1025	2			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
05	961	N	642	-0-	-319	-0-	642	2			N	-0-					-0-
06	930	N	615	-0-	-315	-0-	615	2			N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	37	1	595	2	Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	33	1	500	2	Y	-0-					-0-
03	558	N	538	-0-	-20	-0-	34	1	504	2	Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	36	1	534	2	Y	-0-					-0-
05	558	N	552	-0-	-6	-0-	36	1	516	2	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	39	1	507	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1157	N	1157	-0-	-0-	-0-	69	1	1088	2	Y	-0-			-0-
02	980	N	899	-0-	-81	-0-	55	1	844	2	Y	-0-			-0-
03	1054	N	1054	-0-	-0-	-0-	67	1	987	2	Y	-0-			-0-
04	1142	N	1142	-0-	-0-	-0-	72	1	1070	2	Y	-0-			-0-
05	992	N	941	-0-	-51	-0-	61	1	880	2	Y	-0-			-0-
06	1020	N	997	-0-	-23	-0-	72	1	925	2	Y	-0-			-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

01	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-			-0-
02	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-			-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-			-0-
04	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-			-0-
05	155	N	142	-0-	-13	-0-	9	1	133	2	Y	-0-			-0-
06	234	N	234	-0-	-0-	-0-	17	1	217	2	Y	-0-			-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

01	410	N	410	-0-	-0-	-0-	24	1	386	2	Y	-0-			-0-
02	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-			-0-
03	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-			-0-
04	409	N	409	-0-	-0-	-0-	26	1	383	2	Y	-0-			-0-
05	381	N	381	-0-	-0-	-0-	25	1	356	2	Y	-0-			-0-
06	332	N	332	-0-	-0-	-0-	24	1	308	2	Y	-0-			-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

01	0		618	-0-	618	2512	37	1	581	2	Y	-0-			-0-
02	2800	N	691	-0-	-2109	403	42	1	649	2	Y	-0-			-0-
03	1015	N	612	-0-	-403	-0-	39	1	573	2	Y	-0-			-0-
04	600	N	514	-0-	-86	-0-	32	1	482	2	Y	-0-			-0-
05	620	N	504	-0-	-116	-0-	33	1	471	2	Y	-0-			-0-
06	600	N	513	-0-	-87	-0-	37	1	476	2	Y	-0-			-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

01	0		496	-0-	496	1910	29	1	467	2	Y	-0-			-0-
02	2307	N	397	-0-	-1910	-0-	24	1	373	2	Y	-0-			-0-
03	451	N	451	-0-	-0-	-0-	29	1	422	2	Y	-0-			-0-
04	441	N	441	-0-	-0-	-0-	28	1	413	2	Y	-0-			-0-
05	447	N	447	-0-	-0-	-0-	29	1	418	2	Y	-0-			-0-
06	403	N	403	-0-	-0-	-0-	29	1	374	2	Y	-0-			-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

01	0		-0-	-0-	-0-	1					Y	-0-			-0-
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-			-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

01	602	N	602	-0-	-0-	-0-	36	1	566	2	Y	-0-			-0-
02	611	N	611	-0-	-0-	-0-	37	1	574	2	Y	-0-			-0-
03	564	N	564	-0-	-0-	-0-	36	1	528	2	Y	-0-			-0-
04	530	N	530	-0-	-0-	-0-	33	1	497	2	Y	-0-			-0-
05	537	N	537	-0-	-0-	-0-	35	1	502	2	Y	-0-			-0-
06	480	N	480	-0-	-0-	-0-	34	1	446	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF. 10540 - 10970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	38	1	607	2	Y	-0-					-0-
02	616	N	555	-0-	-61	-0-	34	1	520	2	Y	1					1
							1	9									
03	619	N	619	-0-	-0-	-0-	39	1	580	2	Y	-0-					1
04	630	N	584	-0-	-46	-0-	37	1	547	2	Y	-0-					1
05	620	N	575	-0-	-45	-0-	37	1	538	2	Y	-0-					1
06	600	N	504	-0-	-96	-0-	36	1	468	2	Y	-0-					1

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0-	-0-	54	1	852	2	Y	-0-					-0-
02	524	N	524	-0-	-0-	-0-	32	1	492	2	Y	-0-					-0-
03	868	N	706	-0-	-162	-0-	45	1	661	2	Y	-0-					-0-
04	966	N	966	-0-	-0-	-0-	61	1	905	2	Y	-0-					-0-
05	874	N	874	-0-	-0-	-0-	57	1	817	2	Y	-0-					-0-
06	782	N	782	-0-	-0-	-0-	56	1	726	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1296	N	1296	-0-	-0-	-0-	77	1	1219	2	N	-0-					-0-
02	1288	N	1137	-0-	-151	-0-	69	1	1068	2	N	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	83	1	1228	2	N	-0-					-0-
04	1260	N	1259	-0-	-1	-0-	79	1	1180	2	N	-0-					-0-
05	1291	N	1291	-0-	-0-	-0-	84	1	1207	2	N	-0-					-0-
06	1260	N	1099	-0-	-161	-0-	79	1	1020	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1259	N	1259	-0-	-0-	-0-	75	1	1184	2	N	-0-					-0-
02	1120	N	1097	-0-	-23	-0-	67	1	1030	2	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	80	1	1180	2	N	-0-					-0-
04	1230	N	1190	-0-	-40	-0-	75	1	1115	2	N	-0-					-0-
05	1209	N	1201	-0-	-8	-0-	78	1	1123	2	N	-0-					-0-
06	1230	N	1093	-0-	-137	-0-	78	1	1015	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	21	1	310	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
05	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	30	1	389	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1051	-0-	1051	4026		62 1	989	2	Y	-0-					-0-
02	2800	N	978	-0-	-1822	2204		59 1	911	2	Y	7					7
								8 9									
03	3100	N	935	-0-	-2165	39		59 1	876	2	Y	-0-					7
04	1024	N	985	-0-	-39	-0-		62 1	923	2	Y	-0-					7
05	930	N	876	-0-	-54	-0-		57 1	819	2	Y	-0-					7
06	900	N	801	-0-	-99	-0-		57 1	744	2	Y	-0-					7

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		367	-0-	367	1710		22 1	345	2	Y	-0-					-0-
02	2042	N	332	-0-	-1710	-0-		20 1	312	2	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-		21 1	313	2	Y	-0-					-0-
04	300	N	208	-0-	-92	-0-		13 1	195	2	Y	-0-					-0-
05	310	N	195	-0-	-115	-0-		13 1	182	2	Y	-0-					-0-
06	300	N	212	-0-	-88	-0-		15 1	197	2	Y	-0-					-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	146	-0-	-9	-0-		9 1	137	2	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-		8 1	121	2	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-		9 1	132	2	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-		10 1	142	2	Y	-0-					-0-
05	155	N	108	-0-	-47	-0-		7 1	101	2	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-		16 1	203	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		635	-0-	635	2474		38 1	597	2	N	-0-					58
02	2800	N	931	-0-	-1869	605		57 1	874	2	N	-0-					58
03	1299	N	694	-0-	-605	-0-		44 1	650	2	N	-0-					58
04	625	N	625	-0-	-0-	-0-		39 1	586	2	N	-0-					58
05	744	N	599	-0-	-145	-0-		39 1	560	2	N	-0-					58
06	660	N	580	-0-	-80	-0-		42 1	538	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		292	-0-	292	511		17 1	275	2	Y	-0-					34
02	2043	N	1532	-0-	-511	-0-		94 1	1438	2	Y	-0-					34
03	1875	N	1875	-0-	-0-	-0-		119 1	1756	2	Y	-0-					34
04	990	N	990	-0-	-0-	-0-		57 1	845	2	Y	80	2	1			112
								88 9									
05	60	N	60	-0-	-0-	-0-		7 2	53	9	Y	48	66	1			94
06	30	N	-0-	-0-	-30	-0-					Y	-0-	77	1			40

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	17	1	251	2	Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	20	1	304	2	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	25	1	364	2	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	15	1	198	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	29	1	459	2	Y	3	4	1			2
							3	9									
02	356	N	356	-0-	-0-	-0-	22	1	332	2	Y	2	2	1			2
							2	9									
03	519	N	519	-0-	-0-	-0-	33	1	483	2	Y	3	3	1			2
							3	9									
04	554	N	554	-0-	-0-	-0-	35	1	515	2	Y	4	3	1			3
							4	9									
05	555	N	555	-0-	-0-	-0-	36	1	517	2	Y	2	2	1			3
							2	9									
06	572	N	572	-0-	-0-	-0-	41	1	525	2	Y	5	3	1			6
							6	9									

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		469	-0-	469	1715	28	1	441	2	Y	-0-					-0-
02	2042	N	327	-0-	-1715	-0-	20	1	307	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	2	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	40	1	600	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	24	1	350	2	Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	31	1	401	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		780	-0-	780	3035	46	1	734	2	N	-0-					25
02	2800	N	755	-0-	-2045	990	46	1	709	2	N	-0-					25
03	1739	N	749	-0-	-990	-0-	47	1	702	2	N	-0-					25
04	750	N	707	-0-	-43	-0-	44	1	663	2	N	-0-					25
05	837	N	721	-0-	-116	-0-	47	1	674	2	N	-0-					25
06	720	N	646	-0-	-74	-0-	46	1	600	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2408	N	2408	-0-	-0-	-0-	143	1	2265	2	Y	-0-					-0-
02	2221	N	2221	-0-	-0-	-0-	136	1	2085	2	Y	-0-					-0-
03	2349	N	2349	-0-	-0-	-0-	149	1	2200	2	Y	-0-					-0-
04	2340	N	2283	-0-	-57	-0-	143	1	2140	2	Y	-0-					-0-
05	2449	N	2430	-0-	-19	-0-	158	1	2272	2	Y	-0-					-0-
06	2280	N	2256	-0-	-24	-0-	162	1	2094	2	Y	-0-					-0-

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	16	1	247	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
05	515	N	515	-0-	-0-	-0-	33	1	482	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	20	1	257	2	Y	-0-					-0-

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	4	-0-	-740	-0-	1	2	3	9	Y	3	7	1			2
02	462	N	462	-0-	-0-	-0-	28	1	432	2	Y	2	2	1			2
							2	9									
03	1250	N	1250	-0-	-0-	-0-	79	1	1168	2	Y	3	3	1			2
							3	9									
04	1011	N	1011	-0-	-0-	-0-	63	1	944	2	Y	4	3	1			3
							4	9									
05	678	N	678	-0-	-0-	-0-	44	1	632	2	Y	2	2	1			3
							2	9									
06	750	N	490	-0-	-260	-0-	35	1	453	2	Y	2	3	1			3
							2	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	31	1	493	2	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	34	1	527	2	Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	39	1	571	2	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	34	1	514	2	Y	-0-					-0-
05	563	N	563	-0-	-0-	-0-	37	1	526	2	Y	-0-					-0-
06	503	N	503	-0-	-0-	-0-	36	1	467	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1539	N	1539	-0-	-0-	-0-	91	1	1448	2	Y	-0-					-0-
02	1478	N	1478	-0-	-0-	-0-	90	1	1388	2	Y	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	103	1	1530	2	Y	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	92	1	1367	2	Y	-0-					-0-
05	1417	N	1417	-0-	-0-	-0-	92	1	1325	2	Y	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	88	1	1137	2	Y	-0-					-0-

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		647	-0-	647	2290	38	1	609	2	Y	-0-					-0-
02	2800	N	550	-0-	-2250	40	34	1	516	2	Y	-0-					-0-
03	633	N	593	-0-	-40	-0-	38	1	555	2	Y	-0-					-0-
04	540	N	539	-0-	-1	-0-	34	1	505	2	Y	-0-					-0-
05	558	N	538	-0-	-20	-0-	35	1	503	2	Y	-0-					-0-
06	540	N	540	-0-	-0-	-0-	39	1	501	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	147	-0-	-8	-0-	9	1	138	2	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	8	1	121	2	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	2	N	-0-					-0-
05	155	N	128	-0-	-27	-0-	8	1	120	2	N	-0-					-0-
06	150	N	110	-0-	-40	-0-	8	1	102	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	18	1	275	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	21	1	308	2	Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	35	1	502	2	Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	36	1	471	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	20	1	312	2	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	23	1	343	2	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-					-0-
05	310	N	279	-0-	-31	-0-	18	1	261	2	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	25	1	317	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	25	1	393	2	Y	76					76
							84	9									
02	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-					76
03	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					76
04	458	N	458	-0-	-0-	-0-	29	1	429	2	Y	-0-					76
05	434	N	434	-0-	-0-	-0-	28	1	406	2	Y	-0-					76
06	390	N	271	-0-	-119	-0-	19	1	252	2	Y	-0-					76

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-	-0-	-0-	39	1	621	2	Y	-0-					-0-
02	577	N	577	-0-	-0-	-0-	35	1	542	2	Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	46	1	687	2	Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	52	1	773	2	Y	-0-					-0-
05	852	N	852	-0-	-0-	-0-	55	1	797	2	Y	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	73	1	939	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	371	-0-	-1	-0-	22	1	349	2	Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	25	1	391	2	Y	-0-					-0-
03	547	N	547	-0-	-0-	-0-	35	1	512	2	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	29	1	433	2	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	29	1	373	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	336	-0-	-5	-0-	20	1	316	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-
04	330	N	315	-0-	-15	-0-	20	1	295	2	Y	-0-					-0-
05	341	N	324	-0-	-17	-0-	21	1	303	2	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	32	1	411	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1336	N	1336	-0-	-0-	-0-	79	1	1257	2	N	-0-					15
02	1204	N	1178	-0-	-26	-0-	72	1	1106	2	N	-0-					15
03	1300	N	1300	-0-	-0-	-0-	82	1	1218	2	N	-0-					15
04	1290	N	1237	-0-	-53	-0-	78	1	1159	2	N	-0-					15
05	1302	N	1249	-0-	-53	-0-	81	1	1168	2	N	-0-					15
06	1260	N	1147	-0-	-113	-0-	82	1	1065	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1157	16	1	252	2	Y	-0-					-0-
02	1407	N	250	-0-	-1157	-0-	15	1	235	2	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	16	1	237	2	Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	19	1	248	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	524	-0-	-34	-0-	31	1	493	2	Y	-0-					-0-
02	476	N	476	-0-	-0-	-0-	29	1	447	2	Y	-0-					-0-
03	549	N	549	-0-	-0-	-0-	35	1	514	2	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	32	1	481	2	Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	35	1	509	2	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	40	1	522	2	Y	-0-					-0-

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0-	103						Y	-0-					-0-
02	213	N	110	-0-	-103	-0-	7	1	103	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		636	-0-	636	2333	38	1	598	2	Y	-0-					-0-
02	2800	N	565	-0-	-2235	98	35	1	530	2	Y	-0-					-0-
03	626	N	528	-0-	-98	-0-	33	1	495	2	Y	-0-					-0-
04	600	N	518	-0-	-82	-0-	33	1	485	2	Y	-0-					-0-
05	620	N	564	-0-	-56	-0-	37	1	527	2	Y	-0-					-0-
06	510	N	503	-0-	-7	-0-	36	1	467	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	137	-0-	-80	-0-	8	1	129	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	2	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	12	1	166	2	Y	-0-					-0-
06	210	N	148	-0-	-62	-0-	11	1	137	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	952	N	952	-0-	-0-	-0-	56	1	896	2	Y	-0-					-0-
02	840	N	831	-0-	-9	-0-	51	1	780	2	Y	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	70	1	1042	2	Y	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	72	1	1077	2	Y	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	67	1	960	2	Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	65	1	841	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	930	-0-	-0-	-0-	55	1	875	2	Y	-0-					-0-
02	693	N	693	-0-	-0-	-0-	42	1	650	2	Y	1					1
							1	9									
03	866	N	866	-0-	-0-	-0-	55	1	811	2	Y	-0-					1
04	715	N	715	-0-	-0-	-0-	45	1	670	2	Y	-0-					1
05	786	N	786	-0-	-0-	-0-	51	1	735	2	Y	-0-					1
06	695	N	695	-0-	-0-	-0-	50	1	645	2	Y	-0-					1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		706	-0-	706	2763	42	1	664	2	Y	-0-					-0-
02	2800	N	626	-0-	-2174	589	38	1	588	2	Y	-0-					-0-
03	1273	N	684	-0-	-589	-0-	43	1	641	2	Y	-0-					-0-
04	690	N	643	-0-	-47	-0-	40	1	603	2	Y	-0-					-0-
05	682	N	646	-0-	-36	-0-	42	1	604	2	Y	-0-					-0-
06	660	N	589	-0-	-71	-0-	42	1	547	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1025	16	1	252	2	Y	-0-					-0-
02	1244	N	219	-0-	-1025	-0-	13	1	206	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		443	-0-	443	1755	26	1	417	2	Y	-0-					-0-
02	2160	N	405	-0-	-1755	-0-	25	1	380	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	28	1	420	2	Y	-0-					-0-
04	420	N	412	-0-	-8	-0-	26	1	386	2	Y	-0-					-0-
05	434	N	431	-0-	-3	-0-	28	1	403	2	Y	-0-					-0-
06	420	N	381	-0-	-39	-0-	27	1	354	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

01	0		1323	-0-	1323	5040	78	1	1245	2	Y	-0-					-0-
02	2800	N	880	-0-	-1920	3120	54	1	826	2	Y	-0-					-0-
03	3100	N	929	-0-	-2171	949	59	1	870	2	Y	-0-					-0-
04	1910	N	961	-0-	-949	-0-	60	1	901	2	Y	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	89	1	1277	2	Y	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	93	1	1199	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

01	0		634	-0-	634	634	38	1	596	2	Y	-0-					-0-
02	1184	N	550	-0-	-634	-0-	34	1	516	2	Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	40	1	585	2	Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	37	1	554	2	Y	-0-					-0-
05	587	N	587	-0-	-0-	-0-	38	1	549	2	Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	32	1	408	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

01	0		309	-0-	309	1410	18	1	291	2	Y	-0-					-0-
02	1668	N	258	-0-	-1410	-0-	16	1	242	2	Y	-0-					-0-
03	372	N	323	-0-	-49	-0-	20	1	303	2	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	20	1	294	2	Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	25	1	327	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

01	248	N	243	-0-	-5	-0-	14	1	229	2	Y	-0-					-0-
02	224	N	201	-0-	-23	-0-	12	1	189	2	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	19	1	281	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	16	1	242	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
06	300	N	225	-0-	-75	-0-	16	1	209	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1023	N	897	-0-	-126	-0-	53	1	844	2	Y	-0-			-0-
02	896	N	807	-0-	-89	-0-	49	1	758	2	Y	-0-			-0-
03	843	N	843	-0-	-0-	-0-	53	1	790	2	Y	-0-			-0-
04	956	N	956	-0-	-0-	-0-	60	1	896	2	Y	-0-			-0-
05	908	N	908	-0-	-0-	-0-	59	1	849	2	Y	-0-			-0-
06	810	N	581	-0-	-229	-0-	42	1	539	2	Y	-0-			-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		388	-0-	388	1722	23	1	365	2	Y	-0-			-0-
02	2086	N	364	-0-	-1722	-0-	22	1	342	2	Y	-0-			-0-
03	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-			-0-
04	378	N	378	-0-	-0-	-0-	24	1	354	2	Y	-0-			-0-
05	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-			-0-
06	344	N	344	-0-	-0-	-0-	25	1	319	2	Y	-0-			-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	906	N	906	-0-	-0-	-0-	54	1	852	2	Y	-0-			-0-
02	561	N	561	-0-	-0-	-0-	34	1	527	2	Y	-0-			-0-
03	636	N	636	-0-	-0-	-0-	40	1	596	2	Y	-0-			-0-
04	763	N	763	-0-	-0-	-0-	48	1	715	2	Y	-0-			-0-
05	587	N	587	-0-	-0-	-0-	38	1	549	2	Y	-0-			-0-
06	513	N	513	-0-	-0-	-0-	37	1	476	2	Y	-0-			-0-

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	547	N	547	-0-	-0-	-0-	32	1	515	2	Y	-0-			-0-
02	519	N	519	-0-	-0-	-0-	32	1	486	2	Y	1			1
							1	9							
03	557	N	557	-0-	-0-	-0-	35	1	522	2	Y	-0-			1
04	521	N	521	-0-	-0-	-0-	33	1	488	2	Y	-0-			1
05	519	N	519	-0-	-0-	-0-	34	1	485	2	Y	-0-			1
06	480	N	480	-0-	-0-	-0-	34	1	446	2	Y	-0-			1

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-			-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-			-0-
03	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-			-0-
04	242	N	242	-0-	-0-	-0-	15	1	227	2	Y	-0-			-0-
05	289	N	289	-0-	-0-	-0-	19	1	270	2	Y	-0-			-0-
06	263	N	263	-0-	-0-	-0-	19	1	244	2	Y	-0-			-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1025	N	1025	-0-	-0-	-0-	61	1	964	2	Y	-0-			-0-
02	896	N	738	-0-	-158	-0-	45	1	693	2	Y	-0-			-0-
03	950	N	950	-0-	-0-	-0-	60	1	890	2	Y	-0-			-0-
04	990	N	864	-0-	-126	-0-	54	1	810	2	Y	-0-			-0-
05	912	N	912	-0-	-0-	-0-	59	1	853	2	Y	-0-			-0-
06	930	N	831	-0-	-99	-0-	60	1	771	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-	94	714	6	1	88	2	Y	-0-					-0-
02	777	N	63	-0-	-714	-0-	4	1	59	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	29	1	412	2	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	27	1	352	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	1056	12	1	194	2	Y	-0-					-0-
02	1256	N	200	-0-	-1056	-0-	12	1	188	2	Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	14	1	210	2	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	12	1	184	2	Y	-0-					-0-
05	217	N	172	-0-	-45	-0-	11	1	161	2	Y	-0-					-0-
06	210	N	179	-0-	-31	-0-	13	1	166	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	358	4	1	68	2	Y	-0-					-0-
02	413	N	55	-0-	-358	-0-	3	1	52	2	Y	-0-					-0-
03	93	N	35	-0-	-58	-0-	2	1	33	2	Y	-0-					-0-
04	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	2	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	24					Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1063	-0-	1063	4995	63	1	1000	2	Y	-0-					-0-
02	2800	N	1086	-0-	-1714	3281	66	1	1019	2	Y	1					1
							1	9									
03	3100	N	1684	-0-	-1416	1865	107	1	1577	2	Y	-0-					1
04	3000	N	1302	-0-	-1698	167	82	1	1220	2	Y	-0-					1
05	1256	N	1089	-0-	-167	-0-	71	1	1018	2	Y	-0-					1
06	1620	N	828	-0-	-792	-0-	59	1	769	2	Y	-0-					1

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	-0-	31	1	496	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	30	1	464	2	Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	72	1	1060	2	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-
05	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1047	-0-	1047	1047	62	1	985	2	Y	-0-					-0-
02	2254	N	1207	-0-	-1047	-0-	74	1	1133	2	Y	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	100	1	1479	2	Y	-0-					-0-
04	1465	N	1465	-0-	-0-	-0-	92	1	1373	2	Y	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	79	1	1133	2	Y	-0-					-0-
06	960	N	795	-0-	-165	-0-	57	1	738	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		800	-0-	800	3073	47	1	753	2	Y	-0-					-0-
02	2800	N	610	-0-	-2190	883	37	1	573	2	Y	-0-					-0-
03	1643	N	760	-0-	-883	-0-	48	1	712	2	Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	45	1	676	2	Y	-0-					-0-
05	730	N	730	-0-	-0-	-0-	47	1	683	2	Y	-0-					-0-
06	690	N	651	-0-	-39	-0-	47	1	604	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	14	1	200	2	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	12	1	177	2	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	21	1	271	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	416	1	1	19	2	Y	-0-					-0-
02	417	N	1	-0-	-416	-0-	1	2			Y	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	31	1	443	2	Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	28	1	361	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1149	-0-	1149	4365	68	1	1081	2	Y	-0-					-0-
02	2800	N	1023	-0-	-1777	2588	61	1	942	2	Y	18					18
							20	9									
03	3100	N	1112	-0-	-1988	600	70	1	1042	2	Y	-0-					18
04	1663	N	1063	-0-	-600	-0-	67	1	996	2	Y	-0-					18
05	1031	N	1031	-0-	-0-	-0-	67	1	964	2	Y	-0-					18
06	1006	N	1006	-0-	-0-	-0-	72	1	934	2	Y	-0-					18

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

01	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
02	392	N	373	-0-	-19	-0-	23	1	350	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	26	1	385	2	Y	-0-					-0-
04	420	N	384	-0-	-36	-0-	24	1	360	2	Y	-0-					-0-
05	403	N	4	-0-	-399	-0-	4	2			Y	-0-					-0-
06	390	N	329	-0-	-61	-0-	24	1	305	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

01	551	N	551	-0-	-0-	-0-	33	1	518	2	Y	-0-					-0-
02	280	N	162	-0-	-118	-0-	10	1	152	2	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	14	1	204	2	Y	-0-					-0-
05	186	N	72	-0-	-114	-0-	5	1	67	2	Y	-0-					-0-
06	300	N	230	-0-	-70	-0-	17	1	213	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

01	452	N	452	-0-	-0-	-0-	27	1	425	2	Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	24	1	367	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	30	1	437	2	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	28	1	418	2	Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	30	1	429	2	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	29	1	374	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

01	1240	N	613	-0-	-627	-0-	33	1	525	2	Y	50	85	1			33
							55	9									
02	1316	N	423	-0-	-893	-0-	22	1	338	2	Y	57	42	1			48
							63	9									
03	1178	N	505	-0-	-673	-0-	29	1	425	2	Y	46	58	1			36
							51	9									
04	600	N	378	-0-	-222	-0-	23	1	340	2	Y	14	36	1			14
							15	9									
05	465	N	304	-0-	-161	-0-	20	1	283	2	Y	1	11	1			4
							1	9									
06	480	N	264	-0-	-216	-0-	18	1	236	2	Y	9	5	1			9
							10	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1804	-0-	-56	-0-	107	1	1697	2	Y	-0-	7	1			-0-
02	1624	N	1620	-0-	-4	-0-	95	1	1452	2	Y	66					66
							73	9									
03	1750	N	1750	-0-	-0-	-0-	111	1	1639	2	Y	-0-					66
04	1740	N	1728	-0-	-12	-0-	109	1	1619	2	Y	-0-					66
05	1815	N	1815	-0-	-0-	-0-	118	1	1697	2	Y	-0-					66
06	1680	N	1583	-0-	-97	-0-	114	1	1469	2	Y	-0-					66

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	983	N	983	-0-	-0-	-0-	58	1	925	2	Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	52	1	795	2	Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	60	1	884	2	Y	-0-					-0-
04	960	N	887	-0-	-73	-0-	56	1	831	2	Y	-0-					-0-
05	930	N	883	-0-	-47	-0-	57	1	826	2	Y	-0-					-0-
06	900	N	819	-0-	-81	-0-	59	1	760	2	Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		894	-0-	894	1581	53	1	838	2	Y	3	4	1			2
							3	9									
02	2293	N	712	-0-	-1581	-0-	43	1	667	2	Y	2	2	1			2
							2	9									
03	801	N	801	-0-	-0-	-0-	51	1	747	2	Y	3	3	1			2
							3	9									
04	780	N	697	-0-	-83	-0-	44	1	649	2	Y	4	3	1			3
							4	9									
05	862	N	862	-0-	-0-	-0-	56	1	804	2	Y	2	2	1			3
							2	9									
06	804	N	804	-0-	-0-	-0-	57	1	741	2	Y	5	3	1			6
							6	9									

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		502	-0-	502	2024	30	1	472	2	Y	-0-					-0-
02	2473	N	449	-0-	-2024	-0-	27	1	422	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	29	1	432	2	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	2	Y	-0-					-0-
05	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	24	1	310	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1656	N	1656	-0-	-0-	-0-	96	1	1532	2	Y	25	43	1			16
							28	9									
02	1534	N	1534	-0-	-0-	-0-	92	1	1410	2	Y	29	21	1			24
							32	9									
03	1623	N	1623	-0-	-0-	-0-	101	1	1487	2	Y	32	31	1			25
							35	9									
04	1562	N	1562	-0-	-0-	-0-	96	1	1435	2	Y	28	25	1			28
							31	9									
05	1492	N	1492	-0-	-0-	-0-	96	1	1374	2	Y	20	23	1			25
							22	9									
06	1580	N	1580	-0-	-0-	-0-	106	1	1374	2	Y	91	33	1			93
							100	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	1267	12	1	195	2	Y	-0-					-0-
02	1603	N	336	-0-	-1267	-0-	21	1	315	2	Y	-0-					-0-
03	575	N	575	-0-	-0-	-0-	36	1	539	2	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	26	1	385	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	21	1	297	2	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	27	1	344	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2373	N	2373	-0-	-0-	-0-	134	1	2123	2	N	105	4	1			104
							116	9									
02	1945	N	1945	-0-	-0-	-0-	119	1	1823	2	N	3	2	1			105
							3	9									
03	2102	N	2102	-0-	-0-	-0-	133	1	1966	2	N	3	3	1			105
							3	9									
04	1978	N	1978	-0-	-0-	-0-	124	1	1851	2	N	3	3	1			105
							3	9									
05	1958	N	1958	-0-	-0-	-0-	127	1	1829	2	N	2	2	1			105
							2	9									
06	1836	N	1836	-0-	-0-	-0-	132	1	1702	2	N	2	3	1			105
							2	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1239	-0-	1239	2530	72	1	1139	2	Y	25	43	1			16
							28	9									
02	2800	N	979	-0-	-1821	709	58	1	889	2	Y	29	21	1			24
							32	9									
03	1792	N	1083	-0-	-709	-0-	66	1	982	2	Y	32	31	1			25
							35	9									
04	1044	N	1044	-0-	-0-	-0-	64	1	949	2	Y	28	25	1			28
							31	9									
05	1179	N	1179	-0-	-0-	-0-	75	1	1081	2	Y	21	23	1			26
							23	9									
06	992	N	992	-0-	-0-	-0-	67	1	867	2	Y	53	33	1			56
							58	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	436	3	1	55	2	Y	-0-					-0-
02	514	N	78	-0-	-436	-0-	5	1	73	2	Y	-0-					-0-
03	217	N	95	-0-	-122	-0-	6	1	89	2	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	20	1	263	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	135	-0-	-1880	-0-	8	1	127	2	Y	-0-					-0-
02	1568	N	59	-0-	-1509	-0-	4	1	55	2	Y	-0-					-0-
03	558	N	25	-0-	-533	-0-	2	1	23	2	Y	-0-					-0-
04	120	N	43	-0-	-77	-0-	3	1	40	2	Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1448	N	1448	-0-	-0-	-0-	78	1	1231	2	Y	126	147	1			82
							139	9									
02	1162	N	1162	-0-	-0-	-0-	68	1	1048	2	Y	42					124
							46	9									
03	1275	N	1275	-0-	-0-	-0-	81	1	1194	2	Y	-0-	35	1			89
04	1200	N	893	-0-	-307	-0-	56	1	837	2	Y	-0-					89
05	1415	N	1415	-0-	-0-	-0-	92	1	1323	2	Y	-0-					89
06	1200	N	625	-0-	-575	-0-	45	1	580	2	Y	-0-					89

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	36	1	577	2	Y	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	67	1	1030	2	Y	1					1
							1	9									
03	310	N	295	-0-	-15	-0-	19	1	276	2	Y	-0-					1
04	300	N	174	-0-	-126	-0-	11	1	163	2	Y	-0-					1
05	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					1
06	897	N	897	-0-	-0-	-0-	64	1	833	2	Y	-0-					1

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-
02	497	X	497	-0-	-0-	-0-	24	1	366	2	Y	97					97
							107	9									
03	609	N	609	-0-	-0-	-0-	39	1	570	2	Y	-0-					97
04	509	N	509	-0-	-0-	-0-	32	1	477	2	Y	-0-					97
05	506	N	506	-0-	-0-	-0-	33	1	473	2	Y	-0-					97
06	474	N	474	-0-	-0-	-0-	34	1	440	2	Y	-0-					97

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	26	1	414	2	Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	23	1	349	2	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					-0-
04	420	N	403	-0-	-17	-0-	25	1	378	2	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	26	1	377	2	Y	-0-					-0-
06	420	N	352	-0-	-68	-0-	25	1	327	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		436	-0-	436	2385	26	1	410	2	Y	-0-					-0-
02	2767	N	382	-0-	-2385	-0-	23	1	359	2	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	24	1	362	2	Y	-0-					-0-
04	420	N	384	-0-	-36	-0-	24	1	360	2	Y	-0-					-0-
05	434	N	367	-0-	-67	-0-	24	1	343	2	Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	40	1	520	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1546	-0-	1546	2806	91	1	1452	2	Y	3	4	1			2
							3	9									
02	2800	N	1210	-0-	-1590	1216	74	1	1134	2	Y	2	2	1			2
							2	9									
03	2525	N	1309	-0-	-1216	-0-	83	1	1223	2	Y	3	3	1			2
							3	9									
04	1500	N	1134	-0-	-366	-0-	71	1	1059	2	Y	4	3	1			3
							4	9									
05	1333	N	1301	-0-	-32	-0-	84	1	1215	2	Y	2	2	1			3
							2	9									
06	1260	N	1127	-0-	-133	-0-	80	1	1041	2	Y	5	3	1			6
							6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	24	1	386	2	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	19	1	294	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	18	1	263	2	Y	-0-					-0-
05	310	N	258	-0-	-52	-0-	17	1	241	2	Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	29	1	381	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	41	1	650	2	Y	-0-					-0-
02	560	N	464	-0-	-96	-0-	28	1	436	2	Y	-0-					-0-
03	589	N	348	-0-	-241	-0-	22	1	326	2	Y	-0-					-0-
04	600	N	378	-0-	-222	-0-	24	1	354	2	Y	-0-					-0-
05	527	N	248	-0-	-279	-0-	16	1	232	2	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	31	1	400	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	26	1	419	2	Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	23	1	352	2	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	27	1	403	2	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	26	1	394	2	Y	-0-					-0-
05	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	28	1	368	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	29	1	461	2	Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	28	1	423	2	Y	-0-					-0-
03	447	N	447	-0-	-0-	-0-	28	1	419	2	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	2	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	30	1	383	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	34	1	544	2	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	32	1	499	2	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	38	1	555	2	Y	-0-					-0-
04	570	N	563	-0-	-7	-0-	35	1	528	2	Y	-0-					-0-
05	589	N	501	-0-	-88	-0-	33	1	468	2	Y	-0-					-0-
06	570	N	350	-0-	-220	-0-	25	1	325	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	604	9	1	145	2	Y	-0-					-0-
02	744	N	140	-0-	-604	-0-	9	1	131	2	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		457	-0-	457	2395	27	1	430	2	Y	-0-					-0-
02	2776	N	381	-0-	-2395	-0-	23	1	358	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	42	1	617	2	Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	36	1	536	2	Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	38	1	553	2	Y	-0-					-0-
06	630	N	554	-0-	-76	-0-	40	1	514	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	560	-0-	-29	-0-	33	1	527	2	Y	-0-					-0-
02	560	N	544	-0-	-16	-0-	33	1	511	2	Y	-0-					-0-
03	619	N	619	-0-	-0-	-0-	39	1	580	2	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	35	1	524	2	Y	-0-					-0-
05	589	N	585	-0-	-4	-0-	38	1	547	2	Y	-0-					-0-
06	600	N	383	-0-	-217	-0-	27	1	356	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		529	-0-	529	2076	31	1	498	2	Y	-0-					-0-
02	2539	N	463	-0-	-2076	-0-	28	1	435	2	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	36	1	538	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
05	527	N	507	-0-	-20	-0-	33	1	474	2	Y	-0-					-0-
06	570	N	475	-0-	-95	-0-	34	1	441	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	21	1	335	2	Y	76					76
							84	9									
02	392	N	301	-0-	-91	-0-	18	1	283	2	Y	-0-					76
03	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-					76
04	330	N	303	-0-	-27	-0-	19	1	284	2	Y	-0-					76
05	384	N	384	-0-	-0-	-0-	25	1	359	2	Y	-0-					76
06	360	N	311	-0-	-49	-0-	22	1	289	2	Y	-0-					76

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	22	1	351	2	Y	22					22
							24	9									
02	465	N	465	-0-	-0-	-0-	28	1	437	2	Y	-0-					22
03	465	N	423	-0-	-42	-0-	27	1	396	2	Y	-0-					22
04	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					22
05	526	N	526	-0-	-0-	-0-	34	1	492	2	Y	-0-					22
06	461	N	461	-0-	-0-	-0-	33	1	428	2	Y	-0-					22

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		522	-0-	522	1938	31	1	491	2	Y	-0-					-0-
02	2380	N	442	-0-	-1938	-0-	27	1	415	2	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	2	Y	-0-					-0-
05	465	N	397	-0-	-68	-0-	26	1	371	2	Y	-0-					-0-
06	450	N	405	-0-	-45	-0-	29	1	376	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	32	1	500	2	Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	26	1	400	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	29	1	434	2	Y	-0-					-0-
05	465	N	445	-0-	-20	-0-	29	1	416	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	33	1	426	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	878	N	878	-0-	-0-	-0-	52	1	826	2	Y	-0-					-0-
02	741	N	741	-0-	-0-	-0-	45	1	696	2	Y	-0-					-0-
03	859	N	859	-0-	-0-	-0-	54	1	805	2	Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	51	1	761	2	Y	-0-					-0-
05	804	N	804	-0-	-0-	-0-	52	1	752	2	Y	-0-					82
06	741	N	741	-0-	-0-	-0-	53	1	688	2	Y	-0-					82

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					-0-
02	280	N	275	-0-	-5	-0-	17	1	258	2	Y	-0-					-0-
03	310	N	251	-0-	-59	-0-	16	1	235	2	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	310	2	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	30	1	475	2	Y	3	4	1			2
							3	9									
02	532	N	498	-0-	-34	-0-	30	1	466	2	Y	2	2	1			2
							2	9									
03	619	N	619	-0-	-0-	-0-	39	1	577	2	Y	3	3	1			2
							3	9									
04	522	N	522	-0-	-0-	-0-	33	1	485	2	Y	4	3	1			3
							4	9									
05	558	N	483	-0-	-75	-0-	31	1	450	2	Y	2	2	1			3
							2	9									
06	600	N	412	-0-	-188	-0-	29	1	374	2	Y	8	3	1			9
							9	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1550	-0-	1550	5589	92	1	1458	2	Y	-0-					-0-
02	2800	N	1304	-0-	-1496	4093	80	1	1224	2	Y	-0-					-0-
03	3100	N	1396	-0-	-1704	2389	88	1	1308	2	Y	-0-					-0-
04	3000	N	1331	-0-	-1669	720	84	1	1247	2	Y	-0-					-0-
05	2041	N	1321	-0-	-720	-0-	86	1	1235	2	Y	-0-					-0-
06	1200	N	1166	-0-	-34	-0-	84	1	1082	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2062	N	2062	-0-	-0-	-0-	122	1	1940	2	Y	-0-					1
02	1680	N	1504	-0-	-176	-0-	92	1	1412	2	Y	-0-					1
03	1904	N	1904	-0-	-0-	-0-	121	1	1783	2	Y	-0-					1
04	1800	N	1575	-0-	-225	-0-	99	1	1476	2	Y	-0-					1
05	1674	N	1651	-0-	-23	-0-	107	1	1544	2	Y	-0-					1
06	1800	N	1578	-0-	-222	-0-	113	1	1465	2	Y	-0-					1

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		987	-0-	987	4538	58	1	929	2	Y	-0-					1
02	2800	N	874	-0-	-1926	2612	53	1	821	2	Y	-0-					1
03	3100	N	1044	-0-	-2056	556	66	1	978	2	Y	-0-					1
04	1605	N	1049	-0-	-556	-0-	66	1	983	2	Y	-0-					1
05	1108	N	1108	-0-	-0-	-0-	72	1	1036	2	Y	-0-					1
06	1039	N	1039	-0-	-0-	-0-	75	1	964	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1809	-0-	1809	6841	107	1	1702	2	Y	-0-					-0-
02	2800	N	1995	-0-	-805	6036	122	1	1872	2	Y	1					1
							1	9									
03	3100	N	2191	-0-	-909	5127	139	1	2052	2	Y	-0-					1
04	3000	N	2091	-0-	-909	4218	131	1	1960	2	Y	-0-					1
05	3100	N	2090	-0-	-1010	3208	136	1	1954	2	Y	-0-					1
06	3000	N	1871	-0-	-1129	2079	134	1	1737	2	Y	-0-					1

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1360	N	1360	-0-	-0-	-0-	81	1	1279	2	Y	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	71	1	1094	2	Y	8					8
							9	9									
03	1284	N	1284	-0-	-0-	-0-	81	1	1203	2	Y	-0-					8
04	1120	N	1120	-0-	-0-	-0-	70	1	1050	2	Y	-0-					8
05	1185	N	1185	-0-	-0-	-0-	77	1	1108	2	Y	-0-					8
06	1095	N	1095	-0-	-0-	-0-	79	1	1016	2	Y	-0-					8

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	216	-0-	-1	-0-	13	1	203	2	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	13	1	190	2	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	13	1	187	2	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	28	1	358	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2214	N	2214	-0-	-0-	-0-	131	1	2083	2	Y	-0-					-0-
02	2093	N	2093	-0-	-0-	-0-	128	1	1964	2	Y	1					1
							1	9									
03	2108	N	2009	-0-	-99	-0-	127	1	1882	2	Y	-0-					1
04	2040	N	1909	-0-	-131	-0-	120	1	1789	2	Y	-0-					1
05	2108	N	2035	-0-	-73	-0-	132	1	1903	2	Y	-0-					1
06	2211	N	2211	-0-	-0-	-0-	159	1	2052	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					82
06	238	N	238	-0-	-0-	-0-	17	1	221	2	Y	-0-					82

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438	1681	26	1	412	2	Y	-0-					-0-
02	2062	N	381	-0-	-1681	-0-	23	1	358	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	26	1	388	2	Y	-0-					-0-
04	390	N	385	-0-	-5	-0-	24	1	361	2	Y	-0-					-0-
05	403	N	386	-0-	-17	-0-	25	1	361	2	Y	-0-					-0-
06	390	N	344	-0-	-46	-0-	25	1	319	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	992	-0-	-0-	-0-	59	1	933	2	Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	42	1	639	2	Y	1					1
							1	9									
03	899	N	756	-0-	-143	-0-	48	1	708	2	Y	-0-					1
04	1171	N	1171	-0-	-0-	-0-	74	1	1097	2	Y	-0-					1
05	1101	N	1101	-0-	-0-	-0-	72	1	1029	2	Y	-0-					1
06	720	N	704	-0-	-16	-0-	51	1	653	2	Y	-0-					1

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2855	N	2855	-0-	-0-	-0-	169	1	2686	2	Y	-0-					-0-
02	2380	N	2205	-0-	-175	-0-	135	1	2070	2	Y	-0-					-0-
03	2809	N	2809	-0-	-0-	-0-	178	1	2631	2	Y	-0-					-0-
04	2636	N	2636	-0-	-0-	-0-	166	1	2470	2	Y	-0-					-0-
05	2620	N	2620	-0-	-0-	-0-	170	1	2450	2	Y	-0-					-0-
06	2550	N	2403	-0-	-147	-0-	172	1	2231	2	Y	-0-					-0-

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
01	972	N	972	-0-	-0-	-0-	57	1	912	2	Y	3	4	1			2
							3	9									
02	1687	N	1687	-0-	-0-	-0-	103	1	1582	2	Y	2	2	1			2
							2	9									
03	983	N	983	-0-	-0-	-0-	62	1	918	2	Y	3	3	1			2
							3	9									
04	900	N	867	-0-	-33	-0-	54	1	809	2	Y	4	3	1			3
							4	9									
05	930	N	916	-0-	-14	-0-	59	1	855	2	Y	2	2	1			3
							2	9									
06	900	N	732	-0-	-168	-0-	51	1	657	2	Y	22	3	1			23
							24	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
01	945	N	945	-0-	-0-	-0-	56	1	887	2	Y	2	5	1			2
							2	9									
02	926	N	926	-0-	-0-	-0-	56	1	868	2	Y	2	2	1			2
							2	9									
03	649	N	649	-0-	-0-	-0-	41	1	605	2	Y	3	3	1			2
							3	9									
04	1489	N	1489	-0-	-0-	-0-	93	1	1392	2	Y	4	3	1			3
							4	9									
05	1288	N	1288	-0-	-0-	-0-	84	1	1202	2	Y	2	2	1			3
							2	9									
06	1158	N	1158	-0-	-0-	-0-	83	1	1073	2	Y	2	3	1			3
							2	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
01	1646	N	1646	-0-	-0-	-0-	97	1	1546	2	Y	3	4	1			2
							3	9									
02	1512	N	1355	-0-	-157	-0-	83	1	1270	2	Y	2	2	1			2
							2	9									
03	1767	N	1119	-0-	-648	-0-	71	1	1045	2	Y	3	3	1			2
							3	9									
04	1590	N	1415	-0-	-175	-0-	89	1	1322	2	Y	4	3	1			3
							4	9									
05	1488	N	1330	-0-	-158	-0-	86	1	1242	2	Y	2	2	1			3
							2	9									
06	1203	N	1203	-0-	-0-	-0-	85	1	1094	2	Y	22	3	1			23
							24	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
01	0		724	-0-	724	2780	43	1	681	2	Y	-0-					-0-
02	2800	N	674	-0-	-2126	654	41	1	633	2	Y	-0-					-0-
03	1311	N	657	-0-	-654	-0-	42	1	615	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	38	1	566	2	Y	-0-					-0-
05	620	N	620	-0-	-0-	-0-	40	1	580	2	Y	-0-					-0-
06	747	N	747	-0-	-0-	-0-	40	1	519	2	Y	171					171
							188	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2095	N	2095	-0-	-0-	-0-	124	1	1968	2	Y	3	4	1			2
							3	9									
02	2016	N	2016	-0-	-0-	-0-	123	1	1891	2	Y	2	2	1			2
							2	9									
03	1965	N	1965	-0-	-0-	-0-	124	1	1838	2	Y	3	3	1			2
							3	9									
04	2066	N	2066	-0-	-0-	-0-	130	1	1932	2	Y	4	3	1			3
							4	9									
05	1869	N	1869	-0-	-0-	-0-	121	1	1746	2	Y	2	2	1			3
							2	9									
06	1440	N	1347	-0-	-93	-0-	95	1	1228	2	Y	22	3	1			23
							24	9									

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					47
02	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2					49
03	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					49
04	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					49
05	1932	N	1932	-0-	-0-	-0-	1930	2	2	9	N	2	2	8			49
06	1770	N	1711	-0-	-59	-0-	1711	2			N	-0-					49

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					213
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					213
03	279	N	198	-0-	-81	-0-	198	2			N	-0-					213
04	270	N	56	-0-	-214	-0-	56	2			N	-0-					213
05	279	N	58	-0-	-221	-0-	58	2			N	-0-					213
06	180	N	51	-0-	-129	-0-	51	2			N	-0-					213

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					120
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					120
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					120
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					120
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					120
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					120

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	35	1	248	2	N	1	1	1			36
							1	9									
02	238	N	238	-0-	-0-	-0-	14	1	224	2	N	-0-					36
03	155	N	59	-0-	-96	-0-	4	1	55	2	N	-0-	1	1			35
04	180	N	-0-	-0-	-180	-0-					N	1					36
05	186	N	-0-	-0-	-186	-0-					N	-0-					36
06	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-					36

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	60	-0-	-384	-0-	56	2	4	9	N	4	1	8			103
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					103
03	13	N	-0-	-0-	-13	-0-					N	-0-					103
04	30	N	-0-	-0-	-30	-0-					N	-0-					103
05	31	N	-0-	-0-	-31	-0-					N	-0-					103
06	62	N	62	-0-	-0-	-0-	55	2	7	9	N	6					109

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	866	-0-	-2234	380	866	3			Y	-0-					-0-
02	1229	N	849	-0-	-380	-0-	849	3			Y	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
04	780	N	542	-0-	-238	-0-	542	3			Y	-0-					-0-
05	930	N	21	-0-	-909	-0-	21	3			Y	-0-					-0-
06	870	N	427	-0-	-443	-0-	427	3			Y	-0-					-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

01	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

01	23126	X	19424	-0-	-3702	-0-	54	1	15450	2	Y	262	258	0			248
							3632	4	288	9							
02	19516	X	11304	-0-	-8212	-0-	55	1	10168	2	Y	63	255	0			56
							1012	4	69	9							
03	21607	X	18990	-0-	-2617	-0-	18436	2	289	4	Y	241	83	0			214
							265	9									
*04	20910	X	16028	-0-	-4882	-0-	15617	2	1	4	Y	373	394	0			193
							410	9									
*05	22636	X	22636	-0-	-0-	-0-	19405	2	2815	4	Y	378	307	0			264
							416	9									
*06	30148	X	30148	-0-	-0-	-0-	27189	2	2553	4	Y	369	483	0			150
							406	9									

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

01	13	N	-0-	-0-	-13	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
02	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
03	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	840	X	20	-0-	-820	-0-	20	2			N	-0-					-0-
05	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 02/08/2022

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	3619	-0-	-1279	-0-	3619	2			N	-0-					-0-
02	3920	X	3142	-0-	-778	-0-	3142	2			N	-0-					-0-
03	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
04	4260	X	3251	-0-	-1009	-0-	3251	2			N	-0-					-0-
05	3627	X	3251	-0-	-376	-0-	3251	2			N	-0-					-0-
06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

01	0		1339	-0-	1339	2490	1297	3	42	9	N	38	1	8			109
02	2800	N	1135	-0-	-1665	825	1098	3	37	9	N	34					143
03	1731	N	906	-0-	-825	-0-	884	3	22	9	N	20					163
04	1260	N	1120	-0-	-140	-0-	1102	3	18	9	N	16					179
05	1271	N	917	-0-	-354	-0-	880	3	37	9	N	34					213
06	870	N	680	-0-	-190	-0-	673	3	7	9	N	6	174	1			45

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

01	133340 X	133340	-0-	-0-	-0-	130972	3	2368	9	Y	2153	1985	0	133	1	1052
02	141479 X	141479	-0-	-0-	-0-	138972	3	2507	9	Y	2279	2127	0			1204
03	153296 X	153296	-0-	-0-	-0-	150749	3	2547	9	Y	2315	2184	0			1335
04	176052 X	176052	-0-	-0-	-0-	173435	3	2617	9	Y	2379	2411	0	250	1	1053
05	183084 X	183084	-0-	-0-	-0-	180093	3	2991	9	Y	2719	2519	0	244	1	1009
06	171800 X	171800	-0-	-0-	-0-	169252	3	2548	9	Y	2316	2323	0			1002

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

01	0	570	-0-	570	11271	430	3	140	9	Y	127	199	0			110
02	5124	1657	-0-	-3467	7804	1450	3	207	9	Y	188	212	0			86
03	5673	1488	-0-	-4185	3619	1421	3	67	9	Y	61					147
04	6162	2543	-0-	-3619	-0-	869	3	1674	9	Y	1522	1418	0			251
05	4433 #	1798	-0-	-2635	-0-	857	3	941	9	Y	855	1022	0			84
06	2625 R	2625	-0-	-0-	-0-	1213	3	1412	9	Y	1284	941	0			427

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1701 RRCID -> 292807 COMPL. DATE 09/22/1986 TOTAL DEPTH 12935 PERF.12710 - 12805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2680 N	9	-0-	-2671	-0-	9	3			Y	-0-					-0-
02	308 N	257	-0-	-51	-0-	257	3			Y	-0-					-0-
03	372 N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	9 N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	279 N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	178 N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
05	1550	N	1499	-0-	-51	-0-	1499	3			N	-0-					-0-
06	1500	N	1488	-0-	-12	-0-	1488	3			N	-0-					-0-

PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		451	-0-	451	2595	451	2			N	-0-					15
02	2800	N	647	-0-	-2153	442	647	2			N	-0-					15
03	1171	N	729	-0-	-442	-0-	729	2			N	-0-					15
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					15
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					15
06	720	N	693	-0-	-27	-0-	693	3			N	-0-					15

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	974	236	2			N	-0-					57
02	1196	N	222	-0-	-974	-0-	222	2			N	-0-					57
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					57
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					57
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					57
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					57

RED STAG OPERATING, LLC 697118
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	192	54	3			N	-0-					-0-
02	259	N	67	-0-	-192	-0-	67	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					41
02	2296	X	2224	-0-	-72	-0-	2224	3			N	-0-					41
03	2790	X	2744	-0-	-46	-0-	2744	3			N	-0-					41
04	2700	X	2192	-0-	-508	-0-	2192	3			N	-0-					41
05	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					41
06	2700	X	1570	-0-	-1130	-0-	1570	3			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	H15 VIOL		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	H15 VIOL		452	-0-	452	B	452	452	2			N	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	B	452					N	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	B	452					N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	B	123	123	2			N	-0-					-0-
02	221	N	98	-0-	-123	B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
04	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
05	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
06	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2049	N	2049	-0-	-0-		-0-	2049	2			N	-0-					-0-
02	1839	N	1839	-0-	-0-		-0-	1839	2			N	-0-					-0-
03	2002	N	2002	-0-	-0-		-0-	2002	2			N	-0-					-0-
04	1980	N	1934	-0-	-46		-0-	1934	2			N	-0-					-0-
05	2046	N	191	-0-	-1855		-0-	191	2			N	-0-					-0-
06	1950	N	607	-0-	-1343		-0-	607	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-		-0-					N	5					35
02	14B DENY		-0-	-0-	-0-		-0-					N	5					40
03	14B DENY		5	-0-	5		5	5	2			N	-0-					40
04	14B2 EXT		3	-0-	3		8	3	2			N	-0-					40
05	14B2 EXT		3	-0-	3		11	3	2			N	-0-					40
06	14B2 EXT	NO RPT		-0-	-0-		11					N	NO RPT					40

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-		-0-					N	5					35
02	14B DENY		-0-	-0-	-0-		-0-					N	3					38
03	14B DENY		5	-0-	5		5	5	2			N	-0-					38
04	14B2 EXT		2	-0-	2		7	2	2			N	-0-					38
05	14B2 EXT		2	-0-	2		9	2	2			N	-0-					38
06	14B2 EXT	NO RPT		-0-	-0-		9					N	NO RPT					38

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-		-0-					N	5					14
02	14B DENY		-0-	-0-	-0-		-0-					N	3					17
03	14B DENY		3	-0-	3		3	3	2			N	-0-					17
04	14B2 EXT		2	-0-	2		5	2	2			N	-0-					17
05	14B2 EXT		2	-0-	2		7	2	2			N	-0-					17
06	14B2 EXT	NO RPT		-0-	-0-		7					N	NO RPT					17

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC 100308
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	357	139	3			N	-0-					-0-
02	466	N	109	-0-	-357	-0-	109	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

01	0		219	-0-	219	729	219	3			N	-0-					-0-
02	960	N	231	-0-	-729	-0-	231	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

01	0		1	-0-	1	59	1	3			N	-0-					-0-
02	75	N	16	-0-	-59	-0-	16	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

01	0		115	-0-	115	782	115	3			N	-0-					-0-
02	1274	N	492	-0-	-782	-0-	492	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

01	0		262	-0-	262	841	262	3			N	-0-					-0-
02	1312	N	471	-0-	-841	-0-	471	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

01	0		574	-0-	574	2905	574	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	649	544	3			N	-0-					-0-
03	1853	N	1204	-0-	-649	-0-	1204	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

01	0		326	-0-	326	2872	326	3			N	-0-					-0-
02	2800	N	2514	-0-	-286	2586	2514	3			N	-0-					-0-
03	2880	N	294	-0-	-2586	-0-	294	3			N	-0-					-0-
04	330	N	145	-0-	-185	-0-	145	3			N	-0-					-0-
05	713	N	299	-0-	-414	-0-	299	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	997	291	3			N	-0-					-0-
02	1455	N	458	-0-	-997	-0-	458	3			N	-0-					-0-
03	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1020	278	3			N	-0-					-0-
02	1143	N	123	-0-	-1020	-0-	123	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		69	-0-	69	361	69	3			N	-0-					-0-
02	14B2 EXT		69	-0-	69	430	69	3			N	-0-					-0-
03	14B2 EXT		70	-0-	70	500	70	3			N	-0-					-0-
04	562	X	62	-0-	-500	-0-	62	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	1002	183	3			N	-0-					-0-
02	1114	N	112	-0-	-1002	-0-	112	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		663	-0-	663	2081	663	3			N	-0-					-0-
02	2512	N	431	-0-	-2081	-0-	431	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		785	-0-	785	2599	785	3			N	-0-					-0-
02	2800	N	698	-0-	-2102	497	698	3			N	-0-					-0-
03	1401	N	904	-0-	-497	-0-	904	3			N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
05	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

01	0		6	-0-	6	30	6	3			N	-0-					-0-
02	40	N	10	-0-	-30	-0-	10	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

01	0		609	-0-	609	1996	609	3			N	-0-					-0-
02	2460	N	464	-0-	-1996	-0-	464	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
05	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

01	0		307	-0-	307	1535	307	3			N	-0-					-0-
02	1776	N	241	-0-	-1535	-0-	241	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

01	0		143	-0-	143	1081	143	3			N	-0-					-0-
02	1350	N	269	-0-	-1081	-0-	269	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
05	279	N	27	-0-	-252	-0-	27	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		406	-0-	406	1767	406	3			N	-0-					-0-
02	1956	N	189	-0-	-1767	-0-	189	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	175	73	3			N	-0-					-0-
02	226	N	51	-0-	-175	-0-	51	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		512	-0-	512	2373	512	3			N	-0-					-0-
02	2562	N	189	-0-	-2373	-0-	189	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	480	N	104	-0-	-376	-0-	104	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		75	-0-	75	535	75	3			N	-0-					-0-
02	559	N	24	-0-	-535	-0-	24	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	525	218	3			N	-0-					-0-
02	810	N	285	-0-	-525	-0-	285	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		484	-0-	484	1073	484	3			N	-0-					-0-
02	1243	N	170	-0-	-1073	-0-	170	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510	2206	510	3			N	-0-					-0-
02	2424	N	218	-0-	-2206	-0-	218	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	537	73	3			N	-0-					-0-
02	663	N	126	-0-	-537	-0-	126	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		592	-0-	592	1960	592	3			N	-0-					-0-
02	2109	N	149	-0-	-1960	-0-	149	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	570	N	44	-0-	-526	-0-	44	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	408	83	3			N	-0-					-0-
02	457	N	49	-0-	-408	-0-	49	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		343	-0-	343	489	343	3			N	-0-					-0-
02	502	N	13	-0-	-489	-0-	13	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	543	1	3			N	-0-					-0-
02	543	N	-0-	-0-	-543	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	593	27	3			N	-0-					-0-
02	686	N	93	-0-	-593	-0-	93	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		602	-0-	602	2042	602	3			N	-0-					-0-
02	2240	N	198	-0-	-2042	-0-	198	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		723	-0-	723	1635	723	3			N	-0-					-0-
02	2193	N	558	-0-	-1635	-0-	558	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		723	-0-	723	1637	723	3			N	-0-					-0-
02	2195	N	558	-0-	-1637	-0-	558	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	521	70	3			N	-0-					-0-
02	591	N	70	-0-	-521	-0-	70	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	51	15	3			N	-0-					-0-
02	70	N	19	-0-	-51	-0-	19	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	15	N	8	-0-	-7	-0-	8	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		224	-0-	224	728	224	3			N	-0-					-0-
02	842	N	114	-0-	-728	-0-	114	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	1571	201	3			N	-0-					-0-
02	2055	N	484	-0-	-1571	-0-	484	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	356	127	3			N	-0-					-0-
02	439	N	83	-0-	-356	-0-	83	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	1353	126	3			N	-0-					-0-
02	1602	N	249	-0-	-1353	-0-	249	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	799	172	3			N	-0-					-0-
02	882	N	83	-0-	-799	-0-	83	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
06	2415	N	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	215	160	3			N	-0-					-0-
02	300	N	85	-0-	-215	-0-	85	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	843	281	3			N	-0-					-0-
02	861	N	18	-0-	-843	-0-	18	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	332	57	3			N	-0-					-0-
02	358	N	26	-0-	-332	-0-	26	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		766	-0-	766	2072	766	3			N	-0-					-0-
02	2693	N	621	-0-	-2072	-0-	621	3			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
05	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	601	68	3			N	-0-					-0-
02	755	N	154	-0-	-601	-0-	154	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	636	40	3			N	-0-					-0-
02	682	N	46	-0-	-636	-0-	46	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	744	140	3			N	-0-					-0-
02	1035	N	291	-0-	-744	-0-	291	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	560	218	3			N	-0-					-0-
02	607	N	47	-0-	-560	-0-	47	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	330	133	3			N	-0-					-0-
02	537	N	207	-0-	-330	-0-	207	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		266	-0-	266	557	266	3			N	-0-					-0-
02	675	N	118	-0-	-557	-0-	118	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	24					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	306	62	3			N	-0-					-0-
02	368	N	62	-0-	-306	-0-	62	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		470	-0-	470	2384	470	3			N	-0-					-0-
02	2621	N	237	-0-	-2384	-0-	237	3			N	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		960	-0-	960	3328	960	3			N	-0-					-0-
02	2800	N	603	-0-	-2197	1131	603	3			N	-0-					-0-
03	1910	N	779	-0-	-1131	-0-	779	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

`UNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	445	109	3			N	-0-					-0-
02	466	N	21	-0-	-445	-0-	21	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	271					N	-0-					-0-
02	343	N	72	-0-	-271	-0-	72	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	253	60	3			N	-0-					-0-
02	313	N	60	-0-	-253	-0-	60	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1319	26	1	248	3	N	-0-					-0-
02	1564	N	245	-0-	-1319	-0-	22	1	223	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	25	1	250	3	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		131	-0-	131	B	710	131	3			N	-0-					-0-
02	766	N	56	-0-	-710	B	-0-	56	3			N	-0-					-0-
03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
04	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
05	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	16					N	-0-					-0-
02	16	N	-0-	-0-	-16	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		633	-0-	633	B	1966	633	3			N	-0-					-0-
02	2494	N	528	-0-	-1966	B	-0-	528	3			N	-0-					-0-
03	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
04	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
05	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		881	-0-	881 B	4227	84	1	797	3	N	-0-			-0-
02	5009		782	-0-	-4227 B	-0-	71	1	711	3	N	-0-			-0-
03	867	N	867	-0-	-0- B	-0-	79	1	788	3	N	-0-			-0-
04	840	N	831	-0-	-9 B	-0-	77	1	754	3	N	-0-			-0-
05	868	N	847	-0-	-21 B	-0-	76	1	771	3	N	-0-			-0-
06	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT			-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

01	DLQ G-10	220	-0-	220	446	220	2		Y	-0-					1
02	468	N	22	-0-	-446	-0-	22	3		Y	-0-				1
03	116	N	116	-0-	-0-	-0-	116	3		Y	-0-				1
04	210	N	3	-0-	-207	-0-	3	3		Y	-0-				1
05	411	N	411	-0-	-0-	-0-	411	3		Y	-0-				1
06	215	N	215	-0-	-0-	-0-	215	3		Y	-0-				1

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

01	DLQ G-10	12	-0-	12	52	12	2		Y	-0-					-0-
02	58	N	6	-0-	-52	-0-	6	3		Y	-0-				-0-
03	31	N	31	-0-	-0-	-0-	31	3		Y	-0-				-0-
04	12	N	-0-	-0-	-12	-0-				Y	-0-				-0-
05	32	N	32	-0-	-0-	-0-	32	3		Y	-0-				-0-
06	17	N	17	-0-	-0-	-0-	17	3		Y	-0-				-0-

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

01	DLQ G-10	-0-	-0-	-0-	90				Y	-0-					-0-
02	94	N	4	-0-	-90	-0-	4	3		Y	-0-				-0-
03	22	N	22	-0-	-0-	-0-	22	3		Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-				-0-
05	13	N	13	-0-	-0-	-0-	13	3		Y	-0-				-0-
06	7	N	7	-0-	-0-	-0-	7	3		Y	-0-				-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

01	DLQ G-10	93	-0-	93	93	93	2		Y	-0-					-0-
02	104	N	11	-0-	-93	-0-	11	3		Y	-0-				-0-
03	55	N	55	-0-	-0-	-0-	55	3		Y	-0-				-0-
04	90	N	1	-0-	-89	-0-	1	3		Y	-0-				-0-
05	182	N	182	-0-	-0-	-0-	182	3		Y	-0-				-0-
06	95	N	95	-0-	-0-	-0-	95	3		Y	-0-				-0-

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

01	DLQ G-10	287	-0-	287	579	287	2		Y	-0-					1
02	606	N	27	-0-	-579	-0-	27	3		Y	-0-				1
03	142	N	142	-0-	-0-	-0-	142	3		Y	-0-				1
04	270	N	3	-0-	-267	-0-	3	3		Y	-0-				1
05	325	N	325	-0-	-0-	-0-	325	3		Y	-0-				1
06	170	N	170	-0-	-0-	-0-	170	3		Y	-0-				1

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		133	-0-	133	249	131	2	2	9	Y	2					22
02	262	N	13	-0-	-249	-0-	13	3			Y	-0-					22
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					22
04	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					22
05	210	X	210	-0-	-0-	-0-	195	3	15	9	Y	14	7	8			29
*06	150	X	150	-0-	-0-	-0-	135	3	15	9	Y	14	7	8			36

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		126	-0-	126	267	125	2	1	9	Y	1					25
02	278	N	11	-0-	-267	-0-	11	3			Y	-0-					25
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					25
04	120	N	1	-0-	-119	-0-	1	3			Y	-0-					25
05	377	N	377	-0-	-0-	-0-	354	3	23	9	Y	21	11	8			35
*06	175	N	175	-0-	-0-	-0-	152	3	23	9	Y	21	11	8			45

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		131	-0-	131	239	129	2	2	9	Y	2					21
02	251	N	12	-0-	-239	-0-	12	3			Y	-0-					21
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					21
04	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					21
05	131	X	131	-0-	-0-	-0-	116	3	15	9	Y	14	7	8			28
*06	147	X	147	-0-	-0-	-0-	132	3	15	9	Y	14	7	8			35

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	157	75	2	1	9	Y	1					11
02	168	N	11	-0-	-157	-0-	11	3			Y	-0-					11
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					11
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					11
05	140	N	140	-0-	-0-	-0-	132	3	8	9	Y	7	4	8			14
*06	86	N	86	-0-	-0-	-0-	78	3	8	9	Y	7	4	8			17

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1139	-0-	1139	4485	1133	3	6	9	N	5					143
02	2800	N	629	-0-	-2171	2314	626	3	3	9	N	3					146
03	3100	N	1072	-0-	-2028	286	1059	3	13	9	N	12					158
04	1516	N	1230	-0-	-286	-0-	1224	3	6	9	N	5					163
05	1171	N	1171	-0-	-0-	-0-	1163	3	8	9	N	7					170
06	989	N	989	-0-	-0-	-0-	987	3	2	9	N	2					172

REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		413	-0-	413	3032	413	3			Y	-0-					-0-
02	2800	N	389	-0-	-2411	621	389	3			Y	-0-					-0-
03	1066	N	445	-0-	-621	-0-	445	3			Y	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	277	-0-	-374	-0-	277	3			N	-0-					51
02	588	N	409	-0-	-179	-0-	408	3	1	9	N	1					52
03	496	N	-0-	-0-	-496	-0-					N	2					54
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	573	3	62	9	N	56					56
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

SOJOURNER DRILLING CORPORATION 800750
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8029	X	7196	-0-	-833	-0-	512	1	6632	2	N	47					158
							52	9									
02	7252	X	6089	-0-	-1163	-0-	448	1	5619	2	N	20					178
							22	9									
03	8029	X	5975	-0-	-2054	-0-	443	1	5532	2	N	-0-	7	1			171
04	7350	X	5515	-0-	-1835	-0-	408	1	5107	2	N	-0-					171
05	7192	X	5717	-0-	-1475	-0-	424	1	5293	2	N	-0-					171
06	6960	X	5833	-0-	-1127	-0-	434	1	5399	2	N	-0-					171

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	420	-0-	-107	-0-	29	1	381	2	N	9					81
							10	9									
02	389	N	389	-0-	-0-	-0-	28	1	353	2	N	7					88
							8	9									
03	372	N	303	-0-	-69	-0-	22	1	275	2	N	5	22	1			71
							6	9									
04	420	N	365	-0-	-55	-0-	27	1	332	2	N	5					76
							6	9									
05	506	N	506	-0-	-0-	-0-	37	1	462	2	N	6					82
							7	9									
06	368	N	368	-0-	-0-	-0-	27	1	338	2	N	3					85
							3	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	545	-0-	-75	-0-	39	1	506	2	N	-0-					27
02	532	N	526	-0-	-6	-0-	39	1	487	2	N	-0-					27
03	604	N	604	-0-	-0-	-0-	45	1	559	2	N	-0-					27
04	553	N	553	-0-	-0-	-0-	41	1	512	2	N	-0-					27
05	589	N	580	-0-	-9	-0-	43	1	537	2	N	-0-					27
06	573	N	573	-0-	-0-	-0-	43	1	530	2	N	-0-					27

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1048	-0-	-68	-0-	75	1	973	2	N	-0-					48
02	980	N	949	-0-	-31	-0-	70	1	879	2	N	-0-					48
03	1054	N	1039	-0-	-15	-0-	77	1	962	2	N	-0-					48
04	1020	N	999	-0-	-21	-0-	74	1	925	2	N	-0-					48
05	1054	N	1021	-0-	-33	-0-	76	1	945	2	N	-0-					48
06	1020	N	935	-0-	-85	-0-	70	1	865	2	N	-0-					48

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	N	582	-0-	-0-	-0-	42	1	539	2	N	1					43
							1	9									
02	532	N	532	-0-	-0-	-0-	39	1	492	2	N	1					44
							1	9									
03	637	N	637	-0-	-0-	-0-	42	1	529	2	N	60	2	1			102
							66	9									
04	563	N	563	-0-	-0-	-0-	42	1	520	2	N	1					103
							1	9									
05	579	N	579	-0-	-0-	-0-	43	1	535	2	N	1					104
							1	9									
06	575	N	575	-0-	-0-	-0-	43	1	531	2	N	1					105
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	9	1	118	2	N	-0-					45
02	56	N	42	-0-	-14	-0-	3	1	39	2	N	-0-					45
03	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					45
04	120	N	83	-0-	-37	-0-	6	1	77	2	N	-0-					45
05	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					45
06	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					45

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	953	-0-	-8	-0-	68	1	885	2	N	-0-					40
02	868	N	868	-0-	-0-	-0-	64	1	804	2	N	-0-					40
03	961	N	942	-0-	-19	-0-	70	1	872	2	N	-0-					40
04	930	N	921	-0-	-9	-0-	68	1	853	2	N	-0-					40
05	961	N	943	-0-	-18	-0-	70	1	873	2	N	-0-					40
06	940	N	940	-0-	-0-	-0-	70	1	870	2	N	-0-					40

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5387	-0-	-627	-0-	386	1	5001	2	N	-0-					127
02	5432	X	4847	-0-	-585	-0-	358	1	4489	2	N	-0-					127
03	5921	X	5239	-0-	-682	-0-	388	1	4851	2	N	-0-					127
04	5490	X	4990	-0-	-500	-0-	369	1	4621	2	N	-0-					127
05	5487	X	5065	-0-	-422	-0-	376	1	4689	2	N	-0-					127
06	5220	X	4906	-0-	-314	-0-	365	1	4541	2	N	-0-					127

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2077	-0-	-310	-0-	147	1	1908	2	N	20					155
							22	9									
02	2072	N	1875	-0-	-197	-0-	136	1	1706	2	N	30					185
							33	9									
03	2108	N	2020	-0-	-88	-0-	146	1	1831	2	N	39	86	1			138
							43	9									
04	2010	N	1929	-0-	-81	-0-	140	1	1756	2	N	30					168
							33	9									
05	2077	N	1980	-0-	-97	-0-	145	1	1816	2	N	17					185
							19	9									
06	1950	N	1940	-0-	-10	-0-	143	1	1773	2	N	22					207
							24	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	549	-0-	-71	-0-	39	1	510	2	N	-0-					53
02	504	N	485	-0-	-19	-0-	36	1	449	2	N	-0-					53
03	567	N	567	-0-	-0-	-0-	42	1	525	2	N	-0-					53
04	592	N	592	-0-	-0-	-0-	44	1	548	2	N	-0-					53
05	591	N	591	-0-	-0-	-0-	44	1	547	2	N	-0-					53
06	581	N	581	-0-	-0-	-0-	43	1	538	2	N	-0-					53

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2704	N	2704	-0-	-0-	-0-	193	1	2504	2	N	6					75
							7	9									
02	2404	N	2404	-0-	-0-	-0-	177	1	2219	2	N	7					82
							8	9									
03	2649	N	2649	-0-	-0-	-0-	195	1	2444	2	N	9	23	1			68
							10	9									
04	2769	N	2769	-0-	-0-	-0-	204	1	2556	2	N	8					76
							9	9									
05	2808	N	2808	-0-	-0-	-0-	208	1	2593	2	N	6					82
							7	9									
06	2555	N	2555	-0-	-0-	-0-	190	1	2357	2	N	7					89
							8	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

01	4774	X	4348	-0-	-426	-0-	311	1	4037	2	N	-0-					125
02	4312	X	3652	-0-	-660	-0-	270	1	3382	2	N	-0-					125
03	4712	X	4125	-0-	-587	-0-	306	1	3819	2	N	-0-					125
04	4560	X	4503	-0-	-57	-0-	333	1	4170	2	N	-0-					125
05	4340	X	4221	-0-	-119	-0-	313	1	3908	2	N	-0-					125
06	4275	X	4275	-0-	-0-	-0-	318	1	3957	2	N	-0-					125

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

01	5890	X	5217	-0-	-673	-0-	374	1	4843	2	N	-0-					135
02	5320	X	4786	-0-	-534	-0-	354	1	4432	2	N	-0-					135
03	5890	X	5302	-0-	-588	-0-	393	1	4909	2	N	-0-					135
04	5160	X	5034	-0-	-126	-0-	373	1	4661	2	N	-0-					135
05	5531	X	5531	-0-	-0-	-0-	410	1	5121	2	N	-0-					135
06	5442	X	5442	-0-	-0-	-0-	405	1	5037	2	N	-0-					135

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					93
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
03	4	N	3	-0-	-1	-0-	3	2			N	-0-					93
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					93
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

01	3658	X	3610	-0-	-48	-0-	258	1	3340	2	N	11					255
							12	9									
02	3304	X	3165	-0-	-139	-0-	233	1	2915	2	N	15					270
							17	9									
03	3658	X	3341	-0-	-317	-0-	246	1	3074	2	N	19	42	1			247
							21	9									
04	3540	X	3383	-0-	-157	-0-	249	1	3116	2	N	16					263
							18	9									
05	3686	X	3686	-0-	-0-	-0-	273	1	3402	2	N	10					273
							11	9									
06	3480	X	3268	-0-	-212	-0-	242	1	3011	2	N	14					287
							15	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1251	-0-	-206	-0-	90	1	1161	2	N	-0-					58
02	1157	N	1157	-0-	-0-	-0-	86	1	1071	2	N	-0-					58
03	1353	N	1353	-0-	-0-	-0-	100	1	1253	2	N	-0-					58
04	1256	N	1256	-0-	-0-	-0-	93	1	1163	2	N	-0-					58
05	1271	N	1259	-0-	-12	-0-	93	1	1166	2	N	-0-					58
06	1320	N	1186	-0-	-134	-0-	88	1	1098	2	N	-0-					58

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	X	7729	-0-	-238	-0-	554	1	7175	2	N	-0-					68
02	7196	X	6970	-0-	-226	-0-	515	1	6455	2	N	-0-					68
03	7967	X	7712	-0-	-255	-0-	571	1	7141	2	N	-0-					68
04	7560	X	7388	-0-	-172	-0-	547	1	6841	2	N	-0-					68
05	7750	X	7670	-0-	-80	-0-	569	1	7101	2	N	-0-					68
06	7470	X	7441	-0-	-29	-0-	554	1	6887	2	N	-0-					68

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1524	-0-	1524	6030	1348	3	176	9	Y	160	345	1			110
02	2800	N	1255	-0-	-1545	4485	1224	3	31	9	Y	28					138
03	3100	N	1426	-0-	-1674	2811	1329	3	97	9	Y	88					226
04	3000	N	1357	-0-	-1643	1168	1298	3	59	9	Y	54	174	1			106
05	2769	N	1601	-0-	-1168	-0-	1407	3	194	9	Y	176					282
06	1380	N	628	-0-	-752	-0-	616	3	12	9	Y	11	172	1			121

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					110
02	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					110
03	3100	N	3254	-0-	154	154	3254	2			N	-0-					110
04	3000	N	3098	-0-	98	252	3098	2			N	-0-					110
05	3100	N	3142	-0-	42	294	3021	2	121	9	N	110					-0-
06	3102	X	2808	-0-	-294	-0-	2808	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD '18' WELL #: 1 RRCID -> 291527 COMPL. DATE 06/18/2018 TOTAL DEPTH 6450 PERF. 4774 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	179	-0-	-356	-0-	177	2	2	9	Y	2					4
02	100	N	100	-0-	-0-	-0-	99	2	1	9	Y	1	4	1			1
03	155	N	127	-0-	-28	-0-	125	2	2	9	Y	2					3
04	150	N	124	-0-	-26	-0-	123	2	1	9	Y	1					4
05	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2	4	1			2
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					2

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	R	279	-0-	-0-	-0-	279	2			N	-0-					100
02	254	R	254	-0-	-0-	-0-	254	2			N	-0-					100
03	283	R	283	-0-	-0-	-0-	283	2			N	-0-					100
04	287	R	287	-0-	-0-	-0-	287	2			N	-0-					100
05	279	#	274	-0-	-5	-0-	274	2			N	-0-					100
06	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	#	461	-0-	-35	-0-	458	2	3	9	N	3					142
02	448	#	426	-0-	-22	-0-	411	2	15	9	N	14					156
03	471	R	471	-0-	-0-	-0-	462	2	9	9	N	8					164
04	459	R	459	-0-	-0-	-0-	448	2	11	9	N	10					174
05	469	R	469	-0-	-0-	-0-	461	2	8	9	N	7					181
06	450	#	446	-0-	-4	-0-	437	2	9	9	N	8					189

PIONEER NATURAL RES. USA, INC. 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	923	302	3			N	-0-					22
02	1248	R	325	-0-	-923	-0-	325	3			N	-0-					22
03	310	#	145	-0-	-165	-0-	145	3			N	-0-					22
04	300	#	280	-0-	-20	-0-	280	3			N	-0-					22
05	374	R	374	-0-	-0-	-0-	374	3			N	-0-					22
06	579	R	579	-0-	-0-	-0-	579	3			N	-0-					22

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		406	-0-	406	1588	406	3			N	-0-					125
02	1940	R	352	-0-	-1588	-0-	352	3			N	-0-					125
03	403	#	270	-0-	-133	-0-	270	3			N	-0-					125
04	390	#	-0-	-0-	-390	-0-					N	-0-					125
05	403	#	-0-	-0-	-403	-0-					N	-0-					125
06	390	#	-0-	-0-	-390	-0-					N	-0-					125

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-	303	1233	303	3			N	-0-					-0-
02	1500	R	267	-0-	-1233	-0-	267	3			N	-0-					-0-
03	341	#	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	325	R	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	340	R	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		645	-0-	645	2763	87	1	556	3	N	2					44
							2	9									
02	3363	R	600	-0-	-2763	-0-	78	1	519	3	N	3					47
							3	9									
03	816	R	816	-0-	-0-	-0-	87	1	727	3	N	2					49
							2	9									
04	826	R	826	-0-	-0-	-0-	84	1	740	3	N	2					51
							2	9									
05	753	R	753	-0-	-0-	-0-	87	1	665	3	N	1					52
							1	9									
06	883	R	883	-0-	-0-	-0-	84	1	796	3	N	3					55
							3	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

01	0		586	-0-	586	2393	87	1	499	3	N	-0-					23
02	2928	R	535	-0-	-2393	-0-	78	1	457	3	N	-0-					23
03	651	#	633	-0-	-18	-0-	87	1	546	3	N	-0-					23
04	621	R	621	-0-	-0-	-0-	84	1	537	3	N	-0-					23
05	620	#	608	-0-	-12	-0-	87	1	521	3	N	-0-					23
06	600	#	560	-0-	-40	-0-	84	1	476	3	N	-0-					23

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

01	0		365	-0-	365	1437	87	1	278	3	N	-0-					-0-
02	1764	R	327	-0-	-1437	-0-	78	1	249	3	N	-0-					-0-
03	343	R	343	-0-	-0-	-0-	87	1	256	3	N	-0-					-0-
04	354	R	354	-0-	-0-	-0-	84	1	270	3	N	-0-					-0-
05	366	R	366	-0-	-0-	-0-	87	1	279	3	N	-0-					-0-
06	330	R	330	-0-	-0-	-0-	84	1	246	3	N	-0-					-0-

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

TALL DUNE RESOURCES, LLC 835525
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	118	175	1			56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					58
05	422	R	422	-0-	-0-	-0-	143	3	279	9	N	254	162	1			150
*06	338	R	338	-0-	-0-	-0-	202	3	136	9	N	124	179	1			95

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		723	-0-	723	1885	723	2			N	-0-					39
02	2528	N	643	-0-	-1885	-0-	618	2	25	9	N	23					62
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					62
04	670	N	670	-0-	-0-	-0-	662	2	8	9	N	7					69
05	682	N	674	-0-	-8	-0-	674	2			N	-0-					69
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					69

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1523	-0-	1523	4265	1502	2	21	9	N	19					32
02	2800	N	1295	-0-	-1505	2760	1262	2	33	9	N	30					62
03	3100	N	1376	-0-	-1724	1036	1365	2	11	9	N	10					72
04	2339	N	1303	-0-	-1036	-0-	1303	2			N	-0-					72
05	1147	N	1147	-0-	-0-	-0-	1119	2	28	9	N	25					97
06	1436	N	1436	-0-	-0-	-0-	1388	2	48	9	N	44					141

LAKESHORE OPERATING, LLC 483460
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	707	118	3			N	-0-					33
02	1129	N	422	-0-	-707	-0-	422	3			N	-0-					33
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					33
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					33
05	372	N	167	-0-	-205	-0-	167	3			N	-0-					33
06	360	N	193	-0-	-167	-0-	193	3			N	-0-					33

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		843	-0-	843	3635	843	3			N	-0-					88
02	2800	N	781	-0-	-2019	1616	781	3			N	-0-					88
03	2400	N	784	-0-	-1616	-0-	784	3			N	-0-					88
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					88
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					88
*06	956	N	956	-0-	-0-	-0-	956	3			N	-0-					88

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	2538					N	-0-					1
02	2538	N	-0-	-0-	-2538	-0-					N	-0-					1
03	620	N	-0-	-0-	-620	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
02	1400	N	991	-0-	-409	-0-	991	2			N	-0-					-0-
03	1612	N	1355	-0-	-257	-0-	1355	2			N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		175	-0-	175	702	14	1	161	3	N	-0-					-0-
02	867	N	165	-0-	-702	-0-	8	1	157	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		493	-0-	493	493	493	2			N	-0-					-0-
02	930	N	437	-0-	-493	-0-	437	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	2			N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		571	-0-	571	571	571	2			N	-0-					-0-
02	1070	N	499	-0-	-571	-0-	499	2			N	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-
05	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	2			N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		559	-0-	559	559	559	2			N	-0-					-0-
02	1104	N	545	-0-	-559	-0-	545	2			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
04	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
05	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
06	540	N	479	-0-	-61	-0-	479	2			N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		558	-0-	558	558	558	2			N	-0-					-0-
02	1049	N	491	-0-	-558	-0-	491	2			N	-0-					-0-
03	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		539	-0-	539	539	539	2			N	-0-					18
02	1014	N	475	-0-	-539	-0-	475	2			N	-0-					18
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					18
04	510	N	508	-0-	-2	-0-	508	2			N	-0-					18
05	527	N	519	-0-	-8	-0-	519	2			N	-0-					18
06	510	N	491	-0-	-19	-0-	491	2			N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

01	0		579	-0-	579	579	579	2			N	-0-					-0-
02	1089	N	510	-0-	-579	-0-	510	2			N	-0-					-0-
03	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
DE IV OPERATING, LLC 100168
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	5	1			1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					1

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	603	287	3			N	-0-					-0-
02	972	R	369	-0-	-603	-0-	369	3			N	-0-					-0-
03	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	411	R	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	411	R	411	-0-	-0-	-0-	411	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		982	-0-	982	1946	982	3			N	-0-					-0-
02	1946	N	-0-	-0-	-1946	-0-					N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
05	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5072	-0-	5072	5072	5072	3			Y	-0-					-0-
02	DLQ G-10		5420	-0-	5420	10492	5420	3			Y	-0-					-0-
03	15750		5348	-0-	-10402	90	5348	3			Y	-0-					-0-
04	5033	R	4943	-0-	-90	-0-	4943	3			Y	-0-					-0-
05	6014	#	1757	-0-	-4257	-0-	1757	3			Y	-0-					-0-
06	5820	#	1106	-0-	-4714	-0-	1106	3			Y	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2404	-0-	2404	9353	2385	2	19	9	Y	17					43
02	3276		2155	-0-	-1121	8232	2137	2	18	9	Y	16					59
03	10621		2389	-0-	-8232	-0-	2354	2	35	9	Y	32					91
04	2430	#	2297	-0-	-133	-0-	2285	2	12	9	Y	11					102
05	2418	#	2263	-0-	-155	-0-	2243	2	20	9	Y	18					120
06	2340	#	2326	-0-	-14	-0-	2307	2	19	9	Y	17					137

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1917	-0-	1917	3771	1917	6			N	-0-					-0-
02	2800	N	1158	-0-	-1642	2129	1158	6			N	-0-					-0-
03	3100	N	1390	-0-	-1710	419	1390	6			N	-0-					-0-
04	2292	N	1873	-0-	-419	-0-	1873	6			N	-0-					-0-
05	1697	N	1697	-0-	-0-	-0-	1697	6			N	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1448	6			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					203
02	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					203
03	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					203
04	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					203
05	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					203
06	1920	N	1443	-0-	-477	-0-	1443	2			N	-0-					203

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	148	-0-	-162	-0-	148	2			N	-0-					269
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					269
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					269
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					269
05	279	N	153	-0-	-126	-0-	153	2			N	-0-					269
*06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					269

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		238	-0-	238	872	238	2			N	-0-					97
02	224	N	NO RPT	-0-	-224	648					N	NO RPT					97
03	217	N	NO RPT	-0-	-217	431					N	NO RPT					97
04	240	N	NO RPT	-0-	-240	191					N	NO RPT					97
05	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97
06	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	640	306	2			N	-0-					-0-
02	959	N	319	-0-	-640	-0-	319	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		678	-0-	678	1790	678	2			N	-0-					-0-
02	2800	N	1074	-0-	-1726	64	1074	2			N	-0-					-0-
03	1123	N	1059	-0-	-64	-0-	1059	2			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
05	1116	N	1094	-0-	-22	-0-	1094	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	533	229	2			N	-0-					-0-
02	860	N	327	-0-	-533	-0-	327	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		339	-0-	339	616	339	2			N	-0-					-0-
02	887	N	271	-0-	-616	-0-	271	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

01	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
02		14B DENY	12	-0-	12	12	12	2			N	-0-					-0-
03		14B DENY	19	-0-	19	31	19	2			N	-0-					-0-
04		14B DENY	18	-0-	18	49	18	2			N	-0-					-0-
05		14B DENY	21	-0-	21	70	21	2			N	-0-					-0-
*06		14B DENY	14	-0-	14	84	14	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

01		14B DENY	3	-0-	3	4	3	2			N	-0-					-0-
02		14B DENY	2	-0-	2	6	2	2			N	-0-					-0-
03		14B DENY	2	-0-	2	8	2	2			N	-0-					-0-
04		14B DENY	1	-0-	1	9	1	2			N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	9					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	9					N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

01	217	N	94	-0-	-123	-0-	94	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*06	180	N	34	-0-	-146	-0-	34	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

01	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

01	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	14B	DENY	30	-0-	30	30	30	2			N	-0-					-0-
03	14B	DENY	34	-0-	34	64	34	2			N	-0-					-0-
04	14B	DENY	29	-0-	29	93	29	2			N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	93					N	-0-					-0-
*06	14B	DENY	53	-0-	53	146	53	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

01	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		819	-0-	819	3403	819	2			N	-0-					-0-
02	2800	N	741	-0-	-2059	1344	741	2			N	-0-					-0-
03	2103	N	759	-0-	-1344	-0-	759	2			N	-0-					-0-
04	450	N	96	-0-	-354	-0-	96	2			N	-0-					-0-
05	465	N	275	-0-	-190	-0-	275	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH LAKE RESOURCES LLC 100308
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	31	2	2			N	-0-					102
02	69	N	38	-0-	-31	-0-	38	2			N	-0-					102
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					102
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					102
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					102
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	22	2	2			N	-0-					145
02	59	N	37	-0-	-22	-0-	37	2			N	-0-					145
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					145
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					145
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					145
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					200
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					200
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					200
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					200
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					200
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	333	26	2			N	-0-					-0-
02	816	N	483	-0-	-333	-0-	483	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
05	403	N	293	-0-	-110	-0-	293	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		874	-0-	874	2613	874	2			N	-0-					-0-
02	2800	N	799	-0-	-2001	612	799	2			N	-0-					-0-
03	1450	N	838	-0-	-612	-0-	838	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	1571	511	2			N	-0-					-0-
02	1954	N	383	-0-	-1571	-0-	383	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	480	N	318	-0-	-162	-0-	318	2			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	852	-0-	-233	-0-	852	2			Y	-0-					-0-
02	980	N	798	-0-	-182	-0-	798	2			Y	-0-					-0-
03	1085	N	1080	-0-	-5	-0-	1080	2			Y	-0-					-0-
04	810	N	177	-0-	-633	-0-	177	2			Y	-0-					-0-
05	899	N	728	-0-	-171	-0-	728	2			Y	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	797	-0-	-257	-0-	797	2			Y	-0-					-0-
02	784	N	746	-0-	-38	-0-	746	2			Y	-0-					-0-
03	992	N	852	-0-	-140	-0-	852	2			Y	-0-					-0-
04	780	N	141	-0-	-639	-0-	141	2			Y	-0-					-0-
05	837	N	615	-0-	-222	-0-	615	2			Y	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	2			Y	-0-					-0-
03	279	N	199	-0-	-80	-0-	199	2			Y	-0-					-0-
04	180	N	41	-0-	-139	-0-	41	2			Y	-0-					-0-
05	186	N	97	-0-	-89	-0-	97	2			Y	-0-					-0-
06	180	N	124	-0-	-56	-0-	124	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	776	-0-	-154	-0-	776	2			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
04	750	N	147	-0-	-603	-0-	147	2			Y	-0-					-0-
05	806	N	495	-0-	-311	-0-	495	2			Y	-0-					-0-
06	960	N	629	-0-	-331	-0-	629	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	313	-0-	-152	-0-	313	2			Y	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	2			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
04	300	N	62	-0-	-238	-0-	62	2			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
06	480	N	394	-0-	-86	-0-	394	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	505	-0-	-425	-0-	505	2			Y	-0-					-0-
02	840	N	473	-0-	-367	-0-	473	2			Y	-0-					-0-
03	930	N	447	-0-	-483	-0-	447	2			Y	-0-					-0-
04	480	N	101	-0-	-379	-0-	101	2			Y	-0-					-0-
05	527	N	271	-0-	-256	-0-	271	2			Y	-0-					-0-
06	420	N	175	-0-	-245	-0-	175	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1843	-0-	1843	6617	1843	2			Y	-0-					-0-
02	2800	N	1726	-0-	-1074	5543	1726	2			Y	-0-					-0-
03	3100	N	90	-0-	-3010	2533	90	2			Y	-0-					-0-
04	2533	N	-0-	-0-	-2533	-0-					Y	-0-					-0-
05	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

01	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
04	660	N	132	-0-	-528	-0-	132	2			Y	-0-					-0-
05	713	N	498	-0-	-215	-0-	498	2			Y	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

01	682	N	534	-0-	-148	-0-	534	2			Y	-0-					-0-
02	644	N	500	-0-	-144	-0-	500	2			Y	-0-					-0-
03	744	N	666	-0-	-78	-0-	666	2			Y	-0-					-0-
04	510	N	128	-0-	-382	-0-	128	2			Y	-0-					-0-
05	558	N	294	-0-	-264	-0-	294	2			Y	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		721	-0-	721	3457	721	2			N	-0-					-0-
02	2800	N	573	-0-	-2227	1230	573	2			N	-0-					-0-
03	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	336	N	217	-0-	-119	-0-	217	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2023 - WELL PLUGGED 2/15/2023

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2023 - WELL PLUGGED 3/2/2023

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2023 - WELL PLUGGED 2/27/2023

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
04	330	N	17	-0-	-313	-0-	17	2			N	-0-					-0-
05	310	N	81	-0-	-229	-0-	81	2			N	-0-					-0-
06	240	N	83	-0-	-157	-0-	83	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/20/2023 - WELL PLUGGED 2/20/2023

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 3/7/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
04	210	N	36	-0-	-174	-0-	36	2			Y	-0-					-0-
*05	186	N	135	-0-	-51	-0-	135	2			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 5/2/2023

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	150	N	15	-0-	-135	-0-	15	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
03	775	N	554	-0-	-221	-0-	554	2			Y	-0-					-0-
04	540	N	116	-0-	-424	-0-	116	2			Y	-0-					-0-
05	589	N	275	-0-	-314	-0-	275	2			Y	-0-					-0-
06	540	N	462	-0-	-78	-0-	462	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
02	476	N	414	-0-	-62	-0-	414	2			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	372	N	280	-0-	-92	-0-	280	2			N	-0-					-0-
04	360	N	37	-0-	-323	-0-	37	2			N	-0-					-0-
05	372	N	136	-0-	-236	-0-	136	2			N	-0-					-0-
06	270	N	122	-0-	-148	-0-	122	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
02	532	N	445	-0-	-87	-0-	445	2			N	-0-					-0-
03	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
04	780	N	528	-0-	-252	-0-	528	3			N	-0-					-0-
05	806	N	447	-0-	-359	-0-	447	3			N	-0-					-0-
06	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

01	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	840	N	730	-0-	-110	-0-	730	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	870	N	828	-0-	-42	-0-	828	3			N	-0-					-0-
05	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
*06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

01	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-			-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-			-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-			-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-			-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
02	196	N	153	-0-	-43	-0-	153	2			N	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

01	775	N	367	-0-	-408	-0-	367	2			N	-0-					-0-
02	448	N	299	-0-	-149	-0-	299	2			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	600	N	417	-0-	-183	-0-	417	3			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	448	N	332	-0-	-116	-0-	332	2			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	403	-0-	-124	-0-	403	2			N	-0-					-0-
02	504	N	328	-0-	-176	-0-	328	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-
05	775	N	654	-0-	-121	-0-	654	3			N	-0-					-0-
*06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
05	496	N	381	-0-	-115	-0-	381	3			N	-0-					-0-
06	480	N	349	-0-	-131	-0-	349	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05		0 A	-0-	-0-	-0-	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 05/04/2023 - WELL PLUGGED 5/4/2023

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

01	168	N	168	-0-	-0-	-0-	168	2			N	-0-				-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-				-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-				-0-
04	150	N	27	-0-	-123	-0-	27	2			N	-0-				-0-
*05	158	N	158	-0-	-0-	-0-	158	2			N	-0-				-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-				-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

01	0		-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
02	336	N	282	-0-	-54	-0-	282	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	330	N	51	-0-	-279	-0-	51	2			N	-0-					-0-
*05	310	N	28	-0-	-282	-0-	28	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
02	308	N	246	-0-	-62	-0-	246	2			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	300	N	45	-0-	-255	-0-	45	2			N	-0-					-0-
*05	279	N	94	-0-	-185	-0-	94	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	330	N	64	-0-	-266	-0-	64	2			N	-0-					-0-
*05	341	N	123	-0-	-218	-0-	123	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	2			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

01	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
02	308	N	225	-0-	-83	-0-	225	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	364	N	320	-0-	-44	-0-	320	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	390	N	58	-0-	-332	-0-	58	2			N	-0-					-0-
*05	341	N	96	-0-	-245	-0-	96	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 05/10/23

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2023

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2023 - WELL PLUGGED 04/05/23

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2023 - WELL PLUGGED 4/11/2023

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2023 - WELL PLUGGED 04/18/23

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/13/2023 - WELL PLUGGED 04/13/23

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
02	392	N	268	-0-	-124	-0-	268	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04		0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/25/2023 - WELL PLUGGED 4/25/2023

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

01		0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2023 - WELL PLUGGED 1/12/2023

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
04	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-
05	186	N	94	-0-	-92	-0-	94	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

01	930	N	881	-0-	-49	-0-	881	2			N	-0-					23
02	1092	N	825	-0-	-267	-0-	825	2			N	-0-					23
03	1333	N	921	-0-	-412	-0-	921	2			N	-0-					23
04	840	N	131	-0-	-709	-0-	131	2			N	-0-					23
05	899	N	539	-0-	-360	-0-	539	2			N	-0-					23
06	900	N	821	-0-	-79	-0-	821	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

01	620	N	373	-0-	-247	-0-	373	2			N	-0-					-0-
02	644	N	349	-0-	-295	-0-	349	2			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
04	360	N	76	-0-	-284	-0-	76	2			N	-0-					-0-
05	372	N	236	-0-	-136	-0-	236	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

01	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
02	336	N	208	-0-	-128	-0-	208	2			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

01	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	2			N	-0-					-0-
05	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

01	0		650	-0-	650	2775	650	2			N	-0-					-0-
02	2800	N	608	-0-	-2192	583	608	2			N	-0-					-0-
03	1303	N	720	-0-	-583	-0-	720	2			N	-0-					-0-
04	330	N	88	-0-	-242	-0-	88	2			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

01	0		113	-0-	113	630	113	2			N	-0-					-0-
02	735	N	105	-0-	-630	-0-	105	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	2			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
03	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
04	1590	N	607	-0-	-983	-0-	607	2			N	-0-					-0-
05	1643	N	626	-0-	-1017	-0-	626	2			N	-0-					-0-
06	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
04	1530	N	272	-0-	-1258	-0-	272	2			N	-0-					-0-
05	1426	N	730	-0-	-696	-0-	730	2			N	-0-					-0-
06	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		106	-0-	106	106	106	2			N	-0-					-0-
02	205	X	99	-0-	-106	-0-	99	2			N	-0-					-0-
03	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	116	-0-	-132	-0-	116	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-
04	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	489					N	-0-					-0-
02	489	N	-0-	-0-	-489	-0-					N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1125	-0-	1125	1936	1125	2			N	-0-					-0-
02	2800	N	984	-0-	-1816	120	984	2			N	-0-					-0-
03	774	N	654	-0-	-120	-0-	654	2			N	-0-					-0-
04	330	N	121	-0-	-209	-0-	121	2			N	-0-					-0-
05	341	N	23	-0-	-318	-0-	23	2			N	-0-					-0-
06	330	N	142	-0-	-188	-0-	142	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

01	0		-0-	-0-	-0-	928					N	-0-					-0-
02	928	N	-0-	-0-	-928	-0-					N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
06	510	N	62	-0-	-448	-0-	62	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

01	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

01	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-
02	420	N	298	-0-	-122	-0-	298	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

01	186	N	154	-0-	-32	-0-	154	2			Y	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	2			Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
*05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

01	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
02	392	N	235	-0-	-157	-0-	235	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

01	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
02	448	N	275	-0-	-173	-0-	275	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

01	899	N	668	-0-	-231	-0-	668	2			N	-0-					-0-
02	812	N	545	-0-	-267	-0-	545	2			N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

01	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	2			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	612	-0-	-287	-0-	612	2			N	-0-					-0-
02	840	N	499	-0-	-341	-0-	499	2			N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
*06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
02	364	N	280	-0-	-84	-0-	280	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	450	N	95	-0-	-355	-0-	95	3			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

01	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
02	280	N	224	-0-	-56	-0-	224	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
02	196	N	162	-0-	-34	-0-	162	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	450	N	266	-0-	-184	-0-	266	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
03	1302	N	992	-0-	-310	-0-	992	3			N	-0-					-0-
04	1260	N	928	-0-	-332	-0-	928	3			N	-0-					-0-
05	1302	N	820	-0-	-482	-0-	820	3			N	-0-					-0-
06	960	N	863	-0-	-97	-0-	863	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
02	728	N	598	-0-	-130	-0-	598	2			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
02	560	N	357	-0-	-203	-0-	357	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
06	480	N	332	-0-	-148	-0-	332	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	2			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	632	-0-	-143	-0-	632	2			N	-0-					-0-
02	672	N	515	-0-	-157	-0-	515	2			N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	960	N	541	-0-	-419	-0-	541	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	560	N	481	-0-	-79	-0-	481	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-
02	756	N	697	-0-	-59	-0-	697	2			N	-0-					-0-
03	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
04	840	N	680	-0-	-160	-0-	680	3			N	-0-					-0-
05	775	N	661	-0-	-114	-0-	661	3			N	-0-					-0-
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	960	N	851	-0-	-109	-0-	851	3			N	-0-					-0-
05	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
*06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
02	616	N	518	-0-	-98	-0-	518	2			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
*06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
06	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	651	N	451	-0-	-200	-0-	451	3			N	-0-					-0-
04	750	N	478	-0-	-272	-0-	478	3			N	-0-					-0-
05	713	N	453	-0-	-260	-0-	453	3			N	-0-					-0-
*06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	308	N	261	-0-	-47	-0-	261	2			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	814	-0-	-178	-0-	814	2			N	-0-					-0-
02	784	N	663	-0-	-121	-0-	663	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
06	870	N	837	-0-	-33	-0-	837	3			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
02	476	N	401	-0-	-75	-0-	401	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
05	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
04	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
02	756	N	629	-0-	-127	-0-	629	2			N	-0-					-0-
03	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
04	780	N	578	-0-	-202	-0-	578	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
02	672	N	543	-0-	-129	-0-	543	2			N	-0-					-0-
03	620	N	349	-0-	-271	-0-	349	3			N	-0-					-0-
04	630	N	374	-0-	-256	-0-	374	3			N	-0-					-0-
05	589	N	319	-0-	-270	-0-	319	3			N	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	397	-0-	-161	-0-	397	2			N	-0-					-0-
02	532	N	324	-0-	-208	-0-	324	2			N	-0-					-0-
03	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	2			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
05	465	N	181	-0-	-284	-0-	181	3			N	-0-					-0-
*06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	3			N	-0-					-0-
*06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
05	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	390	N	319	-0-	-71	-0-	319	3			N	-0-					-0-
05	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
06	360	N	186	-0-	-174	-0-	186	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	336	N	276	-0-	-60	-0-	276	2			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

01	310	N	192	-0-	-118	-0-	192	2			N	-0-					-0-
02	252	N	157	-0-	-95	-0-	157	2			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

01	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
02	756	N	680	-0-	-76	-0-	680	2			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	810	N	372	-0-	-438	-0-	372	3			N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	810	N	474	-0-	-336	-0-	474	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOLOCAV, LLC 506080
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

07	14B DENY	-0-	-0-	-0-	485						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	485						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	485						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	485						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	485						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	485						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	485						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	485						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	485						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	485						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	485						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	485						N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MOSAIC TEXAS LLC 589983
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

01	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					191
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					191
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					191
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					191
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					191
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					191

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	5					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTCO, LLC 676108
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	225	-0-	225	1713	225	2			Y	-0-					10
02	DLQ	G-10	423	-0-	423	2136	423	2			Y	-0-					10
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
04	DLQ	G-10	123	-0-	123	123	123	2			Y	-0-					10
*05	123	N	-0-	-0-	-123	-0-					Y	-0-					10
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	433	-0-	433	1930	433	2			Y	-0-					14
02	DLQ	G-10	229	-0-	229	2159	229	2			Y	-0-					14
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
04	DLQ	G-10	40	-0-	40	40	40	2			Y	-0-					14
*05	173	N	133	-0-	-40	-0-	133	2			Y	-0-					14
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PRESTCO, LLC //CONT.// 676108
MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		298	-0-	298	1965	298	2			Y	-0-					11
02	DLQ G-10		448	-0-	448	2413	448	2			Y	-0-					11
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
04	DLQ G-10		61	-0-	61	61	61	2			Y	-0-					11
*05	98	N	37	-0-	-61	-0-	37	2			Y	-0-					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		71	-0-	71	1477	71	2			Y	-0-					82
02	DLQ G-10		393	-0-	393	1870	393	2			Y	-0-					82
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					82
04	DLQ G-10		78	-0-	78	78	78	2			Y	-0-					82
*05	98	N	20	-0-	-78	-0-	20	2			Y	-0-					82
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		22	-0-	22	713	22	2			Y	-0-					8
02	DLQ G-10		-0-	-0-	-0-	713					Y	-0-					8
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8
04	DLQ G-10		103	-0-	103	103	103	2			Y	-0-					8
*05	103	N	-0-	-0-	-103	-0-					Y	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		300	-0-	300	850	300	2			Y	-0-					9
02	DLQ G-10		87	-0-	87	937	87	2			Y	-0-					9
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					9
04	DLQ G-10		92	-0-	92	92	92	2			Y	-0-					9
*05	140	N	48	-0-	-92	-0-	48	2			Y	-0-					9
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		287	-0-	287	1382	287	2			Y	-0-					23
02	DLQ G-10		113	-0-	113	1495	113	2			Y	-0-					23
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					23
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23
*05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					23
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	411	12	1	140	2	Y	1	2	1			1
							1	9									
02	548	N	137	-0-	-411	-0-	10	1	126	2	Y	1	1	1			1
							1	9									
03	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-	1	1			-0-
04	150	N	70	-0-	-80	-0-	5	1	65	2	Y	-0-					-0-
05	155	N	53	-0-	-102	-0-	4	1	48	2	Y	1					1
							1	9									
06	90	N	25	-0-	-65	-0-	2	1	23	2	Y	-0-	1	1			-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	415	1	1	17	2	Y	-0-	1	1			-0-
02	430	N	15	-0-	-415	-0-	2	1	13	2	Y	-0-					-0-
03	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	257	10	1	127	2	Y	1	1	1			1
							1	9									
02	364	N	107	-0-	-257	-0-	8	1	98	2	Y	1	1	1			1
							1	9									
03	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-	1	1			-0-
04	94	N	94	-0-	-0-	-0-	7	1	86	2	Y	1	1	1			-0-
							1	9									
05	99	N	99	-0-	-0-	-0-	8	1	90	2	Y	1					1
							1	9									
06	65	N	65	-0-	-0-	-0-	6	1	58	2	Y	1	1	1			1
							1	9									

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	12	N	3	-0-	-9	-0-	3	2			Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	162	-0-	162	312	159	2	3	9	Y	3					13
02	420	N	108	-0-	-312	-0-	106	2	2	9	Y	2					15
03	155	N	31	-0-	-124	-0-	27	2	4	9	Y	4	18	1			1
04	150	N	20	-0-	-130	-0-	20	2			Y	-0-					1
05	124	N	88	-0-	-36	-0-	88	2			Y	-0-					1
06	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	426	-0-	-101	-0-	415	2	11	9	Y	10					36
02	364	N	301	-0-	-63	-0-	294	2	7	9	Y	6					42
03	372	N	96	-0-	-276	-0-	74	2	22	9	Y	20	48	1			14
04	420	N	104	-0-	-316	-0-	104	2			Y	-0-					14
05	341	N	289	-0-	-52	-0-	289	2			Y	-0-					14
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					14

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	174	-0-	174	590	174	2			Y	-0-					12
02	755	N	165	-0-	-590	-0-	162	2	3	9	Y	3					15
03	186	N	31	-0-	-155	-0-	27	2	4	9	Y	4	18	1			1
04	180	N	117	-0-	-63	-0-	117	2			Y	-0-					1
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					1
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					1

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	4					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	4					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	4					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	4					Y	-0-					-0-
05	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	56	-0-	56	517	4 1 1 9		52	2	Y	-0-	2	1			-0-
02		14B2 EXT	48	-0-	48	565	5 1 1 9		42	2	Y	1					1
03		14B2 EXT	73	-0-	73	638	6 1 1 9		67	2	Y	-0-	1	1			-0-
04		14B2 EXT	102	-0-	102	740	8 1 1 9		93	2	Y	1	1	1			-0-
05	740	X	-0-	-0-	-740	-0-					Y	-0-					-0-
06	42	X	42	-0-	-0-	-0-	5 1		37	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	105	3 1		39	2	Y	-0-					-0-
02	124	N	19	-0-	-105	-0-	2 1		17	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2 1		20	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3 1		31	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3 1		34	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7 1		68	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	430	12 1 2 9		146	2	Y	2	2	1			1
02	557	N	127	-0-	-430	-0-	10 1 1 9		116	2	Y	1	1	1			1
03	155	N	139	-0-	-16	-0-	12 1		127	2	Y	-0-	1	1			-0-
04	150	N	133	-0-	-17	-0-	10 1 1 9		122	2	Y	1	1	1			-0-
05	194	N	194	-0-	-0-	-0-	16 1 1 9		177	2	Y	1					1
06	167	N	167	-0-	-0-	-0-	16 1 1 9		150	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	428	5	1	56	2	Y	-0-	2	1			-0-
02	498	N	70	-0-	-428	-0-	5	1	64	2	Y	1					1
							1	9									
03	155	N	74	-0-	-81	-0-	6	1	68	2	Y	-0-	1	1			-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	7	1	81	2	Y	1					1
							1	9									
06	84	N	84	-0-	-0-	-0-	8	1	76	2	Y	-0-					1

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	741	19	1	226	2	Y	1	3	1			1
							1	9									
02	958	N	217	-0-	-741	-0-	17	1	198	2	Y	2	1	1			2
							2	9									
03	596	N	596	-0-	-0-	-0-	50	1	543	2	Y	3	3	1			2
							3	9									
04	210	N	137	-0-	-73	-0-	11	1	126	2	Y	-0-	2	1			-0-
05	217	N	144	-0-	-73	-0-	12	1	131	2	Y	1					1
							1	9									
06	210	N	153	-0-	-57	-0-	15	1	137	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	952	29	1	339	2	Y	3	4	1			2
							3	9									
02	1255	N	303	-0-	-952	-0-	23	1	278	2	Y	2	2	1			2
							2	9									
03	279	N	279	-0-	-0-	-0-	24	1	253	2	Y	2	3	1			1
							2	9									
04	262	N	262	-0-	-0-	-0-	21	1	240	2	Y	1	1	1			1
							1	9									
05	351	N	351	-0-	-0-	-0-	29	1	320	2	Y	2					3
							2	9									
06	285	N	285	-0-	-0-	-0-	28	1	256	2	Y	1	2	1			2
							1	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		636	-0-	636	1917	50	1	583	2	Y	3	7	1			3
							3	9									
02	2477	N	560	-0-	-1917	-0-	44	1	512	2	Y	4	3	1			4
							4	9									
03	651	N	467	-0-	-184	-0-	40	1	424	2	Y	3	6	1			1
							3	9									
04	630	N	544	-0-	-86	-0-	42	1	498	2	Y	4	3	1			2
							4	9									
05	620	N	351	-0-	-269	-0-	29	1	321	2	Y	1					3
							1	9									
06	450	N	79	-0-	-371	-0-	8	1	70	2	Y	1	3	1			1
							1	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-		103	255	8	1	94	2	Y	1	1	1			1
								1	9									
02	302	N	47	-0-		-255	-0-	4	1	43	2	Y	-0-	1	1			-0-
03	93	N	93	-0-		-0-	-0-	8	1	84	2	Y	1	1	1			-0-
								1	9									
04	80	N	80	-0-		-0-	-0-	6	1	73	2	Y	1	1	1			-0-
								1	9									
05	91	N	91	-0-		-0-	-0-	7	1	83	2	Y	1					1
								1	9									
06	89	N	89	-0-		-0-	-0-	9	1	80	2	Y	-0-					1

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-		42	153	3	1	39	2	Y	-0-	1	1			-0-
02	181	N	28	-0-		-153	-0-	3	1	25	2	Y	-0-					-0-
03	62	N	38	-0-		-24	-0-	3	1	34	2	Y	1	1	1			-0-
								1	9									
04	40	N	40	-0-		-0-	-0-	3	1	37	2	Y	-0-					-0-
05	70	N	70	-0-		-0-	-0-	6	1	63	2	Y	1					1
								1	9									
06	111	N	111	-0-		-0-	-0-	11	1	100	2	Y	-0-					1

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		447	-0-		447	1318	35	1	410	2	Y	2	5	1			2
								2	9									
02	1607	N	289	-0-		-1318	-0-	23	1	264	2	Y	2	2	1			2
								2	9									
03	527	N	325	-0-		-202	-0-	27	1	296	2	Y	2	3	1			1
								2	9									
04	420	N	284	-0-		-136	-0-	22	1	260	2	Y	2	2	1			1
								2	9									
05	321	N	321	-0-		-0-	-0-	27	1	292	2	Y	2					3
								2	9									
06	404	N	404	-0-		-0-	-0-	39	1	363	2	Y	2	2	1			3
								2	9									

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-		-0-	3					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	3					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	3					Y	-0-					-0-
04	T. A.		3	-0-		3	6	3	2			Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	6					Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	6					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	86	13	2			Y	-0-					1
02	94	N	8	-0-	-86	-0-	8	2			Y	-0-					1
03	10	N	4	-0-	-6	-0-	4	2			Y	-0-	1	1			-0-
04	13	N	1	-0-	-12	-0-	1	2			Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	532	26 2	1 9	327	2	Y	2	1	1			2
02	733	N	201	-0-	-532	-0-	15 2	1 9	184	2	Y	2	2	1			2
03	240	N	240	-0-	-0-	-0-	20 1	1 9	219	2	Y	1	2	1			1
04	210	N	210	-0-	-0-	-0-	16 1	1 9	193	2	Y	1	1	1			1
05	227	N	227	-0-	-0-	-0-	19 1	1 9	207	2	Y	1					2
06	171	N	171	-0-	-0-	-0-	16 1	1	155	2	Y	-0-	1	1			1

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	27	1	1	12	2	Y	-0-					-0-
02	0	K	31	-0-	31	58	2	1	29	2	Y	-0-					-0-
03	0	K	23	-0-	23	81	2	1	21	2	Y	-0-					-0-
04	0	K	18	-0-	18	99	1	1	17	2	Y	-0-					-0-
05	146	X	47	-0-	-99	-0-	4	1	43	2	Y	-0-					-0-
06	21	X	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	295	8 1	1 9	98	2	Y	1	1	1			1
02	405	N	110	-0-	-295	-0-	9 1	1 9	100	2	Y	1	1	1			1
03	99	N	99	-0-	-0-	-0-	8 1	1 9	91	2	Y	-0-	1	1			-0-
04	87	N	87	-0-	-0-	-0-	7 1	1 9	79	2	Y	1	1	1			-0-
05	86	N	86	-0-	-0-	-0-	7 1	1 9	78	2	Y	1					1
06	98	N	98	-0-	-0-	-0-	9 1	1 9	88	2	Y	1	1	1			1

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	306	159	2	3	9	Y	3					12
02	414	N	108	-0-	-306	-0-	106	2	2	9	Y	2					14
03	155	N	30	-0-	-125	-0-	27	2	3	9	Y	3	16	1			1
04	150	N	55	-0-	-95	-0-	55	2			Y	-0-					1
05	124	N	53	-0-	-71	-0-	53	2			Y	-0-					1
06	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-	94	193	7	1	87	2	Y	-0-					-0-
02	272	N	79	-0-	-193	-0-	6	1	72	2	Y	1					1
							1	9									
03	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-	1	1			-0-
04	90	N	58	-0-	-32	-0-	5	1	53	2	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	11	1	124	2	Y	1					1
							1	9									
06	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		505	-0-	505	764	37	1	466	2	Y	2	1	1			2
							2	9									
02	1327	N	563	-0-	-764	-0-	44	1	515	2	Y	4	2	1			4
							4	9									
03	521	N	521	-0-	-0-	-0-	44	1	474	2	Y	3	6	1			1
							3	9									
04	372	N	372	-0-	-0-	-0-	29	1	340	2	Y	3	3	1			1
							3	9									
05	466	N	466	-0-	-0-	-0-	38	1	426	2	Y	2					3
							2	9									
06	407	N	407	-0-	-0-	-0-	39	1	366	2	Y	2	2	1			3
							2	9									

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		280	-0-	280	727	22	1	257	2	Y	1	2	1			1
							1	9									
02	927	N	200	-0-	-727	-0-	16	1	182	2	Y	2	1	1			2
							2	9									
03	236	N	236	-0-	-0-	-0-	20	1	215	2	Y	1	2	1			1
							1	9									
04	195	N	195	-0-	-0-	-0-	15	1	179	2	Y	1	1	1			1
							1	9									
05	188	N	188	-0-	-0-	-0-	16	1	171	2	Y	1					2
							1	9									
06	174	N	174	-0-	-0-	-0-	17	1	157	2	Y	-0-	1	1			1

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	182	-0-	-66	-0-	182	2			Y	-0-					10
02	245	N	245	-0-	-0-	-0-	241	2	4	9	Y	4					14
03	186	N	30	-0-	-156	-0-	28	2	2	9	Y	2	16	1			-0-
04	180	N	134	-0-	-46	-0-	134	2			Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	21					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-	9	31	1	1	8	2	Y	-0-					-0-
02	55	N	24	-0-	-31	-0-	3	1	21	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	11	1	122	2	Y	1	1	1			-0-
							1	9									
04	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
06	60	N	23	-0-	-37	-0-	2	1	21	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	94	2	1	17	2	Y	1	1	1			-0-
							1	9									
02	158	N	64	-0-	-94	-0-	7	1	56	2	Y	1					1
							1	9									
03	247	N	247	-0-	-0-	-0-	21	1	224	2	Y	2	2	1			1
							2	9									
04	165	N	165	-0-	-0-	-0-	13	1	152	2	Y	-0-	1	1			-0-
05	259	N	259	-0-	-0-	-0-	21	1	236	2	Y	2					2
							2	9									
06	150	N	150	-0-	-0-	-0-	15	1	135	2	Y	-0-	1	1			1

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	88	1	1	12	2	Y	-0-					-0-
02	101	N	13	-0-	-88	-0-	1	1	12	2	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	115	2	1	25	2	Y	-0-					-0-
02	115	N	-0-	-0-	-115	-0-					Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
05	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	152	2 1	1 9	25	2	Y	1	1	1			-0-
02	224	N	72	-0-	-152	-0-	5 1	1 9	66	2	Y	1					1
03	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-	1	1			-0-
04	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
05	93	N	49	-0-	-44	-0-	4	1	45	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		633	-0-	633	1826	50 3	1 9	580	2	Y	3	6	1			3
02	2515	N	689	-0-	-1826	-0-	56 7	1 9	626	2	Y	6	3	1			6
03	700	N	700	-0-	-0-	-0-	59 4	1 9	637	2	Y	4	8	1			2
04	600	N	423	-0-	-177	-0-	33 3	1 9	387	2	Y	3	3	1			2
05	625	N	625	-0-	-0-	-0-	52 3	1 9	570	2	Y	3					5
06	600	N	591	-0-	-9	-0-	57 2	1 9	532	2	Y	2	3	1			4

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	637	12 1	1 9	131	2	Y	1	2	1			1
02	1057	N	420	-0-	-637	-0-	32 3	1 9	385	2	Y	3	1	1			3
03	376	N	376	-0-	-0-	-0-	32 2	1 9	342	2	Y	2	4	1			1
04	322	N	322	-0-	-0-	-0-	25 2	1 9	295	2	Y	2	2	1			1
05	346	N	346	-0-	-0-	-0-	29 2	1 9	315	2	Y	2					3
06	642	N	642	-0-	-0-	-0-	62 3	1 9	577	2	Y	3	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	321	12	1	137	2	Y	1	1	1			1
							1	9									
02	500	N	179	-0-	-321	-0-	14	1	164	2	Y	1	1	1			1
							1	9									
03	179	N	179	-0-	-0-	-0-	15	1	163	2	Y	1	2	1			-0-
							1	9									
04	106	N	106	-0-	-0-	-0-	8	1	97	2	Y	1	1	1			-0-
							1	9									
05	166	N	166	-0-	-0-	-0-	14	1	151	2	Y	1					1
							1	9									
06	229	N	229	-0-	-0-	-0-	22	1	205	2	Y	2	1	1			2
							2	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

01	0		78	-0-	78	273	17	1	61	2	Y	-0-	1	1			-0-
02	370	N	97	-0-	-273	-0-	19	1	77	2	Y	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	23	1	74	2	Y	-0-	1	1			-0-
04	90	N	86	-0-	-4	-0-	20	1	66	2	Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	17	1	52	2	Y	1					1
							1	9									
06	90	N	64	-0-	-26	-0-	16	1	48	2	Y	-0-	1	1			-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

01	0		32	-0-	32	109	7	1	25	2	Y	-0-					-0-
02	147	N	38	-0-	-109	-0-	7	1	31	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	8	1	27	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	20	1	60	2	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	20	1	59	2	Y	1					1
							1	9									

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

01	T. A.		104	-0-	104	104	25	1	79	2	Y	-0-					-0-
02	T. A.		191	-0-	191	295	37	1	153	2	Y	1					1
							1	9									
03	T. A.		170	-0-	170	465	40	1	129	2	Y	1	2	1			-0-
							1	9									
04	T. A.		140	-0-	140	605	33	1	106	2	Y	1	1	1			-0-
							1	9									
05	734	X	129	-0-	-605	-0-	31	1	97	2	Y	1					1
							1	9									
06	130	X	130	-0-	-0-	-0-	33	1	96	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	163	8	1	94	2	Y	1					1
							1	9									
02	205	N	42	-0-	-163	-0-	5	1	36	2	Y	1	1	1			1
							1	9									
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-	1	1			-0-
04	60	N	34	-0-	-26	-0-	2	1	32	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	8	1	73	2	Y	1					1
							1	9									

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	333	9	1	108	2	Y	1	1	1			1
							1	9									
02	472	N	139	-0-	-333	-0-	10	1	128	2	Y	1	1	1			1
							1	9									
03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-	1	1			-0-
04	90	N	83	-0-	-7	-0-	6	1	76	2	Y	1	1	1			-0-
							1	9									
05	118	N	118	-0-	-0-	-0-	10	1	107	2	Y	1					1
							1	9									
06	166	N	166	-0-	-0-	-0-	16	1	149	2	Y	1	1	1			1
							1	9									

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	179	17	1	61	2	Y	-0-					-0-
02	221	N	42	-0-	-179	-0-	9	1	33	2	Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	8	1	25	2	Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	10	1	34	2	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	10	1	32	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	11	1	31	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	336	8	1	89	2	Y	-0-	1	1			-0-
02	415	N	79	-0-	-336	-0-	6	1	72	2	Y	1					1
							1	9									
03	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-	1	1			-0-
04	90	N	69	-0-	-21	-0-	5	1	64	2	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	6	1	61	2	Y	1					1
							1	9									
06	90	N	75	-0-	-15	-0-	7	1	68	2	Y	-0-					1

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		499	-0-	499	1045	487	2	12	9	N	11					50
02	1351	N	306	-0-	-1045	-0-	302	2	4	9	N	4					54
03	558	N	84	-0-	-474	-0-	75	2	9	9	N	8	60	1			2
04	480	N	68	-0-	-412	-0-	68	2			N	-0-					2
05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					2
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		426	-0-	426		1422		33	1	391	2	Y	2	5	1			2
									2	9									
02	1892	N	470	-0-	-1422		-0-		37	1	429	2	Y	4	2	1			4
									4	9									
03	434	N	394	-0-	-40		-0-		33	1	359	2	Y	2	5	1			1
									2	9									
04	420	N	304	-0-	-116		-0-		24	1	278	2	Y	2	2	1			1
									2	9									
05	434	N	385	-0-	-49		-0-		32	1	351	2	Y	2					3
									2	9									
06	397	N	397	-0-	-0-		-0-		38	1	357	2	Y	2	2	1			3
									2	9									

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

01	0		15	-0-	15		26		15	2			N	-0-					-0-
02	40	N	14	-0-	-26		-0-		14	2			N	-0-					-0-
03	22	N	22	-0-	-0-		-0-		22	2			N	-0-					-0-
04	16	N	16	-0-	-0-		-0-		16	2			N	-0-					-0-
05	31	N	3	-0-	-28		-0-		3	2			N	-0-					-0-
06	30	N	6	-0-	-24		-0-		6	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

01	T. A.		-0-	-0-	-0-		-0-						N	2	4	1			2
02	T. A.		-0-	-0-	-0-		-0-						N	2					4
03	T. A.		-0-	-0-	-0-		-0-						N	1	4	1			1
04	T. A.		-0-	-0-	-0-		-0-						N	2					3
05	T. A.		-0-	-0-	-0-		-0-						N	1					4
06	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					4

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

01	589	N	587	-0-	-2		-0-		68	1	517	2	N	2	4	1			2
									2	9									
02	532	N	473	-0-	-59		-0-		56	1	415	2	N	2					4
									2	9									
03	545	N	545	-0-	-0-		-0-		59	1	485	2	N	1	4	1			1
									1	9									
04	614	N	614	-0-	-0-		-0-		70	1	542	2	N	2					3
									2	9									
05	586	N	586	-0-	-0-		-0-		70	1	515	2	N	1					4
									1	9									
*06	549	N	549	-0-	-0-		-0-		61	1	488	2	N	-0-					4

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

01	1380	N	1380	-0-	-0-		-0-		1354	2	26	9	N	24					110
02	1064	N	870	-0-	-194		-0-		856	2	14	9	N	13					123
03	1209	N	242	-0-	-967		-0-		213	2	29	9	N	26	143	1			6
04	1200	N	143	-0-	-1057		-0-		143	2			N	-0-					6
05	961	N	958	-0-	-3		-0-		958	2			N	-0-					6
06	906	N	906	-0-	-0-		-0-		906	2			N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

01	0		218	-0-	218	544	17 1 19		200	2	Y	1	2	1			1
02	691	N	147	-0-	-544	-0-	12 1 19		134	2	Y	1	1	1			1
03	279	N	279	-0-	-0-	-0-	24 1 29		253	2	Y	2	2	1			1
04	210	N	125	-0-	-85	-0-	10 1		115	2	Y	-0-	1	1			-0-
05	155	N	145	-0-	-10	-0-	12 1 19		132	2	Y	1					1
06	240	N	186	-0-	-54	-0-	18 1 19		167	2	Y	1	1	1			1

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

01	0		16	-0-	16	70	1 1		15	2	Y	-0-					-0-
02	88	N	18	-0-	-70	-0-	1 1		17	2	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2 1		17	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1 1		14	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1 1		16	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2 1		16	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

01	0		308	-0-	308	786	24 1 29		282	2	Y	2	3	1			2
02	1073	N	287	-0-	-786	-0-	23 1 29		262	2	Y	2	2	1			2
03	338	N	338	-0-	-0-	-0-	29 1 29		307	2	Y	2	3	1			1
04	210	N	190	-0-	-20	-0-	15 1 19		174	2	Y	1	2	1			-0-
05	322	N	322	-0-	-0-	-0-	27 1 29		293	2	Y	2					2
06	281	N	281	-0-	-0-	-0-	27 1 19		253	2	Y	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	497	12	1	149	2	Y	1	2	1			1
							1	9									
02	624	N	127	-0-	-497	-0-	10	1	116	2	Y	1	1	1			1
							1	9									
03	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-	1	1			-0-
04	189	N	189	-0-	-0-	-0-	14	1	173	2	Y	2	1	1			1
							2	9									
05	218	N	218	-0-	-0-	-0-	18	1	199	2	Y	1					2
							1	9									
06	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-	1	1			1

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		27	-0-	27	27	1	1	26	2	Y	-0-					-0-
03	14B2 EXT		48	-0-	48	75	4	1	44	2	Y	-0-					-0-
04	14B2 EXT		16	-0-	16	91	1	1	15	2	Y	-0-					-0-
05	116	X	25	-0-	-91	-0-	2	1	23	2	Y	-0-					-0-
06	41	X	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	2			Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	4					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

01	0		338	-0-	338	914	26	1	310	2	Y	2	4	1			2
							2	9									
02	1086	N	172	-0-	-914	-0-	14	1	157	2	Y	1	2	1			1
							1	9									
03	248	N	224	-0-	-24	-0-	19	1	203	2	Y	2	2	1			1
							2	9									
04	240	N	94	-0-	-146	-0-	7	1	87	2	Y	-0-	1	1			-0-
05	186	N	133	-0-	-53	-0-	10	1	122	2	Y	1					1
							1	9									
06	210	N	97	-0-	-113	-0-	10	1	87	2	Y	-0-					1

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		27	-0-	27	27	2	1	25	2	Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	27					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	27					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3	-0-	3	6	3	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
04	T. A.		1	-0-	1	7	1	2			Y	-0-					-0-
05	T. A.		1	-0-	1	8	1	2			Y	-0-					-0-
06	T. A.		7	-0-	7	15	1	1	6	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	43	2	2			Y	-0-					-0-
02	116	N	73	-0-	-43	-0-	6	1	66	2	Y	1					1
							1	9									
03	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-	1	1			-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	410	11	1	123	2	Y	1	1	1			1
							1	9									
02	516	N	106	-0-	-410	-0-	8	1	97	2	Y	1	1	1			1
							1	9									
03	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-	1	1			-0-
04	120	N	101	-0-	-19	-0-	8	1	92	2	Y	1	1	1			-0-
							1	9									
05	124	N	109	-0-	-15	-0-	9	1	99	2	Y	1					1
							1	9									
06	120	N	119	-0-	-1	-0-	11	1	107	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	127	5	1	65	2	Y	-0-					-0-
02	252	N	125	-0-	-127	-0-	9	1	115	2	Y	1					1
							1	9									
03	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-	1	1			-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	617	13	1	151	2	Y	1	2	1			1
							1	9									
02	761	N	144	-0-	-617	-0-	11	1	132	2	Y	1	1	1			1
							1	9									
03	155	N	149	-0-	-6	-0-	13	1	135	2	Y	1	2	1			-0-
							1	9									
04	150	N	116	-0-	-34	-0-	9	1	106	2	Y	1	1	1			-0-
							1	9									
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	473	14	1	169	2	Y	1	2	1			1
							1	9									
02	641	N	168	-0-	-473	-0-	14	1	153	2	Y	1	1	1			1
							1	9									
03	205	N	205	-0-	-0-	-0-	17	1	186	2	Y	2	2	1			1
							2	9									
04	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-	1	1			-0-
05	145	N	145	-0-	-0-	-0-	12	1	132	2	Y	1					1
							1	9									
06	130	N	130	-0-	-0-	-0-	13	1	116	2	Y	1	1	1			1
							1	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		174	-0-	174	174	13	1	160	2	Y	1					1
							1	9									
02	T. A.		160	-0-	160	334	14	1	145	2	Y	1	1	1			1
							1	9									
03	T. A.		240	-0-	240	574	20	1	218	2	Y	2	2	1			1
							2	9									
04	T. A.		158	-0-	158	732	12	1	146	2	Y	-0-	1	1			-0-
05	862	X	130	-0-	-732	-0-	11	1	118	2	Y	1					1
							1	9									
06	176	X	176	-0-	-0-	-0-	17	1	158	2	Y	1	1	1			1
							1	9									

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	228	5	1	62	2	Y	-0-	1	1			-0-
02	301	N	73	-0-	-228	-0-	6	1	66	2	Y	1					1
							1	9									
03	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-	1	1			-0-
04	60	N	43	-0-	-17	-0-	3	1	40	2	Y	-0-					-0-
05	93	N	60	-0-	-33	-0-	5	1	55	2	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	1175	32	1 2 9	376	2	Y	2	4	1			2
02	1519	N	344	-0-	-1175	-0-	27	1 3 9	314	2	Y	3	2	1			3
03	353	N	353	-0-	-0-	-0-	30	1 2 9	321	2	Y	2	4	1			1
04	390	N	297	-0-	-93	-0-	23	1 2 9	272	2	Y	2	2	1			1
05	372	N	300	-0-	-72	-0-	25	1 1 9	274	2	Y	1					2
06	330	N	267	-0-	-63	-0-	26	1 2 9	239	2	Y	2	2	1			2

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	122	3	1	38	2	Y	-0-					8
02	176	N	54	-0-	-122	-0-	4	1	50	2	Y	-0-					8
03	70	N	70	-0-	-0-	-0-	6	1 1 9	63	2	Y	1	1	1			8
04	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					8
05	50	N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					8
06	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					8

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	246	6	1	75	2	Y	-0-	1	1			-0-
02	316	N	70	-0-	-246	-0-	5	1 1 9	64	2	Y	1					1
03	501	N	501	-0-	-0-	-0-	42	1 3 9	456	2	Y	3	2	1			2
04	551	N	551	-0-	-0-	-0-	43	1 4 9	504	2	Y	4	4	1			2
05	370	N	370	-0-	-0-	-0-	31	1 1 9	338	2	Y	1					3
06	272	N	272	-0-	-0-	-0-	26	1 2 9	244	2	Y	2	3	1			2

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	167	5	1	52	2	Y	-0-					-0-
02	205	N	38	-0-	-167	-0-	4	1	34	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1 1 9	40	2	Y	1	1	1			-0-
04	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		314	-0-	314	1129	24	1 2 9	288	2	Y	2	4	1			2
02	1379	N	250	-0-	-1129	-0-	20	1 2 9	228	2	Y	2	2	1			2
03	418	N	418	-0-	-0-	-0-	35	1 2 9	381	2	Y	2	3	1			1
04	346	N	346	-0-	-0-	-0-	27	1 2 9	317	2	Y	2	2	1			1
05	374	N	374	-0-	-0-	-0-	31	1 2 9	341	2	Y	2					3
06	390	N	344	-0-	-46	-0-	33	1 1 9	310	2	Y	1	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		9	-0-	9	34	1	1	8	2	Y	-0-					-0-
02	T. A.		8	-0-	8	42	1	1	7	2	Y	-0-					-0-
03	T. A.		8	-0-	8	50	1	1	7	2	Y	-0-					-0-
04	T. A.		7	-0-	7	57	1	1	6	2	Y	-0-					-0-
05	64	X	7	-0-	-57	-0-	1	1	6	2	Y	-0-					-0-
06	8	X	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	1016	29	1	339	2	Y	2	3	1			2
							2	9									
02	1319	N	303	-0-	-1016	-0-	23	1	278	2	Y	2	2	1			2
							2	9									
03	297	N	297	-0-	-0-	-0-	25	1	270	2	Y	2	3	1			1
							2	9									
04	240	N	240	-0-	-0-	-0-	19	1	219	2	Y	2	2	1			1
							2	9									
05	290	N	290	-0-	-0-	-0-	24	1	265	2	Y	1					2
							1	9									
06	289	N	289	-0-	-0-	-0-	28	1	260	2	Y	1	1	1			2
							1	9									

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		92	-0-	92	387	8	1	83	2	Y	1	1	1			1
							1	9									
02	393	N	6	-0-	-387	-0-	6	2			Y	-0-	1	1			-0-
03	93	N	15	-0-	-78	-0-	1	1	14	2	Y	-0-					-0-
04	90	N	52	-0-	-38	-0-	4	1	48	2	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	9	1	102	2	Y	1					1
							1	9									
06	118	N	118	-0-	-0-	-0-	11	1	106	2	Y	1	1	1			1
							1	9									

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	295	10	1	114	2	Y	1	1	1			1
							1	9									
02	309	N	14	-0-	-295	-0-	2	1	12	2	Y	-0-	1	1			-0-
03	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
04	120	N	46	-0-	-74	-0-	4	1	42	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	71	2	Y	1					1
							1	9									
06	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					1

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		425	-0-		425	1144	35	1 2 9	388	2	Y	2	4	1			2
02	1469	N	325	-0-		-1144	-0-	25	1 3 9	297	2	Y	3	2	1			3
03	372	N	315	-0-		-57	-0-	27	1 1 9	287	2	Y	1	3	1			1
04	360	N	241	-0-		-119	-0-	20	1 2 9	219	2	Y	2	2	1			1
05	372	N	325	-0-		-47	-0-	27	1 1 9	297	2	Y	1					2
06	316	N	316	-0-		-0-	-0-	30	1 2 9	284	2	Y	2	2	1			2

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-		233	671	18	1 1 9	214	2	Y	1	2	1			1
02	904	N	233	-0-		-671	-0-	18	1 2 9	213	2	Y	2	1	1			2
03	217	N	185	-0-		-32	-0-	16	1	169	2	Y	-0-	2	1			-0-
04	240	N	158	-0-		-82	-0-	12	1 1 9	145	2	Y	1	1	1			-0-
05	248	N	240	-0-		-8	-0-	20	1 2 9	218	2	Y	2					2
06	180	N	176	-0-		-4	-0-	17	1	159	2	Y	-0-	1	1			1

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-		204	446	16	1 2 9	186	2	Y	2	2	1			1
02	743	N	297	-0-		-446	-0-	24	1 2 9	271	2	Y	2	1	1			2
03	301	N	301	-0-		-0-	-0-	25	1 2 9	274	2	Y	2	3	1			1
04	60	N	4	-0-		-56	-0-	4	2			Y	-0-	1	1			-0-
05	129	N	129	-0-		-0-	-0-	11	1 1 9	117	2	Y	1					1
06	144	N	144	-0-		-0-	-0-	13	1	131	2	Y	-0-					1

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-		61	152	5	1	56	2	Y	-0-	1	1			-0-
02	284	N	132	-0-		-152	-0-	9	1 1 9	122	2	Y	1					1
03	110	N	110	-0-		-0-	-0-	9	1	101	2	Y	-0-	1	1			-0-
04	60	N	49	-0-		-11	-0-	4	1	45	2	Y	-0-					-0-
05	106	N	106	-0-		-0-	-0-	9	1 1 9	96	2	Y	1					1
06	83	N	83	-0-		-0-	-0-	8	1	75	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-		188	484	15	1 1 9	172	2	Y	1	2	1			1
02	657	N	173	-0-		-484	-0-	13	1 1 9	159	2	Y	1	1	1			1
03	155	N	129	-0-		-26	-0-	11	1 1 9	117	2	Y	1	2	1			-0-
04	150	N	126	-0-		-24	-0-	10	1 1 9	115	2	Y	1	1	1			-0-
05	155	N	151	-0-		-4	-0-	12	1 1 9	138	2	Y	1					1
06	205	N	205	-0-		-0-	-0-	20	1 1 9	184	2	Y	1	1	1			1

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-		124	371	10	1 1 9	113	2	Y	1	1	1			1
02	472	N	101	-0-		-371	-0-	8	1 1 9	92	2	Y	1	1	1			1
03	155	N	155	-0-		-0-	-0-	13	1 1 9	141	2	Y	1	1	1			1
04	194	N	194	-0-		-0-	-0-	15	1 1 9	178	2	Y	1	1	1			1
05	216	N	216	-0-		-0-	-0-	18	1 1 9	197	2	Y	1					2
06	226	N	226	-0-		-0-	-0-	22	1	204	2	Y	-0-	1	1			1

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-		149	685	12	1 1 9	136	2	Y	1	2	1			1
02	786	N	101	-0-		-685	-0-	8	1 1 9	92	2	Y	1	1	1			1
03	217	N	52	-0-		-165	-0-	4	1	48	2	Y	-0-	1	1			-0-
04	150	N	107	-0-		-43	-0-	8	1 1 9	98	2	Y	1	1	1			-0-
05	168	N	168	-0-		-0-	-0-	14	1 1 9	153	2	Y	1					1
06	191	N	191	-0-		-0-	-0-	18	1 1 9	172	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

01	0		221	-0-	221	1127	17 1 1 9	203	2	Y	1	5	1			1
02	1450	N	323	-0-	-1127	-0-	26 1 3 9	294	2	Y	3	1	1			3
03	403	N	264	-0-	-139	-0-	22 1 1 9	241	2	Y	1	3	1			1
04	217	N	217	-0-	-0-	-0-	17 1 1 9	199	2	Y	1	1	1			1
05	372	N	200	-0-	-172	-0-	17 1 1 9	182	2	Y	1					2
06	270	N	256	-0-	-14	-0-	24 1 1 9	231	2	Y	1	1	1			2

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

01	0		121	-0-	121	256	9 1 1 9	111	2	Y	1	1	1			1
02	403	N	147	-0-	-256	-0-	11 1 1 9	135	2	Y	1	1	1			1
03	132	N	132	-0-	-0-	-0-	11 1	121	2	Y	-0-	1	1			-0-
04	104	N	104	-0-	-0-	-0-	8 1 1 9	95	2	Y	1	1	1			-0-
05	121	N	121	-0-	-0-	-0-	10 1 1 9	110	2	Y	1					1
06	131	N	131	-0-	-0-	-0-	12 1 1 9	118	2	Y	1	1	1			1

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

01		14B2 EXT	16	-0-	16	171	1 1	15	2	Y	-0-	1	1			-0-
02		14B2 EXT	11	-0-	11	182	1 1	10	2	Y	-0-					-0-
03		14B2 EXT	44	-0-	44	226	4 1	40	2	Y	-0-					-0-
04		14B2 EXT	2	-0-	2	228	2 2			Y	-0-					-0-
05	265	X	37	-0-	-228	-0-	3 1	34	2	Y	-0-					-0-
06	27	X	27	-0-	-0-	-0-	3 1	24	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

01		14B2 EXT	396	-0-	396	1091	31 1 2 9	363	2	Y	2	5	1			2
02		14B2 EXT	469	-0-	469	1560	32 1 3 9	434	2	Y	3	2	1			3
03		14B2 EXT	425	-0-	425	1985	36 1 2 9	387	2	Y	2	4	1			1
04		14B2 EXT	360	-0-	360	2345	30 1 2 9	328	2	Y	2	2	1			1
05	2655	X	310	-0-	-2345	-0-	26 1 2 9	282	2	Y	2					3
06	366	X	366	-0-	-0-	-0-	34 1 2 9	330	2	Y	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-		12	87	1	1	11	2	Y	-0-					8
02	87	N	-0-	-0-		-87	-0-					Y	-0-	1	1			7
03	5	N	-0-	-0-		-5	-0-					Y	-0-					7
04	12	N	-0-	-0-		-12	-0-					Y	-0-					7
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					7

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		289	-0-		289	668	21	1	267	2	Y	1	1	1			1
								1	9									
02	984	N	316	-0-		-668	-0-	25	1	289	2	Y	2	1	1			2
								2	9									
03	268	N	268	-0-		-0-	-0-	23	1	243	2	Y	2	3	1			1
								2	9									
04	237	N	237	-0-		-0-	-0-	18	1	218	2	Y	1	1	1			1
								1	9									
05	199	N	199	-0-		-0-	-0-	16	1	182	2	Y	1					2
								1	9									
06	196	N	196	-0-		-0-	-0-	19	1	177	2	Y	-0-	1	1			1

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	9	N	9	-0-		-0-	-0-	1	1	8	2	Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	9	N	-0-	-0-		-9	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-		6	40	1	1	5	2	Y	-0-					-0-
02	63	N	23	-0-		-40	-0-	3	1	20	2	Y	-0-					-0-
03	14	N	4	-0-		-10	-0-	4	2			Y	-0-					-0-
04	10	N	10	-0-		-0-	-0-	1	1	9	2	Y	-0-					-0-
05	31	N	22	-0-		-9	-0-	2	1	20	2	Y	-0-					-0-
06	10	N	10	-0-		-0-	-0-	1	1	9	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-		60	276	5	1	55	2	Y	-0-	1	1			-0-
02	310	N	34	-0-		-276	-0-	3	1	31	2	Y	-0-					-0-
03	111	N	111	-0-		-0-	-0-	9	1	101	2	Y	1	1	1			-0-
								1	9									
04	94	N	94	-0-		-0-	-0-	7	1	86	2	Y	1	1	1			-0-
								1	9									
05	113	N	113	-0-		-0-	-0-	9	1	103	2	Y	1					1
								1	9									
06	140	N	140	-0-		-0-	-0-	13	1	126	2	Y	1	1	1			1
								1	9									

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	318	7	1	82	2	Y	-0-	1	1			-0-
02	386	N	68	-0-	-318	-0-	5	1	62	2	Y	1					1
							1	9									
03	93	N	63	-0-	-30	-0-	5	1	58	2	Y	-0-	1	1			-0-
04	90	N	60	-0-	-30	-0-	5	1	55	2	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	65	2	Y	1					1
							1	9									
06	69	N	69	-0-	-0-	-0-	7	1	62	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		164	-0-	164	495	13	1	150	2	Y	1	2	1			1
							1	9									
02	639	N	144	-0-	-495	-0-	11	1	132	2	Y	1	1	1			1
							1	9									
03	155	N	149	-0-	-6	-0-	13	1	135	2	Y	1	2	1			-0-
							1	9									
04	150	N	131	-0-	-19	-0-	10	1	120	2	Y	1	1	1			-0-
							1	9									
05	155	N	145	-0-	-10	-0-	12	1	132	2	Y	1					1
							1	9									
06	150	N	136	-0-	-14	-0-	13	1	122	2	Y	1	1	1			1
							1	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	87	4	1	44	2	Y	-0-					-0-
02	104	N	17	-0-	-87	-0-	1	1	16	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	10	1	96	2	Y	1					1
							1	9									

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	486	12	1	141	2	Y	1	2	1			1
							1	9									
02	610	N	124	-0-	-486	-0-	9	1	114	2	Y	1	1	1			1
							1	9									
03	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-	1	1			-0-
04	150	N	123	-0-	-27	-0-	9	1	113	2	Y	1	1	1			-0-
							1	9									
05	130	N	130	-0-	-0-	-0-	11	1	118	2	Y	1					1
							1	9									
06	147	N	147	-0-	-0-	-0-	14	1	132	2	Y	1	1	1			1
							1	9									

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		33	-0-	33	122	3	1	30	2	Y	-0-	1	1			-0-
02	14B2 EXT		11	-0-	11	133	1	1	10	2	Y	-0-					-0-
03	14B2 EXT		3	-0-	3	136	3	2			Y	-0-					-0-
04	14B2 EXT		30	-0-	30	166	2	1	28	2	Y	-0-					-0-
05	187	X	21	-0-	-166	-0-	2	1	19	2	Y	-0-					-0-
06	28	X	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

01	0		102	-0-	102	371	8 1 1 9	93	2	Y	1	1	1		1
02	444	N	73	-0-	-371	-0-	6 1 1 9	66	2	Y	1	1	1		1
03	155	N	103	-0-	-52	-0-	9 1	94	2	Y	-0-	1	1		-0-
04	111	N	111	-0-	-0-	-0-	9 1 1 9	101	2	Y	1	1	1		-0-
05	129	N	129	-0-	-0-	-0-	11 1 1 9	117	2	Y	1				1
06	93	N	93	-0-	-0-	-0-	9 1 1 9	83	2	Y	1	1	1		1

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

01	0		-0-	-0-	-0-	237				Y	-0-	1	1		-0-
02	237	N	-0-	-0-	-237	-0-				Y	-0-				-0-
03	93	N	-0-	-0-	-93	-0-				Y	-0-				-0-
04	7	N	7	-0-	-0-	-0-	7 2			Y	-0-				-0-
05	323	N	323	-0-	-0-	-0-	27 1 2 9	294	2	Y	2				2
06	146	N	146	-0-	-0-	-0-	14 1 1 9	131	2	Y	1	1	1		2

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

01	0		246	-0-	246	660	19 1 1 9	226	2	Y	1	2	1		1
02	804	N	144	-0-	-660	-0-	11 1 1 9	132	2	Y	1	1	1		1
03	177	N	177	-0-	-0-	-0-	15 1 1 9	161	2	Y	1	2	1		-0-
04	139	N	139	-0-	-0-	-0-	11 1 1 9	127	2	Y	1	1	1		-0-
05	164	N	164	-0-	-0-	-0-	14 1 1 9	149	2	Y	1				1
06	159	N	159	-0-	-0-	-0-	15 1 1 9	143	2	Y	1	1	1		1

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		4	-0-	4	4	4	2			Y	-0-				-0-
04	14B2 EXT		51	-0-	51	55	4	1	47	2	Y	-0-				-0-
05	14B DENY		86	-0-	86	141	7	1	78	2	Y	1				1
							1	9								
06	14B2 EXT		71	-0-	71	212	7	1	64	2	Y	-0-				1

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		110	-0-	110	110	9	1	101	2	Y	-0-				-0-
05	14B DENY		84	-0-	84	194	7	1	76	2	Y	1				1
							1	9								
06	14B2 EXT		23	-0-	23	217	2	1	21	2	Y	-0-	1	1		-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	270	-0-	270	610	21	1	247	2	Y	2	2	1		9
							2	9								
02		881 N	271	-0-	-610	-0-	21	1	248	2	Y	2	1	1		10
							2	9								
03		252 N	252	-0-	-0-	-0-	21	1	230	2	Y	1	3	1		8
							1	9								
04		329 N	329	-0-	-0-	-0-	26	1	301	2	Y	2	2	1		8
							2	9								
05		316 N	316	-0-	-0-	-0-	26	1	288	2	Y	2				10
							2	9								
06		269 N	269	-0-	-0-	-0-	26	1	242	2	Y	1	2	1		9
							1	9								

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		125	-0-	125	125	10	1	115	2	Y	-0-				-0-
04	T. A.		306	-0-	306	431	24	1	279	2	Y	3	2	1		1
							3	9								
05	T. A.		304	-0-	304	735	25	1	278	2	Y	1				2
							1	9								
06	T. A.		248	-0-	248	983	24	1	222	2	Y	2	2	1		2
							2	9								

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	298	-0-	298	1036	64	1	233	2	Y	1	3	1		1
							1	9								
02		1399 N	363	-0-	-1036	-0-	71	1	290	2	Y	2	1	1		2
							2	9								
03		372 N	323	-0-	-49	-0-	76	1	245	2	Y	2	3	1		1
							2	9								
04		300 N	234	-0-	-66	-0-	55	1	179	2	Y	-0-	1	1		-0-
05		403 N	225	-0-	-178	-0-	55	1	169	2	Y	1				1
							1	9								
06		300 N	270	-0-	-30	-0-	69	1	200	2	Y	1	1	1		1
							1	9								

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-		173	614		37	1	135	2	Y	1	2	1			1
									1	9									
02	824	N	210	-0-		-614	-0-		41	1	168	2	Y	1	1	1			1
									1	9									
03	217	N	187	-0-		-30	-0-		44	1	142	2	Y	1	2	1			-0-
									1	9									
04	180	N	124	-0-		-56	-0-		29	1	94	2	Y	1	1	1			-0-
									1	9									
05	217	N	119	-0-		-98	-0-		29	1	89	2	Y	1					1
									1	9									
06	180	N	133	-0-		-47	-0-		34	1	98	2	Y	1	1	1			1
									1	9									

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-		94	327		20	1	74	2	Y	-0-	1	1			-0-
02	442	N	115	-0-		-327	-0-		22	1	92	2	Y	1					1
									1	9									
03	124	N	101	-0-		-23	-0-		24	1	77	2	Y	-0-	1	1			-0-
04	90	N	37	-0-		-53	-0-		9	1	28	2	Y	-0-					-0-
05	124	N	55	-0-		-69	-0-		14	1	41	2	Y	-0-					-0-
06	90	N	71	-0-		-19	-0-		18	1	53	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-		122	219		9	1	112	2	Y	1					1
									1	9									
02	327	N	108	-0-		-219	-0-		8	1	99	2	Y	1	1	1			1
									1	9									
03	101	N	101	-0-		-0-	-0-		9	1	92	2	Y	-0-	1	1			-0-
04	88	N	88	-0-		-0-	-0-		7	1	80	2	Y	1	1	1			-0-
									1	9									
05	106	N	106	-0-		-0-	-0-		9	1	96	2	Y	1					1
									1	9									
06	96	N	96	-0-		-0-	-0-		9	1	86	2	Y	1	1	1			1
									1	9									

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-		151	262		11	1	139	2	Y	1					1
									1	9									
02	315	N	53	-0-		-262	-0-		6	1	46	2	Y	1	1	1			1
									1	9									
03	62	N	35	-0-		-27	-0-		3	1	32	2	Y	-0-	1	1			-0-
04	150	N	50	-0-		-100	-0-		3	1	47	2	Y	-0-					-0-
05	62	N	33	-0-		-29	-0-		3	1	30	2	Y	-0-					-0-
06	114	N	114	-0-		-0-	-0-		11	1	102	2	Y	1					1
									1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	309	8	1	94	2	Y	1	1	1			1
							1	9									
02	347	N	38	-0-	-309	-0-	3	1	35	2	Y	-0-	1	1			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	4	1	51	2	Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	10	1	109	2	Y	1					1
							1	9									
06	120	N	120	-0-	-0-	-0-	12	1	107	2	Y	1	1	1			1
							1	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	232	18	1	72	2	Y	-0-	1	1			-0-
02	353	N	121	-0-	-232	-0-	26	1	94	2	Y	1					1
							1	9									
03	95	N	95	-0-	-0-	-0-	22	1	73	2	Y	-0-	1	1			-0-
04	86	N	86	-0-	-0-	-0-	20	1	66	2	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	6	1	17	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	5	1	15	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	767	20	1	231	2	Y	2	3	1			2
							2	9									
02	1164	N	397	-0-	-767	-0-	31	1	363	2	Y	3	1	1			4
							3	9									
03	397	N	397	-0-	-0-	-0-	34	1	361	2	Y	2	4	1			2
							2	9									
04	394	N	394	-0-	-0-	-0-	31	1	361	2	Y	2	2	1			2
							2	9									
05	361	N	361	-0-	-0-	-0-	30	1	329	2	Y	2					4
							2	9									
06	314	N	314	-0-	-0-	-0-	31	1	282	2	Y	1	2	1			3
							1	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0-	13						Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		245	-0-	245	666	52	1	192	2	Y	1	2	1			1
							1	9									
02	866	N	200	-0-	-666	-0-	34	1	165	2	Y	1	1	1			1
							1	9									
03	132	N	132	-0-	-0-	-0-	30	1	102	2	Y	-0-	1	1			-0-
04	60	N	38	-0-	-22	-0-	8	1	29	2	Y	1	1	1			-0-
							1	9									
05	156	N	156	-0-	-0-	-0-	38	1	117	2	Y	1					1
							1	9									
06	113	N	113	-0-	-0-	-0-	28	1	85	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	123	3	1	38	2	Y	-0-					-0-
02	182	N	59	-0-	-123	-0-	5	1	53	2	Y	1					1
							1	9									
03	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-	1	1			-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		15	-0-	15	54	3	1	12	2	Y	-0-					-0-
02	T. A.		19	-0-	19	73	4	1	15	2	Y	-0-					-0-
03	T. A.		17	-0-	17	90	4	1	13	2	Y	-0-					-0-
04	T. A.		12	-0-	12	102	3	1	9	2	Y	-0-					-0-
05	113	X	11	-0-	-102	-0-	3	1	8	2	Y	-0-					-0-
06	12	X	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		498	-0-	498	755	36	1	460	2	Y	2	1	1			2
							2	9									
02	910	N	155	-0-	-755	-0-	12	1	142	2	Y	1	2	1			1
							1	9									
03	138	N	138	-0-	-0-	-0-	12	1	125	2	Y	1	2	1			-0-
							1	9									
04	180	N	119	-0-	-61	-0-	9	1	109	2	Y	1	1	1			-0-
							1	9									
05	186	N	109	-0-	-77	-0-	9	1	99	2	Y	1					1
							1	9									
06	143	N	143	-0-	-0-	-0-	14	1	128	2	Y	1	1	1			1
							1	9									

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	8	N	2	-0-	-6	-0-	2	2			Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	617	15	1	170	2	Y	1	2	1			1
							1	9									
02	817	N	200	-0-	-617	-0-	16	1	182	2	Y	2	1	1			2
							2	9									
03	217	N	204	-0-	-13	-0-	17	1	186	2	Y	1	2	1			1
							1	9									
04	180	N	164	-0-	-16	-0-	13	1	150	2	Y	1	1	1			1
							1	9									
05	217	N	148	-0-	-69	-0-	12	1	136	2	Y	-0-					1
06	210	N	159	-0-	-51	-0-	15	1	143	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	249	7	1	86	2	Y	-0-	1	1			-0-
02	305	N	56	-0-	-249	-0-	4	1	52	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	6	1	64	2	Y	1	1	1			-0-
							1	9									
04	90	N	39	-0-	-51	-0-	3	1	36	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

01	0		412	-0-	412	1321	32	1	378	2	Y	2	5	1			2
							2	9									
02	1754	N	433	-0-	-1321	-0-	34	1	396	2	Y	3	2	1			3
							3	9									
03	409	N	409	-0-	-0-	-0-	35	1	371	2	Y	3	5	1			1
							3	9									
04	390	N	303	-0-	-87	-0-	24	1	277	2	Y	2	2	1			1
							2	9									
05	403	N	369	-0-	-34	-0-	30	1	337	2	Y	2					3
							2	9									
06	390	N	363	-0-	-27	-0-	35	1	326	2	Y	2	2	1			3
							2	9									

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

01	0		32	-0-	32	56	3	1	29	2	Y	-0-					-0-
02	87	N	31	-0-	-56	-0-	2	1	29	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	846	28	1 2 9	328	2	Y	2	3	1			2
02	1163	N	317	-0-	-846	-0-	22	1 2 9	293	2	Y	2	2	1			2
03	266	N	266	-0-	-0-	-0-	22	1 2 9	242	2	Y	2	3	1			1
04	300	N	245	-0-	-55	-0-	19	1 2 9	224	2	Y	2	2	1			1
05	310	N	188	-0-	-122	-0-	16	1 1 9	171	2	Y	1					2
06	270	N	185	-0-	-85	-0-	18	1	167	2	Y	-0-	1	1			1

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	482	10	1 1 9	123	2	Y	1	2	1			1
02	597	N	115	-0-	-482	-0-	9	1 2 9	104	2	Y	2	1	1			2
03	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-	1	1			1
04	120	N	104	-0-	-16	-0-	8	1 1 9	95	2	Y	1	1	1			1
05	124	N	60	-0-	-64	-0-	5	1	55	2	Y	-0-					1
06	121	N	121	-0-	-0-	-0-	12	1	109	2	Y	-0-					1

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-	225	508	18	1 1 9	206	2	Y	1	2	1			1
02	708	N	200	-0-	-508	-0-	16	1 2 9	182	2	Y	2	1	1			2
03	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-	2	1			-0-
04	95	N	95	-0-	-0-	-0-	7	1 1 9	87	2	Y	1	1	1			-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		220	-0-	220	633	17	1 1 9	202	2	Y	1	2	1			1
02	669	N	36	-0-	-633	-0-	3	1	33	2	Y	-0-	1	1			-0-
03	217	N	205	-0-	-12	-0-	17	1 2 9	186	2	Y	2	1	1			1
04	210	N	158	-0-	-52	-0-	12	1	146	2	Y	-0-	1	1			-0-
05	174	N	174	-0-	-0-	-0-	15	1 1 9	158	2	Y	1					1
06	210	N	205	-0-	-5	-0-	20	1 1 9	184	2	Y	1	1	1			1

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-		123	600	10	1 1 9	112	2	Y	1	2	1			1
02	715	N	115	-0-		-600	-0-	9	1 1 9	105	2	Y	1	1	1			1
03	127	N	127	-0-		-0-	-0-	11	1	116	2	Y	-0-	1	1			-0-
04	120	N	105	-0-		-15	-0-	8	1 1 9	96	2	Y	1	1	1			-0-
05	124	N	106	-0-		-18	-0-	9	1 1 9	96	2	Y	1					1
06	120	N	96	-0-		-24	-0-	9	1 1 9	86	2	Y	1	1	1			1

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

01	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

01	0		337	-0-		337	1029	26	1 2 9	309	2	Y	2	4	1			2
02	1279	N	250	-0-		-1029	-0-	20	1 2 9	228	2	Y	2	2	1			2
03	341	N	240	-0-		-101	-0-	20	1 2 9	218	2	Y	2	3	1			1
04	330	N	216	-0-		-114	-0-	17	1 1 9	198	2	Y	1	1	1			1
05	279	N	260	-0-		-19	-0-	22	1 1 9	237	2	Y	1					2
06	278	N	278	-0-		-0-	-0-	27	1 1 9	250	2	Y	1	1	1			2

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

01	0		180	-0-		180	548	14	1 1 9	165	2	Y	1	2	1			1
02	683	N	135	-0-		-548	-0-	11	1 1 9	123	2	Y	1	1	1			1
03	186	N	128	-0-		-58	-0-	11	1	117	2	Y	-0-	1	1			-0-
04	180	N	115	-0-		-65	-0-	9	1 1 9	105	2	Y	1	1	1			-0-
05	155	N	136	-0-		-19	-0-	11	1 1 9	124	2	Y	1					1
06	144	N	144	-0-		-0-	-0-	14	1 1 9	129	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-		162	450	13	1 1 9	148	2	Y	1	1	1			1
02	608	N	158	-0-		-450	-0-	12	1 1 9	145	2	Y	1	1	1			1
03	186	N	165	-0-		-21	-0-	14	1 1 9	150	2	Y	1	2	1			-0-
04	162	N	162	-0-		-0-	-0-	13	1 1 9	148	2	Y	1	1	1			-0-
05	186	N	110	-0-		-76	-0-	9	1 1 9	100	2	Y	1					1
06	150	N	109	-0-		-41	-0-	10	1 1 9	98	2	Y	1	1	1			1

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		194	-0-		194	194	191	2	3	9	Y	3					12
02	T. A.		127	-0-		127	321	125	2	2	9	Y	2					14
03	T. A.		38	-0-		38	359	32	2	6	9	Y	5	18	1			1
04	T. A.		13	-0-		13	372	13	2			Y	-0-					1
05	422	X	50	-0-		-372	-0-	50	2			Y	-0-					1
06	31	X	31	-0-		-0-	-0-	31	2			Y	-0-					1

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-		189	634	15	1 2 9	172	2	Y	2	3	1			1
02	815	N	181	-0-		-634	-0-	14	1 1 9	166	2	Y	1	1	1			1
03	186	N	138	-0-		-48	-0-	12	1 1 9	125	2	Y	1	2	1			-0-
04	180	N	103	-0-		-77	-0-	8	1 1 9	94	2	Y	1	1	1			-0-
05	186	N	100	-0-		-86	-0-	8	1 1 9	91	2	Y	1					1
06	169	N	169	-0-		-0-	-0-	16	1 1 9	152	2	Y	1	1	1			1

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-		96	337	7	1	89	2	Y	-0-	1	1			-0-
02	451	N	114	-0-		-337	-0-	8	1 1 9	105	2	Y	1					1
03	186	N	99	-0-		-87	-0-	8	1	91	2	Y	-0-	1	1			-0-
04	90	N	60	-0-		-30	-0-	5	1	55	2	Y	-0-					-0-
05	124	N	96	-0-		-28	-0-	8	1 1 9	87	2	Y	1					1
06	92	N	92	-0-		-0-	-0-	8	1 1 9	83	2	Y	1	1	1			1

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	37	-0-		-25	-0-	37	2			Y	-0-					2
02	56	N	23	-0-		-33	-0-	23	2			Y	-0-					2
03	31	N	9	-0-		-22	-0-	8	2	1	9	Y	1	3	1			-0-
04	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
05	31	N	11	-0-		-20	-0-	11	2			Y	-0-					-0-
06	14	N	14	-0-		-0-	-0-	14	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		638	-0-	638	833	127	1 3 9	508	2	Y	3	2	1			3
02	1051	N	218	-0-	-833	-0-	57	1 2 9	159	2	Y	2	3	1			2
03	212	N	212	-0-	-0-	-0-	48	1 1 9	163	2	Y	1	3	1			-0-
04	120	N	120	-0-	-0-	-0-	28	1 1 9	91	2	Y	1	1	1			-0-
05	279	N	279	-0-	-0-	-0-	67	1 1 9	211	2	Y	1					1
06	224	N	224	-0-	-0-	-0-	57	1 1 9	166	2	Y	1	1	1			1

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

01	0		105	-0-	105	331	8	1 1 9	96	2	Y	1	1	1			1
02	475	N	144	-0-	-331	-0-	11	1 1 9	132	2	Y	1	1	1			1
03	149	N	149	-0-	-0-	-0-	13	1 1 9	135	2	Y	1	2	1			-0-
04	119	N	119	-0-	-0-	-0-	9	1 1 9	109	2	Y	1	1	1			-0-
05	124	N	96	-0-	-28	-0-	8	1 1 9	87	2	Y	1					1
06	120	N	94	-0-	-26	-0-	9	1 1 9	84	2	Y	1	1	1			1

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

01	0		203	-0-	203	800	16	1 1 9	186	2	Y	1	3	1			1
02	991	N	191	-0-	-800	-0-	15	1 1 9	175	2	Y	1	1	1			1
03	279	N	205	-0-	-74	-0-	17	1 2 9	186	2	Y	2	2	1			1
04	210	N	153	-0-	-57	-0-	12	1	141	2	Y	-0-	1	1			-0-
05	217	N	164	-0-	-53	-0-	14	1 1 9	149	2	Y	1					1
06	210	N	159	-0-	-51	-0-	15	1 1 9	143	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-		189	641	15	1	173	2	Y	1	2	1			1
								1	9									
02	833	N	192	-0-		-641	-0-	15	1	175	2	Y	2	1	1			2
								2	9									
03	217	N	185	-0-		-32	-0-	16	1	169	2	Y	-0-	2	1			-0-
04	180	N	151	-0-		-29	-0-	12	1	138	2	Y	1	1	1			-0-
								1	9									
05	217	N	179	-0-		-38	-0-	15	1	163	2	Y	1					1
								1	9									
06	185	N	185	-0-		-0-	-0-	18	1	166	2	Y	1	1	1			1
								1	9									

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-		331	916	26	1	303	2	Y	2	4	1			2
								2	9									
02	1205	N	289	-0-		-916	-0-	23	1	264	2	Y	2	2	1			2
								2	9									
03	353	N	353	-0-		-0-	-0-	30	1	321	2	Y	2	3	1			1
								2	9									
04	282	N	282	-0-		-0-	-0-	22	1	258	2	Y	2	2	1			1
								2	9									
05	222	N	222	-0-		-0-	-0-	19	1	202	2	Y	1					2
								1	9									
06	287	N	287	-0-		-0-	-0-	28	1	258	2	Y	1	1	1			2
								1	9									

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-		144	617	11	1	132	2	Y	1	3	1			1
								1	9									
02	744	N	127	-0-		-617	-0-	10	1	116	2	Y	1	1	1			1
								1	9									
03	217	N	149	-0-		-68	-0-	13	1	136	2	Y	-0-	1	1			-0-
04	150	N	138	-0-		-12	-0-	11	1	126	2	Y	1	1	1			-0-
								1	9									
05	174	N	174	-0-		-0-	-0-	15	1	158	2	Y	1					1
								1	9									
06	168	N	168	-0-		-0-	-0-	16	1	151	2	Y	1	1	1			1
								1	9									

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		2	-0-		2	2	2	2			Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	69	-0-	69	718	69	2		Y	-0-					3
02	753	N	35	-0-	-718	-0-	35	2			Y	-0-					3
03	54	N	54	-0-	-0-	-0-	45	2	9	9	Y	8	9	1			2
04	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					2
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					2

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	264	-0-	264	743	21	1	242	2	Y	1	2	1		1
								1	9								
02	1016	N	273	-0-	-743	-0-	20	1	251	2	Y	2	1	1			2
							2	9									
03	251	N	251	-0-	-0-	-0-	21	1	228	2	Y	2	3	1			1
							2	9									
04	270	N	176	-0-	-94	-0-	15	1	161	2	Y	-0-	1	1			-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	2	-0-	2	4	2	2			N	-0-				-0-
02	5	N	1	-0-	-4	-0-	1	2				N	-0-				-0-
03	1	N	1	-0-	-0-	-0-	1	2				N	-0-				-0-
04	2	N	2	-0-	-0-	-0-	2	2				N	-0-				-0-
05	1	N	-0-	-0-	-1	-0-						N	-0-				-0-
06	1	N	-0-	-0-	-1	-0-						N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	428	6	1	70	2	Y	-0-	2	1			-0-
02	474	N	46	-0-	-428	-0-	5	1	40	2	Y	1					1
							1	9									
03	155	N	86	-0-	-69	-0-	7	1	79	2	Y	-0-	1	1			-0-
04	88	N	88	-0-	-0-	-0-	7	1	80	2	Y	1	1	1			-0-
							1	9									
05	115	N	115	-0-	-0-	-0-	10	1	104	2	Y	1					1
							1	9									
06	276	N	276	-0-	-0-	-0-	26	1	248	2	Y	2	1	1			2
							2	9									

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

01	0		287	-0-	287	888	22	1	263	2	Y	2	4	1			1
							2	9									
02	1123	N	235	-0-	-888	-0-	18	1	215	2	Y	2	1	1			2
							2	9									
03	279	N	251	-0-	-28	-0-	21	1	228	2	Y	2	3	1			1
							2	9									
04	270	N	199	-0-	-71	-0-	16	1	183	2	Y	-0-	1	1			-0-
05	248	N	167	-0-	-81	-0-	14	1	152	2	Y	1					1
							1	9									
06	240	N	190	-0-	-50	-0-	18	1	171	2	Y	1	1	1			1
							1	9									

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

01	14B2 EXT		26	-0-	26	79	2	1	24	2	Y	-0-					-0-
02	14B2 EXT		15	-0-	15	94	1	1	14	2	Y	-0-					-0-
03	14B2 EXT		14	-0-	14	108	1	1	13	2	Y	-0-					-0-
04	14B2 EXT		13	-0-	13	121	1	1	12	2	Y	-0-					-0-
05	136	X	15	-0-	-121	-0-	1	1	14	2	Y	-0-					-0-
06	22	X	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-		308	848	24	1 2 9	282	2	Y	2	3	1			2
02	1133	N	285	-0-		-848	-0-	23	1 2 9	260	2	Y	2	2	1			2
03	307	N	307	-0-		-0-	-0-	26	1 2 9	279	2	Y	2	3	1			1
04	283	N	283	-0-		-0-	-0-	22	1 2 9	259	2	Y	2	2	1			1
05	259	N	259	-0-		-0-	-0-	21	1 1 9	237	2	Y	1					2
06	210	N	205	-0-		-5	-0-	20	1 1 9	184	2	Y	1	2	1			1

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		404	-0-		404	1108	32	1 2 9	370	2	Y	2	4	1			2
02	1459	N	351	-0-		-1108	-0-	28	1 3 9	320	2	Y	3	2	1			3
03	403	N	310	-0-		-93	-0-	26	1 2 9	282	2	Y	2	4	1			1
04	390	N	241	-0-		-149	-0-	19	1 2 9	220	2	Y	2	2	1			1
05	403	N	257	-0-		-146	-0-	21	1 1 9	235	2	Y	1					2
06	300	N	237	-0-		-63	-0-	23	1 2 9	212	2	Y	2	2	1			2

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-		158	548	34	1 1 9	123	2	Y	1	2	1			1
02	739	N	191	-0-		-548	-0-	37	1 1 9	153	2	Y	1	1	1			1
03	244	N	244	-0-		-0-	-0-	58	1 1 9	185	2	Y	1	2	1			-0-
04	480	N	480	-0-		-0-	-0-	113	1 3 9	364	2	Y	3	2	1			1
05	479	N	479	-0-		-0-	-0-	118	1 2 9	359	2	Y	2					3
06	414	N	414	-0-		-0-	-0-	105	1 1 9	308	2	Y	1	2	1			2

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-		241	656	51	1 1 9	189	2	Y	1	2	1			1
02	823	N	167	-0-		-656	-0-	37	1 1 9	129	2	Y	1	1	1			1
03	221	N	221	-0-		-0-	-0-	52	1 1 9	168	2	Y	1	2	1			-0-
04	180	N	162	-0-		-18	-0-	38	1 1 9	123	2	Y	1	1	1			-0-
05	196	N	196	-0-		-0-	-0-	48	1 1 9	147	2	Y	1					1
06	222	N	222	-0-		-0-	-0-	56	1 1 9	165	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		451	-0-	451	1191	35	1 2 9	414	2	Y	2	4	1			2
02	1605	N	414	-0-	-1191	-0-	33	1 3 9	378	2	Y	3	2	1			3
03	498	N	498	-0-	-0-	-0-	42	1 3 9	453	2	Y	3	5	1			1
04	470	N	470	-0-	-0-	-0-	37	1 3 9	430	2	Y	3	3	1			1
05	540	N	540	-0-	-0-	-0-	45	1 3 9	492	2	Y	3					4
06	523	N	523	-0-	-0-	-0-	51	1 3 9	469	2	Y	3	3	1			4

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-	308	815	24	1 2 9	282	2	Y	2	3	1			2
02	1082	N	267	-0-	-815	-0-	21	1 2 9	244	2	Y	2	2	1			2
03	248	N	94	-0-	-154	-0-	8	1 1 9	85	2	Y	1	3	1			-0-
04	280	N	280	-0-	-0-	-0-	23	1 2 9	255	2	Y	2	1	1			1
05	248	N	108	-0-	-140	-0-	9	1 1 9	98	2	Y	1					2
06	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-	1	1			1

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		313	-0-	313	381	23	1 2 9	288	2	Y	2	1	1			2
02	T. A.		419	-0-	419	800	30	1 2 9	387	2	Y	2	1	1			3
03	T. A.		382	-0-	382	1182	32	1 2 9	348	2	Y	2	4	1			1
04	T. A.		275	-0-	275	1457	21	1 2 9	252	2	Y	2	2	1			1
05	1774	X	317	-0-	-1457	-0-	26	1 1 9	290	2	Y	1					2
06	269	X	269	-0-	-0-	-0-	25	1 2 9	242	2	Y	2	2	1			2

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	797	19	1 9	219	2	Y	1	2	1			1
02	969	N	172	-0-	-797	-0-	14	1 9	157	2	Y	1	1	1			1
03	124	N	107	-0-	-17	-0-	9	1 9	97	2	Y	1	2	1			-0-
04	120	N	108	-0-	-12	-0-	8	1 9	99	2	Y	1	1	1			-0-
05	124	N	93	-0-	-31	-0-	8	1 9	84	2	Y	1					1
06	105	N	105	-0-	-0-	-0-	10	1 9	94	2	Y	1	1	1			1

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

01	0		135	-0-	135	410	11	1 9	123	2	Y	1	1	1			1
02	461	N	51	-0-	-410	-0-	4	1	47	2	Y	-0-	1	1			-0-
03	124	N	49	-0-	-75	-0-	4	1 9	44	2	Y	1	1	1			-0-
04	120	N	44	-0-	-76	-0-	3	1	41	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1 9	67	2	Y	1					1

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

01	0		141	-0-	141	245	10	2 9	129	2	Y	2	1	1			1
02	371	N	126	-0-	-245	-0-	9	1 9	116	2	Y	1	1	1			1
03	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-	1	1			-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	9	1 9	104	2	Y	1					1
06	77	N	77	-0-	-0-	-0-	7	1 9	69	2	Y	1	1	1			1

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

01	0		286	-0-	286	862	22	1 9	263	2	Y	1	3	1			1
02	1115	N	253	-0-	-862	-0-	20	1 2 9	231	2	Y	2	1	1			2
03	312	N	312	-0-	-0-	-0-	26	1 2 9	284	2	Y	2	3	1			1
04	270	N	227	-0-	-43	-0-	18	1 2 9	207	2	Y	2	2	1			1
05	279	N	241	-0-	-38	-0-	20	1 9	220	2	Y	1					2
06	300	N	251	-0-	-49	-0-	24	1 9	226	2	Y	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-		389	1173	30	1 2 9	357	2	Y	2	4	1			2
02	1550	N	377	-0-		-1173	-0-	29	1 3 9	345	2	Y	3	2	1			3
03	403	N	390	-0-		-13	-0-	33	1 2 9	355	2	Y	2	4	1			1
04	390	N	330	-0-		-60	-0-	26	1 2 9	302	2	Y	2	2	1			1
05	403	N	361	-0-		-42	-0-	30	1 2 9	329	2	Y	2					3
06	390	N	308	-0-		-82	-0-	30	1 1 9	277	2	Y	1	2	1			2

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-		1	58	1	2			Y	-0-					-0-
02	78	N	20	-0-		-58	-0-	2	1	18	2	Y	-0-					-0-
03	47	N	47	-0-		-0-	-0-	4	1	43	2	Y	-0-					-0-
04	5	N	5	-0-		-0-	-0-	5	2			Y	-0-					-0-
05	31	N	1	-0-		-30	-0-	1	2			Y	-0-					-0-
06	30	N	8	-0-		-22	-0-	1	1	7	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		595	-0-		595	779	42	1 3 9	550	2	Y	3	1	1			3
02	1207	N	428	-0-		-779	-0-	32	1 3 9	393	2	Y	3	3	1			3
03	349	N	349	-0-		-0-	-0-	29	1 2 9	318	2	Y	2	4	1			1
04	276	N	276	-0-		-0-	-0-	21	1 2 9	253	2	Y	2	2	1			1
05	390	N	390	-0-		-0-	-0-	32	1 2 9	356	2	Y	2					3
06	377	N	377	-0-		-0-	-0-	36	1 2 9	339	2	Y	2	2	1			3

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-		40	102	3	1	37	2	Y	-0-					-0-
02	124	N	22	-0-		-102	-0-	2	1	20	2	Y	-0-					-0-
03	31	N	23	-0-		-8	-0-	2	1	21	2	Y	-0-					-0-
04	30	N	15	-0-		-15	-0-	1	1	14	2	Y	-0-					-0-
05	31	N	17	-0-		-14	-0-	1	1	16	2	Y	-0-					-0-
06	30	N	18	-0-		-12	-0-	2	1	16	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-		336	832	26	1 2 9	308	2	Y	2	3	1			2
02	1139	N	307	-0-		-832	-0-	24	1 2 9	281	2	Y	2	2	1			2
03	248	N	236	-0-		-12	-0-	20	1 1 9	215	2	Y	1	3	1			-0-
04	240	N	210	-0-		-30	-0-	16	1 2 9	192	2	Y	2	1	1			1
05	248	N	230	-0-		-18	-0-	19	1 1 9	210	2	Y	1					2
06	324	N	324	-0-		-0-	-0-	31	1 1 9	292	2	Y	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-	308	805	24	1	282	2	Y	2	3	1			2
							2	9									
02	1128	N	323	-0-	-805	-0-	27	1	293	2	Y	3	2	1			3
							3	9									
03	441	N	441	-0-	-0-	-0-	37	1	402	2	Y	2	4	1			1
							2	9									
04	376	N	376	-0-	-0-	-0-	29	1	345	2	Y	2	2	1			1
							2	9									
05	549	N	549	-0-	-0-	-0-	45	1	501	2	Y	3					4
							3	9									
06	277	N	277	-0-	-0-	-0-	27	1	249	2	Y	1	3	1			2
							1	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	209	5	1	62	2	Y	-0-	1	1			-0-
02	274	N	65	-0-	-209	-0-	5	1	60	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1	1	1			-0-
							1	9									
04	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	50	2	Y	1					1
							1	9									
06	90	N	59	-0-	-31	-0-	6	1	53	2	Y	-0-	1	1			-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	219	14	1	49	2	Y	-0-	1	1			-0-
02	295	N	76	-0-	-219	-0-	15	1	61	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	15	1	51	2	Y	1	1	1			-0-
							1	9									
04	89	N	89	-0-	-0-	-0-	21	1	68	2	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	19	1	59	2	Y	1					1
							1	9									
06	60	N	-0-	-0-	-60	-0-					Y	-0-	1	1			-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55	132	4	1	51	2	Y	-0-					-0-
02	186	N	54	-0-	-132	-0-	4	1	50	2	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	5	1	51	2	Y	1	1	1			-0-
							1	9									
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		349	-0-	349	861	27	1	320	2	Y	2	2	1			2
							2	9									
02	1222	N	361	-0-	-861	-0-	28	1	330	2	Y	3	2	1			3
							3	9									
03	213	N	213	-0-	-0-	-0-	18	1	194	2	Y	1	3	1			1
							1	9									
04	300	N	205	-0-	-95	-0-	16	1	188	2	Y	1	1	1			1
							1	9									
05	310	N	245	-0-	-65	-0-	20	1	224	2	Y	1					2
							1	9									
06	335	N	335	-0-	-0-	-0-	32	1	302	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

01	T. A.		152	-0-	152	220	12	1	139	2	Y	1					1
							1	9									
02	T. A.		181	-0-	181	401	13	1	167	2	Y	1	1	1			1
							1	9									
03	T. A.		139	-0-	139	540	12	1	126	2	Y	1	2	1			-0-
							1	9									
04	T. A.		130	-0-	130	670	10	1	119	2	Y	1	1	1			-0-
							1	9									
05	852	X	182	-0-	-670	-0-	15	1	166	2	Y	1					1
							1	9									
06	148	X	148	-0-	-0-	-0-	14	1	133	2	Y	1	1	1			1
							1	9									

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

01	0		125	-0-	125	434	10	1	114	2	Y	1	2	1			1
							1	9									
02	597	N	163	-0-	-434	-0-	13	1	149	2	Y	1	1	1			1
							1	9									
03	167	N	167	-0-	-0-	-0-	14	1	152	2	Y	1	2	1			-0-
							1	9									
04	135	N	135	-0-	-0-	-0-	11	1	123	2	Y	1	1	1			-0-
							1	9									
05	155	N	155	-0-	-0-	-0-	13	1	141	2	Y	1					1
							1	9									
06	158	N	158	-0-	-0-	-0-	15	1	142	2	Y	1	1	1			1
							1	9									

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

01	0		52	-0-	52	100	4	1	48	2	Y	-0-					-0-
02	182	N	82	-0-	-100	-0-	8	1	73	2	Y	1					1
							1	9									
03	46	N	46	-0-	-0-	-0-	4	1	42	2	Y	-0-	1	1			-0-
04	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	5	1	53	2	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		258	-0-	258	540	18	1	239	2	Y	1	2	1			1
							1	9									
02	551	N	11	-0-	-540	-0-	1	1	10	2	Y	-0-	1	1			-0-
03	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	5	1	51	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	7	1	69	2	Y	1					1
							1	9									

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-	331	502	25	1	304	2	Y	2	1	1			2
							2	9									
02	800	N	298	-0-	-502	-0-	22	1	274	2	Y	2	2	1			2
							2	9									
03	310	N	310	-0-	-0-	-0-	26	1	282	2	Y	2	3	1			1
							2	9									
04	267	N	267	-0-	-0-	-0-	21	1	244	2	Y	2	2	1			1
							2	9									
05	324	N	324	-0-	-0-	-0-	27	1	296	2	Y	1					2
							1	9									
06	374	N	374	-0-	-0-	-0-	35	1	336	2	Y	3	2	1			3
							3	9									

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		226	-0-	226	679	18	1	207	2	Y	1	2	1			1
							1	9									
02	879	N	200	-0-	-679	-0-	16	1	182	2	Y	2	1	1			2
							2	9									
03	217	N	204	-0-	-13	-0-	17	1	186	2	Y	1	2	1			1
							1	9									
04	210	N	172	-0-	-38	-0-	14	1	158	2	Y	-0-	1	1			-0-
05	217	N	195	-0-	-22	-0-	16	1	178	2	Y	1					1
							1	9									
06	214	N	214	-0-	-0-	-0-	20	1	192	2	Y	2	1	1			2
							2	9									

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		166	-0-	166	416	13	1	152	2	Y	1	2	1			1
							1	9									
02	596	N	180	-0-	-416	-0-	14	1	165	2	Y	1	1	1			1
							1	9									
03	167	N	167	-0-	-0-	-0-	14	1	152	2	Y	1	2	1			-0-
							1	9									
04	126	N	126	-0-	-0-	-0-	10	1	115	2	Y	1	1	1			-0-
							1	9									
05	117	N	117	-0-	-0-	-0-	10	1	106	2	Y	1					1
							1	9									
06	113	N	113	-0-	-0-	-0-	11	1	101	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-		182	298	13	1 1 9	168	2	Y	1					1
02	418	N	120	-0-		-298	-0-	10	1 1 9	109	2	Y	1	1	1			1
03	144	N	144	-0-		-0-	-0-	12	1	132	2	Y	-0-	1	1			-0-
04	127	N	127	-0-		-0-	-0-	10	1 1 9	116	2	Y	1	1	1			-0-
05	124	N	107	-0-		-17	-0-	9	1 1 9	97	2	Y	1					1
06	120	N	116	-0-		-4	-0-	11	1 1 9	104	2	Y	1	1	1			1

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		401	-0-		401	592	31	1 2 9	368	2	Y	2	1	1			2
02	841	N	249	-0-		-592	-0-	18	1 2 9	229	2	Y	2	2	1			2
03	276	N	276	-0-		-0-	-0-	23	1 2 9	251	2	Y	2	3	1			1
04	251	N	251	-0-		-0-	-0-	19	1 2 9	230	2	Y	2	2	1			1
05	274	N	274	-0-		-0-	-0-	23	1 1 9	250	2	Y	1					2
06	208	N	208	-0-		-0-	-0-	20	1 2 9	186	2	Y	2	2	1			2

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-		389	1150	30	1 2 9	357	2	Y	2	4	1			2
02	1494	N	344	-0-		-1150	-0-	27	1 3 9	314	2	Y	3	2	1			3
03	494	N	494	-0-		-0-	-0-	42	1 2 9	450	2	Y	2	4	1			1
04	421	N	421	-0-		-0-	-0-	33	1 3 9	385	2	Y	3	3	1			1
05	382	N	382	-0-		-0-	-0-	32	1 2 9	348	2	Y	2					3
06	453	N	453	-0-		-0-	-0-	44	1 2 9	407	2	Y	2	2	1			3

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-		205	617	16	1 1 9	188	2	Y	1	2	1			1
02	797	N	180	-0-		-617	-0-	14	1 1 9	165	2	Y	1	1	1			1
03	217	N	198	-0-		-19	-0-	17	1 2 9	179	2	Y	2	2	1			1
04	210	N	187	-0-		-23	-0-	15	1 1 9	171	2	Y	1	1	1			1
05	218	N	218	-0-		-0-	-0-	18	1 1 9	199	2	Y	1					2
06	203	N	203	-0-		-0-	-0-	20	1	183	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		349	-0-		349	1053	27	1 2 9	320	2	Y	2	4	1			2
02	1472	N	419	-0-		-1053	-0-	33	1 3 9	383	2	Y	3	2	1			3
03	428	N	428	-0-		-0-	-0-	36	1 3 9	389	2	Y	3	5	1			1
04	330	N	303	-0-		-27	-0-	24	1 2 9	277	2	Y	2	2	1			1
05	345	N	345	-0-		-0-	-0-	29	1 2 9	314	2	Y	2					3
06	330	N	289	-0-		-41	-0-	28	1 1 9	260	2	Y	1	2	1			2

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		780	-0-		780	1849	61	1 4 9	715	2	Y	4	5	1			4
02	2381	N	532	-0-		-1849	-0-	41	1 4 9	487	2	Y	4	4	1			4
03	501	N	501	-0-		-0-	-0-	42	1 3 9	456	2	Y	3	6	1			1
04	660	N	427	-0-		-233	-0-	34	1 3 9	390	2	Y	3	3	1			1
05	589	N	560	-0-		-29	-0-	48	1 3 9	509	2	Y	3					4
06	576	N	576	-0-		-0-	-0-	55	1 3 9	518	2	Y	3	3	1			4

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	T. A.		7	-0-		7	7	1	1	6	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-		33	156	3	1	30	2	Y	-0-	1	1			-0-
02	163	N	7	-0-		-156	-0-	1	1	6	2	Y	-0-					-0-
03	62	N	19	-0-		-43	-0-	2	1	17	2	Y	-0-					-0-
04	30	N	15	-0-		-15	-0-	1	1	14	2	Y	-0-					-0-
05	17	N	17	-0-		-0-	-0-	1	1	16	2	Y	-0-					-0-
06	30	N	23	-0-		-7	-0-	2	1	21	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-		190	367	15	1 1 9	174	2	Y	1	1	1			1
02	511	N	144	-0-		-367	-0-	11	1 1 9	132	2	Y	1	1	1			1
03	127	N	127	-0-		-0-	-0-	11	1	116	2	Y	-0-	1	1			-0-
04	120	N	59	-0-		-61	-0-	5	1 1 9	53	2	Y	1	1	1			-0-
05	124	N	63	-0-		-61	-0-	5	1	58	2	Y	-0-					-0-
06	120	N	76	-0-		-44	-0-	7	1 1 9	68	2	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	525	19	1	227	2	Y	1	2	1			1
							1	9									
02	805	N	280	-0-	-525	-0-	22	1	256	2	Y	2	1	1			2
							2	9									
03	273	N	273	-0-	-0-	-0-	23	1	248	2	Y	2	3	1			1
							2	9									
04	227	N	227	-0-	-0-	-0-	18	1	208	2	Y	1	1	1			1
							1	9									
05	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					1
06	60	N	-0-	-0-	-60	-0-					Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		356	-0-	356	859	28	1	326	2	Y	2	4	1			2
							2	9									
02	14B2 EXT		259	-0-	259	1118	19	1	238	2	Y	2	2	1			2
							2	9									
03	14B2 EXT		181	-0-	181	1299	15	1	166	2	Y	-0-	2	1			-0-
04	14B2 EXT		118	-0-	118	1417	9	1	108	2	Y	1	1	1			-0-
							1	9									
05	1533	X	116	-0-	-1417	-0-	10	1	105	2	Y	1					1
							1	9									
06	112	X	112	-0-	-0-	-0-	11	1	100	2	Y	1	1	1			1
							1	9									

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		360	-0-	360	1048	28	1	330	2	Y	2	3	1			2
							2	9									
02	1346	N	298	-0-	-1048	-0-	23	1	273	2	Y	2	2	1			2
							2	9									
03	339	N	339	-0-	-0-	-0-	29	1	308	2	Y	2	3	1			1
							2	9									
04	360	N	263	-0-	-97	-0-	22	1	239	2	Y	2	2	1			1
							2	9									
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	182	4	1	54	2	Y	1	1	1			-0-
							1	9									
02	233	N	51	-0-	-182	-0-	4	1	47	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	33	2	Y	1	1	1			-0-
							1	9									
04	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	9	1	93	2	Y	1					1
							1	9									
06	91	N	91	-0-	-0-	-0-	9	1	82	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-		133	321	10	1	122	2	Y	1	1	1			1
								1	9									
02	438	N	117	-0-		-321	-0-	9	1	107	2	Y	1	1	1			1
								1	9									
03	107	N	107	-0-		-0-	-0-	9	1	98	2	Y	-0-	1	1			-0-
04	97	N	97	-0-		-0-	-0-	8	1	88	2	Y	1	1	1			-0-
								1	9									
05	101	N	101	-0-		-0-	-0-	8	1	92	2	Y	1					1
								1	9									
06	113	N	113	-0-		-0-	-0-	11	1	101	2	Y	1	1	1			1
								1	9									

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-		53	211	4	1	49	2	Y	-0-	1	1			-0-
02	258	N	47	-0-		-211	-0-	4	1	43	2	Y	-0-					-0-
03	62	N	44	-0-		-18	-0-	4	1	39	2	Y	1	1	1			-0-
								1	9									
04	60	N	44	-0-		-16	-0-	3	1	41	2	Y	-0-					-0-
05	62	N	31	-0-		-31	-0-	3	1	28	2	Y	-0-					-0-
06	40	N	40	-0-		-0-	-0-	4	1	36	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-		237	605	19	1	217	2	Y	1	2	1			1
								1	9									
02	824	N	219	-0-		-605	-0-	16	1	201	2	Y	2	1	1			2
								2	9									
03	186	N	154	-0-		-32	-0-	13	1	141	2	Y	-0-	2	1			-0-
04	180	N	131	-0-		-49	-0-	10	1	120	2	Y	1	1	1			-0-
								1	9									
05	186	N	183	-0-		-3	-0-	15	1	167	2	Y	1					1
								1	9									
06	248	N	248	-0-		-0-	-0-	24	1	222	2	Y	2	1	1			2
								2	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		175	-0-		175	533	14	1	160	2	Y	1	2	1			1
								1	9									
02	658	N	125	-0-		-533	-0-	10	1	114	2	Y	1	1	1			1
								1	9									
03	124	N	120	-0-		-4	-0-	10	1	110	2	Y	-0-	1	1			-0-
04	180	N	92	-0-		-88	-0-	7	1	84	2	Y	1	1	1			-0-
								1	9									
05	124	N	92	-0-		-32	-0-	8	1	83	2	Y	1					1
								1	9									
06	120	N	102	-0-		-18	-0-	10	1	91	2	Y	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		324	-0-	324	805	25	1 2 9	297	2	Y	2	3	1			2
02	968	N	163	-0-	-805	-0-	13	1 1 9	149	2	Y	1	2	1			1
03	206	N	206	-0-	-0-	-0-	17	1 2 9	187	2	Y	2	2	1			1
04	204	N	204	-0-	-0-	-0-	16	1 1 9	187	2	Y	1	1	1			1
05	234	N	234	-0-	-0-	-0-	19	1 1 9	214	2	Y	1					2
06	231	N	231	-0-	-0-	-0-	22	1 1 9	208	2	Y	1	1	1			2

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		328	-0-	328	1052	26	1 2 9	300	2	Y	2	4	1			2
02	1323	N	271	-0-	-1052	-0-	21	1 2 9	248	2	Y	2	2	1			2
03	341	N	279	-0-	-62	-0-	24	1 2 9	253	2	Y	2	3	1			1
04	330	N	235	-0-	-95	-0-	18	1 2 9	215	2	Y	2	2	1			1
05	310	N	237	-0-	-73	-0-	20	1 1 9	216	2	Y	1					2
06	289	N	289	-0-	-0-	-0-	28	1 1 9	260	2	Y	1	1	1			2

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		246	-0-	246	772	19	1 1 9	226	2	Y	1	3	1			1
02	T. A.		180	-0-	180	952	13	1 1 9	166	2	Y	1	1	1			1
03	T. A.		189	-0-	189	1141	16	1 2 9	171	2	Y	2	2	1			1
04	T. A.		124	-0-	124	1265	10	1	114	2	Y	-0-	1	1			-0-
05	1412	X	147	-0-	-1265	-0-	12	1 1 9	134	2	Y	1					1
06	124	X	124	-0-	-0-	-0-	12	1 1 9	111	2	Y	1	1	1			1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		144	-0-	144	144	16	1 7 9	121	2	N	6	10	1			4
02	T. A.		172	-0-	172	316	20	1 6 9	146	2	N	5					9
03	T. A.		252	-0-	252	568	27	1 3 9	222	2	N	3	9	1			3
04	T. A.		393	-0-	393	961	44	1 3 9	346	2	N	3					6
05	1262	X	301	-0-	-961	-0-	36	1 2 9	263	2	N	2					8
*06	199	X	199	-0-	-0-	-0-	22	1 3 9	174	2	N	3					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		245	-0-	245	905	19	1 9	225	2	Y	1	4	1			1
02	1085	N	180	-0-	-905	-0-	14	1 9	165	2	Y	1	1	1			1
03	341	N	196	-0-	-145	-0-	16	1 9	178	2	Y	2	2	1			1
04	240	N	170	-0-	-70	-0-	13	1	157	2	Y	-0-	1	1			-0-
05	186	N	168	-0-	-18	-0-	14	1 9	153	2	Y	1					1
06	180	N	149	-0-	-31	-0-	14	1 9	134	2	Y	1	1	1			1

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	181	6	1	60	2	Y	-0-	1	1			-0-
02	181	N	-0-	-0-	-181	-0-					Y	-0-					-0-
03	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	13	1 9	117	2	Y	1					1

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		219	-0-	219	661	17	1 9	201	2	Y	1	2	1			1
02	780	N	119	-0-	-661	-0-	13	1 9	105	2	Y	1	1	1			1
03	217	N	130	-0-	-87	-0-	11	1 9	118	2	Y	1	2	1			-0-
04	210	N	77	-0-	-133	-0-	6	1 9	70	2	Y	1	1	1			-0-
05	285	N	285	-0-	-0-	-0-	24	1 9	259	2	Y	2					2
06	162	N	162	-0-	-0-	-0-	16	1	146	2	Y	-0-	1	1			1

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		21	-0-	21	62	2	1	19	2	Y	-0-					-0-
02	T. A.		18	-0-	18	80	1	1	17	2	Y	-0-					-0-
03	T. A.		19	-0-	19	99	2	1	17	2	Y	-0-					-0-
04	T. A.		23	-0-	23	122	2	1	21	2	Y	-0-					-0-
05	141	X	19	-0-	-122	-0-	2	1	17	2	Y	-0-					-0-
06	22	X	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		164	-0-	164	523	13	1 9	150	2	Y	1	2	1			1
02	651	N	128	-0-	-523	-0-	10	1 9	117	2	Y	1	1	1			1
03	186	N	148	-0-	-38	-0-	13	1	135	2	Y	-0-	1	1			-0-
04	150	N	125	-0-	-25	-0-	10	1 9	114	2	Y	1	1	1			-0-
05	155	N	126	-0-	-29	-0-	10	1 9	115	2	Y	1					1
06	150	N	143	-0-	-7	-0-	14	1 9	128	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

01	0		81	-0-	81	211	6	1	75	2	Y	-0-	1	1			-0-
02	265	N	54	-0-	-211	-0-	4	1	50	2	Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	5	1	59	2	Y	1	1	1			-0-
							1	9									
04	90	N	48	-0-	-42	-0-	4	1	44	2	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	4	1	33	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

01	0		491	-0-	491	1436	38	1	451	2	Y	2	5	1			2
							2	9									
02	1869	N	433	-0-	-1436	-0-	34	1	396	2	Y	3	2	1			3
							3	9									
03	474	N	474	-0-	-0-	-0-	40	1	431	2	Y	3	5	1			1
							3	9									
04	480	N	398	-0-	-82	-0-	31	1	364	2	Y	3	3	1			1
							3	9									
05	465	N	457	-0-	-8	-0-	39	1	415	2	Y	3					4
							3	9									
06	450	N	433	-0-	-17	-0-	42	1	390	2	Y	1	2	1			3
							1	9									

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

01	0		47	-0-	47	71	3	1	44	2	Y	-0-					-0-
02	123	N	52	-0-	-71	-0-	4	1	48	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	5	1	56	2	Y	1	1	1			-0-
							1	9									
04	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	7	1	73	2	Y	1					1
							1	9									
06	61	N	61	-0-	-0-	-0-	6	1	55	2	Y	-0-	1	1			-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

01	0		880	-0-	880	1251	68	1	806	2	Y	5	2	1			5
							6	9									
02	2029	N	778	-0-	-1251	-0-	59	1	712	2	Y	6	5	1			6
							7	9									
03	187	N	187	-0-	-0-	-0-	16	1	170	2	Y	1	7	1			-0-
							1	9									
04	270	N	126	-0-	-144	-0-	10	1	115	2	Y	1	1	1			-0-
							1	9									
05	279	N	204	-0-	-75	-0-	17	1	185	2	Y	2					2
							2	9									
06	223	N	223	-0-	-0-	-0-	21	1	201	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		7	-0-	7	39		1 1	6	2	Y	-0-					-0-
02	T. A.		8	-0-	8	47		1 1	7	2	Y	-0-					-0-
03	T. A.		18	-0-	18	65		2 1	16	2	Y	-0-					-0-
04	T. A.		43	-0-	43	108		4 1	39	2	Y	-0-					-0-
05	108	X	-0-	-0-	-108	-0-					Y	-0-					-0-
06	15	X	15	-0-	-0-	-0-		1 1	14	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		209	-0-	209	527	16	1	192	2	Y	1	2	1			1
							1	9									
02	779	N	252	-0-	-527	-0-	19	1	231	2	Y	2	1	1			2
							2	9									
03	224	N	224	-0-	-0-	-0-	19	1	203	2	Y	2	3	1			1
							2	9									
04	209	N	209	-0-	-0-	-0-	16	1	192	2	Y	1	1	1			1
							1	9									
05	186	N	166	-0-	-20	-0-	14	1	151	2	Y	1					2
							1	9									
06	180	N	116	-0-	-64	-0-	11	1	105	2	Y	-0-	1	1			1

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	380	26	1	95	2	Y	1	1	1			1
							1	9									
02	519	N	139	-0-	-380	-0-	26	1	112	2	Y	1	1	1			1
							1	9									
03	118	N	118	-0-	-0-	-0-	28	1	90	2	Y	-0-	1	1			-0-
04	90	N	63	-0-	-27	-0-	15	1	48	2	Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	16	1	48	2	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	18	1	53	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		7	-0-	7	7	1	1	6	2	Y	-0-					-0-
05	14B DENY		21	-0-	21	28	2	1	19	2	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	28					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	24	1	185	2	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	20	1	149	2	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	18	1	150	2	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	14	1	108	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	25	1	188	2	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	17	1	131	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

01	321	N	321	-0-	-0-	-0-	37	1	284	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	24	1	177	2	N	-0-					-0-
03	217	N	184	-0-	-33	-0-	20	1	164	2	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	33	1	252	2	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	38	1	281	2	N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	27	1	215	2	N	-0-					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

01	310	N	291	-0-	-19	-0-	34	1	257	2	N	-0-					-0-
02	280	N	251	-0-	-29	-0-	30	1	221	2	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	36	1	295	2	N	-0-					-0-
04	270	N	214	-0-	-56	-0-	24	1	190	2	N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	34	1	247	2	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	32	1	254	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

01	279	N	213	-0-	-66	-0-	24	1	186	2	N	3	5	1			2
							3	9									
02	252	N	186	-0-	-66	-0-	22	1	161	2	N	3					5
							3	9									
03	217	N	216	-0-	-1	-0-	23	1	191	2	N	2	5	1			2
							2	9									
04	210	N	205	-0-	-5	-0-	23	1	181	2	N	1					3
							1	9									
05	283	N	283	-0-	-0-	-0-	34	1	248	2	N	1					4
							1	9									
*06	251	N	251	-0-	-0-	-0-	28	1	222	2	N	1					5
							1	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

01	372	N	321	-0-	-51	-0-	37	1	284	2	N	-0-					-0-
02	364	N	283	-0-	-81	-0-	34	1	249	2	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	41	1	338	2	N	-0-					-0-
04	300	N	270	-0-	-30	-0-	31	1	239	2	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	42	1	310	2	N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	51	1	403	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	168	-0-	-111	-0-	19	1	149	2	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					-0-
03	155	N	131	-0-	-24	-0-	14	1	117	2	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	20	1	156	2	N	-0-					-0-
05	186	N	125	-0-	-61	-0-	15	1	110	2	N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	17	1	137	2	N	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	48	16	2			N	-0-					1
02	61	N	13	-0-	-48	-0-	12	2	1	9	N	1					2
03	31	N	3	-0-	-28	-0-	3	2			N	-0-	2	1			-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		305	-0-	305	762	24	1	279	2	Y	2	2	1			2
								2 9									
02	1033	N	271	-0-	-762	-0-	21	1	248	2	Y	2	2	1			2
								2 9									
03	217	N	196	-0-	-21	-0-	16	1	178	2	Y	2	3	1			1
								2 9									
04	270	N	201	-0-	-69	-0-	16	1	184	2	Y	1	1	1			1
								1 9									
05	279	N	264	-0-	-15	-0-	22	1	241	2	Y	1					2
								1 9									
06	230	N	230	-0-	-0-	-0-	22	1	207	2	Y	1	1	1			2
								1 9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	307	-0-	-158	-0-	35	1	269	2	N	3	5	1			2
								3 9									
02	420	N	208	-0-	-212	-0-	25	1	181	2	N	2					4
								2 9									
03	333	N	333	-0-	-0-	-0-	36	1	296	2	N	1	4	1			1
								1 9									
04	320	N	320	-0-	-0-	-0-	36	1	282	2	N	2					3
								2 9									
05	339	N	339	-0-	-0-	-0-	40	1	298	2	N	1					4
								1 9									
*06	337	N	337	-0-	-0-	-0-	37	1	299	2	N	1					5
								1 9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	366	-0-	-6	-0-	42	1	324	2	N	-0-					-0-
02	336	N	277	-0-	-59	-0-	33	1	244	2	N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	58	1	491	2	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	50	1	405	2	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	89	1	658	2	N	-0-					-0-
*06	750	N	750	-0-	-0-	-0-	84	1	666	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	6	2	1	9	N	1	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

01	0		21	-0-	21	59	2	1	19	2	N	-0-					-0-
02	79	N	20	-0-	-59	-0-	2	1	18	2	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	2	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

01	0		20	-0-	20	305	2	1	18	2	Y	-0-	1	1			-0-
02	305	N	-0-	-0-	-305	-0-					Y	-0-					-0-
03	155	N	18	-0-	-137	-0-	2	1	16	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	5	1	55	2	Y	1					1
							1	9									
06	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-	1	1			-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

01	0		472	-0-	472	1293	37	1	433	2	Y	2	5	1			2
							2	9									
02	1760	N	467	-0-	-1293	-0-	36	1	427	2	Y	4	2	1			4
							4	9									
03	448	N	448	-0-	-0-	-0-	38	1	408	2	Y	2	5	1			1
							2	9									
04	324	N	324	-0-	-0-	-0-	25	1	297	2	Y	2	2	1			1
							2	9									
05	322	N	322	-0-	-0-	-0-	26	1	294	2	Y	2					3
							2	9									
06	333	N	333	-0-	-0-	-0-	32	1	300	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	328	7	1	80	2	Y	-0-	1	1			-0-
02	459	N	131	-0-	-328	-0-	10	1	120	2	Y	1					1
							1	9									
03	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-	1	1			-0-
04	90	N	82	-0-	-8	-0-	6	1	75	2	Y	1	1	1			-0-
							1	9									
05	155	N	35	-0-	-120	-0-	3	1	32	2	Y	-0-					-0-
06	90	N	46	-0-	-44	-0-	4	1	42	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		212	-0-	212	567	16	1	195	2	N	1	2	1			1
							1	9									
02	777	N	210	-0-	-567	-0-	16	1	192	2	N	2	1	1			2
							2	9									
03	248	N	196	-0-	-52	-0-	17	1	179	2	N	-0-	2	1			-0-
04	210	N	66	-0-	-144	-0-	4	1	61	2	N	1	1	1			-0-
							1	9									
05	248	N	146	-0-	-102	-0-	12	1	133	2	N	1					1
							1	9									
06	180	N	144	-0-	-36	-0-	14	1	129	2	N	1	1	1			1
							1	9									

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		226	-0-	226	679	18	1	207	2	Y	1	2	1			2
							1	9									
02	T. A.		194	-0-	194	873	15	1	178	2	Y	1	1	1			2
							1	9									
03	T. A.		187	-0-	187	1060	16	1	170	2	Y	1	2	1			1
							1	9									
04	T. A.		207	-0-	207	1267	16	1	190	2	Y	1	1	1			1
							1	9									
05	1499	X	232	-0-	-1267	-0-	19	1	211	2	Y	2					3
							2	9									
06	216	X	216	-0-	-0-	-0-	21	1	195	2	Y	-0-	1	1			2

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	10	18	1			7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	10					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	6	17	1			6
04	14B DENY		-0-	-0-	-0-	-0-					N	5					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	4					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	4					19

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	444	-0-	-52	-0-	51	1	393	2	N	-0-					-0-
02	476	N	432	-0-	-44	-0-	52	1	380	2	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	44	1	371	2	N	-0-					-0-
04	420	N	389	-0-	-31	-0-	44	1	345	2	N	-0-					-0-
05	465	N	321	-0-	-144	-0-	39	1	282	2	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	43	1	342	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		979	-0-	979	979	113	1 3 9	863	2	N	3	5	1			2
02	T. A.		769	-0-	769	1748	92	1 2 9	675	2	N	2					4
03	T. A.		786	-0-	786	2534	85	1 1 9	700	2	N	1	4	1			1
04	T. A.		694	-0-	694	3228	79	1 2 9	613	2	N	2					3
05	3908	X	680	-0-	-3228	-0-	81	1 1 9	598	2	N	1					4
*06	647	X	647	-0-	-0-	-0-	72	1 1 9	574	2	N	1					5

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		298	-0-	298	298	34	1 3 9	261	2	N	3	5	1			2
02	T. A.		194	-0-	194	492	23	1 2 9	169	2	N	2					4
03	T. A.		106	-0-	106	598	11	1 1 9	94	2	N	1	4	1			1
04	T. A.		169	-0-	169	767	18	1 2 9	149	2	N	2					3
05	851	X	84	-0-	-767	-0-	10	1 1 9	73	2	N	1					4
*06	161	X	161	-0-	-0-	-0-	19	1 1 9	141	2	N	1					5

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		538	-0-	538	538	62	1	476	2	N	-0-					-0-
02	T. A.		679	-0-	679	1217	81	1	598	2	N	-0-					-0-
03	T. A.		888	-0-	888	2105	96	1	792	2	N	-0-					-0-
04	T. A.		687	-0-	687	2792	78	1	609	2	N	-0-					-0-
05	3463	X	671	-0-	-2792	-0-	80	1	591	2	N	-0-					-0-
*06	1042	X	1042	-0-	-0-	-0-	115	1	927	2	N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	116	2	1	21	2	N	-0-					-0-
02	150	N	34	-0-	-116	-0-	3	1	31	2	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	125	3	1	34	2	N	-0-					-0-
02	150	N	25	-0-	-125	-0-	3	1	22	2	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	2	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	429	-0-	-470	-0-	50	1	379	2	N	-0-					-0-
02	532	N	384	-0-	-148	-0-	46	1	338	2	N	-0-					-0-
03	465	N	454	-0-	-11	-0-	49	1	405	2	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	48	1	377	2	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	49	1	359	2	N	-0-					-0-
06	450	N	268	-0-	-182	-0-	31	1	237	2	N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

01	14B2 EXT	-0-	-0-	-0-	-0-						N	7	11	1			5
02	14B2 EXT	-0-	-0-	-0-	-0-						N	3					8
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	8	1			-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

01	0		71	-0-	71	473	8	1	63	2	N	-0-					-0-
02	530	N	57	-0-	-473	-0-	7	1	50	2	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	8	1	58	2	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	8	1	60	2	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	4	1	32	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

01	0		578	-0-	578	1646	66 2	1 9	510	2	N	2	4	1			2
02	2251	N	605	-0-	-1646	-0-	72 2	1 9	531	2	N	2					4
03	570	N	570	-0-	-0-	-0-	61 1	1 9	508	2	N	1	4	1			1
04	596	N	596	-0-	-0-	-0-	68 2	1 9	526	2	N	2					3
05	574	N	574	-0-	-0-	-0-	68 1	1 9	505	2	N	1					4
06	568	N	568	-0-	-0-	-0-	63	1	505	2	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

01	0		971	-0-	971	4600	112	1	855	2	N	4	8	1			3
							4	9									
02	2800	N	827	-0-	-1973	2627	98	1	723	2	N	5					8
							6	9									
03	3100	N	846	-0-	-2254	373	88	1	755	2	N	3	8	1			3
							3	9									
04	1298	N	925	-0-	-373	-0-	105	1	818	2	N	2					5
							2	9									
05	1277	N	1277	-0-	-0-	-0-	152	1	1123	2	N	2					7
							2	9									
06	1286	N	1286	-0-	-0-	-0-	143	1	1141	2	N	2					9
							2	9									

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

01	0		911	-0-	911	3772	105	1	802	2	N	4	8	1			3
							4	9									
02	2800	N	689	-0-	-2111	1661	82	1	601	2	N	5					8
							6	9									
03	2074	N	413	-0-	-1661	-0-	44	1	366	2	N	3	8	1			3
							3	9									
04	870	N	511	-0-	-359	-0-	58	1	451	2	N	2					5
							2	9									
05	775	N	373	-0-	-402	-0-	44	1	327	2	N	2					7
							2	9									
06	390	N	384	-0-	-6	-0-	43	1	339	2	N	2					9
							2	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		470	-0-	470	3308	55	1	415	2	N	-0-					-0-
02	2800	N	574	-0-	-2226	1082	69	1	505	2	N	-0-					-0-
03	1785	N	703	-0-	-1082	-0-	76	1	627	2	N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	71	1	556	2	N	-0-					-0-
05	651	N	620	-0-	-31	-0-	74	1	546	2	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	77	1	617	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		10	-0-	10	411	1	1	9	2	N	-0-					-0-
02	T. A.		25	-0-	25	436	3	1	22	2	N	-0-					-0-
03	T. A.		-0-	-0-	-0-	436					N	-0-					-0-
04	T. A.		11	-0-	11	447	1	1	10	2	N	-0-					-0-
05	454	X	7	-0-	-447	-0-	1	1	6	2	N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		641	-0-	641	2151	74	1	567	2	N	-0-					-0-
02	2651	N	500	-0-	-2151	-0-	60	1	440	2	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	73	1	597	2	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	75	1	585	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	65	1	491	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		946	-0-	946	2855	109	1	835	2	N	2	4	1			2
							2	9									
02	2800	N	766	-0-	-2034	821	91	1	673	2	N	2					4
							2	9									
03	1616	N	795	-0-	-821	-0-	85	1	709	2	N	1	4	1			1
							1	9									
04	930	N	864	-0-	-66	-0-	98	1	764	2	N	2					3
							2	9									
05	837	N	767	-0-	-70	-0-	91	1	675	2	N	1					4
							1	9									
06	957	N	957	-0-	-0-	-0-	107	1	850	2	N	-0-					4

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		81	-0-	81	81	7	1	74	2	N	-0-					-0-
05	14B DENY		120	-0-	120	201	9	1	110	2	N	1					1
							1	9									
06	14B2 EXT		10	-0-	10	211	1	1	9	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1431	-0-		1431	4482	165	1	1264	2	N	2	4	1			2
								2	9									
02	2800	N	1234	-0-		-1566	2916	147	1	1085	2	N	2					4
								2	9									
03	3100	N	1226	-0-		-1874	1042	132	1	1093	2	N	1	4	1			1
								1	9									
04	2418	N	1376	-0-		-1042	-0-	156	1	1218	2	N	2					3
								2	9									
05	1364	N	1348	-0-		-16	-0-	161	1	1186	2	N	1					4
								1	9									
06	1309	N	1309	-0-		-0-	-0-	146	1	1163	2	N	-0-					4

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

01	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-		-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

01	542	N	542	-0-		-0-	-0-	62	1	477	2	N	3	5	1			2
								3	9									
02	506	N	506	-0-		-0-	-0-	60	1	443	2	N	3					5
								3	9									
03	498	N	498	-0-		-0-	-0-	54	1	442	2	N	2	5	1			2
								2	9									
04	538	N	538	-0-		-0-	-0-	61	1	476	2	N	1					3
								1	9									
05	449	N	449	-0-		-0-	-0-	53	1	395	2	N	1					4
								1	9									
06	270	N	26	-0-		-244	-0-	3	1	22	2	N	1					5
								1	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

01	0		232	-0-		232	316	27	1	205	2	N	-0-					-0-
02	369	N	53	-0-		-316	-0-	6	1	47	2	N	-0-					-0-
03	179	N	179	-0-		-0-	-0-	19	1	160	2	N	-0-					-0-
04	170	N	170	-0-		-0-	-0-	19	1	151	2	N	-0-					-0-
05	232	N	232	-0-		-0-	-0-	28	1	204	2	N	-0-					-0-
06	120	N	34	-0-		-86	-0-	3	1	31	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

01	0		413	-0-		413	1861	47	1	366	2	N	-0-					-0-
02	2010	N	149	-0-		-1861	-0-	18	1	131	2	N	-0-					-0-
03	536	N	536	-0-		-0-	-0-	58	1	478	2	N	-0-					-0-
04	390	N	330	-0-		-60	-0-	38	1	292	2	N	-0-					-0-
05	321	N	321	-0-		-0-	-0-	38	1	283	2	N	-0-					-0-
06	480	N	113	-0-		-367	-0-	13	1	100	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

01	T. A.		265	-0-	265	1383	30	1	235	2	N	-0-					-0-
02	T. A.		33	-0-	33	1416	4	1	29	2	N	-0-					-0-
03	T. A.		7	-0-	7	1423	1	1	6	2	N	-0-					-0-
04	T. A.		253	-0-	253	1676	29	1	224	2	N	-0-					-0-
05	1980	X	304	-0-	-1676	-0-	36	1	268	2	N	-0-					-0-
06	217	X	217	-0-	-0-	-0-	24	1	193	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

01	0		-0-	-0-	-0-	1265					N	-0-	6	1			-0-
02	1801	N	536	-0-	-1265	-0-	41	1	491	2	N	4					4
							4	9									
03	496	N	399	-0-	-97	-0-	34	1	363	2	N	2	5	1			1
							2	9									
04	322	N	322	-0-	-0-	-0-	25	1	295	2	N	2	2	1			1
							2	9									
05	589	N	380	-0-	-209	-0-	31	1	347	2	N	2					3
							2	9									
06	390	N	343	-0-	-47	-0-	33	1	308	2	N	2	2	1			3
							2	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

01	0		66	-0-	66	152	66	2			N	-0-					-0-
02	240	N	88	-0-	-152	-0-	88	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

01	93	N	92	-0-	-1	-0-	11	1	81	2	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	9	1	66	2	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	10	1	81	2	N	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	2	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	11	1	81	2	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	7	1	55	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	292	-0-	-111	-0-	34	1	258	2	N	-0-					-0-
02	364	N	242	-0-	-122	-0-	29	1	213	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	33	1	268	2	N	-0-					-0-
04	270	N	184	-0-	-86	-0-	21	1	163	2	N	-0-					-0-
05	279	N	244	-0-	-35	-0-	29	1	215	2	N	-0-					-0-
06	300	N	212	-0-	-88	-0-	24	1	188	2	N	-0-					-0-

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		10	-0-	10	33	1	1	9	2	N	-0-					-0-
02	T. A.		30	-0-	30	63	3	1	27	2	N	-0-					-0-
03	T. A.		75	-0-	75	138	6	1	68	2	N	1	1	1			-0-
							1	9									
04	T. A.		60	-0-	60	198	5	1	55	2	N	-0-					-0-
05	271	X	73	-0-	-198	-0-	6	1	66	2	N	1					1
							1	9									
06	73	X	73	-0-	-0-	-0-	7	1	66	2	N	-0-					1

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	186	-0-	-62	-0-	21	1	162	2	N	3	5	1			2
							3	9									
02	176	N	176	-0-	-0-	-0-	21	1	152	2	N	3					5
							3	9									
03	244	N	244	-0-	-0-	-0-	26	1	216	2	N	2	5	1			2
							2	9									
04	282	N	282	-0-	-0-	-0-	32	1	249	2	N	1					3
							1	9									
05	246	N	246	-0-	-0-	-0-	29	1	216	2	N	1					4
							1	9									
06	240	N	207	-0-	-33	-0-	23	1	183	2	N	1					5
							1	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	52	1	395	2	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	49	1	360	2	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	42	1	350	2	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	45	1	349	2	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	42	1	312	2	N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	37	1	293	2	N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	753	19	1	218	2	N	2	3	1			1
							2	9									
02	953	N	200	-0-	-753	-0-	16	1	182	2	N	2	1	1			2
							2	9									
03	217	N	193	-0-	-24	-0-	16	1	177	2	N	-0-	2	1			-0-
04	240	N	156	-0-	-84	-0-	12	1	143	2	N	1	1	1			-0-
							1	9									
05	217	N	212	-0-	-5	-0-	18	1	192	2	N	2					2
							2	9									
06	185	N	185	-0-	-0-	-0-	18	1	167	2	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	42	1	324	2	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	35	1	259	2	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	43	1	352	2	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	41	1	317	2	N	-0-					-0-
05	279	N	156	-0-	-123	-0-	19	1	137	2	N	-0-					-0-
06	270	N	150	-0-	-120	-0-	17	1	133	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	354	-0-	-49	-0-	41	1	311	2	N	2	4	1			2
							2	9									
02	336	N	284	-0-	-52	-0-	34	1	248	2	N	2					4
							2	9									
03	341	N	329	-0-	-12	-0-	35	1	293	2	N	1	4	1			1
							1	9									
04	330	N	277	-0-	-53	-0-	31	1	244	2	N	2					3
							2	9									
05	400	N	400	-0-	-0-	-0-	48	1	351	2	N	1					4
							1	9									
*06	334	N	334	-0-	-0-	-0-	37	1	297	2	N	-0-					4

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		14	-0-	14	14	1	1	13	2	N	-0-					-0-
06	T. A.		-0-	-0-	-0-	14					N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		292	-0-	292	1432	34	1	258	2	N	-0-					-0-
02	1660	N	228	-0-	-1432	-0-	27	1	201	2	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	30	1	248	2	N	-0-					-0-
04	270	N	198	-0-	-72	-0-	23	1	175	2	N	-0-					-0-
05	248	N	206	-0-	-42	-0-	25	1	181	2	N	-0-					-0-
06	270	N	192	-0-	-78	-0-	21	1	171	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	487	15	1	183	2	N	1	1	1			1
							1	9									
02	558	N	71	-0-	-487	-0-	5	1	65	2	N	1	1	1			1
							1	9									
03	8	N	-0-	-0-	-8	-0-					N	-0-	1	1			-0-
04	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
05	93	N	9	-0-	-84	-0-	1	1	8	2	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

01	0		351	-0-	351	1219	41	1	310	2	N	-0-					-0-
02	1544	N	325	-0-	-1219	-0-	39	1	286	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	51	1	418	2	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	51	1	398	2	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	47	1	347	2	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	44	1	351	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

01	0		580	-0-	580	2448	67	1	513	2	N	-0-					-0-
02	2800	N	513	-0-	-2287	161	61	1	452	2	N	-0-					-0-
03	831	N	670	-0-	-161	-0-	73	1	597	2	N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	101	1	790	2	N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	109	1	802	2	N	-0-					-0-
06	660	N	639	-0-	-21	-0-	71	1	568	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

01	0		509	-0-	509	1542	59	1	450	2	N	-0-					-0-
02	2166	N	624	-0-	-1542	-0-	75	1	549	2	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	84	1	687	2	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	64	1	497	2	N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	53	1	393	2	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	68	1	552	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	8	-0-	8	8	1	1	7	2	N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	8						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	8						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		51	-0-	51	51	3	1	24	2	N	22	41	1			16
							24	9									
02	T. A.		25	-0-	25	76	1	2	24	9	N	22					38
03	T. A.		28	-0-	28	104	1	1	12	2	N	14	39	1			13
							15	9									
04	T. A.		23	-0-	23	127	1	1	9	2	N	12					25
							13	9									
05	127	X	-0-	-0-	-127	-0-					N	10					35
06	0	X	-0-	-0-	-0-	-0-					N	9					44

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		353	-0-	353	1522	41	1	312	2	N	-0-					-0-
02	2120	N	598	-0-	-1522	-0-	72	1	526	2	N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	91	1	747	2	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	90	1	702	2	N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	90	1	663	2	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	64	1	505	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		904	-0-	904	2755	104	1	800	2	N	-0-					-0-
02	2800	N	774	-0-	-2026	729	93	1	681	2	N	-0-					-0-
03	1594	N	865	-0-	-729	-0-	94	1	771	2	N	-0-					-0-
04	840	N	708	-0-	-132	-0-	80	1	628	2	N	-0-					-0-
05	1373	N	1373	-0-	-0-	-0-	164	1	1209	2	N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	104	1	829	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	786	22	1	164	2	N	-0-					-0-
02	958	N	172	-0-	-786	-0-	21	1	151	2	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	22	1	179	2	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	19	1	146	2	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	24	1	179	2	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	21	1	165	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		142	-0-	142	592	31	1	110	2	N	1	2	1			1
							1	9									
02	T. A.		206	-0-	206	798	43	1	162	2	N	1	1	1			1
							1	9									
03	T. A.		221	-0-	221	1019	52	1	168	2	N	1	2	1			-0-
							1	9									
04	T. A.		173	-0-	173	1192	41	1	131	2	N	1	1	1			-0-
							1	9									
05	1297	X	105	-0-	-1192	-0-	25	1	79	2	N	1					1
							1	9									
06	106	X	106	-0-	-0-	-0-	27	1	78	2	N	1	1	1			1
							1	9									

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	1297	42	1	323	2	N	-0-					-0-
02	1679	N	382	-0-	-1297	-0-	46	1	336	2	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	44	1	358	2	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	48	1	379	2	N	-0-					-0-
05	372	N	309	-0-	-63	-0-	37	1	272	2	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	43	1	354	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		16	-0-	16	16	2	1	14	2	N	-0-					-0-
04	T. A.		212	-0-	212	228	24	1	188	2	N	-0-					-0-
05	T. A.		68	-0-	68	296	8	1	60	2	N	-0-					-0-
06	T. A.		77	-0-	77	373	10	1	67	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

01	0		657	-0-	657	1657	76	1	581	2	N	-0-					-0-
02	2229	N	572	-0-	-1657	-0-	68	1	504	2	N	-0-					-0-
03	248	N	201	-0-	-47	-0-	22	1	179	2	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	69	1	512	2	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	49	1	386	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

01	0		578	-0-	578	2274	67	1	511	2	N	-0-					-0-
02	2800	N	1065	-0-	-1735	539	118	1	947	2	N	-0-					-0-
03	2254	N	1715	-0-	-539	-0-	186	1	1529	2	N	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	191	1	1489	2	N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	113	1	838	2	N	-0-					-0-
06	2596	N	2596	-0-	-0-	-0-	288	1	2308	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

01	T. A.		371	-0-	371	1731	43	1	328	2	N	-0-					-0-
02	T. A.		290	-0-	290	2021	35	1	255	2	N	-0-					-0-
03	T. A.		369	-0-	369	2390	40	1	329	2	N	-0-					-0-
04	T. A.		429	-0-	429	2819	49	1	380	2	N	-0-					-0-
05	3265	X	446	-0-	-2819	-0-	53	1	393	2	N	-0-					-0-
06	519	X	519	-0-	-0-	-0-	58	1	461	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

01	T. A.		116	-0-	116	292	13	1	103	2	N	-0-					-0-
02	T. A.		100	-0-	100	392	12	1	88	2	N	-0-					-0-
03	T. A.		50	-0-	50	442	4	1	46	2	N	-0-					-0-
04	T. A.		27	-0-	27	469	3	1	24	2	N	-0-					-0-
05	497	X	28	-0-	-469	-0-	3	1	25	2	N	-0-					-0-
06	55	X	55	-0-	-0-	-0-	6	1	49	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

01	14B2 EXT		244	-0-	244	244	28	1	216	2	N	-0-					-0-
02	14B2 EXT		101	-0-	101	345	12	1	89	2	N	-0-					-0-
03	14B2 EXT		45	-0-	45	390	5	1	40	2	N	-0-					-0-
04	14B DENY		54	-0-	54	444	6	1	48	2	N	-0-					-0-
05	489	X	45	-0-	-444	-0-	5	1	40	2	N	-0-					-0-
*06	50	X	50	-0-	-0-	-0-	6	1	44	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	765	-0-	-165	-0-	88	1 2 9	675	2	N	2	4	1			2
02	756	N	685	-0-	-71	-0-	82	1 2 9	601	2	N	2					4
03	744	N	726	-0-	-18	-0-	78	1 1 9	647	2	N	1	4	1			1
04	750	N	541	-0-	-209	-0-	61	1 2 9	478	2	N	2					3
05	744	N	343	-0-	-401	-0-	41	1 1 9	301	2	N	1					4
06	690	N	298	-0-	-392	-0-	33	1	265	2	N	-0-					4

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	509	-0-	-266	-0-	59	1 2 9	448	2	N	2	4	1			2
02	756	N	507	-0-	-249	-0-	61	1 2 9	444	2	N	2					4
03	806	N	486	-0-	-320	-0-	53	1 1 9	432	2	N	1	4	1			1
04	480	N	410	-0-	-70	-0-	46	1 2 9	362	2	N	2					3
05	558	N	338	-0-	-220	-0-	40	1 1 9	297	2	N	1					4
06	480	N	60	-0-	-420	-0-	7	1	53	2	N	-0-					4

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		822	-0-	822	822	95	1 3 9	724	2	N	3	6	1			2
02	14B2 EXT		573	-0-	573	1395	68	1 4 9	501	2	N	4					6
03	14B2 EXT		641	-0-	641	2036	69	1 2 9	570	2	N	2	6	1			2
04	14B DENY		311	-0-	311	2347	35	1 2 9	274	2	N	2					4
05	2574	X	227	-0-	-2347	-0-	27	1 1 9	199	2	N	1					5
*06	151	X	151	-0-	-0-	-0-	17	1 2 9	132	2	N	2					7

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		455	-0-	455	1324	53	1	402	2	N	-0-					-0-
02	1777	N	453	-0-	-1324	-0-	54	1	399	2	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	40	1	329	2	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	42	1	329	2	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	41	1	300	2	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	46	1	366	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		499	-0-	499	1935	58	1	441	2	N	-0-					-0-
02	2292	N	357	-0-	-1935	-0-	43	1	314	2	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	47	1	388	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	56	1	436	2	N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	96	1	704	2	N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	78	1	624	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	550	-0-	-39	-0-	64	1	486	2	N	-0-			-0-
02	560	N	492	-0-	-68	-0-	59	1	433	2	N	-0-			-0-
03	558	N	546	-0-	-12	-0-	59	1	487	2	N	-0-			-0-
04	540	N	490	-0-	-50	-0-	56	1	434	2	N	-0-			-0-
05	595	N	595	-0-	-0-	-0-	71	1	524	2	N	-0-			-0-
06	540	N	483	-0-	-57	-0-	54	1	429	2	N	-0-			-0-

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	367	-0-	-5	-0-	43	1	324	2	N	-0-			-0-
02	308	N	184	-0-	-124	-0-	22	1	162	2	N	-0-			-0-
03	310	N	298	-0-	-12	-0-	32	1	266	2	N	-0-			-0-
04	379	N	379	-0-	-0-	-0-	43	1	336	2	N	-0-			-0-
05	340	N	340	-0-	-0-	-0-	41	1	299	2	N	-0-			-0-
06	300	N	182	-0-	-118	-0-	20	1	162	2	N	-0-			-0-

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	138	-0-	-141	-0-	16	1	122	2	N	-0-			-0-
02	196	N	68	-0-	-128	-0-	8	1	60	2	N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	23	1	192	2	N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	24	1	187	2	N	-0-			-0-
05	154	N	154	-0-	-0-	-0-	18	1	136	2	N	-0-			-0-
06	210	N	119	-0-	-91	-0-	13	1	106	2	N	-0-			-0-

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		27	-0-	27	42	2	1	25	2	N	-0-			-0-
02	79	N	37	-0-	-42	-0-	4	1	33	2	N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-			-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	82					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	82					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	82					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	82					N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	82					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	82					N	-0-			-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	424	10	1	106	2	N	2	2	1			1
							2	9									
02	424	N	-0-	-0-	-424	-0-					N	-0-	1	1			-0-
03	186	N	158	-0-	-28	-0-	13	1	144	2	N	1					1
							1	9									
04	232	N	232	-0-	-0-	-0-	18	1	212	2	N	2	2	1			1
							2	9									
05	146	N	146	-0-	-0-	-0-	12	1	134	2	N	-0-					1
06	150	N	149	-0-	-1	-0-	15	1	133	2	N	1	1	1			1
							1	9									

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	142	8	1	88	2	N	-0-					-0-
02	149	N	7	-0-	-142	-0-	1	1	6	2	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		305	-0-	305	1148	24	1	279	2	N	2	4	1			2
							2	9									
02	1311	N	163	-0-	-1148	-0-	13	1	149	2	N	1	2	1			1
							1	9									
03	403	N	167	-0-	-236	-0-	14	1	152	2	N	1	2	1			-0-
							1	9									
04	300	N	185	-0-	-115	-0-	14	1	169	2	N	2	1	1			1
							2	9									
05	359	N	359	-0-	-0-	-0-	30	1	327	2	N	2					3
							2	9									
06	354	N	354	-0-	-0-	-0-	34	1	318	2	N	2	2	1			3
							2	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	68	6	1	62	2	N	-0-					-0-
02	325	N	257	-0-	-68	-0-	20	1	235	2	N	2					2
							2	9									
03	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-	2	1			-0-
04	107	N	107	-0-	-0-	-0-	8	1	98	2	N	1	1	1			-0-
							1	9									
05	186	N	154	-0-	-32	-0-	13	1	140	2	N	1					1
							1	9									
06	222	N	222	-0-	-0-	-0-	21	1	200	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	81					N	-0-					-0-
02	81	N	-0-	-0-	-81	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	182	5	1	56	2	N	-0-	1	1			-0-
02	219	N	37	-0-	-182	-0-	3	1	34	2	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	4	1	48	2	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	2	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	9	1	98	2	N	1					1
							1	9									
06	81	N	81	-0-	-0-	-0-	8	1	73	2	N	-0-					1

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		350	-0-	350	954	26	1	322	2	N	2	3	1			2
							2	9									
02	1275	N	321	-0-	-954	-0-	23	1	296	2	N	2	2	1			2
							2	9									
03	312	N	312	-0-	-0-	-0-	26	1	284	2	N	2	3	1			1
							2	9									
04	330	N	301	-0-	-29	-0-	23	1	276	2	N	2	2	1			1
							2	9									
05	348	N	348	-0-	-0-	-0-	29	1	317	2	N	2					3
							2	9									
06	302	N	302	-0-	-0-	-0-	29	1	272	2	N	1	2	1			2
							1	9									

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	649	13	1	151	2	N	1	3	1			1
							1	9									
02	728	N	79	-0-	-649	-0-	6	1	72	2	N	1	1	1			1
							1	9									
03	155	N	66	-0-	-89	-0-	6	1	60	2	N	-0-	1	1			-0-
04	150	N	79	-0-	-71	-0-	6	1	72	2	N	1	1	1			-0-
							1	9									
05	117	N	117	-0-	-0-	-0-	10	1	106	2	N	1					1
							1	9									
06	192	N	192	-0-	-0-	-0-	18	1	174	2	N	-0-					1

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		513	-0-	513	1370	40	1	470	2	N	3	5	1			3
							3	9									
02	1718	N	348	-0-	-1370	-0-	27	1	318	2	N	3	3	1			3
							3	9									
03	310	N	310	-0-	-0-	-0-	26	1	282	2	N	2	4	1			1
							2	9									
04	287	N	287	-0-	-0-	-0-	22	1	263	2	N	2	2	1			1
							2	9									
05	389	N	389	-0-	-0-	-0-	32	1	355	2	N	2					3
							2	9									
06	244	N	244	-0-	-0-	-0-	24	1	219	2	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	34					N	-0-					-0-
02	51	N	17	-0-	-34	-0-	2	1	15	2	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

01	T. A.		203	-0-	203	617	16 1 9	1	186	2	N	1	2	1			1
02	T. A.		127	-0-	127	744	10 1 9	1	116	2	N	1	1	1			1
03	T. A.		125	-0-	125	869	11 1 9	1	114	2	N	-0-	1	1			-0-
04	T. A.		111	-0-	111	980	9 1 9	1	101	2	N	1	1	1			-0-
05	1127	X	147	-0-	-980	-0-	12 1 9	1	134	2	N	1					1
06	84	X	84	-0-	-0-	-0-	8 1 9	1	75	2	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

01	0		9	-0-	9	99	9	2			N	-0-					-0-
02	109	N	10	-0-	-99	-0-	9	2	1	9	N	1					1
03	62	N	6	-0-	-56	-0-	6	2			N	-0-	1	1			-0-
04	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

01	0		184	-0-	184	618	14	1	169	2	N	1	2	1			1
							1	9									
02	762	N	144	-0-	-618	-0-	11	1	132	2	N	1	1	1			1
							1	9									
03	186	N	163	-0-	-23	-0-	14	1	148	2	N	1	2	1			-0-
							1	9									
04	180	N	143	-0-	-37	-0-	11	1	130	2	N	2	1	1			1
							2	9									
05	155	N	144	-0-	-11	-0-	12	1	132	2	N	-0-					1
06	150	N	89	-0-	-61	-0-	9	1	79	2	N	1	1	1			1
							1	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

01	T. A.		315	-0-	315	946	25	1	288	2	N	2	3	1			2
							2	9									
02	T. A.		289	-0-	289	1235	23	1	264	2	N	2	2	1			2
							2	9									
03	T. A.		333	-0-	333	1568	28	1	303	2	N	2	3	1			1
							2	9									
04	T. A.		265	-0-	265	1833	21	1	242	2	N	2	2	1			1
							2	9									
05	2118	X	285	-0-	-1833	-0-	24	1	260	2	N	1					2
							1	9									
06	260	X	260	-0-	-0-	-0-	25	1	233	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		611	-0-	611	2242	70	1	541	2	N	-0-					-0-
02	2716	N	474	-0-	-2242	-0-	57	1	417	2	N	-0-					-0-
03	620	N	463	-0-	-157	-0-	50	1	413	2	N	-0-					-0-
04	600	N	565	-0-	-35	-0-	64	1	501	2	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	69	1	511	2	N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	74	1	592	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

01	14B2 EXT	798	-0-	798	798	91	1	697	2	N	9	17	1			6
						10	9									
02	14B2 EXT	471	-0-	471	1269	55	1	406	2	N	9					15
						10	9									
03	14B2 EXT	1040	-0-	1040	2309	112	1	921	2	N	6	16	1			5
						7	9									
04	14B DENY	486	-0-	486	2795	55	1	425	2	N	5					10
						6	9									
05	3198	X	403	-0-	-2795	-0-	48	1	351	2	N	4					14
						4	9									
*06	332	X	332	-0-	-0-	-0-	34	1	294	2	N	4					18
						4	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

01	0		22	-0-	22	70	2	1	20	2	N	-0-					-0-
02	89	N	19	-0-	-70	-0-	1	1	18	2	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	2	N	-0-					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		10	-0-	10	151	1	1	8	2	N	1	1	1			1
							1	9									
02	T. A.		66	-0-	66	217	7	1	58	2	N	1					2
							1	9									
03	T. A.		163	-0-	163	380	14	1	148	2	N	1	2	1			1
							1	9									
04	T. A.		9	-0-	9	389	1	1	8	2	N	-0-					1
05	485	X	96	-0-	-389	-0-	8	1	88	2	N	-0-					1
06	182	X	182	-0-	-0-	-0-	17	1	164	2	N	1					2
							1	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

01	T. A.		81	-0-	81	188	6	1	74	2	N	1	1	1			1
							1	9									
02	T. A.		54	-0-	54	242	5	1	49	2	N	-0-					1
03	T. A.		64	-0-	64	306	5	1	58	2	N	1	1	1			1
							1	9									
04	T. A.		54	-0-	54	360	4	1	50	2	N	-0-					1
05	430	X	70	-0-	-360	-0-	6	1	64	2	N	-0-					1
06	111	X	111	-0-	-0-	-0-	11	1	100	2	N	-0-					1

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	7	-0-	7	7	7	2				N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

01	31	N	20	-0-	-11	-0-	20	2			N	-0-					1
02	28	N	28	-0-	-0-	-0-	27	2	1	9	N	1					2
03	31	N	-0-	-0-	-31	-0-					N	-0-	2	1			-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-	265	885	21 1 9	1	243	2	N	1	3	1			1
02	1065	N	180	-0-	-885	-0-	14 1 9	1	165	2	N	1	1	1			1
03	310	N	196	-0-	-114	-0-	16 2 9	1	178	2	N	2	2	1			1
04	270	N	182	-0-	-88	-0-	14 1 9	1	167	2	N	1	1	1			1
05	238	N	238	-0-	-0-	-0-	20 1 9	1	217	2	N	1					2
06	251	N	251	-0-	-0-	-0-	24 1 9	1	226	2	N	1	1	1			2

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		400	-0-	400	1057	399	2	1	9	N	1	2	1			1
02	1423	N	366	-0-	-1057	-0-	364	2	2	9	N	2	1	1			2
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-	2	1			-0-
04	360	N	299	-0-	-61	-0-	297	2	2	9	N	2	1	1			1
05	377	N	377	-0-	-0-	-0-	376	2	1	9	N	1					2
06	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	1			2

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	326	8	1	91	2	N	-0-	1	1			-0-
02	354	N	28	-0-	-326	-0-	3	1	25	2	N	-0-					-0-
03	124	N	93	-0-	-31	-0-	8 1 9	1	84	2	N	1	1	1			-0-
04	90	N	80	-0-	-10	-0-	6 1 9	1	73	2	N	1	1	1			-0-
05	98	N	98	-0-	-0-	-0-	8 1 9	1	89	2	N	1					1
06	104	N	104	-0-	-0-	-0-	10 1 9	1	93	2	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	504	23	1	274	2	N	2	1	1			2
							2	9									
02	737	N	233	-0-	-504	-0-	18	1	213	2	N	2	2	1			2
							2	9									
03	247	N	247	-0-	-0-	-0-	21	1	224	2	N	2	3	1			1
							2	9									
04	300	N	177	-0-	-123	-0-	14	1	162	2	N	1	1	1			1
							1	9									
05	248	N	209	-0-	-39	-0-	17	1	191	2	N	1					2
							1	9									
06	240	N	184	-0-	-56	-0-	17	1	167	2	N	-0-	1	1			1

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	50	1	1	15	2	N	-0-					-0-
02	85	N	35	-0-	-50	-0-	4	1	31	2	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	14	1	153	2	N	1					1
							1	9									
06	127	N	127	-0-	-0-	-0-	12	1	114	2	N	1	1	1			1
							1	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	217	54	2			N	-0-					-0-
02	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	344	54	2			N	-0-					-0-
02	344	N	-0-	-0-	-344	-0-					N	-0-					-0-
03	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		400	-0-	400	434	400	2			N	-0-					-0-
02	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	528	98	2			N	-0-					-0-
02	528	N	-0-	-0-	-528	-0-					N	-0-					-0-
03	248	N	14	-0-	-234	-0-	14	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1054	-0-	-248	-0-	1054	2			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	2	1	949	2	N	-0-					-0-
03	1085	N	982	-0-	-103	-0-	982	2			N	-0-					-0-
04	1020	N	213	-0-	-807	-0-	213	2			N	-0-					-0-
05	1054	N	93	-0-	-961	-0-	1	1	92	2	N	-0-					-0-
06	960	N	105	-0-	-855	-0-	105	2			N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1224	-0-	-171	-0-	3	1	1221	2	N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	4	1	1323	2	N	-0-					-0-
03	1449	N	1449	-0-	-0-	-0-	4	1	1445	2	N	-0-					-0-
04	1170	N	335	-0-	-835	-0-	1	1	334	2	N	-0-					-0-
05	1426	N	9	-0-	-1417	-0-	9	2			N	-0-					-0-
06	1862	N	1862	-0-	-0-	-0-	5	1	1857	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2899	N	2899	-0-	-0-	-0-	6	1	2893	2	N	-0-					-0-
02	2877	X	2877	-0-	-0-	-0-	6	1	2871	2	N	-0-					-0-
03	2710	X	2710	-0-	-0-	-0-	5	1	2705	2	N	-0-					-0-
04	2400	X	504	-0-	-1896	-0-	1	1	503	2	N	-0-					-0-
05	2480	X	247	-0-	-2233	-0-	247	2			N	-0-					-0-
06	3587	X	3587	-0-	-0-	-0-	7	1	3580	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

01	14B2	EXT	74	-0-	74	253	74	3			N	-0-					-0-
02	14B2	EXT	86	-0-	86	339	86	3			N	-0-					-0-
03	14B2	EXT	113	-0-	113	452	113	3			N	-0-					-0-
04	546	X	94	-0-	-452	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

01	0		74	-0-	74	569	74	3			N	-0-					-0-
02	655	N	86	-0-	-569	-0-	86	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

01	0		94	-0-	94	589	94	3			N	-0-					-0-
02	854	N	265	-0-	-589	-0-	265	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

01	0		210	-0-	210	1050	210	3			N	-0-					-0-
02	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

01	0		74	-0-	74	266	74	3			N	-0-					-0-
02	352	N	86	-0-	-266	-0-	86	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	266	74	3			N	-0-					-0-
02	352	N	86	-0-	-266	-0-	86	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	266	74	3			N	-0-					-0-
02	352	N	86	-0-	-266	-0-	86	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		373	-0-	373	1450	373	3			N	-0-					-0-
02	1881	N	431	-0-	-1450	-0-	431	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	135	30	3			N	-0-					-0-
02	159	N	24	-0-	-135	-0-	24	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	78	2	1	17	3	N	-0-					-0-
02	86	N	8	-0-	-78	-0-	1	1	7	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
05	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	210	89	3			N	-0-					-0-
02	252	N	42	-0-	-210	-0-	42	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	201	21	3			Y	-0-					-0-
02	205	N	4	-0-	-201	-0-	4	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	351	71	3			N	-0-					-0-
02	424	N	73	-0-	-351	-0-	73	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

01	0		310	-0-	310	1658	26	1	284	3	Y	-0-					22
02	2035	N	377	-0-	-1658	-0-	28	1	349	3	Y	-0-					22
03	401	N	401	-0-	-0-	-0-	30	1	371	3	Y	-0-					22
04	307	N	307	-0-	-0-	-0-	27	1	278	3	Y	2					24
							2	9									
05	403	N	381	-0-	-22	-0-	37	1	335	3	Y	8	22	1			10
							9	9									
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					10

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		48	-0-		48	257	1	1	47	3	Y	-0-			-0-
02	318	N	61	-0-		-257	-0-	61	3			Y	-0-			-0-
03	69	N	69	-0-		-0-	-0-	69	3			Y	-0-			-0-
04	63	N	63	-0-		-0-	-0-	63	3			Y	-0-			-0-
05	62	N	54	-0-		-8	-0-	54	3			Y	-0-			-0-
06	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT			-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

01	0		7	-0-		7	103	7	3			Y	-0-			-0-
02	103	N	-0-	-0-		-103	-0-					Y	-0-			-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-			-0-
04	7	N	-0-	-0-		-7	-0-					Y	-0-			-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

01	0		-0-	-0-		-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

01	352	N	352	-0-		-0-	-0-	21	1	331	3	Y	-0-			-0-
02	488	N	488	-0-		-0-	-0-	62	1	426	3	Y	-0-			-0-
03	381	N	381	-0-		-0-	-0-	36	1	345	3	Y	-0-			-0-
04	341	N	341	-0-		-0-	-0-	25	1	316	3	Y	-0-			-0-
05	527	N	395	-0-		-132	-0-	33	1	362	3	Y	-0-			-0-
06	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

01	81	N	81	-0-		-0-	-0-	5	1	76	3	Y	-0-			-0-
02	100	N	100	-0-		-0-	-0-	13	1	87	3	Y	-0-			-0-
03	69	N	69	-0-		-0-	-0-	7	1	62	3	Y	-0-			-0-
04	68	N	68	-0-		-0-	-0-	5	1	63	3	Y	-0-			-0-
05	70	N	70	-0-		-0-	-0-	6	1	64	3	Y	-0-			-0-
06	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	1143	15 7	1 9	219	3	N	6	5	1			1
02	1312	N	169	-0-	-1143	-0-	10 13	1 9	146	3	N	12					13
03	142	N	142	-0-	-0-	-0-	10 1	1 9	131	3	N	1					14
04	150	N	137	-0-	-13	-0-	11	1	126	3	N	-0-	1	1			13
05	155	N	147	-0-	-8	-0-	10 14	1 9	123	3	N	13	11	1			15
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					15

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	191	3	1	36	3	Y	-0-					2
02	226	N	35	-0-	-191	-0-	3	1	32	3	Y	-0-					2
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					2
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					2
05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					2
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		426	-0-	426	1963	45	1	381	3	N	-0-					-0-
02	2357	N	394	-0-	-1963	-0-	42	1	352	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	46	1	368	3	N	-0-					-0-
04	420	N	409	-0-	-11	-0-	53	1	356	3	N	-0-					-0-
05	434	N	430	-0-	-4	-0-	47	1	383	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

01	0	113	-0-	113	646	16	1	97	3	Y	-0-					-0-
02	742 N	96	-0-	-646	-0-	14	1	82	3	Y	-0-					-0-
03	102 N	102	-0-	-0-	-0-	15	1	87	3	Y	-0-					-0-
04	120 N	104	-0-	-16	-0-	16	1	88	3	Y	-0-					-0-
05	99 N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
06	90 N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

01	0	244	-0-	244	1327	21	1	223	3	Y	-0-					-0-
02	1549 N	222	-0-	-1327	-0-	16	1	206	3	Y	-0-					-0-
03	244 N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-
04	240 N	235	-0-	-5	-0-	21	1	214	3	Y	-0-					-0-
05	251 N	251	-0-	-0-	-0-	25	1	226	3	Y	-0-					-0-
06	240 N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

01	0	31	-0-	31	150	3	1	28	3	Y	-0-					-0-
02	178 N	28	-0-	-150	-0-	2	1	26	3	Y	-0-					-0-
03	32 N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
04	30 N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31 N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30 N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		493	-0-	493	2455	47	1	446	3	Y	-0-			-0-
02	2800	N	425	-0-	-2375	80	33	1	392	3	Y	-0-			-0-
03	598	N	518	-0-	-80	-0-	42	1	476	3	Y	-0-			-0-
04	480	N	474	-0-	-6	-0-	38	1	436	3	Y	-0-			-0-
05	492	N	492	-0-	-0-	-0-	38	1	454	3	Y	-0-			-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		95	-0-	95	425	9	1	86	3	Y	-0-			-0-
02	480	N	55	-0-	-425	-0-	4	1	51	3	Y	-0-			-0-
03	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-			-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-			-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-			-0-
02	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-			-0-
03	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-			-0-
04	180	N	165	-0-	-15	-0-	12	1	153	3	N	-0-			-0-
05	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1	-0-	1	6	1	3			Y	-0-			-0-
02	7	N	1	-0-	-6	-0-	1	3			Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	97	1	296	3	N	14	4	8			23
							15	9									
02	431	N	431	-0-	-0-	-0-	115	1	316	3	N	-0-	17	1			6
03	424	N	424	-0-	-0-	-0-	110	1	307	3	N	6					12
							7	9									
04	411	N	411	-0-	-0-	-0-	99	1	301	3	N	10	16	1			6
							11	9									
05	465	N	418	-0-	-47	-0-	105	1	307	3	N	5					11
							6	9									
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					11

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	25	1	174	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	16	1	178	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	1018	188	3			N	-0-					-0-
02	1212	N	194	-0-	-1018	-0-	194	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	1216	233	3			N	-0-					-0-
02	1465	N	249	-0-	-1216	-0-	249	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		239	-0-	239	1195	21	1	218	3	Y	-0-			6
02	1415	N	220	-0-	-1195	-0-	20	1	200	3	Y	-0-			6
03	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-			6
04	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-			6
05	248	N	245	-0-	-3	-0-	18	1	227	3	Y	-0-			6
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			6

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1	-0-	1	590	1	3			Y	-0-			-0-
02	615	N	25	-0-	-590	-0-	2	1	23	3	Y	-0-			-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-			-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-			-0-
05	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-			-0-
02	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-			-0-
03	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-			-0-
04	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-			-0-
05	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-			-0-
02	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-			-0-
03	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-			-0-
04	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-			-0-
05	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		44	-0-	44	241	1	1	43	3	Y	-0-			-0-
02	286	N	45	-0-	-241	-0-	45	3			Y	-0-			-0-
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-			-0-
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-			-0-
05	62	N	42	-0-	-20	-0-	42	3			Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	334	80	3			N	-0-					-0-
02	404	N	70	-0-	-334	-0-	70	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

01	0		65	-0-	65	324	6	1	59	3	N	-0-					-0-
02	382	N	58	-0-	-324	-0-	5	1	53	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

01	0		466	-0-	466	2272	75 19	1 9	372	3	Y	17					29
02	2665	N	393	-0-	-2272	-0-	59 11	1 9	323	3	Y	10	37	1			2
03	438	N	438	-0-	-0-	-0-	60 23	1 9	355	3	Y	21					23
04	450	N	259	-0-	-191	-0-	30 8	1 9	221	3	Y	7					30
05	434	N	14	-0-	-420	-0-	2	1	12	3	Y	-0-	28	1			2
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

01	0		359	-0-	359	1351	60	1	299	3	Y	-0-					-0-
02	1744	N	393	-0-	-1351	-0-	61	1	332	3	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	56	1	334	3	Y	-0-					-0-
04	360	N	308	-0-	-52	-0-	36	1	272	3	Y	-0-					-0-
05	434	N	188	-0-	-246	-0-	26	1	162	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

01	T. A.		374	-0-	374	1250	374	3			Y	-0-					-0-
02	T. A.		437	-0-	437	1687	437	3			Y	-0-					-0-
03	T. A.		471	-0-	471	2158	471	3			Y	-0-					-0-
04	T. A.		455	-0-	455	2613	455	3			Y	-0-					-0-
05	3054	X	441	-0-	-2613	-0-	441	3			Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

01	0		189	-0-	189	925	17	1	172	3	Y	-0-					-0-
02	1106	N	181	-0-	-925	-0-	15	1	166	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

01	0		633	-0-	633	1813	47	1	586	3	N	-0-					-0-
02	2267	N	454	-0-	-1813	-0-	36	1	418	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	31	1	380	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	49	1	532	3	N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	47	1	522	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

01	0		798	-0-	798	3596	59	1	739	3	N	-0-					-0-
02	2800	N	805	-0-	-1995	1601	64	1	741	3	N	-0-					-0-
03	2312	N	711	-0-	-1601	-0-	54	1	657	3	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	58	1	634	3	N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	59	1	655	3	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

01	0		50	-0-	50	240	50	3			N	-0-					-0-
02	280	N	40	-0-	-240	-0-	40	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	779	11	1	143	3	N	-0-					-0-
02	917	N	138	-0-	-779	-0-	11	1	127	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	12	1	134	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

01	0		225	-0-	225	1122	19	1	206	3	Y	-0-					-0-
02	1334	N	212	-0-	-1122	-0-	16	1	196	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	19	1	192	3	Y	-0-					-0-
05	248	N	221	-0-	-27	-0-	22	1	199	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

01	0		202	-0-	202	1104	5	1	197	3	Y	-0-					-0-
02	1280	N	176	-0-	-1104	-0-	4	1	172	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	5	1	183	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	5	1	188	3	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	4	1	173	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

01	T. A.		43	-0-	43	311	5	1	38	3	Y	-0-					-0-
02	T. A.		32	-0-	32	343	3	1	29	3	Y	-0-					-0-
03	T. A.		43	-0-	43	386	5	1	38	3	Y	-0-					-0-
04	T. A.		42	-0-	42	428	5	1	37	3	Y	-0-					-0-
05	469	X	41	-0-	-428	-0-	5	1	36	3	Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		89	-0-	89	460	6	1	83	3	N	-0-			-0-
02	537	N	77	-0-	-460	-0-	5	1	72	3	N	-0-			-0-
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-			-0-
04	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-			-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	210					Y	-0-			-0-
02	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
04	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-			-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		122	-0-	122	612	10	1	112	3	Y	-0-			-0-
02	722	N	110	-0-	-612	-0-	8	1	102	3	Y	-0-			-0-
03	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-			-0-
04	120	N	112	-0-	-8	-0-	10	1	102	3	Y	-0-			-0-
05	124	N	119	-0-	-5	-0-	12	1	107	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		64	-0-	64	317	5	1	59	3	Y	-0-			-0-
02	375	N	58	-0-	-317	-0-	4	1	54	3	Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-			-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
05	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		332	-0-	332	1888	24	1	308	3	N	-0-			-0-
02	2164	N	276	-0-	-1888	-0-	18	1	258	3	N	-0-			-0-
03	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-			-0-
04	330	N	263	-0-	-67	-0-	19	1	244	3	N	-0-			-0-
05	310	N	254	-0-	-56	-0-	20	1	234	3	N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 04/04/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		280	-0-	280	632	21	1	259	3	N	-0-			-0-
02	931	N	299	-0-	-632	-0-	24	1	275	3	N	-0-			-0-
03	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-			-0-
04	290	N	290	-0-	-0-	-0-	24	1	266	3	N	-0-			-0-
05	283	N	283	-0-	-0-	-0-	23	1	260	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		102	-0-	102	512	9	1	93	3	N	-0-			-0-
02	610	N	98	-0-	-512	-0-	8	1	90	3	N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-			-0-
04	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-			-0-
05	124	N	117	-0-	-7	-0-	14	1	103	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		51	-0-	51	238	4	1	47	3	N	-0-			-0-
02	282	N	44	-0-	-238	-0-	3	1	41	3	N	-0-			-0-
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		208	-0-	208	266	208	2			Y	-0-			-0-
02	455	N	189	-0-	-266	-0-	189	2			Y	-0-			-0-
03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-			-0-
04	210	N	20	-0-	-190	-0-	20	2			Y	-0-			-0-
05	217	N	26	-0-	-191	-0-	26	2			Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		82	-0-	82	394	6	1	76	3	Y	-0-					-0-
02	467	N	73	-0-	-394	-0-	6	1	67	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	459	7	1	72	3	Y	1					1
							1	9									
02	571	N	112	-0-	-459	-0-	9	1	103	3	Y	-0-					1
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	9	1	87	3	Y	2					2
							2	9									
05	124	N	98	-0-	-26	-0-	9	1	89	3	Y	-0-	1	1			1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	86	1	1	14	3	N	-0-					-0-
02	101	N	15	-0-	-86	-0-	1	1	14	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-		37	171	3	1	34	3	N	-0-					-0-
02	199	N	28	-0-		-171	-0-	2	1	26	3	N	-0-					-0-
03	30	N	30	-0-		-0-	-0-	3	1	27	3	N	-0-					-0-
04	30	N	30	-0-		-0-	-0-	3	1	27	3	N	-0-					-0-
05	31	N	31	-0-		-0-	-0-	4	1	27	3	N	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-		63	315	6	1	57	3	N	-0-					-0-
02	371	N	56	-0-		-315	-0-	5	1	51	3	N	-0-					-0-
03	62	N	62	-0-		-0-	-0-	6	1	56	3	N	-0-					-0-
04	62	N	62	-0-		-0-	-0-	7	1	55	3	N	-0-					-0-
05	63	N	63	-0-		-0-	-0-	7	1	56	3	N	-0-					-0-
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		35	-0-		35	180	3	1	32	3	Y	-0-					-0-
02	211	N	31	-0-		-180	-0-	2	1	29	3	Y	-0-					-0-
03	34	N	34	-0-		-0-	-0-	3	1	31	3	Y	-0-					-0-
04	30	N	23	-0-		-7	-0-	2	1	21	3	Y	-0-					-0-
05	31	N	24	-0-		-7	-0-	2	1	22	3	Y	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-		1	3	1	3			N	-0-					-0-
02	4	N	1	-0-		-3	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	1	1	1	3	N	-0-					-0-
06	1	N	NO RPT	-0-		-1	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		467	-0-		467	2192	61	1	406	3	N	-0-					-0-
02	2620	N	428	-0-		-2192	-0-	55	1	373	3	N	-0-					-0-
03	470	N	470	-0-		-0-	-0-	58	1	412	3	N	-0-					-0-
04	459	N	459	-0-		-0-	-0-	51	1	408	3	N	-0-					-0-
05	465	N	355	-0-		-110	-0-	41	1	314	3	N	-0-					-0-
06	450	N	NO RPT	-0-		-450	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24	-0-		24	144	3	1	21	3	N	-0-					-0-
02	165	N	21	-0-		-144	-0-	3	1	18	3	N	-0-					-0-
03	24	N	24	-0-		-0-	-0-	3	1	21	3	N	-0-					-0-
04	30	N	20	-0-		-10	-0-	2	1	18	3	N	-0-					-0-
05	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-		-0-	13					N	-0-					-0-
02	13	N	-0-	-0-		-13	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	10	N	10	-0-		-0-	-0-	1	1	9	3	N	-0-					-0-
05	34	N	34	-0-		-0-	-0-	3	1	31	3	N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-		-0-	-0-	9	1	137	3	N	-0-					-0-
02	135	N	135	-0-		-0-	-0-	17	1	118	3	N	-0-					-0-
03	148	N	148	-0-		-0-	-0-	14	1	134	3	N	-0-					-0-
04	150	N	144	-0-		-6	-0-	11	1	133	3	N	-0-					-0-
05	155	N	142	-0-		-13	-0-	12	1	130	3	N	-0-					-0-
06	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		550	-0-		550	2768	550	3			N	-0-					1
02	2800	N	515	-0-		-2285	483	515	3			N	-0-					1
03	1064	N	581	-0-		-483	-0-	581	3			N	-0-					1
04	659	N	659	-0-		-0-	-0-	83	1	576	3	N	-0-					1
05	526	N	526	-0-		-0-	-0-	46	1	480	3	N	-0-					1
06	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-		9	53	1	1	8	3	N	-0-					-0-
02	63	N	10	-0-		-53	-0-	1	1	9	3	N	-0-					-0-
03	11	N	11	-0-		-0-	-0-	1	1	10	3	N	-0-					-0-
04	9	N	8	-0-		-1	-0-	1	1	7	3	N	-0-					-0-
05	10	N	9	-0-		-1	-0-	1	1	8	3	N	-0-					-0-
06	11	N	NO RPT	-0-		-11	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		64	-0-	64	327	8	1	56	3	N	-0-			-0-
02	388	N	61	-0-	-327	-0-	8	1	53	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

01	0		108	-0-	108	430	108	2			Y	-0-			-0-
02	524	N	94	-0-	-430	-0-	94	2			Y	-0-			-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-			-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-			-0-
05	93	N	90	-0-	-3	-0-	90	2			Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

01	0		251	-0-	251	1238	24	1	227	3	Y	-0-			-0-
02	1447	N	209	-0-	-1238	-0-	16	1	193	3	Y	-0-			-0-
03	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-			-0-
04	240	N	238	-0-	-2	-0-	19	1	219	3	Y	-0-			-0-
05	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

01	0		121	-0-	121	472	121	2			Y	-0-			-0-
02	581	N	109	-0-	-472	-0-	109	2			Y	-0-			-0-
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-			-0-
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-			-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

01	0		34	-0-	34	157	3	1	31	3	Y	-0-			-0-
02	186	N	29	-0-	-157	-0-	2	1	27	3	Y	-0-			-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		14	-0-	14	14	1	1	13	3	Y	-0-			-0-
02	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
04	14	N	8	-0-	-6	-0-	8	3			Y	-0-			-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-			-0-
06	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		354	-0-	354	1478	354	2			Y	-0-			-0-
02	1793	N	315	-0-	-1478	-0-	315	2			Y	-0-			-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-			-0-
04	349	N	349	-0-	-0-	-0-	349	2			Y	-0-			-0-
05	361	N	361	-0-	-0-	-0-	361	2			Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		239	-0-	239	660	19	1	220	3	Y	-0-			-0-
02	870	N	210	-0-	-660	-0-	17	1	193	3	Y	-0-			-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-			-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-			-0-
05	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		165	-0-	165	847	12	1	153	3	N	-0-			-0-
02	1012	N	165	-0-	-847	-0-	13	1	152	3	N	-0-			-0-
03	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-			-0-
04	167	N	167	-0-	-0-	-0-	14	1	153	3	N	-0-			-0-
05	186	N	171	-0-	-15	-0-	14	1	157	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		226	-0-	226	1075	17	1	209	3	N	-0-			-0-
02	1276	N	201	-0-	-1075	-0-	16	1	185	3	N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	17	1	208	3	N	-0-			-0-
04	210	N	199	-0-	-11	-0-	17	1	182	3	N	-0-			-0-
05	217	N	199	-0-	-18	-0-	16	1	183	3	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		76	-0-	76	373	6	1	70	3	Y	-0-			-0-
02	440	N	67	-0-	-373	-0-	5	1	62	3	Y	-0-			-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-			-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-			-0-
05	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-			-0-
02	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-			-0-
03	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-			-0-
04	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-			-0-
05	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		97	-0-	97	738	16	1	81	3	Y	-0-			-0-
02	834	N	96	-0-	-738	-0-	15	1	81	3	Y	-0-			-0-
03	125	N	125	-0-	-0-	-0-	18	1	107	3	Y	-0-			-0-
04	136	N	136	-0-	-0-	-0-	16	1	120	3	Y	-0-			-0-
05	138	N	138	-0-	-0-	-0-	19	1	119	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		8	-0-	8	27	1	1	7	3	Y	-0-			-0-
02	34	N	7	-0-	-27	-0-	1	1	6	3	Y	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
04	8	N	4	-0-	-4	-0-	4	3			Y	-0-			-0-
05	7	N	5	-0-	-2	-0-	5	3			Y	-0-			-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		682	-0-	682	3441	50	1 3 9	629	3	N	3	4	1			2
02	2800	N	619	-0-	-2181	1260	49	1 2 9	568	3	N	2	1	1			3
03	1964	N	704	-0-	-1260	-0-	53	1 4 9	647	3	N	4	3	1			4
04	683	N	683	-0-	-0-	-0-	57	1 6 9	620	3	N	5	2	1			7
05	701	N	701	-0-	-0-	-0-	58	1 2 9	641	3	N	2	5	1			4
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1041	38	1	185	3	Y	-0-					-0-
02	1248	N	207	-0-	-1041	-0-	32	1	175	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	32	1	190	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	26	1	195	3	Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	31	1	197	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	71	3	1	37	3	Y	-0-					-0-
02	99	N	28	-0-	-71	-0-	2	1	26	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3	-0-	3	35	3	3			Y	-0-					-0-
02	T. A.		6	-0-	6	41	1	1	5	3	Y	-0-					-0-
03	T. A.		5	-0-	5	46	1	1	4	3	Y	-0-					-0-
04	T. A.		1	-0-	1	47	1	3			Y	-0-					-0-
05	47	X	-0-	-0-	-47	-0-					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		901	-0-	901	3406	151	1	747	3	Y	3	3	8			1
							3	9									
02	2800	N	983	-0-	-1817	1589	153	1	830	3	Y	-0-	1	1			-0-
03	2564	N	975	-0-	-1589	-0-	141	1	834	3	Y	-0-					-0-
04	870	N	804	-0-	-66	-0-	95	1	709	3	Y	-0-					-0-
05	1085	N	477	-0-	-608	-0-	65	1	412	3	Y	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	127	2	1	18	3	Y	-0-					-0-
02	145	N	18	-0-	-127	-0-	2	1	16	3	Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	346	6	1	70	3	Y	-0-					-0-
02	417	N	71	-0-	-346	-0-	16	1	55	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	19	1	56	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	13	1	52	3	Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	12	1	50	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	255	39	2			Y	-0-					-0-
02	285	N	30	-0-	-255	-0-	30	2			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	178	33	2			Y	-0-					-0-
02	213	N	35	-0-	-178	-0-	35	2			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	639	9	1	115	3	N	-0-					-0-
02	750	N	111	-0-	-639	-0-	7	1	104	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	497	106	3			Y	-0-					-0-
02	567	N	70	-0-	-497	-0-	70	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	515	8	1	96	3	N	-0-					-0-
02	634	N	119	-0-	-515	-0-	9	1	110	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
05	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	331	62	3			N	-0-					-0-
02	385	N	54	-0-	-331	-0-	54	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	353	33	2			Y	-0-					-0-
02	413	N	60	-0-	-353	-0-	60	2			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		119	-0-	119	549	3	1	116	3	Y	-0-					-0-
02	676	N	127	-0-	-549	-0-	3	1	124	3	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	3	1	109	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	3	1	102	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	2	1	93	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	815	18	1	142	3	Y	-0-					-0-
02	949	N	134	-0-	-815	-0-	13	1	121	3	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	17	1	130	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	16	1	123	3	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	12	1	88	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	34	5	3			N	-0-					-0-
02	37	N	3	-0-	-34	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		82	-0-	82	531	9	1	72	3	Y	1	2	1			1
							1	9									
02	T. A.		66	-0-	66	597	6	1	58	3	Y	2					3
							2	9									
03	T. A.		72	-0-	72	669	8	1	63	3	Y	1	2	1			2
							1	9									
04	T. A.		68	-0-	68	737	8	1	59	3	Y	1	1	1			2
							1	9									
05	810	X	73	-0-	-737	-0-	9	1	63	3	Y	1	1	1			2
							1	9									
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

01	0		10	-0-	10	59	2	1	8	3	Y	-0-					-0-
02	68	N	9	-0-	-59	-0-	1	1	8	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

01	0		80	-0-	80	368	80	3			Y	-0-					-0-
02	427	N	59	-0-	-368	-0-	59	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

01	0		72	-0-	72	438	6	1	66	3	N	-0-					-0-
02	506	N	68	-0-	-438	-0-	5	1	63	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		13	-0-	13	57	1	1	12	3	N	-0-			-0-
02	88	N	31	-0-	-57	-0-	2	1	29	3	N	-0-			-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

01	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-			-0-
02	231	N	231	-0-	-0-	-0-	29	1	202	3	N	-0-			-0-
03	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-			-0-
05	215	N	215	-0-	-0-	-0-	18	1	197	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

01	0		19	-0-	19	184	2	1	17	3	Y	-0-			-0-
02	209	N	25	-0-	-184	-0-	2	1	23	3	Y	-0-			-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-			-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-			-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

01	0		5	-0-	5	13	5	2			Y	-0-			-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	5	N	1	-0-	-4	-0-	1	2			Y	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

01	0		459	-0-	459	1864	34	1	425	3	N	-0-			-0-
02	2215	N	351	-0-	-1864	-0-	28	1	323	3	N	-0-			-0-
03	383	N	383	-0-	-0-	-0-	29	1	354	3	N	-0-			-0-
04	360	N	354	-0-	-6	-0-	30	1	324	3	N	-0-			-0-
05	372	N	362	-0-	-10	-0-	30	1	332	3	N	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	502	101	2			Y	-0-					-0-
02	591	N	89	-0-	-502	-0-	89	2			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	454	15	1	139	3	N	-0-					-0-
02	577	N	123	-0-	-454	-0-	12	1	111	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	10	1	105	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	7	1	88	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1654	338	2			Y	-0-					1
02	1723	N	69	-0-	-1654	-0-	69	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1
05	62	N	-0-	-0-	-62	-0-					Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	1164	242	2			Y	-0-					-0-
02	1395	N	231	-0-	-1164	-0-	231	2			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			Y	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	2			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	616	9	1	114	3	N	-0-					-0-
02	726	N	110	-0-	-616	-0-	7	1	103	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		396	-0-	396	2029	74	1	322	3	Y	-0-			-0-
02	2370	N	341	-0-	-2029	-0-	53	1	288	3	Y	-0-			-0-
03	399	N	399	-0-	-0-	-0-	45	1	354	3	Y	-0-			-0-
04	390	N	387	-0-	-3	-0-	19	1	368	3	Y	-0-			-0-
05	419	N	419	-0-	-0-	-0-	54	1	365	3	Y	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

01	0		86	-0-	86	410	86	2			Y	-0-			-0-
02	481	N	71	-0-	-410	-0-	71	2			Y	-0-			-0-
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-			-0-
04	90	N	81	-0-	-9	-0-	81	2			Y	-0-			-0-
05	93	N	73	-0-	-20	-0-	73	2			Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

01	0		62	-0-	62	263	62	3			Y	-0-			-0-
02	312	N	49	-0-	-263	-0-	49	3			Y	-0-			-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-			-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-			-0-
05	62	N	35	-0-	-27	-0-	35	3			Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

01	0		25	-0-	25	122	25	3			Y	-0-			-0-
02	142	N	20	-0-	-122	-0-	20	3			Y	-0-			-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-			-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

01	0		263	-0-	263	1083	263	2			Y	-0-			-0-
02	1321	N	238	-0-	-1083	-0-	238	2			Y	-0-			-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-			-0-
04	240	N	213	-0-	-27	-0-	213	2			Y	-0-			-0-
05	248	N	232	-0-	-16	-0-	232	2			Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

01	0		75	-0-	75	359	6	1	69	3	Y	-0-			-0-
02	426	N	67	-0-	-359	-0-	5	1	62	3	Y	-0-			-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-			-0-
05	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		19	-0-	19	92	1	1	18	3	N	-0-			-0-
02	110	N	18	-0-	-92	-0-	1	1	17	3	N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		393	-0-	393	1934	28	1	365	3	N	-0-			-0-
02	2285	N	351	-0-	-1934	-0-	23	1	328	3	N	-0-			-0-
03	388	N	388	-0-	-0-	-0-	26	1	362	3	N	-0-			-0-
04	390	N	379	-0-	-11	-0-	27	1	352	3	N	-0-			-0-
05	403	N	401	-0-	-2	-0-	31	1	370	3	N	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		85	-0-	85	463	2	1	83	3	Y	-0-			-0-
02	544	N	81	-0-	-463	-0-	2	1	79	3	Y	-0-			-0-
03	79	N	79	-0-	-0-	-0-	2	1	77	3	Y	-0-			-0-
04	90	N	78	-0-	-12	-0-	2	1	76	3	Y	-0-			-0-
05	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		467	-0-	467	2353	467	3			Y	-0-			-0-
02	2774	N	421	-0-	-2353	-0-	421	3			Y	-0-			-0-
03	478	N	478	-0-	-0-	-0-	478	3			Y	-0-			-0-
04	464	N	464	-0-	-0-	-0-	464	3			Y	-0-			-0-
05	465	N	420	-0-	-45	-0-	420	3			Y	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	94					Y	-0-			-0-
02	94	N	-0-	-0-	-94	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-		96	483	11	1	85	3	Y	-0-					-0-
02	566	N	83	-0-		-483	-0-	9	1	74	3	Y	-0-					-0-
03	94	N	94	-0-		-0-	-0-	10	1	84	3	Y	-0-					-0-
04	90	N	89	-0-		-1	-0-	10	1	79	3	Y	-0-					-0-
05	93	N	91	-0-		-2	-0-	10	1	81	3	Y	-0-					-0-
06	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-		153	774	153	3			Y	-0-					-0-
02	919	N	145	-0-		-774	-0-	145	3			Y	-0-					-0-
03	162	N	162	-0-		-0-	-0-	162	3			Y	-0-					-0-
04	160	N	160	-0-		-0-	-0-	160	3			Y	-0-					-0-
05	164	N	164	-0-		-0-	-0-	164	3			Y	-0-					-0-
06	150	N	NO RPT	-0-		-150	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-		61	512	7	1	54	3	Y	-0-					-0-
02	605	N	93	-0-		-512	-0-	10	1	83	3	Y	-0-					-0-
03	97	N	97	-0-		-0-	-0-	10	1	87	3	Y	-0-					-0-
04	100	N	100	-0-		-0-	-0-	11	1	89	3	Y	-0-					-0-
05	105	N	105	-0-		-0-	-0-	12	1	93	3	Y	-0-					-0-
06	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-		31	252	2	1	29	3	N	-0-					-0-
02	279	N	27	-0-		-252	-0-	2	1	25	3	N	-0-					-0-
03	53	N	53	-0-		-0-	-0-	4	1	49	3	N	-0-					-0-
04	86	N	86	-0-		-0-	-0-	6	1	80	3	N	-0-					-0-
05	84	N	84	-0-		-0-	-0-	7	1	77	3	N	-0-					-0-
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	113	2	1	18	3	N	-0-					-0-
02	132	N	19	-0-	-113	-0-	2	1	17	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	311	5	1	58	3	Y	-0-					-0-
02	368	N	57	-0-	-311	-0-	5	1	52	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
05	62	N	25	-0-	-37	-0-	2	1	23	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		213	-0-	213	1071	213	2			Y	-0-					-0-
02	1265	N	194	-0-	-1071	-0-	194	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	2			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	702	12	1	128	3	Y	-0-					-0-
02	831	N	129	-0-	-702	-0-	10	1	119	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	10	1	130	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	12	1	126	3	Y	-0-					-0-
05	155	N	42	-0-	-113	-0-	4	1	38	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	582	12 1	1 9	117	3	N	1	1	8			-0-
02	688	N	106	-0-	-582	-0-	10	1	96	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	9	1	111	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-	9	55	9	3			Y	-0-					-0-
02	63	N	8	-0-	-55	-0-	8	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		446	-0-	446	2201	43	1	403	3	N	-0-					-0-
02	2610	N	409	-0-	-2201	-0-	40	1	369	3	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	44	1	430	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	40	1	413	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	411	2	1	83	3	Y	-0-					-0-
02	484	N	73	-0-	-411	-0-	2	1	71	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	2	1	77	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	2	1	74	3	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	2	1	71	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	750	10	1	150	2	Y	-0-					-0-
02	828	N	78	-0-	-750	-0-	5	1	73	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	9	1	123	2	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2948	-0-	-338	-0-	180	1	2766	2	Y	2	2	8			-0-
							2	9									
02	3216	X	3216	-0-	-0-	-0-	219	1	2997	2	Y	-0-					-0-
03	3421	X	3421	-0-	-0-	-0-	241	1	3180	2	Y	-0-					-0-
04	3894	X	3894	-0-	-0-	-0-	269	1	3625	2	Y	-0-					-0-
05	4145	X	4145	-0-	-0-	-0-	256	1	3889	2	Y	-0-					-0-
06	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		469	-0-	469	2177	34	1	432	3	Y	3	3	8			-0-
							3	9									
02	2621	N	444	-0-	-2177	-0-	27	1	417	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	29	1	439	3	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	20	1	504	3	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	31	1	501	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	73	1	1	14	3	N	-0-					-0-
02	86	N	13	-0-	-73	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
05	13	N	7	-0-	-6	-0-	1	1	6	3	N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	6	2	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		2	-0-	2	6	2	2			Y	-0-					-0-
03	T. A.		12	-0-	12	18	1	1	11	2	Y	-0-					-0-
04	T. A.		105	-0-	105	123	7	1	98	2	Y	-0-					-0-
05	271	X	148	-0-	-123	-0-	9	1	139	2	Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	479	7	1	92	3	N	-0-					-0-
02	569	N	90	-0-	-479	-0-	7	1	83	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

01	0		19	-0-	19	36	1	1	18	3	N	-0-					-0-
02	50	N	14	-0-	-36	-0-	1	1	13	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

01	0		245	-0-	245	1299	245	2			Y	-0-					1
02	1475	N	176	-0-	-1299	-0-	176	2			Y	-0-					1
03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					1
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					1
05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

01	0		1	-0-	1	6	1	3			Y	-0-					-0-
02	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

01	0		195	-0-	195	874	14	1	181	3	Y	-0-					-0-
02	1034	N	160	-0-	-874	-0-	3	1	157	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	9	1	140	3	Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	9	1	141	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

01	0		-0-	-0-	-0-	101					Y	-0-					-0-
02	101	N	-0-	-0-	-101	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	493	5	1	109	3	N	-0-					-0-
02	594	N	101	-0-	-493	-0-	5	1	96	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	104	2	1	20	3	N	-0-					1
02	125	N	21	-0-	-104	-0-	2	1	19	3	N	-0-					1
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-	1	1			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		226	-0-	226	1286	30	1	196	3	N	-0-					-0-
02	1508	N	222	-0-	-1286	-0-	32	1	190	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	40	1	197	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	47	1	181	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	69	1	172	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	950	16	1	166	3	Y	-0-					1
02	1156	N	206	-0-	-950	-0-	17	1	188	3	Y	1	1	1			1
							1	9									
03	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					1
04	190	N	190	-0-	-0-	-0-	17	1	171	3	Y	2					3
							2	9									
05	217	N	205	-0-	-12	-0-	19	1	186	3	Y	-0-	2	1			1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

01	0		47	-0-	47	279	6	1	41	3	N	-0-					-0-
02	315	N	36	-0-	-279	-0-	5	1	31	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	8	1	31	3	N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	16	1	40	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

01	0		212	-0-	212	1081	15	1	197	3	N	-0-					-0-
02	1272	N	191	-0-	-1081	-0-	13	1	178	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
04	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	17	1	199	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

01	0		21	-0-	21	65	1	1	20	2	Y	-0-					-0-
02	79	N	14	-0-	-65	-0-	1	1	13	2	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

01	0		152	-0-	152	781	7	1	145	3	N	-0-					-0-
02	914	N	133	-0-	-781	-0-	6	1	127	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

01	0		285	-0-	285	1443	20	1	265	3	N	-0-					-0-
02	1705	N	262	-0-	-1443	-0-	17	1	245	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	19	1	249	3	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	59	1	2			Y	-0-					-0-
02	74	N	15	-0-	-59	-0-	1	1	14	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

01	0		292	-0-	292	4016	15	1	274	3	Y	3					34
							3	9									
02	2800	N	157	-0-	-2643	1373	9	1	148	3	Y	-0-					34
03	1551	N	178	-0-	-1373	-0-	10	1	168	3	Y	-0-	19	1			15
04	270	N	175	-0-	-95	-0-	12	1	163	3	Y	-0-					15
05	223	N	223	-0-	-0-	-0-	16	1	206	3	Y	1					16
							1	9									
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					16

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

01	0		221	-0-	221	1537	27	1	194	2	Y	-0-					-0-
02	1706	N	169	-0-	-1537	-0-	24	1	145	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	23	1	151	2	Y	-0-					-0-
04	210	N	148	-0-	-62	-0-	18	1	130	2	Y	-0-					-0-
05	186	N	133	-0-	-53	-0-	17	1	116	2	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

01	0		149	-0-	149	734	11	1	138	3	N	-0-					-0-
02	869	N	135	-0-	-734	-0-	9	1	126	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

01	0		74	-0-	74	360	5	1	69	3	N	-0-					-0-
02	424	N	64	-0-	-360	-0-	4	1	60	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		553	-0-	553	2571	39	1	514	3	N	-0-	2	1			3
02	2800	N	491	-0-	-2309	262	37	1	454	3	N	-0-					3
03	628	N	366	-0-	-262	-0-	26	1	340	3	N	-0-					3
04	540	N	489	-0-	-51	-0-	34	1	455	3	N	-0-	1	1			2
05	712	N	712	-0-	-0-	-0-	51	1	661	3	N	-0-					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	46	1	1	12	3	Y	-0-					-0-
02	51	N	5	-0-	-46	-0-	5	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	654	17	1	111	3	N	-0-					-0-
02	771	N	117	-0-	-654	-0-	17	1	100	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	22	1	109	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	27	1	104	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	39	1	97	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		757	-0-	757	1797	757	2			Y	-0-					-0-
02	2710	N	913	-0-	-1797	-0-	913	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	360	N	186	-0-	-174	-0-	186	2			Y	-0-					-0-
05	372	N	179	-0-	-193	-0-	179	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	241	51	2			Y	-0-					-0-
02	288	N	47	-0-	-241	-0-	47	2			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	789	11	1	149	3	N	-0-					-0-
02	935	N	146	-0-	-789	-0-	10	1	136	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	215	2	1	41	3	N	-0-					-0-
02	253	N	38	-0-	-215	-0-	2	1	36	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	605	7	1	93	3	Y	3					8
							3	9									
02	689	N	84	-0-	-605	-0-	2	1	80	3	Y	2					10
							2	9									
03	88	N	88	-0-	-0-	-0-	3	1	81	3	Y	4					14
							4	9									
04	90	N	83	-0-	-7	-0-	4	1	69	3	Y	9	21	1			2
							10	9									
05	93	N	75	-0-	-18	-0-	4	1	67	3	Y	4					6
							4	9									
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					6

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

01	0		98	-0-	98	545	7	1	91	3	N	-0-					-0-
02	636	N	91	-0-	-545	-0-	6	1	85	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

01	0		63	-0-	63	336	4	1	59	3	N	-0-					-0-
02	395	N	59	-0-	-336	-0-	4	1	55	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

01	0		885	-0-	885	3789	54	1	831	2	Y	-0-					-0-
02	2800	N	697	-0-	-2103	1686	47	1	650	2	Y	-0-					-0-
03	2341	N	655	-0-	-1686	-0-	46	1	609	2	Y	-0-					-0-
04	870	N	621	-0-	-249	-0-	43	1	578	2	Y	-0-					-0-
05	775	N	768	-0-	-7	-0-	47	1	721	2	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		250	-0-	250	728	33	1	216	3	N	1	1	8			-0-
							1	9									
02	1034	N	306	-0-	-728	-0-	44	1	262	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	54	1	269	3	N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	62	1	237	3	N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	86	1	216	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	607	11	1	139	3	Y	-0-					1
02	773	N	166	-0-	-607	-0-	3	1	163	3	Y	-0-					1
03	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					1
04	150	N	141	-0-	-9	-0-	9	1	132	3	Y	-0-	1	1			-0-
05	186	N	135	-0-	-51	-0-	8	1	127	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	826	7	1	147	3	N	-0-					-0-
02	963	N	137	-0-	-826	-0-	6	1	131	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		261	-0-	261	1293	19	1	242	3	Y	-0-					-0-
02	1541	N	248	-0-	-1293	-0-	15	1	233	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	11	1	275	3	Y	-0-					-0-
05	279	N	222	-0-	-57	-0-	13	1	209	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	95	6	3			Y	-0-					-0-
02	95	N	-0-	-0-	-95	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	773	2	1	140	3	Y	-0-					1
02	918	N	145	-0-	-773	-0-	145	3			Y	-0-					1
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					1
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					1
05	155	N	132	-0-	-23	-0-	132	3			Y	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		436	-0-	436	2351	20	1	8	2	N	-0-					-0-
							408	3									
02	2746	N	395	-0-	-2351	-0-	18	1	377	3	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	21	1	18	2	N	-0-					-0-
							429	3									
04	432	N	432	-0-	-0-	-0-	20	1	15	2	N	-0-					-0-
							397	3									
05	464	N	464	-0-	-0-	-0-	21	1	20	2	N	-0-					-0-
							423	3									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	837	11	1	158	3	N	-0-					-0-
02	988	N	151	-0-	-837	-0-	11	1	140	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	11	1	138	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	12	1	141	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	672	6	1	120	3	N	-0-					-0-
02	783	N	111	-0-	-672	-0-	5	1	106	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	9					Y	NO RPT					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		213	-0-	213	1478	19	1	194	3	Y	-0-					2
02	1703	N	225	-0-	-1478	-0-	20	1	205	3	Y	-0-					2
03	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					2
04	210	N	165	-0-	-45	-0-	13	1	152	3	Y	-0-					2
05	248	N	236	-0-	-12	-0-	17	1	219	3	Y	-0-					2
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180	1025	3	1	177	3	Y	-0-					-0-
02	1207	N	182	-0-	-1025	-0-	182	3			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	80	2	1	14	3	N	-0-					-0-
02	95	N	15	-0-	-80	-0-	2	1	13	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	885	16	1	162	3	Y	-0-					1
02	1026	N	141	-0-	-885	-0-	12	1	128	3	Y	1	1	1			1
							1	9									
03	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					1
04	180	N	175	-0-	-5	-0-	16	1	157	3	Y	2					3
							2	9									
05	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-	2	1			1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	119					Y	-0-					1
02	119	N	-0-	-0-	-119	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	271	4	1	48	3	Y	-0-					-0-
02	317	N	46	-0-	-271	-0-	1	1	45	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	879	76	1	7	3	Y	2					12
							2	9									
02	949	N	70	-0-	-879	-0-	62	1	6	3	Y	2					14
							2	9									
03	96	N	96	-0-	-0-	-0-	76	1	16	3	Y	4					18
							4	9									
04	114	N	114	-0-	-0-	-0-	86	1	11	3	Y	15	30	1			3
							17	9									
05	93	N	70	-0-	-23	-0-	50	1	17	3	Y	3					6
							3	9									
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					6

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		521	-0-	521	1998	49	1	472	3	Y	-0-					-0-
02	2536	N	538	-0-	-1998	-0-	42	1	496	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	40	1	456	3	Y	-0-					-0-
04	510	N	437	-0-	-73	-0-	35	1	402	3	Y	-0-					-0-
05	589	N	377	-0-	-212	-0-	29	1	348	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	177	4	1	32	2	Y	-0-					-0-
02	210	N	33	-0-	-177	-0-	5	1	28	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

01	0		243	-0-	243	1196	11 2	1 9	230	3	N	2	5	1			4
02	1409	N	213	-0-	-1196	-0-	10 1	1 9	202	3	N	1					5
03	238	N	238	-0-	-0-	-0-	11 4	1 9	223	3	N	4	5	1			4
04	226	N	226	-0-	-0-	-0-	11 1	1 9	214	3	N	1					5
05	219	N	219	-0-	-0-	-0-	10 2	1 9	207	3	N	2					7
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					7

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

01	0		236	-0-	236	1038	27 1	1 9	208	3	Y	1	1	8			-0-
02	1226	N	188	-0-	-1038	-0-	20	1	168	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	15 2	1 9	122	3	Y	2	2	8			-0-
04	240	N	213	-0-	-27	-0-	24	1	189	3	Y	-0-					-0-
05	217	N	181	-0-	-36	-0-	20	1	161	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

01	0		450	-0-	450	2273	33 3	1 9	414	3	N	3	3	1			2
02	2640	N	367	-0-	-2273	-0-	29 3	1 9	335	3	N	3	2	1			3
03	108	N	108	-0-	-0-	-0-	8 1	1 9	99	3	N	1	3	1			1
04	450	N	-0-	-0-	-450	-0-					N	-0-					1
05	403	N	46	-0-	-357	-0-	4	1	42	3	N	-0-	1	1			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

01	0		357	-0-	357	1530	26 6	1 9	325	3	N	5	3	1			2
02	1853	N	323	-0-	-1530	-0-	26 1	1 9	296	3	N	1	1	1			2
03	355	N	355	-0-	-0-	-0-	27 2	1 9	326	3	N	2	2	1			2
04	347	N	347	-0-	-0-	-0-	29 3	1 9	315	3	N	3	1	1			4
05	345	N	345	-0-	-0-	-0-	28	1	317	3	N	-0-	2	1			2
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	197	3	1	39	3	Y	-0-					-0-
02	233	N	36	-0-	-197	-0-	2	1	34	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	1196	31 2	1 9	203	3	N	2					5
02	1415	N	219	-0-	-1196	-0-	28 3	1 9	188	3	N	3	4	1			4
03	239	N	239	-0-	-0-	-0-	29 2	1 9	208	3	N	2	5	1			1
04	240	N	236	-0-	-4	-0-	26 2	1 9	208	3	N	2					3
05	248	N	244	-0-	-4	-0-	28	1	216	3	N	-0-					3
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		699	-0-	699	2545	43	1	656	2	Y	-0-					-0-
02	2800	N	391	-0-	-2409	136	27	1	364	2	Y	-0-					-0-
03	528	N	392	-0-	-136	-0-	28	1	364	2	Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	54	1	731	2	Y	-0-					-0-
05	727	N	727	-0-	-0-	-0-	45	1	682	2	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

01	0		79	-0-	79	391	11	1	68	3	Y	-0-					2
02	466	N	75	-0-	-391	-0-	11	1	63	3	Y	1					3
							1	9									
03	68	N	68	-0-	-0-	-0-	10	1	58	3	Y	-0-					3
04	90	N	76	-0-	-14	-0-	12	1	64	3	Y	-0-					3
05	93	N	74	-0-	-19	-0-	12	1	62	3	Y	-0-					3
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

01	0		181	-0-	181	939	24	1	157	3	N	-0-					-0-
02	1121	N	182	-0-	-939	-0-	23	1	159	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	24	1	169	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	20	1	163	3	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	19	1	150	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

01	0		44	-0-	44	176	4	1	40	3	Y	-0-					-0-
02	221	N	45	-0-	-176	-0-	4	1	41	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
05	62	N	25	-0-	-37	-0-	2	1	23	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		663	-0-	663	2422	43	1	620	3	Y	-0-			-0-
02	2711	N	289	-0-	-2422	-0-	20	1	269	3	Y	-0-			-0-
03	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-			-0-
04	630	N	307	-0-	-323	-0-	23	1	284	3	Y	-0-			-0-
05	310	N	274	-0-	-36	-0-	21	1	253	3	Y	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		185	-0-	185	903	12	1	173	3	Y	-0-			-0-
02	1148	N	245	-0-	-903	-0-	17	1	228	3	Y	-0-			-0-
03	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-			-0-
04	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-			-0-
05	217	N	185	-0-	-32	-0-	14	1	171	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		120	-0-	120	516	11	1	109	3	Y	-0-			-0-
02	610	N	94	-0-	-516	-0-	7	1	87	3	Y	-0-			-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-			-0-
04	120	N	92	-0-	-28	-0-	7	1	85	3	Y	-0-			-0-
05	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		244	-0-	244	1187	244	2			N	-0-			-0-
02	1380	N	193	-0-	-1187	-0-	193	2			N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-			-0-
05	217	N	186	-0-	-31	-0-	186	2			N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		267	-0-	267	1237	12	1	255	3	Y	-0-			-0-
02	1470	N	233	-0-	-1237	-0-	11	1	222	3	Y	-0-			-0-
03	327	N	327	-0-	-0-	-0-	16	1	311	3	Y	-0-			-0-
04	313	N	313	-0-	-0-	-0-	15	1	298	3	Y	-0-			-0-
05	249	N	249	-0-	-0-	-0-	12	1	237	3	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		321	-0-	321	1216	321	2			N	-0-			-0-
02	1612	N	396	-0-	-1216	-0-	396	2			N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-			-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1199	-0-	1199	5474	244	1	955	3	N	-0-					-0-
02	2800	N	1106	-0-	-1694	3780	171	1	935	3	N	-0-					-0-
03	3100	N	963	-0-	-2137	1643	142	1	821	3	N	-0-					-0-
04	3000	N	1549	-0-	-1451	192	157	1	1392	3	N	-0-					-0-
05	1254	N	1062	-0-	-192	-0-	143	1	919	3	N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	162	4	1	32	3	N	-0-					-0-
02	194	N	32	-0-	-162	-0-	3	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	236	6	1	30	3	Y	-0-					-0-
02	264	N	28	-0-	-236	-0-	5	1	23	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		696	-0-	696	4327	142	1	554	3	N	-0-					-0-
02	2800	N	772	-0-	-2028	2299	119	1	653	3	N	-0-					-0-
03	3100	N	825	-0-	-2275	24	122	1	703	3	N	-0-					-0-
04	834	N	810	-0-	-24	-0-	82	1	728	3	N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	123	1	795	3	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		603	-0-	603	3360	123	1	480	3	N	-0-					-0-
02	2800	N	668	-0-	-2132	1228	103	1	565	3	N	-0-					-0-
03	1926	N	698	-0-	-1228	-0-	103	1	595	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	65	1	573	3	N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	115	1	738	3	N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		468	-0-	468	1798	22	1	446	3	N	-0-					-0-
02	2205	N	407	-0-	-1798	-0-	19	1	388	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
04	450	N	414	-0-	-36	-0-	20	1	394	3	N	-0-					-0-
05	465	N	413	-0-	-52	-0-	20	1	393	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	227	6	1	33	3	Y	-0-					-0-
02	264	N	37	-0-	-227	-0-	6	1	31	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	7	1	37	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		407	-0-	407	2211	27	1	380	3	Y	-0-					-0-
02	2648	N	437	-0-	-2211	-0-	32	1	405	3	Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	51	1	431	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	59	1	412	3	Y	-0-					-0-
05	517	N	517	-0-	-0-	-0-	62	1	455	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	1484	14	1	281	3	N	-0-					-0-
02	1728	N	244	-0-	-1484	-0-	11	1	233	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	13	1	267	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	1325	24	1	239	3	Y	-0-					1
02	1666	N	341	-0-	-1325	-0-	28	1	313	3	Y	-0-					1
03	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	25	1	245	3	Y	-0-					-0-
05	279	N	261	-0-	-18	-0-	24	1	237	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		222	-0-	222	685	116	1	106	2	Y	-0-					-0-
02	829	N	144	-0-	-685	-0-	99	1	45	2	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	101	1	1	2	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	98	1	1	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	101	1	1	2	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		378	-0-	378	2339	77	1	301	3	N	-0-			-0-
02	2752	N	413	-0-	-2339	-0-	64	1	349	3	N	-0-			-0-
03	438	N	438	-0-	-0-	-0-	65	1	373	3	N	-0-			-0-
04	855	N	855	-0-	-0-	-0-	87	1	768	3	N	-0-			-0-
05	465	N	87	-0-	-378	-0-	12	1	75	3	N	-0-			-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		160	-0-	160	741	33	1	127	3	N	-0-			-0-
02	878	N	137	-0-	-741	-0-	21	1	116	3	N	-0-			-0-
03	137	N	137	-0-	-0-	-0-	20	1	117	3	N	-0-			-0-
04	150	N	139	-0-	-11	-0-	14	1	125	3	N	-0-			-0-
05	155	N	134	-0-	-21	-0-	18	1	116	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		63	-0-	63	346	13	1	50	3	N	-0-			-0-
02	398	N	52	-0-	-346	-0-	8	1	44	3	N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-			-0-
04	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-			-0-
05	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		178	-0-	178	884	12	1	166	3	Y	-0-			-0-
02	1064	N	180	-0-	-884	-0-	13	1	167	3	Y	-0-			-0-
03	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-			-0-
04	180	N	156	-0-	-24	-0-	12	1	144	3	Y	-0-			-0-
05	186	N	162	-0-	-24	-0-	12	1	150	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		45	-0-	45	232	3	1	42	3	N	-0-			-0-
02	273	N	41	-0-	-232	-0-	3	1	38	3	N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1321	-0-	1321	6402	125	1	1196	3	Y	-0-			-0-
02	2800	N	1073	-0-	-1727	4675	84	1	989	3	Y	-0-			-0-
03	3100	N	1314	-0-	-1786	2889	106	1	1208	3	Y	-0-			-0-
04	3000	N	1254	-0-	-1746	1143	100	1	1154	3	Y	-0-			-0-
05	2473	N	1330	-0-	-1143	-0-	104	1	1226	3	Y	-0-			-0-
06	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1554	23	1	286	3	N	-0-					-0-
02	1862	N	308	-0-	-1554	-0-	24	1	284	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-
05	341	N	312	-0-	-29	-0-	26	1	286	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

01	0		598	-0-	598	2793	44	1	545	3	N	8	5	1			4
							9	9									
02	2800	N	501	-0-	-2299	494	40	1	460	3	N	1	2	1			3
							1	9									
03	1004	N	510	-0-	-494	-0-	38	1	469	3	N	3	3	1			3
							3	9									
04	570	N	459	-0-	-111	-0-	38	1	418	3	N	3	1	1			5
							3	9									
05	609	N	609	-0-	-0-	-0-	50	1	558	3	N	1	3	1			3
							1	9									
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

01	0		277	-0-	277	1382	13	1	264	3	N	-0-					-0-
02	1629	N	247	-0-	-1382	-0-	11	1	236	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

01	0		409	-0-	409	2019	30	1	379	3	N	-0-					-0-
02	2385	N	366	-0-	-2019	-0-	29	1	337	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	33	1	402	3	N	-0-					-0-
04	390	N	388	-0-	-2	-0-	33	1	355	3	N	-0-					-0-
05	403	N	397	-0-	-6	-0-	33	1	364	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-		12	60		1 1	11	3	N	-0-					-0-
02	70	N	10	-0-		-60	-0-		1 1	9	3	N	-0-					-0-
03	10	N	10	-0-		-0-	-0-		1 1	9	3	N	-0-					-0-
04	12	N	9	-0-		-3	-0-		1 1	8	3	N	-0-					-0-
05	10	N	10	-0-		-0-	-0-		1 1	9	3	N	-0-					-0-
06	10	N	NO RPT	-0-		-10	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

01	0		1376	-0-		1376	7186	102	1	1273	3	N	1	21	1			4
								1	9									
02	2800	N	1237	-0-		-1563	5623	98	1	1136	3	N	3	3	1			4
								3	9									
03	3100	N	1422	-0-		-1678	3945	106	1	1298	3	N	16	6	1			14
								18	9									
04	3000	N	1417	-0-		-1583	2362	118	1	1289	3	N	9	7	1			16
								10	9									
05	3100	N	1469	-0-		-1631	731	121	1	1345	3	N	3	11	1			8
								3	9									
06	1380	N	NO RPT	-0-		-1380	-0-					N	NO RPT					8

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

01	0		485	-0-		485	930	36	1	449	3	N	-0-					-0-
02	1173	N	243	-0-		-930	-0-	19	1	224	3	N	-0-					-0-
03	237	N	237	-0-		-0-	-0-	18	1	219	3	N	-0-					-0-
04	304	N	304	-0-		-0-	-0-	26	1	278	3	N	-0-					-0-
05	416	N	416	-0-		-0-	-0-	34	1	382	3	N	-0-					-0-
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

01	0		580	-0-		580	2543	43	1	537	3	N	-0-					-0-
02	2800	N	581	-0-		-2219	324	46	1	535	3	N	-0-					-0-
03	902	N	578	-0-		-324	-0-	44	1	534	3	N	-0-					-0-
04	570	N	559	-0-		-11	-0-	47	1	512	3	N	-0-					-0-
05	589	N	367	-0-		-222	-0-	30	1	337	3	N	-0-					-0-
06	570	N	NO RPT	-0-		-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	741	9	1	115	3	N	-0-					-0-
02	858	N	117	-0-	-741	-0-	9	1	108	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	1767	24	1	341	3	Y	-0-					-0-
02	2121	N	354	-0-	-1767	-0-	25	1	329	3	Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	27	1	343	3	Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	639	10	1	136	3	N	-0-	1	1			-0-
02	772	N	133	-0-	-639	-0-	10	1	123	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	9	1	126	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		322	-0-	322	994	24	1	298	3	N	-0-					-0-
02	1205	N	211	-0-	-994	-0-	17	1	194	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
04	150	N	106	-0-	-44	-0-	9	1	97	3	N	-0-					-0-
05	155	N	55	-0-	-100	-0-	5	1	50	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299		230	-0-	-69	-0-	15	1	215	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		280	-0-	280	1308	13	1	267	3	Y	-0-					-0-
02	1566	N	258	-0-	-1308	-0-	12	1	246	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	14	1	273	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	13	1	250	3	Y	-0-					-0-
05	279	N	272	-0-	-7	-0-	13	1	259	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1149	19	1	232	3	N	-0-					-0-
02	1368	N	219	-0-	-1149	-0-	17	1	202	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	16	1	192	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	20	1	219	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180	1261	13	1	167	3	Y	-0-					-0-
02	1444	N	183	-0-	-1261	-0-	11	1	172	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	9	1	235	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-	225	1140	15	1	210	3	Y	-0-					-0-
02	1345	N	205	-0-	-1140	-0-	14	1	191	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	16	1	206	3	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	637	20	1	104	3	N	-0-	5	1			-0-
02	754	N	117	-0-	-637	-0-	20	1	96	3	N	1					1
							1	9									
03	125	N	125	-0-	-0-	-0-	19	1	106	3	N	-0-					1
04	129	N	129	-0-	-0-	-0-	19	1	109	3	N	1					2
							1	9									
05	133	N	133	-0-	-0-	-0-	21	1	111	3	N	1					3
							1	9									
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	53					N	-0-					-0-
02	53	N	-0-	-0-	-53	-0-					N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	116	29	3			N	-0-					-0-
02	135	N	19	-0-	-116	-0-	19	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1362	-0-	1362	6914	116	1	1246	3	Y	-0-					18
02	2800	N	1194	-0-	-1606	5308	88	1	1106	3	Y	-0-					18
03	3100	N	1292	-0-	-1808	3500	96	1	1196	3	Y	-0-					18
04	3000	N	1197	-0-	-1803	1697	106	1	1079	3	Y	11					29
							12	9									
05	3022	N	1325	-0-	-1697	-0-	130	1	1167	3	Y	25	30	1			24
							28	9									
06	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					24

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		462	-0-	462	2370	94	1	368	3	N	-0-					-0-
02	2559	N	189	-0-	-2370	-0-	29	1	160	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	42	1	239	3	N	-0-					-0-
04	210	N	174	-0-	-36	-0-	18	1	156	3	N	-0-					-0-
05	217	N	111	-0-	-106	-0-	15	1	96	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	951	21	1	177	3	N	-0-					-0-
02	1156	N	205	-0-	-951	-0-	22	1	183	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	23	1	158	3	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	21	1	169	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		532	-0-	532	3034	108	1	424	3	N	-0-					-0-
02	2800	N	666	-0-	-2134	900	103	1	563	3	N	-0-					-0-
03	1570	N	670	-0-	-900	-0-	99	1	571	3	N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	74	1	653	3	N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	105	1	674	3	N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		152	-0-	152	252	152	3			Y	-0-					-0-
02	14B2 EXT		10	-0-	10	262	10	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	262					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	262					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	262					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	262					Y	NO RPT					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	658	11	1	117	3	N	-0-					-0-
02	788	N	130	-0-	-658	-0-	11	1	119	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	758	70	3			N	-0-					-0-
02	758	N	-0-	-0-	-758	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2023

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

01	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
02	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
03	14B2 EXT		1	-0-	1	3	1	3			N	-0-					-0-
04	14B2 EXT		1	-0-	1	4	1	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	4					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

01	0		174	-0-	174	974	8	1	166	3	Y	-0-					-0-
02	1184	N	210	-0-	-974	-0-	19	1	191	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
05	248	N	221	-0-	-27	-0-	14	1	207	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

01	0		101	-0-	101	621	7	1	94	3	N	-0-					27
02	739	N	118	-0-	-621	-0-	12	1	106	3	N	-0-					27
03	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					27
04	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					27
05	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					27
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

01	0		84	-0-	84	420	5	1	79	3	N	-0-					-0-
02	496	N	76	-0-	-420	-0-	8	1	68	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	8	1	76	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

01	0		4	-0-	4	27	4	3			N	-0-					-0-
02	43	N	16	-0-	-27	-0-	2	1	14	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

01	0		1233	-0-	1233	6061	109	1	1124	3	N	-0-					-0-
02	2800	N	1106	-0-	-1694	4367	93	1	1013	3	N	-0-					-0-
03	3100	N	1179	-0-	-1921	2446	98	1	1081	3	N	-0-					-0-
04	3000	N	665	-0-	-2335	111	55	1	610	3	N	-0-					-0-
05	1240	N	1129	-0-	-111	-0-	102	1	1027	3	N	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

01	0		14	-0-	14	93	1	1	13	3	Y	-0-					-0-
02	104	N	11	-0-	-93	-0-	1	1	10	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

01	0		182	-0-	182	733	8	1	174	3	Y	-0-					-0-
02	895	N	162	-0-	-733	-0-	7	1	155	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
04	180	N	83	-0-	-97	-0-	4	1	79	3	Y	-0-					-0-
05	186	N	76	-0-	-110	-0-	4	1	72	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		53	-0-	53	282	2	1	51	3	Y	-0-			-0-
02	317	N	35	-0-	-282	-0-	2	1	33	3	Y	-0-			-0-
03	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-			-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-			-0-
05	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		192	-0-	192	976	17	1	175	3	N	-0-			-0-
02	1140	N	164	-0-	-976	-0-	14	1	150	3	N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-			-0-
04	206	N	206	-0-	-0-	-0-	22	1	184	3	N	-0-			-0-
05	225	N	225	-0-	-0-	-0-	26	1	199	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		158	-0-	158	749	158	3			N	-0-			-0-
02	897	N	148	-0-	-749	-0-	148	3			N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		165	-0-	165	811	165	3			Y	-0-			-0-
02	926	N	115	-0-	-811	-0-	115	3			Y	-0-			-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-			-0-
04	150	N	124	-0-	-26	-0-	124	3			Y	-0-			-0-
05	139	N	139	-0-	-0-	-0-	139	3			Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		20	-0-	20	109	3	1	17	3	Y	-0-			-0-
02	129	N	20	-0-	-109	-0-	3	1	17	3	Y	-0-			-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-			-0-
04	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-			-0-
05	31	N	25	-0-	-6	-0-	4	1	21	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	722	165	3			Y	-0-					-0-
02	898	N	176	-0-	-722	-0-	176	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	2	1	195	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	1	1	192	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		857	-0-	857	4314	46	1	811	3	Y	-0-					52
02	2800	N	840	-0-	-1960	2354	46	1	794	3	Y	-0-					52
03	3100	N	749	-0-	-2351	3	43	1	706	3	Y	-0-					52
04	840	N	726	-0-	-114	-0-	48	1	678	3	Y	-0-					52
05	930	N	729	-0-	-201	-0-	52	1	677	3	Y	-0-					52
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					52

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		10	-0-	10	31	1	1	9	3	Y	-0-					-0-
02	14B2 EXT		8	-0-	8	39	1	1	7	3	Y	-0-					-0-
03	14B2 EXT		11	-0-	11	50	1	1	10	3	Y	-0-					-0-
04	14B2 EXT		18	-0-	18	68	2	1	16	3	Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	68					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1815	371	3			Y	-0-					-0-
02	2163	N	348	-0-	-1815	-0-	348	3			Y	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		193	-0-	193	971	193	3			Y	-0-					-0-
02	1167	N	196	-0-	-971	-0-	196	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	961	11	1	152	3	Y	-0-					-0-
02	1143	N	182	-0-	-961	-0-	13	1	169	3	Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	26	1	179	3	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	26	1	194	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	631	103	3			N	-0-					-0-
02	1203	N	572	-0-	-631	-0-	572	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	1996	39	1	371	3	Y	-0-					-0-
02	2349	N	353	-0-	-1996	-0-	28	1	325	3	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	41	1	469	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	37	1	434	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	36	1	429	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	1366	18	1	254	3	N	-0-					-0-
02	1610	N	244	-0-	-1366	-0-	17	1	227	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	20	1	254	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	20	1	246	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	21	1	254	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		31	-0-	31	108	2	1	29	3	N	-0-			-0-
02	155	N	47	-0-	-108	-0-	3	1	44	3	N	-0-			-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-			-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		630	-0-	630	1797	630	3			N	-0-			-0-
02	2102	N	305	-0-	-1797	-0-	305	3			N	-0-			-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
04	600	N	339	-0-	-261	-0-	339	3			N	-0-			-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		336	-0-	336	1614	24	1	312	3	N	-0-			-0-
02	1912	N	298	-0-	-1614	-0-	20	1	278	3	N	-0-			-0-
03	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-			-0-
04	330	N	323	-0-	-7	-0-	23	1	300	3	N	-0-			-0-
05	341	N	333	-0-	-8	-0-	26	1	307	3	N	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/04/2023

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		45	-0-	45	308	5	1	40	3	Y	-0-			-0-
02	354	N	46	-0-	-308	-0-	5	1	41	3	Y	-0-			-0-
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-			-0-
04	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-			-0-
05	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	442	4	1	82	3	N	-0-					-0-
02	520	N	78	-0-	-442	-0-	4	1	74	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		282	-0-	282	1366	40	1	242	3	Y	-0-					3
02	1615	N	249	-0-	-1366	-0-	37	1	211	3	Y	1					4
							1	9									
03	279	N	279	-0-	-0-	-0-	40	1	239	3	Y	-0-					4
04	275	N	275	-0-	-0-	-0-	42	1	231	3	Y	2					6
							2	9									
05	280	N	280	-0-	-0-	-0-	45	1	235	3	Y	-0-					6
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					6

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	1202	107	3			N	-0-					-0-
02	1552	N	350	-0-	-1202	-0-	350	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	564	40	3			N	-0-					-0-
02	655	N	91	-0-	-564	-0-	91	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-	94	607	94	3			N	-0-					-0-
02	737	N	130	-0-	-607	-0-	130	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		258	-0-	258	1357	19	1	239	3	Y	-0-					1
02	1592	N	235	-0-	-1357	-0-	17	1	218	3	Y	-0-					1
03	257	N	257	-0-	-0-	-0-	23	1	234	3	Y	-0-					1
04	251	N	251	-0-	-0-	-0-	19	1	232	3	Y	-0-					1
05	248	N	238	-0-	-10	-0-	29	1	209	3	Y	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	401	7	1	67	3	N	-0-					-0-
02	465	N	64	-0-	-401	-0-	6	1	58	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		131	-0-	131	640	105 1	1 9	25	3	Y	1					2
02	754	N	114	-0-	-640	-0-	95	1	19	3	Y	-0-					2
03	115	N	115	-0-	-0-	-0-	103	1	12	3	Y	-0-					2
04	120	N	108	-0-	-12	-0-	99 1	1 9	8	3	Y	1					3
05	124	N	118	-0-	-6	-0-	104	1	14	3	Y	-0-					3
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	714	143	3			Y	-0-					-0-
02	834	N	120	-0-	-714	-0-	120	3			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	837	14 21	1 9	205	3	N	19	17	1			2
02	1016	N	179	-0-	-837	-0-	11 11	1 9	157	3	N	10					12
03	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					12
04	210	N	183	-0-	-27	-0-	15	1	168	3	N	-0-	1	1			11
05	186	N	180	-0-	-6	-0-	14	1	166	3	N	-0-	10	1			1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		261	-0-	261	1229	25	1	236	3	N	-0-					-0-
02	1459	N	230	-0-	-1229	-0-	23	1	207	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	24	1	238	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	434	10	1	78	3	Y	-0-					-0-
02	506	N	72	-0-	-434	-0-	8	1	64	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		466	-0-	466	2370	29	1	436	3	Y	1	4	1			2
							1	9									
02	2783	N	413	-0-	-2370	-0-	26	1	386	3	Y	1	1	1			2
							1	9									
03	483	N	483	-0-	-0-	-0-	42	1	437	3	Y	4	2	1			4
							4	9									
04	477	N	477	-0-	-0-	-0-	50	1	423	3	Y	4	2	1			6
							4	9									
05	469	N	469	-0-	-0-	-0-	37	1	432	3	Y	-0-	3	1			3
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		758	-0-	758	3211	56	1	696	3	N	5	4	1			3
							6	9									
02	2800	N	586	-0-	-2214	997	46	1	538	3	N	2	2	1			3
							2	9									
03	1598	N	601	-0-	-997	-0-	45	1	553	3	N	3	3	1			3
							3	9									
04	660	N	589	-0-	-71	-0-	49	1	536	3	N	4	1	1			6
							4	9									
05	687	N	687	-0-	-0-	-0-	56	1	629	3	N	2	4	1			4
							2	9									
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		517	-0-	517	2701	517	2			Y	-0-					-0-
02	2800	N	477	-0-	-2323	378	477	2			Y	-0-					-0-
03	919	N	541	-0-	-378	-0-	541	2			Y	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	467	7	1	90	3	Y	-0-					12
02	557	N	90	-0-	-467	-0-	7	1	83	3	Y	-0-					12
03	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					12
04	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					12
05	93	N	51	-0-	-42	-0-	4	1	47	3	Y	-0-					12
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		290	-0-	290	1449	22	1	268	3	Y	-0-					5
02	1712	N	263	-0-	-1449	-0-	19	1	244	3	Y	-0-					5
03	277	N	277	-0-	-0-	-0-	24	1	253	3	Y	-0-					5
04	274	N	274	-0-	-0-	-0-	21	1	253	3	Y	-0-					5
05	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					5
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1539	-0-	1539	6777	250	1	1289	3	Y	-0-					-0-
02	2800	N	1292	-0-	-1508	5269	216	1	1076	3	Y	-0-					-0-
03	3100	N	1334	-0-	-1766	3503	249	1	1085	3	Y	-0-					-0-
04	3000	N	1250	-0-	-1750	1753	224	1	1025	3	Y	1	1	8			-0-
							1	9									
05	2994	N	1241	-0-	-1753	-0-	279	1	962	3	Y	-0-					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	309	3	1	60	3	N	-0-					-0-
02	366	N	57	-0-	-309	-0-	3	1	54	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	276	54	1	2	3	Y	-0-					-0-
02	326	N	50	-0-	-276	-0-	48	1	2	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	54	1	1	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	52	1	2	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	54	1	2	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	293	3	1	61	3	Y	-0-					-0-
02	345	N	52	-0-	-293	-0-	2	1	50	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	2	1	33	3	Y	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1455	8	1	321	3	Y	-0-					-0-
02	1709	N	254	-0-	-1455	-0-	6	1	248	3	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	7	1	270	3	Y	-0-					-0-
04	330	N	267	-0-	-63	-0-	7	1	260	3	Y	-0-					-0-
05	279	N	252	-0-	-27	-0-	6	1	246	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		192	-0-	192	442	14	1	178	3	Y	-0-					2
02	753	N	311	-0-	-442	-0-	23	1	288	3	Y	-0-					2
03	286	N	286	-0-	-0-	-0-	25	1	260	3	Y	1					3
							1	9									
04	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-	1	1			2
05	341	N	40	-0-	-301	-0-	5	1	35	3	Y	-0-					2
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	112	39	3			N	-0-					-0-
02	135	N	23	-0-	-112	-0-	23	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	20	5	3			Y	-0-					-0-
02	24	N	4	-0-	-20	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		882	-0-	882	1045	119	1	763	3	Y	-0-	1	1			-0-
02	1622	N	577	-0-	-1045	-0-	104	1	473	3	Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	113	1	446	3	Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	108	1	390	3	Y	-0-					-0-
05	471	N	471	-0-	-0-	-0-	110	1	361	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		362	-0-	362	1123	362	3			N	-0-					-0-
02	1621	N	498	-0-	-1123	-0-	498	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		316	-0-	316	2042	316	3			N	-0-					-0-
02	2250	N	208	-0-	-2042	-0-	208	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

01	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	7	1	72	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

01	0		14	-0-	14	97	1	1	13	3	Y	-0-					-0-
02	114	N	17	-0-	-97	-0-	1	1	16	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

01	0		267	-0-	267	1313	25	1	242	3	Y	-0-					-0-
02	1533	N	220	-0-	-1313	-0-	17	1	203	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	19	1	218	3	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	19	1	227	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

01	0		136	-0-	136	743	136	3			N	-0-					-0-
02	884	N	141	-0-	-743	-0-	141	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	33	4	3			N	-0-					-0-
02	33	N	-0-	-0-	-33	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	13	1	3			Y	-0-					2
02	14	N	1	-0-	-13	-0-	1	3			Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	853	17	1	159	3	Y	-0-					-0-
02	994	N	141	-0-	-853	-0-	11	1	130	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	12	1	140	3	Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	969	8	1	165	3	Y	-0-					-0-
02	1087	N	118	-0-	-969	-0-	5	1	113	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
04	180	N	134	-0-	-46	-0-	6	1	128	3	Y	-0-					-0-
05	337	N	337	-0-	-0-	-0-	16	1	321	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	792	11	1	167	3	Y	-0-					-0-
02	946	N	154	-0-	-792	-0-	10	1	144	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	18	1	154	3	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	14	1	162	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	1140	11	1	218	3	Y	-0-					-0-
02	1338	N	198	-0-	-1140	-0-	9	1	189	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	9	1	186	3	Y	-0-					-0-
05	217	N	196	-0-	-21	-0-	9	1	187	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	364	5	1	81	3	Y	-0-					-0-
02	479	N	115	-0-	-364	-0-	7	1	108	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
04	90	N	9	-0-	-81	-0-	1	1	8	3	Y	-0-					-0-
05	124	N	20	-0-	-104	-0-	2	1	18	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

01	0		518	-0-	518	1926	32	1	484	3	Y	2	2	1			2
							2	9									
02	2273	N	347	-0-	-1926	-0-	22	1	324	3	Y	1	1	1			2
							1	9									
03	351	N	351	-0-	-0-	-0-	30	1	319	3	Y	2	2	1			2
							2	9									
04	390	N	344	-0-	-46	-0-	36	1	305	3	Y	3	1	1			4
							3	9									
05	372	N	336	-0-	-36	-0-	27	1	308	3	Y	1	2	1			3
							1	9									
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

01	0		-0-	-0-	-0-	548					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	548					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	548					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	548					Y	-0-					-0-
05	T. A.		10	-0-	10	558	10	3			Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	558					Y	NO RPT					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

01	0		4	-0-	4	23	4	3			Y	-0-					24
02	27	N	4	-0-	-23	-0-	4	3			Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	4	N	-0-	-0-	-4	-0-					Y	-0-					24
05	4	N	-0-	-0-	-4	-0-					Y	-0-					24
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

01	0		1	-0-	1	31	1	3			Y	-0-					-0-
02	40	N	9	-0-	-31	-0-	1	1	8	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

01	0		123	-0-	123	507	9	1	114	3	Y	-0-					-0-
02	627	N	120	-0-	-507	-0-	9	1	111	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

01	0		283	-0-	283	1536	283	3			N	-0-					-0-
02	1851	N	315	-0-	-1536	-0-	315	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	257	7	1	74	3	Y	-0-					-0-
02	287	N	30	-0-	-257	-0-	2	1	28	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	14	1	1	2	Y	-0-					-0-
							150	3									
04	172	N	172	-0-	-0-	-0-	15	1	157	3	Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	17	1	10	2	Y	-0-					-0-
							160	3									
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	19	1	196	3	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	499	9	1	103	3	Y	-0-					-0-
02	599	N	100	-0-	-499	-0-	9	1	91	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	10	1	100	3	Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	9	1	87	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	1	1	3			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	1441	7	1	274	3	Y	-0-					-0-
02	1698	N	257	-0-	-1441	-0-	6	1	251	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	7	1	269	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	7	1	259	3	Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	6	1	239	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		167	-0-	167	850	4	1	163	3	Y	-0-			-0-
02	998	N	148	-0-	-850	-0-	4	1	144	3	Y	-0-			-0-
03	167	N	167	-0-	-0-	-0-	4	1	163	3	Y	-0-			-0-
04	171	N	171	-0-	-0-	-0-	4	1	167	3	Y	-0-			-0-
05	155	N	147	-0-	-8	-0-	3	1	144	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		70	-0-	70	329	5	1	65	3	N	-0-			-0-
02	396	N	67	-0-	-329	-0-	5	1	62	3	N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-			-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		57	-0-	57	266	4	1	53	3	Y	-0-			-0-
02	313	N	47	-0-	-266	-0-	3	1	44	3	Y	-0-			-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-			-0-
04	60	N	42	-0-	-18	-0-	4	1	38	3	Y	-0-			-0-
05	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		104	-0-	104	485	8	1	96	3	N	-0-			-0-
02	581	N	96	-0-	-485	-0-	7	1	89	3	N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-			-0-
04	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-			-0-
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		166	-0-	166	1287	14	1	152	3	Y	-0-			-0-
02	1287	N	-0-	-0-	-1287	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		131	-0-	131	585	11	1	120	3	Y	-0-			-0-
02	687	N	102	-0-	-585	-0-	8	1	94	3	Y	-0-			-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-			-0-
04	120	N	86	-0-	-34	-0-	8	1	78	3	Y	-0-			-0-
05	124	N	87	-0-	-37	-0-	9	1	78	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		402	-0-	402	2281	45	1	357	3	Y	-0-			-0-
02	2629	N	348	-0-	-2281	-0-	35	1	313	3	Y	-0-			-0-
03	388	N	388	-0-	-0-	-0-	45	1	343	3	Y	-0-			-0-
04	390	N	370	-0-	-20	-0-	43	1	327	3	Y	-0-			-0-
05	372	N	212	-0-	-160	-0-	26	1	186	3	Y	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	362		5 1	69	3	N	-0-					-0-
02	435	N	73	-0-	-362	-0-		4 1	54	3	N	14					14
								15 9									
03	70	N	70	-0-	-0-	-0-		5 1	65	3	N	-0-					14
04	68	N	68	-0-	-0-	-0-		6 1	62	3	N	-0-	1	1			13
05	93	N	76	-0-	-17	-0-		5 1	64	3	N	6	12	1			7
								7 9									
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					7

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	87		2 1	15	3	N	-0-					-0-
02	104	N	17	-0-	-87	-0-		2 1	15	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-		2 1	18	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-		3 1	18	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-		3 1	24	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-	336	1477		68 1	268	3	N	-0-					-0-
02	1732	N	255	-0-	-1477	-0-		39 1	216	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-		29 1	169	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-		34 1	304	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-		51 1	331	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-		7 1	82	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-		6 1	65	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-		6 1	67	3	Y	-0-					-0-
04	90	N	28	-0-	-62	-0-		3 1	25	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	414		7 1	70	3	Y	-0-					-0-
02	480	N	66	-0-	-414	-0-		5 1	61	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-		6 1	72	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-		6 1	69	3	Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-		7 1	81	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

01	0		234	-0-	234	1767	18	1	216	3	Y	-0-	2	1			1
02	1955	N	188	-0-	-1767	-0-	14	1	173	3	Y	1					2
							1	9									
03	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					2
04	240	N	160	-0-	-80	-0-	12	1	148	3	Y	-0-	1	1			1
05	217	N	149	-0-	-68	-0-	18	1	129	3	Y	2					3
							2	9									
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

01	0	298	-0-	298	1523	22	1	276	3	Y	-0-					-0-
02	1800 N	277	-0-	-1523	-0-	20	1	257	3	Y	-0-					-0-
03	297 N	297	-0-	-0-	-0-	26	1	271	3	Y	-0-					-0-
04	300 N	284	-0-	-16	-0-	21	1	263	3	Y	-0-					-0-
05	310 N	291	-0-	-19	-0-	25	1	266	3	Y	-0-					-0-
06	300 N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

01	0	311	-0-	311	334	63	1	248	3	N	-0-					-0-
02	487 N	153	-0-	-334	-0-	24	1	129	3	N	-0-					-0-
03	7 N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	300 N	13	-0-	-287	-0-	1	1	12	3	N	-0-					-0-
05	155 N	24	-0-	-131	-0-	3	1	21	3	N	-0-					-0-
06	7 N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

01	0	100	-0-	100	502	5	1	95	3	N	-0-					2
02	593 N	91	-0-	-502	-0-	4	1	87	3	N	-0-					2
03	99 N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					2
04	95 N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					2
05	93 N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					2
06	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

01	0	292	-0-	292	1502	22	1	270	3	Y	-0-					-0-
02	1775 N	273	-0-	-1502	-0-	20	1	253	3	Y	-0-					-0-
03	289 N	289	-0-	-0-	-0-	25	1	264	3	Y	-0-					-0-
04	281 N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-					-0-
05	310 N	289	-0-	-21	-0-	25	1	264	3	Y	-0-					-0-
06	270 N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

01	0	30	-0-	30	151	3	1	27	3	N	-0-					-0-
02	178 N	27	-0-	-151	-0-	2	1	25	3	N	-0-					-0-
03	30 N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
04	30 N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31 N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
06	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

01	0		593	-0-	593	2137	9	1	584	3	Y	-0-					1
02	2686	N	549	-0-	-2137	-0-	549	3			Y	-0-					1
03	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					1
04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					1
05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

01	0		142	-0-	142	757	10	1	132	3	N	-0-					-0-
02	902	N	145	-0-	-757	-0-	11	1	134	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

01	0		199	-0-	199	1097	15	1	184	3	N	-0-					-0-
02	1349	N	252	-0-	-1097	-0-	20	1	232	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	18	1	197	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	19	1	216	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

01	0		70	-0-	70	187	9	1	61	2	Y	-0-					-0-
02	187	N	-0-	-0-	-187	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	10	1	71	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		164	-0-	164	2533	20	1	144	2	Y	-0-					-0-
02	T. A.		414	-0-	414	2947	60	1	354	2	Y	-0-					-0-
03	T. A.		447	-0-	447	3394	59	1	386	2	Y	2	2	8			-0-
							2	9									
04	T. A.		419	-0-	419	3813	51	1	368	2	Y	-0-					-0-
05	T. A.		408	-0-	408	4221	52	1	356	2	Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	4221					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	51	1	1	6	3	Y	-0-					-0-
02	62	N	11	-0-	-51	-0-	1	1	10	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		478	-0-	478	3099	98	1	380	3	Y	-0-					14
02	2800	N	613	-0-	-2187	912	126	1	487	3	Y	-0-					14
03	1632	N	720	-0-	-912	-0-	141	1	578	3	Y	1	8	1			7
							1	9									
04	583	N	583	-0-	-0-	-0-	116	1	467	3	Y	-0-					7
05	738	N	738	-0-	-0-	-0-	151	1	587	3	Y	-0-					7
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					7

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		386	-0-	386	1873	24	1	362	3	N	-0-					-0-
02	2179	N	306	-0-	-1873	-0-	19	1	287	3	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	24	1	313	3	N	-0-					-0-
04	360	N	332	-0-	-28	-0-	27	1	305	3	N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	28	1	336	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1439	27	1	267	3	Y	-0-					5
02	1681	N	242	-0-	-1439	-0-	20	1	221	3	Y	1	2	1			4
							1	9									
03	273	N	273	-0-	-0-	-0-	23	1	250	3	Y	-0-	2	1			2
04	296	N	296	-0-	-0-	-0-	26	1	257	3	Y	12					14
							13	9									
05	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-	9	1			5
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		79	-0-	79	360	8	1	71	3	N	-0-			-0-
02	430	N	70	-0-	-360	-0-	7	1	63	3	N	-0-			-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-			-0-
04	90	N	71	-0-	-19	-0-	6	1	65	3	N	-0-			-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		28	-0-	28	50	2	1	26	3	Y	-0-			-0-
02	58	N	8	-0-	-50	-0-	1	1	7	3	Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-			-0-
05	8	N	2	-0-	-6	-0-	2	3			Y	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		29	-0-	29	142	3	1	26	3	N	-0-			-0-
02	168	N	26	-0-	-142	-0-	2	1	24	3	N	-0-			-0-
03	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		128	-0-	128	627	14	1	114	3	N	-0-			-0-
02	746	N	119	-0-	-627	-0-	13	1	106	3	N	-0-			-0-
03	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	16	1	108	3	N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	1034	90	3			N	-0-					-0-
02	1034	N	-0-	-0-	-1034	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	461	6	1	84	3	N	-0-					-0-
02	572	N	111	-0-	-461	-0-	8	1	103	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
05	124	N	68	-0-	-56	-0-	5	1	63	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		361	-0-	361	1909	27	1	334	3	N	-0-					-0-
02	2378	N	469	-0-	-1909	-0-	37	1	432	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	42	1	454	3	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	32	1	359	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		119	-0-	119	584	10	1	103	3	N	5	3	1			9
							6	9									
02	688	N	104	-0-	-584	-0-	9	1	95	3	N	-0-					9
03	118	N	118	-0-	-0-	-0-	11	1	105	3	N	2	4	1			7
							2	9									
04	120	N	102	-0-	-18	-0-	11	1	91	3	N	-0-	3	1			4
05	124	N	95	-0-	-29	-0-	11	1	84	3	N	-0-					4
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	688	10	1	132	3	Y	-0-					-0-
02	735	N	47	-0-	-688	-0-	3	1	44	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	150	N	18	-0-	-132	-0-	1	1	17	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1127	10	1	213	3	N	-0-	1	1			-0-
02	1343	N	216	-0-	-1127	-0-	10	1	206	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	293	5	1	53	3	N	-0-					-0-
02	345	N	52	-0-	-293	-0-	4	1	48	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	7	1	51	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	958	12	1	156	3	Y	-0-					-0-
02	1102	N	144	-0-	-958	-0-	9	1	135	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	6	1	154	3	Y	-0-					-0-
05	155	N	59	-0-	-96	-0-	3	1	56	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	708	4	1	55	2	Y	-0-					-0-
02	751	N	43	-0-	-708	-0-	3	1	40	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	8	1	99	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	519	5	1	98	3	N	-0-					-0-
02	611	N	92	-0-	-519	-0-	4	1	88	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	1163	11	1	218	3	N	-0-					-0-
02	1360	N	197	-0-	-1163	-0-	9	1	188	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

01	0		406	-0-	406	2063	30	1	376	3	N	-0-					-0-
02	2407	N	344	-0-	-2063	-0-	27	1	317	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	30	1	373	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	34	1	377	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

01	0		65	-0-	65	316	5	1	60	3	N	-0-					-0-
02	372	N	56	-0-	-316	-0-	4	1	52	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

01	0		52	-0-	52	256	1	1	51	3	Y	-0-					-0-
02	302	N	46	-0-	-256	-0-	1	1	45	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	1	1	48	3	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	1	1	47	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

01	0		193	-0-	193	943	12	1	181	2	Y	-0-					-0-
02	1105	N	162	-0-	-943	-0-	11	1	151	2	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	2	Y	-0-					-0-
04	180	N	162	-0-	-18	-0-	11	1	151	2	Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	10	1	154	2	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		543	-0-	543	2718	25	1	517	3	N	1	2	1			1
							1	9									
02	2800	N	487	-0-	-2313	405	22	1	465	3	N	-0-					1
03	939	N	534	-0-	-405	-0-	25	1	509	3	N	-0-	1	1			-0-
04	540	N	509	-0-	-31	-0-	24	1	485	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	23	1	465	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	413	3	1	113	3	Y	-0-					-0-
02	467	N	54	-0-	-413	-0-	1	1	53	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	3			Y	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	457	2	1	100	2	Y	-0-					-0-
							26	3									
02	557	N	100	-0-	-457	-0-	2	1	78	2	Y	-0-					-0-
							20	3									
03	93	N	93	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
							31	3									
04	120	N	62	-0-	-58	-0-	3	1	23	2	Y	-0-					-0-
							36	3									
05	124	N	56	-0-	-68	-0-	4	1	15	2	Y	-0-					-0-
							37	3									
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	160	5	1	56	3	Y	-0-					-0-
02	204	N	44	-0-	-160	-0-	3	1	41	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	53	1	1	15	3	N	-0-					1
02	67	N	14	-0-	-53	-0-	1	1	13	3	N	-0-					1
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					1
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					1
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	5696	12	1	190	2	Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	2896					Y	-0-					-0-
03	2896	N	-0-	-0-	-2896	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	72	1	1	13	3	N	-0-					-0-
02	85	N	13	-0-	-72	-0-	1	1	12	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	594	8	1	124	2	Y	-0-					-0-
02	698	N	104	-0-	-594	-0-	7	1	97	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	177	3	1	34	3	N	-0-					-0-
02	211	N	34	-0-	-177	-0-	3	1	31	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	1885	8	1	126	3	Y	-0-					-0-
02	1885	N	-0-	-0-	-1885	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	546	8	1	99	3	N	-0-					-0-
02	644	N	98	-0-	-546	-0-	7	1	91	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	140	1	1	29	3	N	-0-					-0-
02	165	N	25	-0-	-140	-0-	1	1	24	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	173	2	1	31	3	N	-0-					-0-
02	205	N	32	-0-	-173	-0-	2	1	30	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		520	-0-	520	2325	68	1	452	3	N	-0-					-0-
02	2773	N	448	-0-	-2325	-0-	64	1	384	3	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	81	1	403	3	N	-0-					-0-
04	480	N	468	-0-	-12	-0-	97	1	371	3	N	-0-					-0-
05	496	N	468	-0-	-28	-0-	133	1	335	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	347	6	1	40	3	N	-0-					-0-
02	443	N	96	-0-	-347	-0-	14	1	82	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	14	1	69	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	16	1	62	3	N	-0-					-0-
05	93	N	26	-0-	-67	-0-	7	1	19	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	646	13	1	129	3	Y	-0-					-0-
02	764	N	118	-0-	-646	-0-	9	1	109	3	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	147	60	3			N	-0-					-0-
02	187	N	40	-0-	-147	-0-	40	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		161	-0-	161	625	12	1	149	3	N	-0-					-0-
02	780	N	155	-0-	-625	-0-	12	1	143	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-
05	186	N	140	-0-	-46	-0-	12	1	128	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	15	6	2			Y	-0-					-0-
02	17	N	2	-0-	-15	-0-	2	2			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260	1314	32	1	228	2	Y	-0-					-0-
02	1543	N	229	-0-	-1314	-0-	33	1	196	2	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	34	1	226	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	31	1	222	2	Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	34	1	231	2	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	740	112	3			Y	-0-					-0-
02	906	N	166	-0-	-740	-0-	166	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	464	8 1 9	1	107	3	N	1	2	1			-0-
02	563	N	99	-0-	-464	-0-	6 3 9	1	90	3	N	3	1	1			2
03	108	N	108	-0-	-0-	-0-	7 3 9	1	98	3	N	3	3	1			2
04	120	N	103	-0-	-17	-0-	7 1 9	1	95	3	N	1	2	1			1
05	124	N	107	-0-	-17	-0-	8 2 9	1	97	3	N	2	1	1			2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	702	9	1	119	3	N	-0-					-0-
02	813	N	111	-0-	-702	-0-	7	1	104	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	8	1	110	3	N	-0-					-0-
05	124	N	47	-0-	-77	-0-	4	1	43	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	1084	27	1	179	3	N	-0-					-0-
02	1273	N	189	-0-	-1084	-0-	24	1	165	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	25	1	178	3	N	-0-					-0-
04	210	N	195	-0-	-15	-0-	22	1	173	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	23	1	176	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	5	1	196	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	5	1	187	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	4	1	147	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	3	1	125	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		107	-0-	107	2184	8	1	99	3	N	-0-			-0-
02	2268	N	84	-0-	-2184	-0-	7	1	77	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-			-0-
05	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-			-0-
02	2	X	-0-	-0-	-2	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

01	0		46	-0-	46	274	3	1	43	3	N	-0-			-0-
02	282	N	8	-0-	-274	-0-	1	1	7	3	N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

01	0		32	-0-	32	152	2	1	30	3	Y	-0-			4
02	178	N	26	-0-	-152	-0-	2	1	24	3	Y	-0-			4
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			4
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-			4
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-			4
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0-	-0-	55	1	840	3	N	10	3	8			22
							11	9									
02	801	N	801	-0-	-0-	-0-	101	1	699	3	N	1	16	1			7
							1	9									
03	865	N	865	-0-	-0-	-0-	81	1	776	3	N	7					14
							8	9									
04	789	N	789	-0-	-0-	-0-	58	1	723	3	N	7	15	1			6
							8	9									
05	589	N	319	-0-	-270	-0-	26	1	284	3	N	8					14
							9	9									
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					14

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

01	0		3	-0-	3	36	3	3			Y	-0-					-0-
02	39	N	3	-0-	-36	-0-	3	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

01	0		132	-0-	132	787	17	1	115	3	N	-0-					1
02	890	N	103	-0-	-787	-0-	13	1	90	3	N	-0-	1	1			-0-
03	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

01	0		327	-0-	327	1667	15	1	309	3	N	3	2	1			3
							3	9									
02	1986	N	319	-0-	-1667	-0-	15	1	303	3	N	1					4
							1	9									
03	350	N	350	-0-	-0-	-0-	16	1	330	3	N	4	4	1			4
							4	9									
04	330	N	330	-0-	-0-	-0-	16	1	312	3	N	2					6
							2	9									
05	341	N	335	-0-	-6	-0-	16	1	317	3	N	2					8
							2	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	308	3	1	62	3	N	1	1	1			1
							1	9									
02	359	N	51	-0-	-308	-0-	2	1	49	3	N	-0-					1
03	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1	1	1			1
							1	9									
04	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					1
05	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1					2
							1	9									
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	255	5	1	56	3	N	-0-					-0-
02	332	N	77	-0-	-255	-0-	7	1	70	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		585	-0-	585	2359	27	1	558	3	N	-0-					-0-
02	2787	N	428	-0-	-2359	-0-	20	1	408	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	295	3	1	53	3	N	-0-					-0-
02	348	N	53	-0-	-295	-0-	2	1	51	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	1103	33	1	220	3	N	-0-					-0-
02	1333	N	230	-0-	-1103	-0-	29	1	201	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	31	1	216	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	26	1	208	3	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	25	1	196	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1348	19	1	249	3	N	-0-					-0-
02	1588	N	240	-0-	-1348	-0-	16	1	224	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	19	1	243	3	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	21	1	253	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	594	9	1	112	3	N	-0-					-0-
02	702	N	108	-0-	-594	-0-	7	1	101	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	493	5	1	72	3	N	-0-					-0-
02	558	N	65	-0-	-493	-0-	5	1	60	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	691	17	1	111	3	N	-0-					-0-
02	817	N	126	-0-	-691	-0-	16	1	110	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	17	1	122	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	17	1	129	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	247	6	1	40	3	N	-0-					-0-
02	289	N	42	-0-	-247	-0-	5	1	37	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	433	11	1	74	3	N	-0-					-0-
02	509	N	76	-0-	-433	-0-	11	1	65	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	14	1	71	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	18	1	67	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	26	1	65	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	211	3	1	23	3	N	-0-					-0-
02	211	N	-0-	-0-	-211	-0-					N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	14	1	35	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

01	0		46	-0-	46	232	4	1	42	3	Y	-0-					-0-
02	273	N	41	-0-	-232	-0-	3	1	38	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

01	T. A.		71	-0-	71	534	6	1	65	3	Y	-0-					-0-
02	T. A.		65	-0-	65	599	6	1	59	3	Y	-0-					-0-
03	T. A.		74	-0-	74	673	7	1	67	3	Y	-0-					-0-
04	T. A.		66	-0-	66	739	5	1	61	3	Y	-0-					-0-
05	T. A.		75	-0-	75	814	6	1	69	3	Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	814					Y	NO RPT					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

01	0		15	-0-	15	54	1	1	14	3	Y	-0-					-0-
02	65	N	11	-0-	-54	-0-	1	1	10	3	Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	15	N	1	-0-	-14	-0-	1	3			Y	-0-					-0-
05	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

01	0		24	-0-	24	172	3	1	21	3	Y	-0-					-0-
02	172	N	-0-	-0-	-172	-0-					Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	565					Y	-0-	1	1			1
02	565	N	-0-	-0-	-565	-0-					Y	-0-					1
03	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-	1	1			-0-
04	525	N	525	-0-	-0-	-0-	61	1	464	3	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	57	1	409	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

01	559	N	559	-0-	-0-	-0-	129	1	424	3	N	5					15
							6	9									
02	489	N	489	-0-	-0-	-0-	141	1	347	3	N	1	11	1			5
							1	9									
03	527	N	527	-0-	-0-	-0-	141	1	382	3	N	4					9
							4	9									
04	536	N	536	-0-	-0-	-0-	130	1	400	3	N	5	10	1			4
							6	9									
05	575	N	575	-0-	-0-	-0-	139	1	419	3	N	15					19
							17	9									
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					19

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

01	0		19	-0-	19	263	2	1	17	3	N	-0-					-0-
02	293	N	30	-0-	-263	-0-	3	1	27	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	29	1	280	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	37	1	378	3	N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	35	1	431	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	65	1	1	15	3	N	-0-					-0-
02	79	N	14	-0-	-65	-0-	1	1	13	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		343	-0-	343	1621	25	1	318	3	Y	-0-					-0-
02	1919	N	298	-0-	-1621	-0-	18	1	280	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	19	1	286	3	Y	-0-					-0-
04	330	N	124	-0-	-206	-0-	5	1	119	3	Y	-0-					-0-
05	341	N	142	-0-	-199	-0-	8	1	134	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	628	13	1	149	3	Y	-0-					-0-
02	771	N	143	-0-	-628	-0-	12	1	131	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	13	1	134	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		409	-0-	409	2132	34	1	375	3	Y	-0-					-0-
02	2526	N	394	-0-	-2132	-0-	34	1	360	3	Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	37	1	394	3	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	37	1	378	3	Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	41	1	392	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	51	1	1	12	3	Y	-0-					-0-
02	60	N	9	-0-	-51	-0-	1	1	8	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	421	7	1	83	3	Y	-0-					-0-
02	495	N	74	-0-	-421	-0-	6	1	68	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	45	1	506	3	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	42	1	443	3	Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	47	1	498	3	Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	48	1	482	3	Y	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	52	1	498	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

01	0		1456	-0-	1456	7560	225	1	1231	2	Y	-0-					-0-
02	2800	N	1267	-0-	-1533	6027	208	1	1059	2	Y	-0-					-0-
03	3100	N	1446	-0-	-1654	4373	236	1	1210	2	Y	-0-					-0-
04	3000	N	1253	-0-	-1747	2626	217	1	1036	2	Y	-0-					-0-
05	3100	N	1393	-0-	-1707	919	222	1	1171	2	Y	-0-					-0-
06	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

01	0		468	-0-	468	2763	38	1	430	3	Y	-0-					-0-
02	2800	N	411	-0-	-2389	374	35	1	376	3	Y	-0-					-0-
03	801	N	427	-0-	-374	-0-	37	1	390	3	Y	-0-					-0-
04	450	N	366	-0-	-84	-0-	33	1	333	3	Y	-0-					-0-
05	465	N	305	-0-	-160	-0-	29	1	276	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

01	0		499	-0-	499	2532	37	1	462	3	N	-0-					-0-
02	2800	N	454	-0-	-2346	186	36	1	418	3	N	-0-					-0-
03	701	N	515	-0-	-186	-0-	39	1	476	3	N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	42	1	459	3	N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	43	1	478	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

01	0		364	-0-	364	1235	35	1	329	3	N	-0-					-0-
02	1528	N	293	-0-	-1235	-0-	29	1	264	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	30	1	290	3	N	-0-					-0-
04	330	N	244	-0-	-86	-0-	22	1	222	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

01	14B2 EXT		135	-0-	135	1073	8	1	127	2	Y	-0-					-0-
02	14B2 EXT		118	-0-	118	1191	8	1	110	2	Y	-0-					-0-
03	14B2 EXT		128	-0-	128	1319	9	1	119	2	Y	-0-					-0-
04	14B2 EXT		124	-0-	124	1443	9	1	115	2	Y	-0-					-0-
05	T. A.		138	-0-	138	1581	9	1	129	2	Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	1581					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	427	7	1	103	2	Y	-0-					-0-
02	527	N	100	-0-	-427	-0-	7	1	93	2	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	173	3	1	31	3	Y	-0-					-0-
02	203	N	30	-0-	-173	-0-	2	1	28	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		7	-0-	7	7	7	3			Y	-0-					-0-
03	14B2 EXT		149	-0-	149	156	9	1	140	3	Y	-0-					-0-
04	14B2 EXT		6	-0-	6	162	6	3			Y	-0-					-0-
05	14B2 EXT		3	-0-	3	165	3	3			Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	165					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
			PLUGGED AND ABANDONED_____ 02/09/2023														

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

01	0		314	-0-	314	1536	35	1	277	3	Y	2	9	1			6
							2	9									
02	1704	N	168	-0-	-1536	-0-	16	1	148	3	Y	4					10
							4	9									
03	235	N	235	-0-	-0-	-0-	27	1	202	3	Y	5	8	1			7
							6	9									
04	303	N	303	-0-	-0-	-0-	35	1	262	3	Y	5	3	1			9
							6	9									
05	396	N	396	-0-	-0-	-0-	48	1	340	3	Y	7	4	1			12
							8	9									
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					12

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

01	0		256	-0-	256	1029	24	1	232	3	Y	-0-					-0-
02	1248	N	219	-0-	-1029	-0-	17	1	202	3	Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	21	1	235	3	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

01	0		134	-0-	134	694	3	1	131	3	Y	-0-					-0-
02	819	N	125	-0-	-694	-0-	3	1	122	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	3	1	133	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	3	1	129	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	3	1	116	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	623	9	1	113	3	Y	-0-					2
02	735	N	112	-0-	-623	-0-	8	1	104	3	Y	-0-					2
03	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					2
04	120	N	114	-0-	-6	-0-	9	1	105	3	Y	-0-					2
05	124	N	117	-0-	-7	-0-	14	1	103	3	Y	-0-					2
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	104	1	1	19	3	N	-0-					-0-
02	121	N	17	-0-	-104	-0-	1	1	16	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	732	11	1	131	3	Y	-0-					1
02	854	N	122	-0-	-732	-0-	9	1	113	3	Y	-0-					1
03	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					1
04	150	N	129	-0-	-21	-0-	10	1	119	3	Y	-0-					1
05	131	N	131	-0-	-0-	-0-	16	1	115	3	Y	-0-					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	757	3	1	146	3	Y	-0-					-0-
02	889	N	132	-0-	-757	-0-	3	1	129	3	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	4	1	143	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	4	1	140	3	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	3	1	135	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	295	5	1	37	2	Y	-0-					-0-
02	331	N	36	-0-	-295	-0-	5	1	31	2	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	6	1	37	2	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	12	1	85	2	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	819	18	1	132	2	Y	-0-					-0-
02	966	N	147	-0-	-819	-0-	21	1	126	2	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	20	1	134	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	18	1	131	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	21	1	141	2	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

01	0		-0-	-0-	-0-	394					Y	-0-					-0-
02	394	N	-0-	-0-	-394	-0-					Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	16	1	123	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	15	1	113	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

01	0		207	-0-	207	994	22	1	185	3	N	-0-					-0-
02	1182	N	188	-0-	-994	-0-	20	1	168	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	26	1	178	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	23	1	191	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

01	0		133	-0-	133	661	11	1	122	3	Y	-0-					-0-
02	792	N	131	-0-	-661	-0-	11	1	120	3	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	15	1	157	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	13	1	136	3	Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

01	0		1	-0-	1	8	1	3			Y	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

01	0		44	-0-	44	127	4	1	40	3	Y	-0-					-0-
02	166	N	39	-0-	-127	-0-	3	1	36	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	144	2	1	27	3	N	-0-					-0-
02	170	N	26	-0-	-144	-0-	2	1	24	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		453	-0-	453	2229	32	1	421	3	N	-0-	1	1			-0-
02	2636	N	407	-0-	-2229	-0-	27	1	380	3	N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	31	1	398	3	N	-0-					-0-
05	465	N	450	-0-	-15	-0-	35	1	415	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	340	5	1	63	3	N	-0-					-0-
02	399	N	59	-0-	-340	-0-	4	1	55	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		222	-0-	222	1123	16	1	204	3	N	2	6	1			1
							2	9									
02	1326	N	203	-0-	-1123	-0-	13	1	183	3	N	6	2	1			5
							7	9									
03	224	N	224	-0-	-0-	-0-	14	1	201	3	N	8	8	1			5
							9	9									
04	210	N	210	-0-	-0-	-0-	15	1	194	3	N	1	4	1			2
							1	9									
05	223	N	223	-0-	-0-	-0-	17	1	198	3	N	7	3	1			6
							8	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					6

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	342	5	1	63	3	N	-0-					-0-
02	402	N	60	-0-	-342	-0-	4	1	56	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	416	6	1	80	3	N	-0-					-0-
02	493	N	77	-0-	-416	-0-	5	1	72	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	1876	26	1 8 9	336	3	N	7	9	1			3
02	2195	N	319	-0-	-1876	-0-	21	1 4 9	294	3	N	4	2	1			5
03	305	N	305	-0-	-0-	-0-	20	1 6 9	279	3	N	5	6	1			4
04	360	N	353	-0-	-7	-0-	25	1 6 9	322	3	N	5	4	1			5
05	368	N	368	-0-	-0-	-0-	28	1 6 9	334	3	N	5	4	1			6
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					6

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		383	-0-	383	1558	54	1 1 9	328	3	Y	1					4
02	1897	N	339	-0-	-1558	-0-	51	1	288	3	Y	-0-					4
03	342	N	342	-0-	-0-	-0-	49	1 1 9	292	3	Y	1					5
04	375	N	375	-0-	-0-	-0-	58	1 2 9	315	3	Y	2					7
05	372	N	352	-0-	-20	-0-	57	1	295	3	Y	-0-					7
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					7

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	405	114	3			Y	-0-					-0-
02	511	N	106	-0-	-405	-0-	106	3			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	1942	51	1	338	3	N	-0-					-0-
02	2302	N	360	-0-	-1942	-0-	51	1	309	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	68	1	336	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	81	1	310	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	118	1	296	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	662	7	1	92	3	N	-0-					-0-
02	746	N	84	-0-	-662	-0-	6	1	78	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		73	-0-	73	323	5	1	68	3	N	-0-			-0-
02	387	N	64	-0-	-323	-0-	5	1	59	3	N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		33	-0-	33	148	2	1	31	3	N	-0-			-0-
02	178	N	30	-0-	-148	-0-	2	1	28	3	N	-0-			-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1	-0-	1	1	1	3			N	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		45	-0-	45	226	4	1	41	3	N	-0-			-0-
02	265	N	39	-0-	-226	-0-	3	1	36	3	N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-			-0-
05	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		4	-0-	4	20	4	3			N	-0-			-0-
02	24	N	4	-0-	-20	-0-	4	3			N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		57	-0-	57	279	4	1	53	3	N	-0-			-0-
02	329	N	50	-0-	-279	-0-	4	1	46	3	N	-0-			-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
05	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		133	-0-	133	667	9	1	124	3	N	-0-			-0-
02	786	N	119	-0-	-667	-0-	8	1	111	3	N	-0-			-0-
03	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-			-0-
04	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-			-0-
05	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		161	-0-	161	777	11	1	150	3	N	-0-					-0-
02	922	N	145	-0-	-777	-0-	10	1	135	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55	281	4	1	51	3	N	-0-					-0-
02	330	N	49	-0-	-281	-0-	3	1	46	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		466	-0-	466	2300	35	1	431	3	Y	-0-					-0-
02	2719	N	419	-0-	-2300	-0-	31	1	388	3	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	40	1	416	3	Y	-0-					-0-
04	450	N	437	-0-	-13	-0-	33	1	404	3	Y	-0-					-0-
05	465	N	446	-0-	-19	-0-	55	1	391	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		435	-0-	435	1619	57	1	378	3	N	-0-	4	5			2
02	2030	N	411	-0-	-1619	-0-	54	1	326	3	N	28					30
							31	9									
03	438	N	438	-0-	-0-	-0-	73	1	363	3	N	2					32
							2	9									
04	436	N	436	-0-	-0-	-0-	89	1	341	3	N	5					37
							6	9									
05	471	N	471	-0-	-0-	-0-	132	1	333	3	N	5					42
							6	9									
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					42

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	325	5	1	61	3	N	-0-					-0-
02	386	N	61	-0-	-325	-0-	5	1	56	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		620	-0-	620	2788	81	1	536	3	N	3	14	5			10
							3	9									
02	2800	N	670	-0-	-2130	658	95	1	568	3	N	6					16
							7	9									
03	1402	N	744	-0-	-658	-0-	122	1	609	3	N	12					28
							13	9									
04	702	N	702	-0-	-0-	-0-	144	1	550	3	N	7					35
							8	9									
05	781	N	781	-0-	-0-	-0-	219	1	550	3	N	11					46
							12	9									
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					46

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		164	-0-	164	880	11	1	153	3	N	-0-					-0-
02	1037	N	157	-0-	-880	-0-	11	1	146	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		406	-0-	406	2046	53	1	353	3	N	-0-					-0-
02	2411	N	365	-0-	-2046	-0-	52	1	313	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	68	1	337	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	82	1	312	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	116	1	293	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	566	8	1	101	3	N	-0-					-0-
02	667	N	101	-0-	-566	-0-	7	1	94	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1459	36	1	241	3	N	1	1	8			-0-
							1	9									
02	1719	N	260	-0-	-1459	-0-	37	1	223	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	66	1	329	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	86	1	329	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	126	1	317	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	371	7	1	69	3	Y	-0-					-0-
02	438	N	67	-0-	-371	-0-	6	1	61	3	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	730	3	1	139	3	Y	-0-					-0-
02	843	N	113	-0-	-730	-0-	3	1	110	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
05	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		376	-0-	376	1881	27	1	349	3	N	-0-					-0-
02	2217	N	336	-0-	-1881	-0-	22	1	314	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	25	1	348	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	27	1	352	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	32	1	379	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		167	-0-	167	795	22	1	145	3	N	-0-					-0-
02	948	N	153	-0-	-795	-0-	22	1	131	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	28	1	140	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	34	1	128	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	48	1	121	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	736	9	1	113	3	N	2	4	1			1
							2	9									
02	846	N	110	-0-	-736	-0-	7	1	101	3	N	2	1	1			2
							2	9									
03	122	N	122	-0-	-0-	-0-	8	1	113	3	N	1	2	1			1
							1	9									
04	124	N	124	-0-	-0-	-0-	9	1	112	3	N	3	2	1			2
							3	9									
05	130	N	130	-0-	-0-	-0-	10	1	118	3	N	2	2	1			2
							2	9									
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	494	74	1	34	3	Y	-0-					1
02	591	N	97	-0-	-494	-0-	66	1	31	3	Y	-0-					1
03	113	N	113	-0-	-0-	-0-	77	1	36	3	Y	-0-					1
04	127	N	127	-0-	-0-	-0-	87	1	40	3	Y	-0-	1	1			-0-
05	93	N	88	-0-	-5	-0-	51	1	37	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	863	12	1	161	3	N	-0-					-0-
02	1020	N	157	-0-	-863	-0-	10	1	147	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	14	1	164	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	600	5	1	96	3	N	-0-					-0-
02	650	N	50	-0-	-600	-0-	2	1	48	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		51	-0-	51	408	7	1	44	3	N	-0-			-0-
02	504	N	96	-0-	-408	-0-	14	1	82	3	N	-0-			-0-
03	93	N	93	-0-	-0-	-0-	16	1	77	3	N	-0-			-0-
04	87	N	87	-0-	-0-	-0-	18	1	69	3	N	-0-			-0-
05	93	N	91	-0-	-2	-0-	26	1	65	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		39	-0-	39	197	5	1	34	3	N	-0-			-0-
02	232	N	35	-0-	-197	-0-	5	1	30	3	N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	8	1	31	3	N	-0-			-0-
05	41	N	41	-0-	-0-	-0-	12	1	29	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		149	-0-	149	760	9	1	140	3	N	-0-			-0-
02	911	N	151	-0-	-760	-0-	10	1	141	3	N	-0-			-0-
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		48	-0-	48	383	6	1	42	3	N	-0-			-0-
02	383	N	-0-	-0-	-383	-0-					N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	10	1	50	3	N	-0-			-0-
04	92	N	92	-0-	-0-	-0-	19	1	73	3	N	-0-			-0-
05	84	N	84	-0-	-0-	-0-	24	1	60	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		24	-0-	24	209	3	1	21	3	N	-0-			-0-
02	270	N	61	-0-	-209	-0-	9	1	52	3	N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	8	1	40	3	N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	9	1	35	3	N	-0-			-0-
05	46	N	46	-0-	-0-	-0-	13	1	33	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		139	-0-	139	699	10	1	129	3	N	-0-			-0-
02	821	N	122	-0-	-699	-0-	8	1	114	3	N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
04	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-			-0-
05	144	N	144	-0-	-0-	-0-	11	1	133	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	67	1	1	12	3	N	-0-					-0-
02	79	N	12	-0-	-67	-0-	1	1	11	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	585	17	1	112	3	N	-0-					-0-
02	704	N	119	-0-	-585	-0-	17	1	102	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	18	1	92	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	23	1	87	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	36	1	90	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		350	-0-	350	1613	24 9	1 9	317	3	N	8	9	1			3
02	1933	N	320	-0-	-1613	-0-	21 4	1 9	295	3	N	4	2	1			5
03	352	N	352	-0-	-0-	-0-	23 7	1 9	322	3	N	6	7	1			4
04	352	N	352	-0-	-0-	-0-	25 7	1 9	320	3	N	6	5	1			5
05	341	N	337	-0-	-4	-0-	26 6	1 9	305	3	N	5	5	1			5
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	723	15 1	1 9	139	3	N	1	1	8			-0-
02	858	N	135	-0-	-723	-0-	13	1	122	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		478	-0-	478	2391	34	1	444	3	N	-0-					-0-
02	2800	N	429	-0-	-2371	20	28	1	401	3	N	-0-					-0-
03	499	N	479	-0-	-20	-0-	32	1	447	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	33	1	432	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	38	1	449	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

01	0		332	-0-	332	1654	24	1	308	3	N	-0-					-0-
02	1948	N	294	-0-	-1654	-0-	19	1	275	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	27	1	316	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

01	0		153	-0-	153	852	20	1	133	3	N	-0-					-0-
02	1017	N	165	-0-	-852	-0-	21	1	144	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	21	1	163	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

01	0		562	-0-	562	2947	48	1	491	3	N	21	13	1			40
							23	9									
02	2800	N	487	-0-	-2313	634	41	1	443	3	N	3					43
							3	9									
03	1184	N	550	-0-	-634	-0-	52	1	490	3	N	7	19	1			31
							8	9									
04	540	N	507	-0-	-33	-0-	55	1	449	3	N	3	15	1			19
							3	9									
05	527	N	512	-0-	-15	-0-	60	1	451	3	N	1					20
							1	9									
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					20

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

01	0		30	-0-	30	153	1	1	29	3	N	-0-					-0-
02	180	N	27	-0-	-153	-0-	1	1	26	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	24	1	304	3	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	14	1	353	3	Y	-0-					-0-
05	403	N	344	-0-	-59	-0-	20	1	324	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		47	-0-	47	671	3	1	44	3	Y	-0-					-0-
02	739	N	68	-0-	-671	-0-	4	1	64	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	2	1	55	3	Y	-0-					-0-
05	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1365	23	1	297	3	N	-0-					-0-
02	1610	N	245	-0-	-1365	-0-	16	1	229	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
04	300	N	254	-0-	-46	-0-	18	1	236	3	N	-0-					-0-
05	279	N	264	-0-	-15	-0-	20	1	244	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		713	-0-	713	3436	68	1	645	3	Y	-0-					-0-
02	2800	N	585	-0-	-2215	1221	46	1	539	3	Y	-0-					-0-
03	1887	N	666	-0-	-1221	-0-	54	1	612	3	Y	-0-					-0-
04	690	N	632	-0-	-58	-0-	50	1	582	3	Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	52	1	617	3	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		848	-0-	848	4239	139 24	1 9	685	3	Y	22					38
02	2800	N	781	-0-	-2019	2220	116 37	1 9	628	3	Y	34	68	1			4
03	3025	N	805	-0-	-2220	-0-	113 24	1 9	668	3	Y	22					26
04	810	N	788	-0-	-22	-0-	88 40	1 9	660	3	Y	36					62
05	868	N	762	-0-	-106	-0-	103 8	1 9	651	3	Y	7	65	1			4
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	380	10	1	137	3	N	-0-					-0-
02	438	N	58	-0-	-380	-0-	4	1	54	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	65	-0-	-25	-0-	5	1	60	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	864	16	1	157	3	Y	-0-					-0-
02	1017	N	153	-0-	-864	-0-	12	1	141	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	678	17	1	160	3	Y	-0-					-0-
02	783	N	105	-0-	-678	-0-	8	1	97	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	180	N	84	-0-	-96	-0-	7	1	77	3	Y	-0-					-0-
05	124	N	17	-0-	-107	-0-	1	1	16	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		255	-0-	255	1030	24	1	231	3	Y	-0-					-0-
02	1246	N	216	-0-	-1030	-0-	17	1	199	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	18	1	214	3	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	19	1	219	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	1758	14	1	135	3	Y	-0-					-0-
02	1921	N	163	-0-	-1758	-0-	13	1	150	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	10	1	114	3	Y	-0-					-0-
05	186	N	142	-0-	-44	-0-	11	1	131	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		605	-0-	605	3385	40	1	565	3	Y	-0-					-0-
02	2800	N	683	-0-	-2117	1268	50	1	633	3	Y	-0-					-0-
03	1767	N	499	-0-	-1268	-0-	53	1	446	3	Y	-0-					-0-
04	600	N	297	-0-	-303	-0-	37	1	260	3	Y	-0-					-0-
05	744	N	291	-0-	-453	-0-	35	1	256	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	298	3	1	47	3	Y	-0-					-0-
02	353	N	55	-0-	-298	-0-	4	1	51	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	724	29	1	142	3	Y	-0-					-0-
02	906	N	182	-0-	-724	-0-	28	1	154	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	29	1	173	3	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	24	1	178	3	Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	27	1	172	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	24	5	3			Y	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	505	15	1	88	3	Y	-0-					-0-
02	594	N	89	-0-	-505	-0-	13	1	76	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	16	1	93	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	14	1	77	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	13	1	69	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

01	0		59	-0-	59	125	59	3			Y	-0-					-0-
02	130	N	5	-0-	-125	-0-	5	3			Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

01	0		141	-0-	141	685	141	3			Y	-0-					-0-
02	810	N	125	-0-	-685	-0-	125	3			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

01	0		41	-0-	41	233	1	1	40	3	Y	-0-					-0-
02	265	N	32	-0-	-233	-0-	1	1	31	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		300	-0-	300	2090	51	1	249	3	Y	-0-					-0-
02	2347	N	257	-0-	-2090	-0-	40	1	217	3	Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	48	1	282	3	Y	-0-					-0-
04	300	N	278	-0-	-22	-0-	33	1	245	3	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	42	1	267	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	1714	11	1	95	3	N	-0-					17
02	2016	N	302	-0-	-1714	-0-	32	1	264	3	N	5					22
							6	9									
03	282	N	282	-0-	-0-	-0-	31	1	251	3	N	-0-					22
04	235	N	235	-0-	-0-	-0-	30	1	204	3	N	1					23
							1	9									
05	349	N	349	-0-	-0-	-0-	38	1	309	3	N	2	13	1			12
							2	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					12

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	583	14	1	114	3	N	-0-					-0-
02	688	N	105	-0-	-583	-0-	11	1	94	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0-	959						Y	-0-					-0-
02	959	N	-0-	-0-	-959	-0-					Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	37	1	283	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	26	1	196	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	27	1	190	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		65	-0-	65	499	11	1	54	3	Y	-0-					-0-
02	525	N	26	-0-	-499	-0-	4	1	22	3	Y	-0-					-0-
03	658	N	658	-0-	-0-	-0-	95	1	563	3	Y	-0-					-0-
04	2026	N	2026	-0-	-0-	-0-	239	1	1787	3	Y	-0-					-0-
05	1850	N	1850	-0-	-0-	-0-	252	1	1598	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3	-0-	3	14	3	3			Y	-0-					-0-
02	T. A.		5	-0-	5	19	5	3			Y	-0-					-0-
03	T. A.		5	-0-	5	24	5	3			Y	-0-					-0-
04	T. A.		9	-0-	9	33	9	3			Y	-0-					-0-
05	T. A.		3	-0-	3	36	3	3			Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	36					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

01	0		125	-0-	125	664	11	1	114	3	Y	-0-					-0-
02	776	N	112	-0-	-664	-0-	8	1	104	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	11	1	108	3	Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

01	0		88	-0-	88	516	5	1	83	2	Y	-0-					-0-
02	602	N	86	-0-	-516	-0-	6	1	80	2	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	2	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

01	T. A.		179	-0-	179	605	15	1	164	3	Y	-0-					-0-
02	T. A.		109	-0-	109	714	59	1	50	3	Y	-0-					-0-
03	T. A.		64	-0-	64	778	5	1	59	3	Y	-0-					-0-
04	T. A.		74	-0-	74	852	7	1	67	3	Y	-0-					-0-
05	T. A.		70	-0-	70	922	7	1	63	3	Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	922					Y	NO RPT					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

01	0		181	-0-	181	1050	15	1	166	3	Y	-0-					-0-
02	1208	N	158	-0-	-1050	-0-	12	1	146	3	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	16	1	160	3	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	4					Y	-0-					-0-
02	21	N	17	-0-	-4	-0-	1	1	16	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

01	0		58	-0-	58	454	8	1	50	3	Y	-0-					1
02	501	N	47	-0-	-454	-0-	7	1	40	3	Y	-0-					1
03	99	N	99	-0-	-0-	-0-	14	1	84	3	Y	1					2
							1	9									
04	87	N	87	-0-	-0-	-0-	13	1	74	3	Y	-0-					2
05	87	N	87	-0-	-0-	-0-	14	1	73	3	Y	-0-					2
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

01	0		359	-0-	359	1640	51	1	308	3	Y	-0-					5
02	1953	N	313	-0-	-1640	-0-	47	1	265	3	Y	1					6
							1	9									
03	310	N	310	-0-	-0-	-0-	45	1	264	3	Y	1					7
							1	9									
04	360	N	319	-0-	-41	-0-	49	1	269	3	Y	1					8
							1	9									
05	341	N	294	-0-	-47	-0-	47	1	247	3	Y	-0-					8
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					8

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

01	14B2 EXT		4	-0-	4	4	4	3			Y	-0-					-0-
02	14B2 EXT		5	-0-	5	9	5	3			Y	-0-					-0-
03	14B2 EXT		3	-0-	3	12	3	3			Y	-0-					-0-
04	14B2 EXT		3	-0-	3	15	3	3			Y	-0-					-0-
05	14B2 EXT		3	-0-	3	18	3	3			Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	18					Y	NO RPT					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

01	0		434	-0-	434	2237	20	1	413	3	N	1	5	1			2
							1	9									
02	2625	N	388	-0-	-2237	-0-	18	1	370	3	N	-0-					2
03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-	1	1			1
04	420	N	409	-0-	-11	-0-	20	1	389	3	N	-0-					1
05	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	2					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	232	2	1	46	3	N	-0-					-0-
02	275	N	43	-0-	-232	-0-	2	1	41	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	663					Y	-0-					-0-
02	665	N	2	-0-	-663	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	436	59	3			N	-0-					-0-
02	536	N	100	-0-	-436	-0-	100	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	149	52	3			N	-0-					-0-
02	216	N	67	-0-	-149	-0-	67	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	1377	218	3			N	-0-					-0-
02	1723	N	346	-0-	-1377	-0-	346	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	476	117	3			N	-0-					-0-
02	571	N	95	-0-	-476	-0-	95	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	166	40	3			N	-0-					-0-
02	219	N	53	-0-	-166	-0-	53	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	345	66	3			N	-0-					-0-
02	412	N	67	-0-	-345	-0-	67	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	766	73	3			N	-0-					-0-
02	766	N	-0-	-0-	-766	-0-					N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	831	218	3			N	-0-					-0-
02	1160	N	329	-0-	-831	-0-	329	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	1009	186	3			N	-0-					-0-
02	1143	N	134	-0-	-1009	-0-	134	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

01	0		39	-0-	39	197	2	1	37	3	N	-0-					-0-
02	232	N	35	-0-	-197	-0-	2	1	33	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

01	0		296	-0-	296	1590	296	3			N	-0-					-0-
02	1912	N	322	-0-	-1590	-0-	322	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

01	0		33	-0-	33	104	5	1	28	3	Y	-0-					-0-
02	126	N	22	-0-	-104	-0-	3	1	19	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	4	1	19	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

01	0		507	-0-	507	2615	72	1	434	3	Y	1					7
							1	9									
02	2800	N	449	-0-	-2351	264	67	1	381	3	Y	1					8
							1	9									
03	265	N	1	-0-	-264	-0-	1	3			Y	-0-					8
04	480	N	1	-0-	-479	-0-	1	3			Y	-0-					8
05	496	N	1	-0-	-495	-0-	1	3			Y	-0-	1	1			7
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

01	0		38	-0-	38	130	38	3			N	-0-					-0-
02	159	N	29	-0-	-130	-0-	29	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

01	0		25	-0-	25	156	25	3			N	-0-					-0-
02	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

01	0		127	-0-	127	603	10	1	117	3	Y	-0-					-0-
02	733	N	130	-0-	-603	-0-	10	1	120	3	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	8	1	101	3	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	12	1	88	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

01	0		209	-0-	209	1146	14	1	195	3	N	-0-					-0-
02	1376	N	230	-0-	-1146	-0-	16	1	214	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	12	1	151	3	N	-0-					-0-
05	248	N	152	-0-	-96	-0-	12	1	140	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

01	0		292	-0-	292	1493	22	1	270	3	Y	-0-					-0-
02	1777	N	284	-0-	-1493	-0-	21	1	263	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	23	1	280	3	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	26	1	276	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		734	-0-	734	3124	734	2			N	-0-					-0-
02	2800	N	671	-0-	-2129	995	671	2			N	-0-					-0-
03	1556	N	561	-0-	-995	-0-	561	2			N	-0-					-0-
04	720	N	495	-0-	-225	-0-	495	2			N	-0-					-0-
05	744	N	386	-0-	-358	-0-	386	2			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

01	0		117	-0-	117	628	8	1	109	3	Y	-0-					-0-
02	735	N	107	-0-	-628	-0-	2	1	105	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	5	1	120	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

01	0		45	-0-	45	264	3	1	42	3	Y	-0-					10
02	326	N	62	-0-	-264	-0-	1	1	48	3	Y	12					22
							13	9									
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					22
04	54	N	54	-0-	-0-	-0-	3	1	50	3	Y	1	22	1			1
							1	9									
05	93	N	93	-0-	-0-	-0-	3	1	48	3	Y	38					39
							42	9									
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					39

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

01	0		106	-0-	106	556	2	1	104	3	Y	-0-					-0-
02	651	N	95	-0-	-556	-0-	2	1	93	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	2	1	96	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	1424	7	1	281	3	Y	-0-					-0-
02	1676	N	252	-0-	-1424	-0-	6	1	246	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	7	1	259	3	Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	6	1	248	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

01	0		117	-0-	117	592	13	1	104	3	Y	-0-					-0-
02	692	N	100	-0-	-592	-0-	10	1	90	3	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	13	1	103	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	14	1	104	3	Y	-0-					-0-
05	124	N	65	-0-	-59	-0-	8	1	57	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

01	0		78	-0-	78	458	9	1	69	3	Y	-0-	2	1			1
02	541	N	83	-0-	-458	-0-	8	1	73	3	Y	2					3
							2	9									
03	88	N	88	-0-	-0-	-0-	10	1	77	3	Y	1	2	1			2
							1	9									
04	90	N	82	-0-	-8	-0-	9	1	71	3	Y	2	1	1			3
							2	9									
05	93	N	40	-0-	-53	-0-	5	1	35	3	Y	-0-	1	1			2
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

01	0		63	-0-	63	331	10	1	53	3	N	-0-	2	1			-0-
02	391	N	60	-0-	-331	-0-	10	1	49	3	N	1					1
							1	9									
03	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
04	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					1
05	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

01	16		-0-	-0-	-16	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

01	0		59	-0-	59	145	59	3			N	-0-					-0-
02	231	N	86	-0-	-145	-0-	86	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

01	0		161	-0-	161	784	12	1	149	3	Y	-0-					-0-
02	928	N	144	-0-	-784	-0-	11	1	133	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	11	1	135	3	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	17	1	121	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

01	0		-0-	-0-	-0-	1503					Y	-0-					10
02	1503	X	-0-	-0-	-1503	-0-					Y	-0-					10
03	93	X	-0-	-0-	-93	-0-					Y	-0-					10
04	30	X	-0-	-0-	-30	-0-					Y	-0-					10
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

01	0		427	-0-	427	2315	427	3			N	-0-					-0-
02	2771	N	456	-0-	-2315	-0-	456	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

01	0		398	-0-	398	2021	28	1	370	3	Y	-0-					-0-
02	2365	N	344	-0-	-2021	-0-	7	1	337	3	Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	15	1	363	3	Y	-0-					-0-
04	390	N	379	-0-	-11	-0-	23	1	356	3	Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	23	1	347	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

01	0		183	-0-	183	937	4	1	179	3	Y	-0-					-0-
02	1097	N	160	-0-	-937	-0-	4	1	156	3	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	5	1	186	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	4	1	170	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

01	0		124	-0-	124	457	124	3			N	-0-					-0-
02	575	N	118	-0-	-457	-0-	118	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

01	0		318	-0-	318	1800	318	3			N	-0-					-0-
02	2128	N	328	-0-	-1800	-0-	328	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	288	5	1	55	3	Y	-0-	1	1			-0-
02	364	N	76	-0-	-288	-0-	7	1	69	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
05	93	N	15	-0-	-78	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	1321	38 1	1 9	231	3	Y	1					3
02	1566	N	245	-0-	-1321	-0-	37	1	208	3	Y	-0-					3
03	269	N	269	-0-	-0-	-0-	39 1	1 9	229	3	Y	1					4
04	272	N	272	-0-	-0-	-0-	42 1	1 9	229	3	Y	1					5
05	279	N	262	-0-	-17	-0-	42	1	220	3	Y	-0-					5
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		562	-0-	562	1250	108 7	1 9	447	3	Y	6	6	8			-0-
02	T. A.		431	-0-	431	1681	69	1	362	3	Y	-0-					-0-
03	T. A.		379	-0-	379	2060	75	1	304	3	Y	-0-					-0-
04	T. A.		515	-0-	515	2575	39	1	476	3	Y	-0-					-0-
05	T. A.		445	-0-	445	3020	29	1	416	3	Y	-0-					-0-
06	0	X	NO RPT	-0-	-0-	3020					Y	NO RPT					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	844	152	3			N	-0-					-0-
02	1007	N	163	-0-	-844	-0-	163	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	40	1	173	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	49	1	166	3	N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	70	1	171	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	139	2	1	15	3	Y	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	3			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	16	1	85	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	12	1	63	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

01	0		65	-0-	65	321	1	1	64	3	Y	-0-					-0-
02	393	N	72	-0-	-321	-0-	72	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2023

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

01	0		-0-	-0-	-0-	203					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

01	0		181	-0-	181	920	19	1	162	3	N	-0-					-0-
02	1087	N	167	-0-	-920	-0-	18	1	149	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	22	1	151	3	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	20	1	162	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

01	0		104	-0-	104	424	11	1	93	3	N	-0-					-0-
02	527	N	103	-0-	-424	-0-	11	1	92	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
04	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
05	124	N	9	-0-	-115	-0-	1	1	8	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

01	0		381	-0-	381	2105	54	1	327	3	Y	-0-					-0-
02	2738	N	633	-0-	-2105	-0-	95	1	538	3	Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	70	1	410	3	Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	91	1	499	3	Y	-0-					-0-
05	713	N	470	-0-	-243	-0-	76	1	394	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

01	0		159	-0-	159	389	12	1	147	3	Y	-0-					3
02	539	N	150	-0-	-389	-0-	11	1	139	3	Y	-0-					3
03	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					3
04	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					3
05	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		92	-0-	92	468	6	1	86	3	N	-0-					-0-
02	549	N	81	-0-	-468	-0-	5	1	76	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		376	-0-	376	1715	27	1	349	3	Y	-0-					-0-
02	2046	N	331	-0-	-1715	-0-	7	1	324	3	Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	14	1	347	3	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	23	1	351	3	Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	20	1	302	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	142	1	1	18	3	Y	-0-					-0-
02	185	N	43	-0-	-142	-0-	3	1	40	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	665	10	1	122	3	Y	-0-					-0-
02	787	N	122	-0-	-665	-0-	9	1	113	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	773	121	3			N	-0-					-0-
02	917	N	144	-0-	-773	-0-	144	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1053	223	3			N	-0-					-0-
02	1228	N	175	-0-	-1053	-0-	175	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	1083	206	3			N	-0-					-0-
02	1314	N	231	-0-	-1083	-0-	231	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	1413	206	3			N	-0-					-0-
02	1579	N	166	-0-	-1413	-0-	166	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	166	12	3			N	-0-					-0-
02	202	N	36	-0-	-166	-0-	36	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	660	143	3			N	-0-					-0-
02	863	N	203	-0-	-660	-0-	203	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		366	-0-	366	1589	31	1	335	3	Y	-0-					-0-
02	1929	N	340	-0-	-1589	-0-	30	1	310	3	Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	31	1	323	3	Y	-0-					-0-
04	360	N	337	-0-	-23	-0-	29	1	308	3	Y	-0-					-0-
05	372	N	366	-0-	-6	-0-	33	1	333	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		860	-0-	860	2775	56	1	804	3	N	-0-					-0-
02	2800	N	662	-0-	-2138	637	67	1	595	3	N	-0-					-0-
03	1384	N	747	-0-	-637	-0-	66	1	681	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	63	1	621	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	67	1	617	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		67	-0-	67	215	4	1	63	3	N	-0-			-0-
02	264	N	49	-0-	-215	-0-	5	1	44	3	N	-0-			-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-			-0-
04	150	N	150	-0-	-0-	-0-	14	1	136	3	N	-0-			-0-
05	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		282	-0-	282	1927	282	3			Y	-0-			-0-
02	T. A.		247	-0-	247	2174	247	3			Y	-0-			-0-
03	T. A.		273	-0-	273	2447	273	3			Y	-0-			-0-
04	T. A.		267	-0-	267	2714	267	3			Y	-0-			-0-
05	T. A.		260	-0-	260	2974	260	3			Y	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	2974					Y	NO RPT			-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		192	-0-	192	761	13	1	179	3	Y	-0-			-0-
02	962	N	201	-0-	-761	-0-	15	1	186	3	Y	-0-			-0-
03	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-			-0-
04	180	N	173	-0-	-7	-0-	22	1	151	3	Y	-0-			-0-
05	217	N	186	-0-	-31	-0-	22	1	164	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		901	-0-	901	2788	58	1	843	3	N	-0-			-0-
02	2800	N	682	-0-	-2118	670	69	1	613	3	N	-0-			-0-
03	1466	N	796	-0-	-670	-0-	70	1	726	3	N	-0-			-0-
04	826	N	826	-0-	-0-	-0-	76	1	750	3	N	-0-			-0-
05	821	N	821	-0-	-0-	-0-	81	1	740	3	N	-0-			-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		8	-0-	8	36	8	3			Y	-0-			-0-
02	49	N	13	-0-	-36	-0-	13	3			Y	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-			-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
05	13	N	6	-0-	-7	-0-	6	3			Y	-0-			-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		128	-0-	128	492	128	3			Y	-0-			-0-
02	622	N	130	-0-	-492	-0-	130	3			Y	-0-			-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-			-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-			-0-
05	155	N	120	-0-	-35	-0-	120	3			Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	366	5	1	67	3	Y	1	4	1			1
							1	9									
02	421	N	55	-0-	-366	-0-	4	1	51	3	Y	-0-					1
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					1
04	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-	1	1			-0-
05	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	123	2	1	24	3	Y	-0-					1
02	146	N	23	-0-	-123	-0-	2	1	21	3	Y	-0-					1
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					1
04	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					1
05	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		380	-0-	380	2062	29	1	351	3	Y	-0-					-0-
02	2404	N	342	-0-	-2062	-0-	25	1	317	3	Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	40	1	417	3	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	33	1	401	3	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	49	1	354	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	296	2	1	23	3	Y	-0-					-0-
02	296	N	-0-	-0-	-296	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	633	13	1	122	3	Y	-0-					-0-
02	741	N	108	-0-	-633	-0-	8	1	100	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	9	1	101	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	232	1	1	42	3	Y	-0-					-0-
02	268	N	36	-0-	-232	-0-	1	1	35	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	329	8	1	75	3	Y	-0-					-0-
02	392	N	63	-0-	-329	-0-	5	1	58	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	5	1	59	3	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	361	7	1	69	3	N	-0-					-0-
02	429	N	68	-0-	-361	-0-	7	1	61	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	932	11	1	170	3	N	-0-					-0-
02	1147	N	215	-0-	-932	-0-	14	1	201	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-					-0-
05	217	N	181	-0-	-36	-0-	14	1	167	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		226	-0-	226	1706	16	1	210	3	Y	-0-					-0-
02	T. A.		219	-0-	219	1925	5	1	214	3	Y	-0-					-0-
03	T. A.		226	-0-	226	2151	9	1	217	3	Y	-0-					-0-
04	T. A.		239	-0-	239	2390	15	1	224	3	Y	-0-					-0-
05	T. A.		246	-0-	246	2636	15	1	231	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	2636					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	597	134	3			Y	-0-					-0-
02	724	N	127	-0-	-597	-0-	127	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	1	1	138	3	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	1	1	143	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	332	3	1	60	3	N	-0-					-0-
02	376	N	44	-0-	-332	-0-	2	1	42	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	314	6	1	58	3	N	-0-					-0-
02	375	N	61	-0-	-314	-0-	5	1	56	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	1186	241	3			Y	-0-					-0-
02	1543	N	357	-0-	-1186	-0-	357	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-
05	403	N	200	-0-	-203	-0-	200	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	199	57	3			Y	-0-					-0-
02	243	N	44	-0-	-199	-0-	44	3			Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	524	10	1	101	3	N	-0-					-0-
02	661	N	137	-0-	-524	-0-	12	1	125	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	961	16	1	162	3	Y	-0-					-0-
02	1137	N	176	-0-	-961	-0-	16	1	160	3	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	13	1	151	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	13	1	162	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	1443	7	1	291	3	Y	-0-					-0-
02	1690	N	247	-0-	-1443	-0-	6	1	241	3	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	7	1	274	3	Y	-0-					-0-
04	300	N	285	-0-	-15	-0-	7	1	278	3	Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	6	1	262	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	372	93	3			Y	-0-					-0-
02	456	N	84	-0-	-372	-0-	84	3			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	283	5	1	53	3	N	-0-					-0-
02	332	N	49	-0-	-283	-0-	4	1	45	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		33	-0-	33	135	3	1	30	3	N	-0-			-0-
02	160	N	25	-0-	-135	-0-	2	1	23	3	N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
05	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

01	0		26	-0-	26	544	26	3			N	-0-			-0-
02	655	N	111	-0-	-544	-0-	111	3			N	-0-			-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

01	0		694	-0-	694	3817	59	1	635	3	Y	-0-			-0-
02	2800	N	251	-0-	-2549	1268	22	1	229	3	Y	-0-			-0-
03	1451	N	183	-0-	-1268	-0-	16	1	167	3	Y	-0-			-0-
04	660	N	113	-0-	-547	-0-	10	1	103	3	Y	-0-			-0-
05	279	N	88	-0-	-191	-0-	8	1	80	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

01	0		118	-0-	118	598	118	2			Y	-0-			-0-
02	704	N	106	-0-	-598	-0-	106	2			Y	-0-			-0-
03	120	N	120	-0-	-0-	-0-	120	2			Y	-0-			-0-
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-			-0-
05	124	N	115	-0-	-9	-0-	115	2			Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	39	1	271	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
04	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	11	1	123	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1733	21	1	299	3	N	-0-					-0-
02	2077	N	344	-0-	-1733	-0-	35	1	309	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
04	300	N	112	-0-	-188	-0-	10	1	102	3	N	-0-					-0-
05	310	N	217	-0-	-93	-0-	21	1	196	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	260	64	3			N	-0-					-0-
02	324	N	64	-0-	-260	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		697	-0-	697	3922	49	1	637	3	N	10	17	1			4
							11	9									
02	2800	N	630	-0-	-2170	1752	41	1	576	3	N	12	5	1			11
							13	9									
03	2536	N	784	-0-	-1752	-0-	52	1	1	2	N	11	14	1			8
							719	3	12	9							
04	734	N	734	-0-	-0-	-0-	52	1	669	3	N	12	10	1			10
							13	9									
05	763	N	763	-0-	-0-	-0-	58	1	692	3	N	12	10	1			12
							13	9									
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					12

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	182	29	3			N	-0-					-0-
02	197	N	15	-0-	-182	-0-	15	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	611	113	3			N	-0-					-0-
02	719	N	108	-0-	-611	-0-	108	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	37					N	-0-	1	1			-0-
02	37	N	-0-	-0-	-37	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		16	-0-	16	16	16	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
05	14B2 EXT		19	-0-	19	35	19	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-	94	94	7	1	87	3	Y	-0-					-0-
02	174	N	80	-0-	-94	-0-	6	1	74	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	566	9	1	101	3	Y	-0-					-0-
02	665	N	99	-0-	-566	-0-	8	1	91	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

01	0		744	-0-	744	3757	96	1	639	3	N	8	11	5			13
							9	9									
02	2800	N	660	-0-	-2140	1617	94	1	563	3	N	3					16
							3	9									
03	2292	N	675	-0-	-1617	-0-	111	1	554	3	N	9					25
							10	9									
04	736	N	736	-0-	-0-	-0-	151	1	575	3	N	9					34
							10	9									
05	764	N	764	-0-	-0-	-0-	215	1	540	3	N	8					42
							9	9									
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					42

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

01	0		76	-0-	76	550	10	1	63	3	N	3	9	5	3	8	4
							3	9									
02	663	N	113	-0-	-550	-0-	16	1	97	3	N	-0-					4
03	125	N	125	-0-	-0-	-0-	21	1	104	3	N	-0-					4
04	119	N	119	-0-	-0-	-0-	25	1	94	3	N	-0-					4
05	127	N	127	-0-	-0-	-0-	36	1	91	3	N	-0-					4
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

01	0		204	-0-	204	893	9	1	195	3	Y	-0-					-0-
02	1107	N	214	-0-	-893	-0-	20	1	194	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	15	1	223	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

01	0		396	-0-	396	2824	396	3			Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	24					Y	-0-					-0-
03	24	N	-0-	-0-	-24	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

01	0		241	-0-	241	1184	18	1	223	3	Y	-0-					-0-
02	1385	N	201	-0-	-1184	-0-	15	1	186	3	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	21	1	219	3	Y	-0-					-0-
04	240	N	228	-0-	-12	-0-	17	1	211	3	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	28	1	204	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	564	53	3			N	-0-					-0-
02	569	N	5	-0-	-564	-0-	5	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

01	0		4	-0-	4	17	4	3			Y	-0-					-0-
02	21	N	4	-0-	-17	-0-	4	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

01	0		518	-0-	518	2228	38	1	480	3	N	-0-					-0-
02	2683	N	455	-0-	-2228	-0-	36	1	419	3	N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	39	1	475	3	N	-0-					-0-
04	510	N	488	-0-	-22	-0-	41	1	447	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	41	1	459	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

01	0		460	-0-	460	1330	460	2			N	-0-					-0-
02	2199	N	869	-0-	-1330	-0-	869	2			N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*05	0	W	649	-0-	649	649	649	2			N	-0-					-0-
*06	0	W	NO RPT	-0-	-0-	649					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	102					N	-0-					-0-
02	102	N	-0-	-0-	-102	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	707	79	3			N	-0-					-0-
02	932	N	225	-0-	-707	-0-	225	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	6	1	194	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	98	20	3			N	-0-					-0-
02	117	N	19	-0-	-98	-0-	19	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	10					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		402	-0-	402	2015	27	1	356	3	N	17	10	1			30
							19	9									
02	2396	N	381	-0-	-2015	-0-	28	1	353	3	N	-0-					30
03	409	N	409	-0-	-0-	-0-	29	1	371	3	N	8					38
							9	9									
04	420	N	420	-0-	-0-	-0-	27	1	363	3	N	27	15	1			50
							30	9									
05	416	N	416	-0-	-0-	-0-	29	1	377	3	N	9					59
							10	9									
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					59

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	526	7	1	95	3	N	-0-					-0-
02	616	N	90	-0-	-526	-0-	6	1	84	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	88	2	1	51	3	N	-0-					-0-
02	156	N	68	-0-	-88	-0-	3	1	65	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	196	4	1	36	3	N	-0-					-0-
02	232	N	36	-0-	-196	-0-	3	1	33	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1214	-0-	1214	4042	89 14	1 9	1111	3	N	13	9	1			6
02	2800	N	1010	-0-	-1790	2252	80 3	1 9	927	3	N	3	4	1			5
03	2963	N	711	-0-	-2252	-0-	53 6	1 9	652	3	N	5	5	1			5
04	1050	N	938	-0-	-112	-0-	78 9	1 9	851	3	N	8	3	1			10
05	1085	N	831	-0-	-254	-0-	68 2	1 9	761	3	N	2	7	1			5
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					5

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		427	-0-	427	2028	20	1	407	3	N	-0-					-0-
02	2404	N	376	-0-	-2028	-0-	17	1	359	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
04	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	223	29	1	194	3	N	-0-					-0-
02	359	N	136	-0-	-223	-0-	19	1	117	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	21	1	105	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	24	1	91	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	33	1	82	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		639	-0-	639	3420	29	1	12	2	N	1	3	1			2
							597	3	1	9							
02	2800	N	592	-0-	-2208	1212	27	1	552	3	N	12					14
							13	9									
03	1768	N	556	-0-	-1212	-0-	26	1	16	2	N	2	10	1			6
							512	3	2	9							
04	630	N	572	-0-	-58	-0-	26	1	22	2	N	6					12
							517	3	7	9							
05	735	N	735	-0-	-0-	-0-	32	1	50	2	N	3					15
							650	3	3	9							
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					15

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	482	9	1	134	2	Y	-0-					-0-
02	569	N	87	-0-	-482	-0-	6	1	81	2	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
05	1038	N	1038	-0-	-0-	-0-	64	1	974	2	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1499	-0-	1499	5488	265	1	1227	3	N	6	6	8			-0-
							7	9									
02	2800	N	1293	-0-	-1507	3981	230	1	1060	3	N	3	3	8			-0-
							3	9									
03	3100	N	1377	-0-	-1723	2258	262	1	1107	3	N	7	7	8			-0-
							8	9									
04	3000	N	1253	-0-	-1747	511	260	1	990	3	N	3	3	8			-0-
							3	9									
05	1766	N	1255	-0-	-511	-0-	274	1	981	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		328	-0-	328	1590	23	1	299	3	N	5	5	1			12
							6	9									
02	1882	N	292	-0-	-1590	-0-	22	1	269	3	N	1					13
							1	9									
03	302	N	302	-0-	-0-	-0-	22	1	277	3	N	3					16
							3	9									
04	330	N	299	-0-	-31	-0-	20	1	270	3	N	8	6	1			18
							9	9									
05	310	N	308	-0-	-2	-0-	21	1	279	3	N	7					25
							8	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					25

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	34	1	1	11	3	N	-0-					-0-
02	37	N	3	-0-	-34	-0-	3	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	563	10	1	105	3	N	-0-					-0-
02	645	N	82	-0-	-563	-0-	7	1	75	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		194	-0-	194	928	14	1	180	3	N	-0-					-0-
02	1104	N	176	-0-	-928	-0-	13	1	163	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1447	-0-	1447	5482	106 22	1 9	1319	3	N	20	13	1			9
02	2800	N	1277	-0-	-1523	3959	101 3	1 9	1173	3	N	3	5	1			7
03	3100	N	1378	-0-	-1722	2237	103 11	1 9	1264	3	N	10	8	1			9
04	3000	N	1345	-0-	-1655	582	112 11	1 9	1222	3	N	10	5	1			14
05	1904	N	1322	-0-	-582	-0-	109 4	1 9	1209	3	N	4	10	1			8
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					8

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		327	-0-	327	1621	40	1	287	2	Y	-0-					-0-
02	1913	N	292	-0-	-1621	-0-	42	1	250	2	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	43	1	283	2	Y	-0-					-0-
04	330	N	318	-0-	-12	-0-	39	1	279	2	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	41	1	280	2	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	773	11	1	148	3	N	-0-					-0-
02	908	N	135	-0-	-773	-0-	10	1	125	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		238	-0-	238	1035	18	1	220	3	N	-0-			-0-
02	1239	N	204	-0-	-1035	-0-	16	1	188	3	N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-			-0-
04	240	N	198	-0-	-42	-0-	17	1	181	3	N	-0-			-0-
05	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		79	-0-	79	385	8	1	71	3	N	-0-			-0-
02	448	N	63	-0-	-385	-0-	7	1	56	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-			-0-
04	90	N	71	-0-	-19	-0-	9	1	62	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		65	-0-	65	320	7	1	58	3	Y	-0-			-0-
02	377	N	57	-0-	-320	-0-	6	1	51	3	Y	-0-			-0-
03	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-			-0-
04	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-			-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		283	-0-	283	1609	4	1	279	3	Y	-0-			-0-
02	1937	N	328	-0-	-1609	-0-	328	3			Y	-0-			-0-
03	336	N	336	-0-	-0-	-0-	336	3			Y	-0-			-0-
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-			-0-
05	341	N	313	-0-	-28	-0-	313	3			Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

01	0		10	-0-	10	35	10	3			Y	-0-			-0-
02	41	N	6	-0-	-35	-0-	6	3			Y	-0-			-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
04	10	N	7	-0-	-3	-0-	7	3			Y	-0-			-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
06	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

01	0		132	-0-	132	567	73	1	59	3	Y	-0-			-0-
02	660	N	93	-0-	-567	-0-	65	1	28	3	Y	-0-			-0-
03	133	N	133	-0-	-0-	-0-	75	1	58	3	Y	-0-			-0-
04	120	N	120	-0-	-0-	-0-	85	1	35	3	Y	-0-			-0-
05	93	N	93	-0-	-0-	-0-	49	1	44	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

01	0		283	-0-	283	1587	4	1	279	3	Y	-0-			-0-
02	1875	N	288	-0-	-1587	-0-	288	3			Y	-0-			-0-
03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-			-0-
04	326	N	326	-0-	-0-	-0-	326	3			Y	-0-			-0-
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		344	-0-	344	1737	25	1	317	3	N	2	2	1			1
							2	9									
02	2046	N	309	-0-	-1737	-0-	24	1	283	3	N	2	1	1			2
							2	9									
03	350	N	350	-0-	-0-	-0-	26	1	322	3	N	2	2	1			2
							2	9									
04	343	N	343	-0-	-0-	-0-	29	1	312	3	N	2	1	1			3
							2	9									
05	351	N	351	-0-	-0-	-0-	29	1	321	3	N	1	2	1			2
							1	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

01	0		39	-0-	39	99	3	1	36	3	N	-0-					-0-
02	122	N	23	-0-	-99	-0-	2	1	21	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

01	0		238	-0-	238	1018	4	1	234	3	Y	-0-					-0-
02	1267	N	249	-0-	-1018	-0-	249	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

01	0		655	-0-	655	3161	56	1	599	3	Y	-0-					-0-
02	2800	N	558	-0-	-2242	919	41	1	517	3	Y	-0-					-0-
03	1514	N	595	-0-	-919	-0-	44	1	551	3	Y	-0-					-0-
04	630	N	569	-0-	-61	-0-	51	1	518	3	Y	-0-					-0-
05	620	N	601	-0-	-19	-0-	60	1	541	3	Y	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

01	0		121	-0-	121	564	12	1	109	3	N	-0-					-0-
02	669	N	105	-0-	-564	-0-	10	1	95	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

01	0		65	-0-	65	364	65	3			Y	-0-					-0-
02	420	N	56	-0-	-364	-0-	56	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

01	14B2 EXT		271	-0-	271	1177	271	3			Y	-0-					-0-
02	1375	X	198	-0-	-1177	-0-	198	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	3			Y	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

01	0		203	-0-	203	1059	203	3			Y	-0-					-0-
02	1241	N	182	-0-	-1059	-0-	182	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

01	T. A.		407	-0-	407	4158	407	3			Y	-0-					-0-
02	T. A.		359	-0-	359	4517	359	3			Y	-0-					-0-
03	T. A.		406	-0-	406	4923	406	3			Y	-0-					-0-
04	T. A.		394	-0-	394	5317	394	3			Y	-0-					-0-
05	T. A.		387	-0-	387	5704	387	3			Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	5704					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		60	-0-	60	331	1	1	59	3	Y	-0-			-0-
02	388	N	57	-0-	-331	-0-	1	1	56	3	Y	-0-			-0-
03	72	N	72	-0-	-0-	-0-	2	1	70	3	Y	-0-			-0-
04	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-			-0-
05	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		207	-0-	207	1051	23	1	184	3	Y	-0-			-0-
02	1233	N	182	-0-	-1051	-0-	18	1	164	3	Y	-0-			-0-
03	205	N	205	-0-	-0-	-0-	24	1	181	3	Y	-0-			-0-
04	210	N	197	-0-	-13	-0-	23	1	174	3	Y	-0-			-0-
05	217	N	114	-0-	-103	-0-	14	1	100	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		349	-0-	349	1696	8	1	341	3	Y	-0-			-0-
02	1997	N	301	-0-	-1696	-0-	8	1	293	3	Y	-0-			-0-
03	329	N	329	-0-	-0-	-0-	8	1	321	3	Y	-0-			-0-
04	330	N	320	-0-	-10	-0-	8	1	312	3	Y	-0-			-0-
05	341	N	295	-0-	-46	-0-	7	1	288	3	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		173	-0-	173	875	11	1	162	2	Y	-0-			-0-
02	1037	N	162	-0-	-875	-0-	11	1	151	2	Y	-0-			-0-
03	169	N	169	-0-	-0-	-0-	12	1	157	2	Y	-0-			-0-
04	180	N	164	-0-	-16	-0-	11	1	153	2	Y	-0-			-0-
05	208	N	208	-0-	-0-	-0-	13	1	195	2	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		468	-0-	468	2311	61	1	407	3	N	-0-			-0-
02	2742	N	431	-0-	-2311	-0-	62	1	369	3	N	-0-			-0-
03	455	N	455	-0-	-0-	-0-	76	1	379	3	N	-0-			-0-
04	450	N	444	-0-	-6	-0-	92	1	352	3	N	-0-			-0-
05	498	N	498	-0-	-0-	-0-	142	1	356	3	N	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

01	0		102	-0-	102	416	102	3			Y	-0-			-0-
02	506	N	90	-0-	-416	-0-	90	3			Y	-0-			-0-
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-			-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-			-0-
05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

01	0		93	-0-	93	370	6	1	87	3	N	-0-			-0-
02	439	N	69	-0-	-370	-0-	5	1	64	3	N	-0-			-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-			-0-
05	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

01	0		26	-0-	26	250	26	3			Y	-0-			-0-
02	260	N	10	-0-	-250	-0-	10	3			Y	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-			-0-
05	10	N	8	-0-	-2	-0-	8	3			Y	-0-			-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

01	0		159	-0-	159	627	159	3			Y	-0-			-0-
02	772	N	145	-0-	-627	-0-	145	3			Y	-0-			-0-
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-			-0-
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-			-0-
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	339	4	1	67	3	N	-0-					-0-
02	403	N	64	-0-	-339	-0-	4	1	60	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

01	0		254	-0-	254	1256	36	1	217	3	Y	1					3
							1	9									
02	1464	N	208	-0-	-1256	-0-	31	1	177	3	Y	-0-					3
03	221	N	221	-0-	-0-	-0-	32	1	188	3	Y	1					4
							1	9									
04	248	N	248	-0-	-0-	-0-	38	1	207	3	Y	3					7
							3	9									
05	230	N	230	-0-	-0-	-0-	37	1	193	3	Y	-0-	1	1			6
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					6

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

01	0	-0-	-0-	-0-	28						Y	-0-					-0-
02	60	N	32	-0-	-28	-0-	2	1	30	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

01	0		543	-0-	543	2595	77	1	465	3	Y	1					6
							1	9									
02	2793	N	198	-0-	-2595	-0-	30	1	168	3	Y	-0-					6
03	553	N	553	-0-	-0-	-0-	80	1	471	3	Y	2					8
							2	9									
04	586	N	586	-0-	-0-	-0-	90	1	492	3	Y	4					12
							4	9									
05	564	N	564	-0-	-0-	-0-	91	1	473	3	Y	-0-					12
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		138	-0-	138	679	15	1	123	3	N	-0-			-0-
02	802	N	123	-0-	-679	-0-	13	1	110	3	N	-0-			-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-			-0-
04	137	N	137	-0-	-0-	-0-	18	1	119	3	N	-0-			-0-
05	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		231	-0-	231	1162	5	1	226	3	Y	-0-			-0-
02	1363	N	201	-0-	-1162	-0-	5	1	196	3	Y	-0-			-0-
03	230	N	230	-0-	-0-	-0-	6	1	224	3	Y	-0-			-0-
04	221	N	221	-0-	-0-	-0-	6	1	215	3	Y	-0-			-0-
05	217	N	206	-0-	-11	-0-	5	1	201	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		210	-0-	210	1071	5	1	205	3	Y	-0-			-0-
02	1260	N	189	-0-	-1071	-0-	5	1	184	3	Y	-0-			-0-
03	205	N	205	-0-	-0-	-0-	5	1	200	3	Y	-0-			-0-
04	210	N	198	-0-	-12	-0-	5	1	193	3	Y	-0-			-0-
05	217	N	181	-0-	-36	-0-	4	1	177	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					Y	-0-			-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		147	-0-	147	749	3	1	144	3	Y	-0-			-0-
02	879	N	130	-0-	-749	-0-	3	1	127	3	Y	-0-			-0-
03	144	N	144	-0-	-0-	-0-	4	1	140	3	Y	-0-			-0-
04	150	N	139	-0-	-11	-0-	3	1	136	3	Y	-0-			-0-
05	155	N	138	-0-	-17	-0-	3	1	135	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
02	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	1117	3	1	201	3	Y	-0-					-0-
02	1311	N	194	-0-	-1117	-0-	194	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	288	4	1	55	3	N	-0-					-0-
02	341	N	53	-0-	-288	-0-	3	1	47	3	N	3					3
							3	9									
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					3
04	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					3
05	64	N	64	-0-	-0-	-0-	4	1	52	3	N	7	2	1			8
							8	9									
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					8

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	2496	12	1	488	3	Y	-0-					-0-
02	2800	N	447	-0-	-2353	143	11	1	436	3	Y	-0-					-0-
03	633	N	490	-0-	-143	-0-	12	1	478	3	Y	-0-					-0-
04	480	N	465	-0-	-15	-0-	12	1	453	3	Y	-0-					-0-
05	496	N	442	-0-	-54	-0-	10	1	432	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		334	-0-	334	1518	106	1	220	3	Y	7	11	1			8
							8	9									
02	1808	N	290	-0-	-1518	-0-	96	1	191	3	Y	3					11
							3	9									
03	383	N	383	-0-	-0-	-0-	108	1	272	3	Y	3	7	1			7
							3	9									
04	372	N	372	-0-	-0-	-0-	104	1	256	3	Y	11	4	1			14
							12	9									
05	348	N	348	-0-	-0-	-0-	107	1	237	3	Y	4	5	1			13
							4	9									
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		241	-0-	241	1203	17	1	224	3	N	-0-			-0-
02	1420	N	217	-0-	-1203	-0-	14	1	203	3	N	-0-			-0-
03	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-			-0-
04	240	N	231	-0-	-9	-0-	17	1	214	3	N	-0-			-0-
05	248	N	242	-0-	-6	-0-	19	1	223	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		12	-0-	12	209	1	1	11	3	N	-0-			-0-
02	320	N	111	-0-	-209	-0-	7	1	104	3	N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			-0-
04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
05	93	N	60	-0-	-33	-0-	5	1	55	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		57	-0-	57	296	57	3			Y	-0-			-0-
02	345	N	49	-0-	-296	-0-	49	3			Y	-0-			-0-
03	60	N	60	-0-	-0-	-0-	60	3			Y	-0-			-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-			-0-
05	62	N	59	-0-	-3	-0-	59	3			Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		136	-0-	136	947	136	3			Y	-0-			-0-
02	1068	N	121	-0-	-947	-0-	121	3			Y	-0-			-0-
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-			-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-			-0-
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		2	-0-	2	14	2	3			Y	-0-			-0-
02	16	N	2	-0-	-14	-0-	2	3			Y	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		107	-0-	107	532	107	3			Y	-0-			-0-
02	626	N	94	-0-	-532	-0-	94	3			Y	-0-			-0-
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-			-0-
04	90	N	80	-0-	-10	-0-	80	3			Y	-0-			-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		185	-0-	185	534	11	1	174	2	Y	-0-			-0-
02	692	N	158	-0-	-534	-0-	11	1	147	2	Y	-0-			-0-
03	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-			-0-
04	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-			-0-
05	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		38	-0-	38	192	3	1	35	3	N	-0-			-0-
02	227	N	35	-0-	-192	-0-	2	1	33	3	N	-0-			-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

01	0		163	-0-	163	799	18	1	145	3	Y	-0-			-0-
02	956	N	157	-0-	-799	-0-	16	1	141	3	Y	-0-			-0-
03	217	N	217	-0-	-0-	-0-	25	1	192	3	Y	-0-			-0-
04	212	N	212	-0-	-0-	-0-	25	1	187	3	Y	-0-			-0-
05	212	N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

01	0		-0-	-0-	-0-	795					Y	-0-			-0-
02	795	N	-0-	-0-	-795	-0-					Y	-0-			-0-
03	509	N	509	-0-	-0-	-0-	59	1	450	3	Y	-0-			-0-
04	512	N	512	-0-	-0-	-0-	60	1	452	3	Y	-0-			-0-
05	458	N	458	-0-	-0-	-0-	56	1	402	3	Y	-0-			-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

01	0		333	-0-	333	1613	333	3			Y	-0-			-0-
02	1902	N	289	-0-	-1613	-0-	289	3			Y	-0-			-0-
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-			-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-			-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

01	0		3	-0-	3	9	3	3			N	-0-			-0-
02	11	N	2	-0-	-9	-0-	2	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

01	0		131	-0-	131	671	131	3			N	-0-			-0-
02	798	N	127	-0-	-671	-0-	127	3			N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	533	109	3			Y	-0-					-0-
02	645	N	112	-0-	-533	-0-	112	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	503	77	3			N	-0-					-0-
02	659	N	156	-0-	-503	-0-	156	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	1669	151	3			N	-0-					-0-
02	1999	N	330	-0-	-1669	-0-	330	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	909	12	1	177	3	N	-0-					-0-
02	1099	N	190	-0-	-909	-0-	12	1	178	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					-0-
05	217	N	188	-0-	-29	-0-	15	1	173	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	80	2	1	17	3	N	-0-					-0-
02	110	N	30	-0-	-80	-0-	3	1	27	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	549	11	1	103	3	N	-0-					-0-
02	651	N	102	-0-	-549	-0-	10	1	92	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	9	1	111	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	520	6	1	80	3	Y	-0-					-0-
02	598	N	78	-0-	-520	-0-	2	1	76	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	1032	15	1	191	3	Y	-0-					-0-
02	1220	N	188	-0-	-1032	-0-	4	1	184	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	8	1	203	3	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	13	1	196	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		363	-0-	363	1712	24 22	1 9	317	3	Y	20					34
02	1951	N	239	-0-	-1712	-0-	5 2	1 9	232	3	Y	2					36
03	280	N	280	-0-	-0-	-0-	10 29	1 9	241	3	Y	26					62
04	360	N	274	-0-	-86	-0-	15 21	1 9	238	3	Y	19	75	1			6
05	279	N	261	-0-	-18	-0-	16 9	1 9	236	3	Y	8					14
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					14

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	307	44	3			N	-0-					-0-
02	307	N	-0-	-0-	-307	-0-					N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	684	3	1	131	3	Y	-0-					-0-
02	809	N	125	-0-	-684	-0-	3	1	122	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		326	-0-	326	1570	8	1	318	3	Y	-0-					-0-
02	1843	N	273	-0-	-1570	-0-	7	1	266	3	Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	8	1	291	3	Y	-0-					-0-
04	330	N	269	-0-	-61	-0-	7	1	262	3	Y	-0-					-0-
05	310	N	253	-0-	-57	-0-	6	1	247	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
01	0		351	-0-	351	2226	46	1 2 9	303	3	N	2	9	5	6
02	2532	N	306	-0-	-2226	-0-	43	1 3 9	260	3	N	3			9
03	339	N	339	-0-	-0-	-0-	56	1 6 9	277	3	N	5			14
04	330	N	322	-0-	-8	-0-	66	1 4 9	252	3	N	4			18
05	351	N	351	-0-	-0-	-0-	99	1 4 9	248	3	N	4			22
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			22

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
01	0		302	-0-	302	1197	39	1 2 9	261	3	N	2	4	5	3
02	1479	N	282	-0-	-1197	-0-	40	1 3 9	239	3	N	3			6
03	318	N	318	-0-	-0-	-0-	52	1 6 9	260	3	N	5			11
04	306	N	306	-0-	-0-	-0-	63	1 3 9	240	3	N	3			14
05	279	N	35	-0-	-244	-0-	10	1 1 9	24	3	N	1			15
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			15

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
01	0		251	-0-	251	1298	28	1 2 9	221	3	Y	2	5	1	4
02	1515	N	217	-0-	-1298	-0-	21	1 4 9	192	3	Y	4			8
03	248	N	248	-0-	-0-	-0-	28	1 4 9	216	3	Y	4	6	1	6
04	240	N	239	-0-	-1	-0-	27	1 6 9	206	3	Y	5	3	1	8
05	248	N	242	-0-	-6	-0-	29	1 4 9	209	3	Y	4	3	1	9
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			9

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		30	-0-	30	98	30	3			Y	-0-			-0-
02	146	N	48	-0-	-98	-0-	48	3			Y	-0-			-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-			-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
05	61	N	61	-0-	-0-	-0-	61	3			Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

01	0		50	-0-	50	325	1	1	49	3	Y	-0-			-0-
02	367	N	42	-0-	-325	-0-	1	1	41	3	Y	-0-			-0-
03	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-			-0-
04	60	N	18	-0-	-42	-0-	18	3			Y	-0-			-0-
05	62	N	50	-0-	-12	-0-	1	1	49	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

01	0		-0-	-0-	-0-	12					N	-0-			-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	15	N	15	-0-	-0-	-0-	4	1	11	3	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

01	0		139	-0-	139	778	18	1	121	3	N	-0-			-0-
02	923	N	145	-0-	-778	-0-	21	1	124	3	N	-0-			-0-
03	173	N	173	-0-	-0-	-0-	29	1	144	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	35	1	133	3	N	-0-			-0-
05	177	N	177	-0-	-0-	-0-	50	1	127	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

01	0		529	-0-	529	2282	529	3			Y	-0-			-0-
02	2746	N	464	-0-	-2282	-0-	464	3			Y	-0-			-0-
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-			-0-
04	510	N	507	-0-	-3	-0-	507	3			Y	-0-			-0-
05	544	N	544	-0-	-0-	-0-	544	3			Y	-0-			-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	339	6	1	75	3	N	-0-					-0-
02	415	N	76	-0-	-339	-0-	6	1	70	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	1027	13 1	1 9	172	3	N	1	3	1			7
02	1190	N	163	-0-	-1027	-0-	12 1	1 9	150	3	N	1					8
03	172	N	172	-0-	-0-	-0-	12 1	1 9	159	3	N	1					9
04	180	N	172	-0-	-8	-0-	12 3	1 9	157	3	N	3	4	1			8
05	186	N	173	-0-	-13	-0-	12 3	1 9	158	3	N	3					11
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					11

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	239					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	239					Y	-0-					-0-
03	14B2 EXT		16	-0-	16	255	1	1	15	2	Y	-0-					-0-
04	14B2 EXT		184	-0-	184	439	13	1	171	2	Y	-0-					-0-
05	14B2 EXT		184	-0-	184	623	11	1	173	2	Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	623					Y	NO RPT					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	901	23	1	153	3	N	-0-					-0-
02	1067	N	166	-0-	-901	-0-	24	1	142	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	30	1	151	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	37	1	140	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	53	1	132	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	1051	126	3			Y	-0-					-0-
02	1051	N	-0-	-0-	-1051	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		55	-0-	55	224	4	1	51	3	N	-0-			-0-
02	272	N	48	-0-	-224	-0-	3	1	45	3	N	-0-			-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
04	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-			-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

01	0		1395	-0-	1395	6734	102	1	1293	3	Y	-0-			-0-
02	2800	N	1277	-0-	-1523	5211	79	1	1198	3	Y	-0-			-0-
03	3100	N	1261	-0-	-1839	3372	77	1	1184	3	Y	-0-			-0-
04	3000	N	1431	-0-	-1569	1803	54	1	1377	3	Y	-0-			-0-
05	3100	N	1424	-0-	-1676	127	82	1	1342	3	Y	-0-			-0-
06	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

01	0		172	-0-	172	865	12	1	160	3	N	-0-			-0-
02	1023	N	158	-0-	-865	-0-	12	1	146	3	N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-			-0-
04	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-			-0-
05	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

01	T. A.		344	-0-	344	2352	21	1	323	2	Y	-0-			-0-
02	T. A.		315	-0-	315	2667	21	1	294	2	Y	-0-			-0-
03	T. A.		314	-0-	314	2981	22	1	292	2	Y	-0-			-0-
04	T. A.		298	-0-	298	3279	21	1	277	2	Y	-0-			-0-
05	T. A.		326	-0-	326	3605	20	1	306	2	Y	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	3605					Y	NO RPT			-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

01	0		102	-0-	102	728	102	2			N	-0-			-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-			-0-
03	288	N	288	-0-	-0-	-0-	9	1	165	2	N	-0-			-0-
							114	3							
04	90	N	22	-0-	-68	-0-	22	2			N	-0-			-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	323	5	1	67	3	N	-0-	1	1			1
02	384	N	61	-0-	-323	-0-	5	1	56	3	N	-0-					1
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
04	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
05	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		451	-0-	451	2313	59	1	392	3	N	-0-					-0-
02	2800	N	547	-0-	-2253	60	78	1	469	3	N	-0-					-0-
03	530	N	470	-0-	-60	-0-	79	1	391	3	N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	96	1	365	3	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	137	1	343	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		480	-0-	480	2426	43	1	437	3	N	-0-					-0-
02	2800	N	441	-0-	-2359	67	38	1	403	3	N	-0-					-0-
03	569	N	502	-0-	-67	-0-	48	1	454	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	53	1	432	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	59	1	446	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	631	9	1	123	3	N	-0-					-0-
02	751	N	120	-0-	-631	-0-	9	1	111	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3367	-0-	-136	-0-	206	1	3161	2	Y	-0-					-0-
02	3164	X	2660	-0-	-504	-0-	181	1	2479	2	Y	-0-					-0-
03	3410	X	3364	-0-	-46	-0-	237	1	3127	2	Y	-0-					-0-
04	3480	X	3226	-0-	-254	-0-	223	1	3003	2	Y	-0-					-0-
05	3596	X	3213	-0-	-383	-0-	199	1	3014	2	Y	-0-					-0-
06	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	1065	15	1	203	3	N	-0-					-0-
02	1261	N	196	-0-	-1065	-0-	13	1	183	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	352	4	1	41	3	Y	-0-					-0-
02	352	N	-0-	-0-	-352	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	781	11	1	144	3	N	-0-					-0-
02	932	N	151	-0-	-781	-0-	10	1	141	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	682	9	1	118	3	N	-0-					-0-
02	795	N	113	-0-	-682	-0-	7	1	106	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	480	8	1	105	3	N	-0-					-0-
02	582	N	102	-0-	-480	-0-	7	1	95	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	682	21	1	138	3	N	-0-					-0-
02	850	N	168	-0-	-682	-0-	24	1	144	3	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	112	1	555	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	158	1	601	3	N	-0-					-0-
05	1763	N	1763	-0-	-0-	-0-	502	1	1261	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	959	26	1	174	3	N	-0-					-0-
02	1134	N	175	-0-	-959	-0-	25	1	150	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	33	1	162	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	43	1	164	3	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	65	1	164	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		284	-0-	284	1141	37	1	247	3	N	-0-	5	5			3
02	1405	N	264	-0-	-1141	-0-	37	1	220	3	N	6					9
							7	9									
03	290	N	290	-0-	-0-	-0-	48	1	238	3	N	4					13
							4	9									
04	281	N	281	-0-	-0-	-0-	58	1	220	3	N	3					16
							3	9									
05	295	N	295	-0-	-0-	-0-	83	1	208	3	N	4					20
							4	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					20

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	749	20	1	130	3	N	-0-	3	5			2
02	886	N	137	-0-	-749	-0-	19	1	116	3	N	2					4
							2	9									
03	151	N	151	-0-	-0-	-0-	25	1	124	3	N	2					6
							2	9									
04	150	N	145	-0-	-5	-0-	30	1	113	3	N	2					8
							2	9									
05	155	N	141	-0-	-14	-0-	40	1	100	3	N	1					9
							1	9									
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

01	0		10	-0-	10	92	1	1	9	3	N	-0-					-0-
02	103	N	11	-0-	-92	-0-	2	1	9	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	8	1	20	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	25	1	94	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	62	1	157	3	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

01	0		356	-0-	356	1317	356	3			Y	-0-					-0-
02	1635	N	318	-0-	-1317	-0-	318	3			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	2	1	278	3	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	3	1	338	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

01	0		195	-0-	195	1020	14	1	181	3	N	-0-					-0-
02	1202	N	182	-0-	-1020	-0-	12	1	170	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

01	0		34	-0-	34	169	2	1	32	3	N	-0-					-0-
02	200	N	31	-0-	-169	-0-	2	1	29	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

01	0		207	-0-	207	956	20	1	187	3	Y	-0-					-0-
02	1138	N	182	-0-	-956	-0-	14	1	168	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	15	1	176	3	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	16	1	187	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		87	-0-	87	435	9	1	78	3	N	-0-			-0-
02	513	N	78	-0-	-435	-0-	8	1	70	3	N	-0-			-0-
03	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-			-0-
05	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	75	-0-	75	75	11	1	64	3		Y	-0-			-0-
03	14B2 EXT	83	-0-	83	158	12	1	71	3		Y	-0-			-0-
04	14B2 EXT	92	-0-	92	250	14	1	78	3		Y	-0-			-0-
05	14B2 EXT	96	-0-	96	346	15	1	81	3		Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	346						Y	NO RPT			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

01	0		39	-0-	39	146	4	1	35	3	Y	-0-			-0-
02	178	N	32	-0-	-146	-0-	3	1	29	3	Y	-0-			-0-
03	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-			-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-			-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

01	0		124	-0-	124	863	3	1	121	3	Y	-0-			-0-
02	926	N	63	-0-	-863	-0-	2	1	61	3	Y	-0-			-0-
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-			-0-
04	120	N	16	-0-	-104	-0-	16	3			Y	-0-			-0-
05	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

01	0		358	-0-	358	1694	8	1	350	3	Y	-0-			-0-
02	1987	N	293	-0-	-1694	-0-	7	1	286	3	Y	-0-			-0-
03	328	N	328	-0-	-0-	-0-	8	1	320	3	Y	-0-			-0-
04	360	N	309	-0-	-51	-0-	8	1	301	3	Y	-0-			-0-
05	310	N	281	-0-	-29	-0-	7	1	274	3	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	432	1	1	43	3	Y	-0-					-0-
02	432	N	-0-	-0-	-432	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	975	4	1	178	3	Y	-0-					-0-
02	1140	N	165	-0-	-975	-0-	4	1	161	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	5	1	178	3	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	4	1	173	3	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	4	1	169	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	894	11	1	152	3	N	-0-					-0-
02	1048	N	154	-0-	-894	-0-	11	1	143	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
05	186	N	132	-0-	-54	-0-	10	1	122	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		219	-0-	219	1119	16	1	203	3	N	-0-					1
02	1333	N	214	-0-	-1119	-0-	16	1	198	3	N	-0-					1
03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					1
04	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-	1	1			-0-
05	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	588	6	1	115	3	N	-0-					-0-
02	696	N	108	-0-	-588	-0-	5	1	103	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		506	-0-	506	3190	23	1	483	3	N	-0-	10	1			5
02	2800	N	456	-0-	-2344	846	21	1	435	3	N	-0-					5
03	1327	N	481	-0-	-846	-0-	23	1	458	3	N	-0-	3	1			2
04	480	N	393	-0-	-87	-0-	19	1	374	3	N	-0-					2
05	496	N	388	-0-	-108	-0-	18	1	370	3	N	-0-					2
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	1238	18	1	235	3	N	-0-					-0-
02	1463	N	225	-0-	-1238	-0-	17	1	208	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	494	7	1	97	3	N	-0-					-0-
02	584	N	90	-0-	-494	-0-	7	1	83	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		174	-0-	174	944	12	1	162	3	N	-0-					-0-
02	1090	N	146	-0-	-944	-0-	11	1	135	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	710	105	1	44	3	N	-0-	2	1			3
02	842	N	132	-0-	-710	-0-	95	1	37	3	N	-0-					3
03	145	N	145	-0-	-0-	-0-	105	1	40	3	N	-0-					3
04	134	N	134	-0-	-0-	-0-	101	1	33	3	N	-0-	1	1			2
05	153	N	153	-0-	-0-	-0-	105	1	48	3	N	-0-					2
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	83	2	1	29	3	N	-0-					-0-
02	114	N	31	-0-	-83	-0-	2	1	29	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		348	-0-	348	1447	22	1	326	3	Y	-0-					-0-
02	1755	N	308	-0-	-1447	-0-	19	1	289	3	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	25	1	266	3	Y	-0-					-0-
04	330	N	255	-0-	-75	-0-	27	1	228	3	Y	-0-					-0-
05	341	N	250	-0-	-91	-0-	20	1	230	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		208	-0-	208	1290	3	1	205	3	Y	-0-					-0-
02	1508	N	218	-0-	-1290	-0-	218	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	100	20	3			Y	-0-					-0-
02	119	N	19	-0-	-100	-0-	19	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		368	-0-	368	1819	24	1	344	3	N	-0-					-0-
02	2147	N	328	-0-	-1819	-0-	23	1	305	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	26	1	330	3	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	28	1	340	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		468	-0-	468	2057	35	1	433	3	N	-0-					-0-
02	2203	N	146	-0-	-2057	-0-	12	1	134	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	38	1	471	3	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	40	1	435	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	40	1	447	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	744	11	1	137	3	N	-0-					-0-
02	878	N	134	-0-	-744	-0-	9	1	125	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		588	-0-	588	2228	44	1	544	3	N	-0-					-0-
02	2737	N	509	-0-	-2228	-0-	40	1	469	3	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	39	1	474	3	N	-0-					-0-
04	570	N	488	-0-	-82	-0-	41	1	447	3	N	-0-					-0-
05	558	N	510	-0-	-48	-0-	42	1	468	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	515	13	1	86	3	N	-0-					-0-
02	606	N	91	-0-	-515	-0-	13	1	78	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	20	1	78	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	30	1	74	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-	9	51	1	1	8	3	N	-0-					-0-
02	59	N	8	-0-	-51	-0-	1	1	7	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		965	-0-	965	3875	126	1	838	3	N	1	19	5			10
							1	9									
02	2800	N	839	-0-	-1961	1914	115	1	692	3	N	29					39
							32	9									
03	2813	N	899	-0-	-1914	-0-	149	1	741	3	N	8					47
							9	9									
04	930	N	913	-0-	-17	-0-	187	1	714	3	N	11					58
							12	9									
05	930	N	871	-0-	-59	-0-	245	1	616	3	N	9					67
							10	9									
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					67

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		114	-0-	114	564	15	1	99	3	N	-0-			-0-
02	664	N	100	-0-	-564	-0-	14	1	86	3	N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	21	1	104	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	26	1	98	3	N	-0-			-0-
05	129	N	129	-0-	-0-	-0-	37	1	92	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1005	-0-	1005	4390	132	1	873	3	N	-0-			-0-
02	2800	N	609	-0-	-2191	2199	87	1	522	3	N	-0-			-0-
03	3074	N	875	-0-	-2199	-0-	147	1	728	3	N	-0-			-0-
04	810	N	728	-0-	-82	-0-	151	1	577	3	N	-0-			-0-
05	682	N	675	-0-	-7	-0-	192	1	483	3	N	-0-			-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		48	-0-	48	229	6	1	42	3	N	-0-			-0-
02	312	N	83	-0-	-229	-0-	12	1	71	3	N	-0-			-0-
03	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	20	1	76	3	N	-0-			-0-
05	103	N	103	-0-	-0-	-0-	29	1	74	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		54	-0-	54	313	7	1	47	3	N	-0-			-0-
02	361	N	48	-0-	-313	-0-	6	1	42	3	N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		69	-0-	69	351	5	1	64	3	N	-0-			-0-
02	410	N	59	-0-	-351	-0-	4	1	55	3	N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	1555	14	1	283	3	N	-0-					-0-
02	1815	N	260	-0-	-1555	-0-	12	1	248	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	13	1	1	2	N	-0-					-0-
							259	3									
04	300	N	248	-0-	-52	-0-	12	1	1	2	N	-0-					-0-
							235	3									
05	299	N	299	-0-	-0-	-0-	14	1	2	2	N	-0-					-0-
							283	3									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

01	0	-0-	-0-	-0-	3						N	-0-					1
02	3	N	-0-	-0-	-3	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

01	0		326	-0-	326	1270	43	1	283	3	N	-0-					-0-
02	1551	N	281	-0-	-1270	-0-	40	1	241	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	49	1	244	3	N	-0-					-0-
04	330	N	87	-0-	-243	-0-	18	1	69	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	103	1	260	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

01	0		462	-0-	462	2284	21	1	441	3	N	-0-	3	1			2
02	2697	N	413	-0-	-2284	-0-	19	1	394	3	N	-0-					2
03	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-	1	1			1
04	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					1
05	465	N	464	-0-	-1	-0-	22	1	442	3	N	-0-					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

01	0		597	-0-	597	2712	78	1	519	3	N	-0-					-0-
02	2800	N	496	-0-	-2304	408	71	1	425	3	N	-0-					-0-
03	995	N	587	-0-	-408	-0-	98	1	489	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	116	1	442	3	N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	162	1	406	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	143	12	3			N	-0-					-0-
02	144	N	1	-0-	-143	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	77	1	1	7	3	N	-0-					-0-
02	77	N	-0-	-0-	-77	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	6	1	16	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	618	8 2	1 9	107	3	N	2	2	1			5
02	720	N	102	-0-	-618	-0-	8 1	1 9	93	3	N	1					6
03	113	N	113	-0-	-0-	-0-	8 1	1 9	104	3	N	1					7
04	120	N	108	-0-	-12	-0-	7 4	1 9	97	3	N	4	3	1			8
05	124	N	110	-0-	-14	-0-	8 4	1 9	98	3	N	4					12
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					12

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		412	-0-	412	2067	29 3	1 9	380	3	N	3	11	1			2
02	2449	N	382	-0-	-2067	-0-	24 13	1 9	345	3	N	12	4	1			10
03	427	N	427	-0-	-0-	-0-	27 18	1 9	382	3	N	16	16	1			10
04	397	N	397	-0-	-0-	-0-	28 2	1 9	367	3	N	2	8	1			4
05	434	N	384	-0-	-50	-0-	29 14	1 9	341	3	N	13	6	1			11
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					11

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	381	4	1	50	3	N	-0-					-0-
02	417	N	36	-0-	-381	-0-	3	1	33	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	225	3	1	39	3	N	-0-					-0-
02	269	N	44	-0-	-225	-0-	3	1	41	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

01	0		196	-0-	196	973	9	1	187	3	N	-0-					-0-
02	1150	N	177	-0-	-973	-0-	8	1	169	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

01	0		92	-0-	92	485	7	1	85	3	N	-0-					-0-
02	566	N	81	-0-	-485	-0-	5	1	76	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	6	1	73	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

01	0		73	-0-	73	402	5	1	68	3	N	-0-					-0-
02	469	N	67	-0-	-402	-0-	5	1	62	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

01	0		417	-0-	417	966	37	1	380	3	N	-0-					-0-
02	1271	N	305	-0-	-966	-0-	26	1	279	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

01	0		86	-0-	86	428	6	1	80	3	N	-0-					-0-
02	506	N	78	-0-	-428	-0-	5	1	73	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	1524	21	1	278	3	N	6	8	1			2
							7	9									
02	1800	N	276	-0-	-1524	-0-	18	1	254	3	N	4	2	1			4
							4	9									
03	310	N	310	-0-	-0-	-0-	20	1	283	3	N	6	6	1			4
							7	9									
04	300	N	299	-0-	-1	-0-	21	1	274	3	N	4	4	1			4
							4	9									
05	317	N	317	-0-	-0-	-0-	24	1	287	3	N	5	4	1			5
							6	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					5

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

01	0		32	-0-	32	162	2	1	30	3	N	-0-					-0-
02	192	N	30	-0-	-162	-0-	2	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

01	0		24	-0-	24	182	3	1	21	3	N	-0-					-0-
02	182	N	-0-	-0-	-182	-0-					N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	10	1	50	3	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	12	1	44	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	12	1	31	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

01	0		251	-0-	251	1331	18	1	233	3	N	-0-					-0-
02	1556	N	225	-0-	-1331	-0-	15	1	210	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

01	0		175	-0-	175	879	4	1	171	3	Y	-0-					-0-
02	1034	N	155	-0-	-879	-0-	4	1	151	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	5	1	178	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	4	1	171	3	Y	-0-					-0-
05	186	N	116	-0-	-70	-0-	3	1	113	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	815	18	1 9	146	3	Y	1	6	1			4
02	947	N	132	-0-	-815	-0-	13	1 9	116	3	Y	3					7
03	149	N	149	-0-	-0-	-0-	17	1 9	129	3	Y	3	5	1			5
04	150	N	139	-0-	-11	-0-	16	1 9	121	3	Y	2	2	1			5
05	166	N	166	-0-	-0-	-0-	20	1 9	143	3	Y	3	2	1			6
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					6

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	406	7	1 9	69	3	N	3	2	1			6
02	475	N	69	-0-	-406	-0-	6	1 9	62	3	N	1					7
03	77	N	77	-0-	-0-	-0-	7	1 9	69	3	N	1	3	1			5
04	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-	2	1			3
05	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					3
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1671	23	1	307	3	N	-0-					-0-
02	1969	N	298	-0-	-1671	-0-	20	1	278	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	23	1	299	3	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	26	1	312	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	478	10	1	79	3	Y	-0-					-0-
02	556	N	78	-0-	-478	-0-	8	1	70	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	Y	-0-					-0-
05	93	N	50	-0-	-43	-0-	6	1	44	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	1918	40	1	319	3	Y	-0-					-0-
02	2259	N	341	-0-	-1918	-0-	34	1	307	3	Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	44	1	337	3	Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	42	1	321	3	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	46	1	327	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		52	-0-	52	224	6	1	46	3	Y	-0-			-0-
02	274	N	50	-0-	-224	-0-	5	1	45	3	Y	-0-			-0-
03	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-			-0-
04	60	N	49	-0-	-11	-0-	6	1	43	3	Y	-0-			-0-
05	62	N	27	-0-	-35	-0-	3	1	24	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		245	-0-	245	1223	27	1	218	3	Y	-0-			-0-
02	1438	N	215	-0-	-1223	-0-	22	1	193	3	Y	-0-			-0-
03	241	N	241	-0-	-0-	-0-	28	1	213	3	Y	-0-			-0-
04	240	N	231	-0-	-9	-0-	27	1	204	3	Y	-0-			-0-
05	248	N	213	-0-	-35	-0-	26	1	187	3	Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		290	-0-	290	290	21	1	269	3	Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	290					Y	NO RPT			-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		61	-0-	61	329	1	1	60	3	Y	-0-			-0-
02	391	N	62	-0-	-329	-0-	62	3			Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		235	-0-	235	1188	26	1	209	3	Y	-0-			-0-
02	1393	N	205	-0-	-1188	-0-	21	1	184	3	Y	-0-			-0-
03	233	N	233	-0-	-0-	-0-	27	1	206	3	Y	-0-			-0-
04	240	N	225	-0-	-15	-0-	26	1	199	3	Y	-0-			-0-
05	222	N	222	-0-	-0-	-0-	27	1	195	3	Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		207	-0-	207	851	15	1	192	3	N	-0-			-0-
02	1039	N	188	-0-	-851	-0-	15	1	173	3	N	-0-			-0-
03	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-			-0-
04	210	N	206	-0-	-4	-0-	17	1	189	3	N	-0-			-0-
05	217	N	209	-0-	-8	-0-	17	1	192	3	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		516	-0-	516	2075	38	1	478	3	N	-0-			-0-
02	2544	N	469	-0-	-2075	-0-	37	1	432	3	N	-0-			-0-
03	531	N	531	-0-	-0-	-0-	40	1	491	3	N	-0-			-0-
04	524	N	524	-0-	-0-	-0-	44	1	480	3	N	-0-			-0-
05	545	N	545	-0-	-0-	-0-	45	1	500	3	N	-0-			-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	581	12	1	99	3	N	-0-					-0-
02	683	N	102	-0-	-581	-0-	11	1	91	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	14	1	94	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	11	1	92	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	17	1	125	2	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	18	1	109	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	19	1	125	2	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	17	1	121	2	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	18	1	124	2	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/03/2023

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	770	20	1	132	3	N	-0-					-0-
02	907	N	137	-0-	-770	-0-	20	1	117	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	26	1	129	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	31	1	119	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	37	1	94	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		322	-0-	322	1635	23	1	299	3	N	-0-					-0-
02	1920	N	285	-0-	-1635	-0-	19	1	266	3	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	25	1	344	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	24	1	315	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	26	1	309	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	154	4	1	26	3	N	-0-					-0-
02	180	N	26	-0-	-154	-0-	3	1	23	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	539	13 1	1 9	86	3	N	1					3
02	633	N	94	-0-	-539	-0-	12 1	1 9	81	3	N	1	2	1			2
03	100	N	100	-0-	-0-	-0-	12 1	1 9	88	3	N	-0-	2	1			-0-
04	90	N	86	-0-	-4	-0-	9 1	1 9	76	3	N	1					1
05	104	N	104	-0-	-0-	-0-	12 1	1 9	91	3	N	1					2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	284	4	1	54	3	N	-0-					-0-
02	336	N	52	-0-	-284	-0-	4	1	48	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	259	4	1	48	3	N	-0-					-0-
02	309	N	50	-0-	-259	-0-	4	1	46	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		321	-0-	321	1622	23	1	298	3	N	-0-			-0-
02	1903	N	281	-0-	-1622	-0-	19	1	262	3	N	-0-			-0-
03	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	23	1	299	3	N	-0-			-0-
05	313	N	313	-0-	-0-	-0-	24	1	289	3	N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		18	-0-	18	145	1	1	17	3	N	-0-			-0-
02	162	N	17	-0-	-145	-0-	1	1	16	3	N	-0-			-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		16	-0-	16	60	1	1	15	3	N	-0-			-0-
02	76	N	16	-0-	-60	-0-	1	1	15	3	N	-0-			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		199	-0-	199	802	26	1	173	3	N	-0-	3	5	2
02	990	N	188	-0-	-802	-0-	26	1	159	3	N	3			5
							3	9							
03	210	N	210	-0-	-0-	-0-	35	1	172	3	N	3			8
							3	9							
04	205	N	205	-0-	-0-	-0-	42	1	161	3	N	2			10
							2	9							
05	218	N	218	-0-	-0-	-0-	61	1	154	3	N	3			13
							3	9							
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			13

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		654	-0-	654	2417	86	1	567	3	N	1	1	8	-0-
							1	9							
02	2800	N	555	-0-	-2245	172	79	1	476	3	N	-0-			-0-
03	620	N	448	-0-	-172	-0-	75	1	373	3	N	-0-			-0-
04	630	N	490	-0-	-140	-0-	102	1	388	3	N	-0-			-0-
05	620	N	509	-0-	-111	-0-	145	1	364	3	N	-0-			-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		411	-0-	411	1295	30	1	381	3	Y	-0-					-0-
02	1599	N	304	-0-	-1295	-0-	19	1	285	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	17	1	265	3	Y	-0-					-0-
04	390	N	377	-0-	-13	-0-	14	1	363	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	17	1	280	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

01	0		2731	-0-	2731	12682	328	1	2395	3	N	7	7	8			-0-
							8	9									
02	2800	N	2116	-0-	-684	11998	261	1	1852	3	N	3	3	8			-0-
							3	9									
03	3100	N	2488	-0-	-612	11386	313	1	2169	3	N	5	5	8			-0-
							6	9									
04	3000	N	2274	-0-	-726	10660	289	1	1982	3	N	3	3	8			-0-
							3	9									
05	3100	N	2166	-0-	-934	9726	289	1	1877	3	N	-0-					-0-
06	660	N	NO RPT	-0-	-660	9066					N	NO RPT					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

01	0		40	-0-	40	351	5	1	35	3	N	-0-					-0-
02	351	N	-0-	-0-	-351	-0-					N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	19	1	73	3	N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	26	1	64	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

01	0		184	-0-	184	918	13	1	171	3	N	-0-					-0-
02	1086	N	168	-0-	-918	-0-	13	1	155	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		466	-0-	466	1836	33	1	433	3	N	-0-					-0-
02	2209	N	373	-0-	-1836	-0-	28	1	345	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	52	1	698	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	47	1	615	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		378	-0-	378	1818	27	1	351	3	N	-0-					-0-
02	2157	N	339	-0-	-1818	-0-	25	1	314	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	26	1	333	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	888	13	1	165	3	N	-0-					-0-
02	1047	N	159	-0-	-888	-0-	12	1	147	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	13	1	166	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-		172	859	15	1	154	3	N	3	3	1			7
								3	9									
02	1014	N	155	-0-		-859	-0-	13	1	141	3	N	1					8
								1	9									
03	177	N	177	-0-		-0-	-0-	17	1	157	3	N	3	4	1			7
								3	9									
04	180	N	159	-0-		-21	-0-	17	1	142	3	N	-0-	3	1			4
05	186	N	173	-0-		-13	-0-	20	1	152	3	N	1					5
								1	9									
06	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		770	-0-		770	3846	68	1	700	3	N	2	1	1	1	8	1
								2	9									
02	2800	N	691	-0-		-2109	1737	59	1	631	3	N	1	1	8			1
								1	9									
03	2500	N	763	-0-		-1737	-0-	73	1	690	3	N	-0-	1	8			-0-
04	781	N	781	-0-		-0-	-0-	85	1	696	3	N	-0-					-0-
05	795	N	795	-0-		-0-	-0-	93	1	702	3	N	-0-					-0-
06	750	N	NO RPT	-0-		-750	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-		265	1245	19	1	246	3	N	-0-					-0-
02	1490	N	245	-0-		-1245	-0-	18	1	227	3	N	-0-					-0-
03	268	N	268	-0-		-0-	-0-	19	1	249	3	N	-0-					-0-
04	270	N	269	-0-		-1	-0-	19	1	250	3	N	-0-					-0-
05	279	N	272	-0-		-7	-0-	19	1	253	3	N	-0-					-0-
06	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		724	-0-		724	3567	64	1	660	3	N	-0-					-0-
02	2800	N	636	-0-		-2164	1403	54	1	582	3	N	-0-					-0-
03	2104	N	701	-0-		-1403	-0-	67	1	634	3	N	-0-					-0-
04	690	N	630	-0-		-60	-0-	68	1	562	3	N	-0-					-0-
05	713	N	597	-0-		-116	-0-	70	1	527	3	N	-0-					-0-
06	690	N	NO RPT	-0-		-690	-0-					N	NO RPT					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-		389	1494	28	1	361	3	N	-0-					-0-
02	1847	N	353	-0-		-1494	-0-	26	1	327	3	N	-0-					-0-
03	387	N	387	-0-		-0-	-0-	28	1	359	3	N	-0-					-0-
04	393	N	393	-0-		-0-	-0-	27	1	366	3	N	-0-					-0-
05	411	N	411	-0-		-0-	-0-	29	1	382	3	N	-0-					-0-
06	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		75	-0-		75	1164	5	1	70	3	N	-0-					1
02	1208	N	44	-0-		-1164	-0-	3	1	41	3	N	-0-					1
03	37	N	37	-0-		-0-	-0-	3	1	34	3	N	-0-					1
04	60	N	28	-0-		-32	-0-	2	1	26	3	N	-0-	1	1			-0-
05	62	N	26	-0-		-36	-0-	2	1	24	3	N	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		115	-0-	115	543	8	1	107	3	N	-0-			-0-
02	647	N	104	-0-	-543	-0-	7	1	97	3	N	-0-			-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-			-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-			-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		111	-0-	111	542	8	1	103	3	N	-0-			-0-
02	654	N	112	-0-	-542	-0-	8	1	104	3	N	-0-			-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-			-0-
04	120	N	69	-0-	-51	-0-	5	1	64	3	N	-0-			-0-
05	124	N	90	-0-	-34	-0-	6	1	84	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		53	-0-	53	277	4	1	49	3	N	-0-			-0-
02	326	N	49	-0-	-277	-0-	4	1	45	3	N	-0-			-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-			-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		295	-0-	295	1463	14	1	281	3	N	-0-			-0-
02	1744	N	281	-0-	-1463	-0-	13	1	268	3	N	-0-			-0-
03	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-
04	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-			-0-
05	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		39	-0-	39	160	3	1	36	3	N	-0-			-0-
02	192	N	32	-0-	-160	-0-	2	1	30	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		343	-0-	343	1691	16	1	327	3	N	-0-					-0-
02	1971	N	280	-0-	-1691	-0-	13	1	267	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
04	330	N	255	-0-	-75	-0-	12	1	243	3	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

01	0		195	-0-	195	837	14	1	181	3	N	-0-					-0-
02	1016	N	179	-0-	-837	-0-	13	1	166	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	35	1	135	3	N	-0-					-0-
05	186	N	153	-0-	-33	-0-	11	1	142	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

01	0		39	-0-	39	263	3	1	36	3	N	-0-	1	1			-0-
02	298	N	35	-0-	-263	-0-	3	1	32	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

01	0		87	-0-	87	363	6	1	81	3	N	-0-	3	1			5
02	432	N	69	-0-	-363	-0-	5	1	64	3	N	-0-					5
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					5
04	90	N	54	-0-	-36	-0-	4	1	50	3	N	-0-	2	1			3
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					3
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

01	0		409	-0-	409	2055	28	1	373	3	N	7	13	1			3
							8	9									
02	2411	N	356	-0-	-2055	-0-	23	1	326	3	N	6	3	1			6
							7	9									
03	406	N	406	-0-	-0-	-0-	27	1	371	3	N	7	8	1			5
							8	9									
04	394	N	394	-0-	-0-	-0-	28	1	360	3	N	5	5	1			5
							6	9									
05	403	N	401	-0-	-2	-0-	31	1	363	3	N	6	5	1			6
							7	9									
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1373	18	1	237	3	N	1	13	1			2
							1	9									
02	1610	N	237	-0-	-1373	-0-	15	1	212	3	N	9	3	1			8
							10	9									
03	252	N	252	-0-	-0-	-0-	17	1	233	3	N	2	7	1			3
							2	9									
04	243	N	243	-0-	-0-	-0-	17	1	223	3	N	3	3	1			3
							3	9									
05	260	N	260	-0-	-0-	-0-	20	1	236	3	N	4	3	1			4
							4	9									
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	497	9	1	90	3	N	-0-					-0-
02	586	N	89	-0-	-497	-0-	8	1	81	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	79	1	1	10	3	N	-0-					-0-
02	88	N	9	-0-	-79	-0-	1	1	8	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	147	2	1	32	3	N	-0-					-0-
02	182	N	35	-0-	-147	-0-	3	1	32	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					1
02	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					1
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-	1	1			-0-
*05	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	879	12	1	156	3	N	-0-	13	1			23
02	1029	N	150	-0-	-879	-0-	11	1	139	3	N	-0-					23
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					23
04	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	10	1			13
05	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					13
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					13

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		220	-0-	220	1130	10	1	210	3	N	-0-					-0-
02	1374	N	244	-0-	-1130	-0-	11	1	233	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	554	5	1	106	3	N	-0-					-0-
02	654	N	100	-0-	-554	-0-	5	1	95	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	1170	16	1	211	3	N	-0-					-0-
02	1373	N	203	-0-	-1170	-0-	15	1	188	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		959	-0-	959	3596	85	1	874	3	N	-0-					-0-
02	2800	N	837	-0-	-1963	1633	71	1	766	3	N	-0-					-0-
03	2530	N	897	-0-	-1633	-0-	86	1	811	3	N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	93	1	765	3	N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	102	1	770	3	N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55	238	4	1	51	3	N	-0-					-0-
02	284	N	46	-0-	-238	-0-	3	1	43	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	192	3	1	35	3	N	-0-					1
02	223	N	31	-0-	-192	-0-	2	1	29	3	N	-0-					1
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					1
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55	204	4	1	51	3	N	-0-					-0-
02	253	N	49	-0-	-204	-0-	4	1	45	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1377	12	1	257	3	N	-0-					-0-
02	1628	N	251	-0-	-1377	-0-	12	1	239	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
04	270	N	98	-0-	-172	-0-	5	1	93	3	N	-0-					-0-
05	279	N	104	-0-	-175	-0-	5	1	99	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		127	-0-	127	489	9	1	118	3	N	-0-			-0-
02	602	N	113	-0-	-489	-0-	8	1	105	3	N	-0-			-0-
03	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-			-0-
04	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-			-0-
05	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		602	-0-	602	662	45	1	557	3	N	-0-			-0-
02	1391	N	729	-0-	-662	-0-	58	1	671	3	N	-0-			-0-
03	210	N	210	-0-	-0-	-0-	16	1	194	3	N	-0-			-0-
04	390	N	119	-0-	-271	-0-	10	1	109	3	N	-0-			-0-
05	403	N	138	-0-	-265	-0-	11	1	127	3	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		60	-0-	60	292	4	1	56	3	N	-0-			-0-
02	346	N	54	-0-	-292	-0-	4	1	50	3	N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		110	-0-	110	585	110	3			N	-0-			-0-
02	693	N	108	-0-	-585	-0-	108	3			N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		156	-0-	156	705	156	3			N	-0-			-0-
02	874	N	169	-0-	-705	-0-	169	3			N	-0-			-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-			-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		75	-0-	75	319	75	3			N	-0-			-0-
02	422	N	103	-0-	-319	-0-	103	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-			-0-
05	124	N	2	-0-	-122	-0-	2	3			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		177	-0-	177	978	177	3			N	-0-			-0-
02	1163	N	185	-0-	-978	-0-	185	3			N	-0-			-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		42	-0-	42	212	42	3			N	-0-			-0-
02	239	N	27	-0-	-212	-0-	27	3			N	-0-			-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		170	-0-	170	808	170	3			N	-0-			-0-
02	1004	N	196	-0-	-808	-0-	196	3			N	-0-			-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
05	217	N	171	-0-	-46	-0-	171	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		123	-0-	123	680	9	1	114	3	N	-0-			-0-
02	791	N	111	-0-	-680	-0-	8	1	103	3	N	-0-			-0-
03	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-			-0-
04	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-			-0-
05	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		12	-0-	12	227	1	1	11	3	N	-0-			-0-
02	401	N	174	-0-	-227	-0-	15	1	159	3	N	-0-			-0-
03	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-			-0-
04	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-			-0-
05	334	N	334	-0-	-0-	-0-	39	1	295	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		65	-0-	65	302	5	1	60	3	N	-0-			-0-
02	357	N	55	-0-	-302	-0-	4	1	51	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	84	1	463	3	N	12	6	8			14
							13	9									
02	433	N	433	-0-	-0-	-0-	97	1	336	3	N	-0-	10	1			4
03	465	N	465	-0-	-0-	-0-	92	1	369	3	N	4					8
							4	9									
04	510	N	485	-0-	-25	-0-	84	1	397	3	N	4	9	1			3
							4	9									
05	494	N	494	-0-	-0-	-0-	89	1	391	3	N	13					16
							14	9									
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					16

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	489	2	1	99	3	Y	-0-					-0-
02	579	N	90	-0-	-489	-0-	2	1	88	3	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	2	1	82	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	2	1	72	3	Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	2	1	65	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	716	9	1	131	3	N	-0-					5
02	850	N	134	-0-	-716	-0-	14	1	120	3	N	-0-					5
03	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					5
04	150	N	140	-0-	-10	-0-	13	1	127	3	N	-0-					5
05	155	N	143	-0-	-12	-0-	14	1	129	3	N	-0-					5
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	871	17	1	163	3	N	4					7
							4	9									
02	1038	N	167	-0-	-871	-0-	16	1	147	3	N	4					11
							4	9									
03	190	N	190	-0-	-0-	-0-	17	1	166	3	N	6					17
							7	9									
04	184	N	184	-0-	-0-	-0-	16	1	162	3	N	5	19	1			3
							6	9									
05	187	N	187	-0-	-0-	-0-	14	1	169	3	N	4					7
							4	9									
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					7

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	351	5	1	65	3	Y	-0-					-0-
02	412	N	61	-0-	-351	-0-	5	1	56	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	1172	16	1	213	3	N	-0-					-0-
02	1379	N	207	-0-	-1172	-0-	14	1	193	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	18	1	217	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		47	-0-	47	185	4	1	43	3	N	-0-					-0-
02	228	N	43	-0-	-185	-0-	4	1	39	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	19	1	204	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	19	1	209	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		632	-0-	632	3121	60 7	1 9	565	3	N	6	6	8			-0-
02	2800	N	531	-0-	-2269	852	52	1	479	3	N	-0-					-0-
03	1465	N	613	-0-	-852	-0-	57	1	556	3	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	50	1	511	3	N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	44	1	541	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	45	1	309	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	28	1	348	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	32	1	354	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		382	-0-		382	2057	28	1 4 9	350	3	N	4	3	1			2
02	2388	N	331	-0-		-2057	-0-	26	1 1 9	304	3	N	1	1	1			2
03	356	N	356	-0-		-0-	-0-	27	1 2 9	327	3	N	2	2	1			2
04	360	N	354	-0-		-6	-0-	30	1 2 9	322	3	N	2	1	1			3
05	439	N	439	-0-		-0-	-0-	36	1 2 9	401	3	N	2	2	1			3
06	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-		248	980	18	1	230	3	N	-0-					-0-
02	1203	N	223	-0-		-980	-0-	18	1	205	3	N	-0-					-0-
03	252	N	252	-0-		-0-	-0-	19	1	233	3	N	-0-					-0-
04	245	N	245	-0-		-0-	-0-	21	1	224	3	N	-0-					-0-
05	251	N	251	-0-		-0-	-0-	21	1	230	3	N	-0-					-0-
06	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		232	-0-		232	1381	5	1	227	3	Y	-0-					-0-
02	1575	N	194	-0-		-1381	-0-	5	1	189	3	Y	-0-					-0-
03	211	N	211	-0-		-0-	-0-	5	1	206	3	Y	-0-					-0-
04	210	N	199	-0-		-11	-0-	5	1	194	3	Y	-0-					-0-
05	217	N	193	-0-		-24	-0-	5	1	188	3	Y	-0-					-0-
06	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-		19	141	2	1	17	3	N	-0-					-0-
02	165	N	24	-0-		-141	-0-	2	1	22	3	N	-0-					-0-
03	32	N	32	-0-		-0-	-0-	3	1	29	3	N	-0-					-0-
04	35	N	35	-0-		-0-	-0-	3	1	32	3	N	-0-					-0-
05	33	N	33	-0-		-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		406	-0-		406	1584	30	1 4 9	372	3	N	4	3	1			2
02	1955	N	371	-0-		-1584	-0-	29	1 1 9	341	3	N	1	1	1			2
03	408	N	408	-0-		-0-	-0-	31	1 2 9	375	3	N	2	2	1			2
04	391	N	391	-0-		-0-	-0-	33	1 3 9	355	3	N	3	1	1			4
05	417	N	417	-0-		-0-	-0-	34	1 2 9	381	3	N	2	3	1			3
06	390	N	NO RPT	-0-		-390	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		550	-0-		550	2728	41	1	509	3	N	-0-					-0-
02	2800	N	482	-0-		-2318	410	38	1	444	3	N	-0-					-0-
03	949	N	539	-0-		-410	-0-	41	1	498	3	N	-0-					-0-
04	540	N	523	-0-		-17	-0-	44	1	479	3	N	-0-					-0-
05	541	N	541	-0-		-0-	-0-	45	1	496	3	N	-0-					-0-
06	510	N	NO RPT	-0-		-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	181	5	1	31	3	N	-0-	5	5			3
02	221	N	40	-0-	-181	-0-	6	1	34	3	N	-0-					3
03	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					3
04	48	N	48	-0-	-0-	-0-	10	1	38	3	N	-0-					3
05	39	N	39	-0-	-0-	-0-	11	1	28	3	N	-0-					3
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	581	72	3			N	-0-					-0-
02	691	N	110	-0-	-581	-0-	110	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	352	5	1	68	3	N	-0-					-0-
02	414	N	62	-0-	-352	-0-	5	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	256	1	1	55	3	Y	-0-					-0-
02	307	N	51	-0-	-256	-0-	1	1	50	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	1	1	46	3	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	1	1	41	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	1974	29	1	360	3	N	-0-					-0-
02	2310	N	336	-0-	-1974	-0-	27	1	309	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	33	1	398	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	35	1	382	3	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		354	-0-	354	1425		22 1	332	3	Y	-0-	5	1			1
02	1742	N	317	-0-	-1425	-0-		20 1	296	3	Y	1	1	1			1
								1 9									
03	381	N	381	-0-	-0-	-0-		33 1	342	3	Y	5	2	1			4
								6 9									
04	362	N	362	-0-	-0-	-0-		38 1	321	3	Y	3	2	1			5
								3 9									
05	363	N	363	-0-	-0-	-0-		29 1	334	3	Y	-0-	3	1			2
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		262	-0-	262	1145		16 1	245	3	Y	1	2	1			1
								1 9									
02	1367	N	222	-0-	-1145	-0-		14 1	207	3	Y	1	1	1			1
								1 9									
03	298	N	298	-0-	-0-	-0-		26 1	270	3	Y	2	1	1			2
								2 9									
04	288	N	288	-0-	-0-	-0-		30 1	256	3	Y	2	1	1			3
								2 9									
05	283	N	283	-0-	-0-	-0-		22 1	260	3	Y	1	2	1			2
								1 9									
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-		7 1	114	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-		13 1	88	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-		11 1	105	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-		9 1	112	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-		11 1	118	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	750		12 1	143	3	Y	-0-					-0-
02	938	N	188	-0-	-750	-0-		14 1	174	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-		12 1	128	3	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-		10 1	120	3	Y	-0-					-0-
05	186	N	134	-0-	-52	-0-		16 1	118	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		592	-0-	592	2869		44 1	548	3	N	-0-					-0-
02	2800	N	505	-0-	-2295	574		40 1	465	3	N	-0-					-0-
03	1165	N	591	-0-	-574	-0-		45 1	546	3	N	-0-					-0-
04	570	N	515	-0-	-55	-0-		43 1	472	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-		52 1	578	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		509	-0-	509	2011	38	1	470	3	N	1	4	1			1
							1	9									
02	2451	N	440	-0-	-2011	-0-	35	1	403	3	N	2	1	1			2
							2	9									
03	488	N	488	-0-	-0-	-0-	37	1	448	3	N	3	2	1			3
							3	9									
04	480	N	475	-0-	-5	-0-	40	1	431	3	N	4	2	1			5
							4	9									
05	496	N	488	-0-	-8	-0-	40	1	446	3	N	2	4	1			3
							2	9									
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

01	0		204	-0-	204	1047	23	1	181	3	Y	-0-					-0-
02	1227	N	180	-0-	-1047	-0-	18	1	162	3	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	24	1	180	3	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	23	1	176	3	Y	-0-					-0-
05	186	N	116	-0-	-70	-0-	14	1	102	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

01	0		23	-0-	23	95	1	1	22	3	Y	-0-					-0-
02	113	N	18	-0-	-95	-0-	18	3			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

01	0		152	-0-	152	769	7	1	145	3	N	-0-					-0-
02	880	N	111	-0-	-769	-0-	5	1	106	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
04	120	N	71	-0-	-49	-0-	3	1	68	3	N	-0-					-0-
05	124	N	47	-0-	-77	-0-	2	1	45	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

01	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					1
02	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1
03	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					1
04	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-	1	1			-0-
05	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

01	0		91	-0-	91	461	2	1	89	3	Y	-0-					-0-
02	540	N	79	-0-	-461	-0-	2	1	77	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	2	1	87	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	2	1	85	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	2	1	80	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

01	0		34	-0-	34	172	2	1	32	3	N	-0-					-0-
02	204	N	32	-0-	-172	-0-	3	1	29	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

01	0		183	-0-	183	972	3	1	180	3	Y	-0-					-0-
02	1153	N	181	-0-	-972	-0-	181	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

01	0		337	-0-	337	2116	38	1	299	3	Y	-0-					-0-
02	2399	N	283	-0-	-2116	-0-	28	1	255	3	Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	35	1	271	3	Y	-0-					-0-
04	330	N	282	-0-	-48	-0-	33	1	249	3	Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	35	1	251	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	814	12	1	187	3	Y	1	1	1			1
							1	9									
02	991	N	177	-0-	-814	-0-	11	1	166	3	Y	-0-					1
03	198	N	198	-0-	-0-	-0-	17	1	180	3	Y	1	1	1			1
							1	9									
04	180	N	179	-0-	-1	-0-	19	1	158	3	Y	2	1	1			2
							2	9									
05	186	N	163	-0-	-23	-0-	13	1	150	3	Y	-0-	1	1			1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	45	1	1	9	3	N	-0-					-0-
02	54	N	9	-0-	-45	-0-	1	1	8	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	483	95	2			Y	-0-					1
02	584	N	101	-0-	-483	-0-	101	2			Y	-0-					1
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					1
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					1
05	124	N	94	-0-	-30	-0-	94	2			Y	-0-					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	220	3	1	42	3	Y	-0-					-0-
02	260	N	40	-0-	-220	-0-	3	1	37	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

01	0		637	-0-	637	3009	45 9	1	583	3	N	8	15	1			4
02	2800	N	544	-0-	-2256	753	35 6	1	503	3	N	5	3	1			6
03	1364	N	611	-0-	-753	-0-	40 8	1	563	3	N	7	8	1			5
04	605	N	605	-0-	-0-	-0-	42 15	1	548	3	N	14	8	1			11
05	614	N	614	-0-	-0-	-0-	47 7	1	560	3	N	6	9	1			8
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					8

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

01	0		175	-0-	175	661	11	1	164	3	N	-0-					-0-
02	811	N	150	-0-	-661	-0-	10	1	140	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	14	1	153	3	N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

01	0		154	-0-	154	576	22	1	132	3	Y	-0-					11
02	688	N	112	-0-	-576	-0-	17	1	95	3	Y	-0-					11
03	179	N	179	-0-	-0-	-0-	26	1	153	3	Y	-0-					11
04	150	N	111	-0-	-39	-0-	17	1	94	3	Y	-0-					11
05	129	N	129	-0-	-0-	-0-	21	1	108	3	Y	-0-	1	1			10
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					10

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

01	0		8	-0-	8	173	1	1	7	3	Y	-0-					-0-
02	173	N	-0-	-0-	-173	-0-					Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	10	1	71	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	1823	31	1	327	3	Y	-0-					-0-
02	2146	N	323	-0-	-1823	-0-	24	1	299	3	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	26	1	327	3	Y	-0-					-0-
04	360	N	338	-0-	-22	-0-	30	1	308	3	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	36	1	325	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1160	27	1	207	3	Y	-0-					-0-
02	1383	N	223	-0-	-1160	-0-	24	1	199	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	24	1	206	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	25	1	196	3	Y	-0-					-0-
05	248	N	229	-0-	-19	-0-	25	1	204	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		651	-0-	651	2379	90	1	549	3	Y	11	11	8			-0-
							12	9									
02	2800	N	608	-0-	-2192	187	83	1	525	3	Y	-0-					-0-
03	807	N	620	-0-	-187	-0-	91	1	529	3	Y	-0-					-0-
04	630	N	612	-0-	-18	-0-	88	1	524	3	Y	-0-					-0-
05	682	N	612	-0-	-70	-0-	90	1	522	3	Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		324	-0-	324	1609	73	1	248	3	Y	3	7	1			4
							3	9									
02	1906	N	297	-0-	-1609	-0-	67	1	223	3	Y	6					10
							7	9									
03	327	N	327	-0-	-0-	-0-	77	1	246	3	Y	4	7	1			7
							4	9									
04	330	N	330	-0-	-0-	-0-	86	1	235	3	Y	8	4	1			11
							9	9									
05	341	N	289	-0-	-52	-0-	52	1	233	3	Y	4	4	1			11
							4	9									
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					11

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1168	53	1	214	3	Y	-0-					-0-
02	1475	N	307	-0-	-1168	-0-	92	1	215	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	80	1	225	3	Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	83	1	215	3	Y	-0-					-0-
05	341	N	269	-0-	-72	-0-	53	1	216	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		208	-0-	208	1072	15	1	193	3	N	-0-					-0-
02	1247	N	175	-0-	-1072	-0-	14	1	161	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
04	210	N	181	-0-	-29	-0-	15	1	166	3	N	-0-					-0-
05	186	N	132	-0-	-54	-0-	11	1	121	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	1101	20	1	217	3	Y	-0-					-0-
02	1328	N	227	-0-	-1101	-0-	17	1	210	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	20	1	201	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	23	1	208	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		831	-0-	831	2669	62	1	769	3	N	-0-					-0-
02	2800	N	659	-0-	-2141	528	52	1	607	3	N	-0-					-0-
03	1135	N	607	-0-	-528	-0-	46	1	561	3	N	-0-					-0-
04	690	N	581	-0-	-109	-0-	49	1	532	3	N	-0-					-0-
05	713	N	604	-0-	-109	-0-	50	1	554	3	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		396	-0-	396	1806	24	1	366	3	Y	5	4	1			2
							6	9									
02	2130	N	324	-0-	-1806	-0-	20	1	303	3	Y	1	1	1			2
							1	9									
03	413	N	413	-0-	-0-	-0-	36	1	374	3	Y	3	2	1			3
							3	9									
04	402	N	402	-0-	-0-	-0-	42	1	357	3	Y	3	1	1			5
							3	9									
05	372	N	358	-0-	-14	-0-	28	1	329	3	Y	1	3	1			3
							1	9									
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	407	6	1	94	3	Y	-0-					-0-
02	499	N	92	-0-	-407	-0-	6	1	86	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		466	-0-	466	1931	34	1	426	3	N	5	4	1			2
							6	9									
02	2341	N	410	-0-	-1931	-0-	32	1	376	3	N	2	2	1			2
							2	9									
03	520	N	520	-0-	-0-	-0-	39	1	478	3	N	3	2	1			3
							3	9									
04	450	N	410	-0-	-40	-0-	34	1	372	3	N	4	2	1			5
							4	9									
05	511	N	511	-0-	-0-	-0-	42	1	468	3	N	1	3	1			3
							1	9									
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

01	0		187	-0-	187	920	187	3			N	-0-					-0-
02	1125	N	205	-0-	-920	-0-	205	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

01	0		597	-0-	597	2867	85	1	512	3	Y	-0-					6
02	2800	N	535	-0-	-2265	602	80	1	454	3	Y	1					7
							1	9									
03	1123	N	521	-0-	-602	-0-	75	1	444	3	Y	2					9
							2	9									
04	586	N	586	-0-	-0-	-0-	90	1	492	3	Y	4					13
							4	9									
05	589	N	544	-0-	-45	-0-	88	1	456	3	Y	-0-					13
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					13

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	798	15	1	182	3	N	-0-					-0-
02	979	N	181	-0-	-798	-0-	14	1	167	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	146	3	1	27	3	Y	-0-					-0-
02	146	N	-0-	-0-	-146	-0-					Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	112	3	1	26	3	Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	335	80	3			N	-0-					-0-
02	389	N	54	-0-	-335	-0-	54	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	32	1	1	6	3	Y	-0-					-0-
02	42	N	10	-0-	-32	-0-	1	1	9	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		70	-0-	70	658	1	1	69	3	Y	-0-			-0-
02	658	N	-0-	-0-	-658	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		157	-0-	157	783	8	1	149	3	Y	-0-			-0-
02	921	N	138	-0-	-783	-0-	8	1	130	3	Y	-0-			-0-
03	160	N	160	-0-	-0-	-0-	9	1	151	3	Y	-0-			-0-
04	150	N	131	-0-	-19	-0-	9	1	122	3	Y	-0-			-0-
05	155	N	140	-0-	-15	-0-	10	1	130	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		28	-0-	28	114	3	1	25	3	N	-0-			-0-
02	142	N	28	-0-	-114	-0-	3	1	25	3	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		389	-0-	389	2164	25	1	364	3	Y	-0-			-0-
02	2518	N	354	-0-	-2164	-0-	25	1	329	3	Y	-0-			-0-
03	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-			-0-
04	402	N	402	-0-	-0-	-0-	30	1	372	3	Y	-0-			-0-
05	415	N	415	-0-	-0-	-0-	32	1	383	3	Y	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		631	-0-	631	3279	41	1	590	3	N	-0-			10
02	2800	N	720	-0-	-2080	1199	73	1	647	3	N	-0-			10
03	2000	N	801	-0-	-1199	-0-	71	1	730	3	N	-0-			10
04	803	N	803	-0-	-0-	-0-	74	1	729	3	N	-0-			10
05	818	N	818	-0-	-0-	-0-	81	1	737	3	N	-0-			10
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		170	-0-	170	823	16	1	154	3	N	-0-			-0-
02	972	N	149	-0-	-823	-0-	15	1	134	3	N	-0-			-0-
03	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-			-0-
04	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-			-0-
05	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		33	-0-	33	167	1	1	32	3	Y	-0-			-0-
02	197	N	30	-0-	-167	-0-	1	1	29	3	Y	-0-			-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-			-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	805	4	1	155	3	Y	-0-					-0-
02	962	N	157	-0-	-805	-0-	4	1	153	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	4	1	159	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	4	1	155	3	Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	4	1	152	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		385	-0-	385	2244	25	1	360	3	Y	-0-					-0-
02	2673	N	429	-0-	-2244	-0-	32	1	397	3	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	48	1	405	3	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	56	1	391	3	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	56	1	410	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		273	-0-	273	1328	6	1	267	3	Y	-0-					-0-
02	1564	N	236	-0-	-1328	-0-	6	1	230	3	Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	7	1	260	3	Y	-0-					-0-
04	270	N	252	-0-	-18	-0-	6	1	246	3	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	5	1	227	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	516	10	1	83	3	Y	-0-					-0-
02	596	N	80	-0-	-516	-0-	8	1	72	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	11	1	80	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1277	22	1	229	3	N	-0-					-0-
02	1506	N	229	-0-	-1277	-0-	20	1	209	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	27	1	224	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	30	1	229	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		424	-0-	424	1717	31	1	393	3	N	-0-					-0-
02	2104	N	387	-0-	-1717	-0-	31	1	356	3	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	32	1	396	3	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	35	1	382	3	N	-0-					-0-
05	434	N	427	-0-	-7	-0-	35	1	392	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	1379	21	1	260	3	N	-0-					-0-
02	1631	N	252	-0-	-1379	-0-	20	1	232	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	26	1	286	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	1041	13	1	166	3	N	-0-					-0-
02	1220	N	179	-0-	-1041	-0-	14	1	165	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	16	1	179	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-	303	1224	22	1	279	3	N	2	2	1			1
							2	9									
02	1494	N	270	-0-	-1224	-0-	21	1	247	3	N	2	1	1			2
							2	9									
03	308	N	308	-0-	-0-	-0-	23	1	284	3	N	1	2	1			1
							1	9									
04	302	N	302	-0-	-0-	-0-	25	1	275	3	N	2	1	1			2
							2	9									
05	314	N	314	-0-	-0-	-0-	26	1	286	3	N	2	2	1			2
							2	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		343	-0-	343	1394	25	1	318	3	N	-0-					-0-
02	1739	N	345	-0-	-1394	-0-	27	1	318	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	25	1	306	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	29	1	310	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	29	1	326	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	614	8	1	113	3	Y	-0-					-0-
02	746	N	132	-0-	-614	-0-	8	1	124	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	10	1	83	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	12	1	141	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		470	-0-	470	1847	35	1	435	3	N	-0-					-0-
02	2256	N	409	-0-	-1847	-0-	32	1	377	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	34	1	410	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	38	1	417	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	38	1	424	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	34	1	427	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	36	1	416	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	33	1	400	3	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	35	1	386	3	N	-0-					-0-
05	496	N	435	-0-	-61	-0-	36	1	399	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	-0-	30	1	377	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	30	1	342	3	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-					-0-
04	390	N	374	-0-	-16	-0-	31	1	343	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	32	1	357	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	787	15	1	144	3	Y	-0-					-0-
02	926	N	139	-0-	-787	-0-	11	1	128	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		670	-0-	670	2693	194	1	473	3	Y	3	3	8			-0-
							3	9									
02	2800	N	597	-0-	-2203	490	167	1	430	3	Y	-0-					-0-
03	1142	N	652	-0-	-490	-0-	186	1	466	3	Y	-0-					-0-
04	600	N	596	-0-	-4	-0-	176	1	420	3	Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	185	1	480	3	Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264		22	-0-	-242	-0-	2	1	20	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	6					Y	NO RPT					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	516	8	1	95	3	Y	-0-					-0-
02	606	N	90	-0-	-516	-0-	7	1	83	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	902	4	1	44	3	N	-0-					-0-
02	1291	N	389	-0-	-902	-0-	31	1	358	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	25	1	310	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	25	1	269	3	N	-0-					-0-
05	341	N	274	-0-	-67	-0-	23	1	251	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1038	14	1	208	3	Y	1	2	1			1
							1	9									
02	1336	N	298	-0-	-1038	-0-	19	1	279	3	Y	-0-					1
03	236	N	236	-0-	-0-	-0-	20	1	214	3	Y	2	1	1			2
							2	9									
04	234	N	234	-0-	-0-	-0-	25	1	207	3	Y	2	1	1			3
							2	9									
05	341	N	233	-0-	-108	-0-	18	1	214	3	Y	1	2	1			2
							1	9									
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		174	-0-	174	658	12	1	162	3	N	-0-					-0-
02	784	N	126	-0-	-658	-0-	8	1	118	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
04	180	N	92	-0-	-88	-0-	7	1	85	3	N	-0-					-0-
05	155	N	95	-0-	-60	-0-	7	1	88	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		80	-0-	80	81	8	1	72	3	Y	-0-			-0-
02	149	N	68	-0-	-81	-0-	5	1	63	3	Y	-0-			-0-
03	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-			-0-
05	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		148	-0-	148	589	9	1	139	3	Y	-0-			-0-
02	724	N	135	-0-	-589	-0-	8	1	127	3	Y	-0-			-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-			-0-
04	150	N	148	-0-	-2	-0-	16	1	132	3	Y	-0-			-0-
05	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		51	-0-	51	271	4	1	47	3	N	-0-			-0-
02	322	N	51	-0-	-271	-0-	3	1	48	3	N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-			-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-			-0-
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			4
02	0	N	-0-	-0-	-0-	-0-					N	-0-			4
03	0	N	-0-	-0-	-0-	-0-					N	-0-			4
04	0	N	-0-	-0-	-0-	-0-					N	-0-			4
05	0	N	-0-	-0-	-0-	-0-					N	-0-			4
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		368	-0-	368	1948	35	1	333	3	Y	-0-			-0-
02	2257	N	309	-0-	-1948	-0-	24	1	285	3	Y	-0-			-0-
03	361	N	361	-0-	-0-	-0-	29	1	332	3	Y	-0-			-0-
04	406	N	406	-0-	-0-	-0-	32	1	374	3	Y	-0-			-0-
05	425	N	425	-0-	-0-	-0-	33	1	392	3	Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		152	-0-	152	152	152	3			Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	152					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		226	-0-	226	1333	16	1	210	3	N	-0-			-0-
02	1505	N	172	-0-	-1333	-0-	11	1	161	3	N	-0-			-0-
03	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-			-0-
04	210	N	171	-0-	-39	-0-	12	1	159	3	N	-0-			-0-
05	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	1133		15 1	176	3	N	-0-					-0-
02	1324	N	191	-0-	-1133	-0-		14 1	177	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-		14 1	179	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-		13 1	167	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-		14 1	166	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	728		3 1	135	3	Y	-0-					-0-
02	851	N	123	-0-	-728	-0-		3 1	120	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-		4 1	136	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-		3 1	132	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-		3 1	131	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	863		4 1 1 9	173	3	Y	1	4	1			3
02	1015	N	152	-0-	-863	-0-		4 1 3 9	145	3	Y	3					6
03	162	N	162	-0-	-0-	-0-		4 1 2 9	156	3	Y	2	4	1			4
04	180	N	157	-0-	-23	-0-		4 1 4 9	149	3	Y	4	2	1			6
05	156	N	156	-0-	-0-	-0-		4 1 2 9	150	3	Y	2	2	1			6
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					6

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	14		3 3			Y	-0-					-0-
02	19	N	5	-0-	-14	-0-		5 3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-		5 3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-		4 3			Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	41	-0-	41	141	4 1	37	3	Y	-0-					-0-
02	175	N	34	-0-	-141	-0-	3	1	31	3	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	1363	-0-	1363	7245	97 1 1 9	1265	3	N	1	1	8			-0-
02	2800	N	1199	-0-	-1601	5644	89 1 1 9		1109	3	N	1	1	8			-0-
03	3100	N	1255	-0-	-1845	3799	90 1 3 9		1162	3	N	3	3	8			-0-
04	3000	N	1223	-0-	-1777	2022	85 1 1 9		1137	3	N	1	1	8			-0-
05	3100	N	1257	-0-	-1843	179	90 1		1167	3	N	-0-					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	-0-	-0-	-0-	-0-				Y	-0-					-0-
02		N	0	-0-	-0-	-0-	-0-				Y	-0-					-0-
03		N	0	-0-	-0-	-0-	-0-				Y	-0-					-0-
04		N	0	-0-	-0-	-0-	-0-				Y	-0-					-0-
05		N	0	-0-	-0-	-0-	-0-				Y	-0-					-0-
06		N	0	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		220	-0-	220	1136	16	1	203	3	N	1	3	1			5
							1	9									
02	1322	N	186	-0-	-1136	-0-	14	1	172	3	N	-0-					5
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					5
04	210	N	190	-0-	-20	-0-	13	1	177	3	N	-0-	2	1			3
05	217	N	195	-0-	-22	-0-	14	1	181	3	N	-0-					3
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	1435	33	1	265	3	Y	-0-					-0-
02	1700	N	265	-0-	-1435	-0-	27	1	238	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	32	1	246	3	Y	-0-					-0-
04	300	N	250	-0-	-50	-0-	29	1	221	3	Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	31	1	220	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	149	3	1	33	3	N	-0-					-0-
02	179	N	30	-0-	-149	-0-	2	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260	1351	20	1	240	3	N	-0-					1
02	1594	N	243	-0-	-1351	-0-	18	1	225	3	N	-0-					1
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					1
04	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-					1
05	279	N	275	-0-	-4	-0-	21	1	254	3	N	-0-					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 05/01/2011 TOTAL DEPTH 7278 PERF. 6902 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	385	5	1	74	3	N	-0-					-0-
02	461	N	76	-0-	-385	-0-	5	1	71	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

01	0		282	-0-	282	1406	17	1	257	3	N	7	5	1			2
							8	9									
02	1655	N	249	-0-	-1406	-0-	15	1	223	3	N	10					12
							11	9									
03	269	N	269	-0-	-0-	-0-	19	1	250	3	N	-0-					12
04	270	N	260	-0-	-10	-0-	21	1	239	3	N	-0-					12
05	346	N	346	-0-	-0-	-0-	21	1	255	3	N	64	10	1			66
							70	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					66

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

01	0		18	-0-	18	169	1	1	17	3	N	-0-					1
02	193	N	24	-0-	-169	-0-	2	1	22	3	N	-0-					1
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		273	-0-	273	1290	21	1	252	3	Y	-0-					-0-
02	1524	N	234	-0-	-1290	-0-	19	1	215	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	19	1	228	3	Y	1	1	8			-0-
							1	9									
04	278	N	278	-0-	-0-	-0-	19	1	259	3	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	700	15	1	176	3	Y	-0-					-0-
02	776	N	76	-0-	-700	-0-	6	1	70	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-
04	180	N	125	-0-	-55	-0-	9	1	116	3	Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1991	-0-	1991	6976	129	1	1862	3	N	-0-					-0-
02	2800	N	1616	-0-	-1184	5792	164	1	1452	3	N	-0-					-0-
03	3100	N	1845	-0-	-1255	4537	163	1	1682	3	N	-0-					-0-
04	3000	N	1847	-0-	-1153	3384	170	1	1677	3	N	-0-					-0-
05	3100	N	1897	-0-	-1203	2181	187	1	1710	3	N	-0-					-0-
06	1770	N	NO RPT	-0-	-1770	411					N	NO RPT					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		166	-0-	166	824	8	1	158	3	N	-0-					-0-
02	973	N	149	-0-	-824	-0-	7	1	142	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-	331	1274	328	3	3	9	Y	3	3	8			1
02	1572	N	298	-0-	-1274	-0-	298	3			Y	-0-					1
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					1
04	330	N	314	-0-	-16	-0-	314	3			Y	-0-					1
05	341	N	323	-0-	-18	-0-	323	3			Y	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

01	0		439	-0-	439	2187	31	1	408	3	N	-0-					-0-
02	2605	N	418	-0-	-2187	-0-	28	1	390	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	30	1	392	3	N	-0-					-0-
05	465	N	435	-0-	-30	-0-	34	1	401	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

01	0		119	-0-	119	592	7	1	112	3	N	-0-					-0-
02	695	N	103	-0-	-592	-0-	7	1	96	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

01	0		192	-0-	192	995	12	1	180	3	N	-0-					-0-
02	1175	N	180	-0-	-995	-0-	11	1	169	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	15	1	170	3	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

01	0		210	-0-	210	1062	16	1	194	3	N	-0-					-0-
02	1289	N	227	-0-	-1062	-0-	18	1	209	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
04	210	N	191	-0-	-19	-0-	16	1	175	3	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	17	1	188	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	984	16	1	186	3	N	-0-					-0-
02	1282	N	298	-0-	-984	-0-	22	1	276	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
05	248	N	211	-0-	-37	-0-	16	1	195	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

01	0		111	-0-	111	564	8	1	103	3	N	-0-					-0-
02	666	N	102	-0-	-564	-0-	7	1	95	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

01	0		374	-0-	374	1391	23	1	350	3	Y	1	3	1			1
							1	9									
02	1704	N	313	-0-	-1391	-0-	19	1	292	3	Y	2	1	1			2
							2	9									
03	327	N	327	-0-	-0-	-0-	28	1	298	3	Y	1	1	1			2
							1	9									
04	360	N	326	-0-	-34	-0-	34	1	289	3	Y	3	1	1			4
							3	9									
05	341	N	324	-0-	-17	-0-	26	1	298	3	Y	-0-	2	1			2
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

01	0		330	-0-	330	1453	20	1	308	3	Y	2	2	1			2
							2	9									
02	1794	N	341	-0-	-1453	-0-	21	1	319	3	Y	1	1	1			2
							1	9									
03	360	N	360	-0-	-0-	-0-	31	1	327	3	Y	2	2	1			2
							2	9									
04	349	N	349	-0-	-0-	-0-	37	1	309	3	Y	3	1	1			4
							3	9									
05	372	N	362	-0-	-10	-0-	29	1	332	3	Y	1	2	1			3
							1	9									
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

01	0		235	-0-	235	991	15	1	220	3	Y	-0-					-0-
02	1199	N	208	-0-	-991	-0-	13	1	195	3	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	188	5	1	55	3	N	-0-					-0-
02	240	N	52	-0-	-188	-0-	4	1	48	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
05	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	59	1	1	11	3	N	-0-					-0-
02	69	N	10	-0-	-59	-0-	10	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1244	24	1	232	3	Y	-0-					-0-
02	1461	N	217	-0-	-1244	-0-	17	1	200	3	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	21	1	243	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	190	1	1	47	3	Y	-0-					-0-
02	231	N	41	-0-	-190	-0-	1	1	40	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	1	1	37	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	285	5	1	53	3	Y	-0-					-0-
02	336	N	51	-0-	-285	-0-	4	1	47	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		209	-0-	209	1044	20	1	189	3	Y	-0-			-0-
02	1222	N	178	-0-	-1044	-0-	14	1	164	3	Y	-0-			-0-
03	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-			-0-
04	210	N	189	-0-	-21	-0-	15	1	174	3	Y	-0-			-0-
05	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		130	-0-	130	649	12	1	118	3	Y	-0-			-0-
02	766	N	117	-0-	-649	-0-	9	1	108	3	Y	-0-			-0-
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-			-0-
04	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-			-0-
05	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		2	-0-	2	176	2	3			Y	-0-			-0-
02	176	N	-0-	-0-	-176	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		179	-0-	179	908	14	1	165	3	N	-0-			-0-
02	1072	N	164	-0-	-908	-0-	12	1	152	3	N	-0-			-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-			-0-
05	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		397	-0-	397	1956	44	1	353	3	Y	-0-					-0-
02	2297	N	341	-0-	-1956	-0-	34	1	307	3	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	45	1	340	3	Y	-0-					-0-
04	390	N	371	-0-	-19	-0-	43	1	328	3	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	46	1	325	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	546	4	1	151	3	Y	-0-					-0-
02	672	N	126	-0-	-546	-0-	3	1	123	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	2	1	74	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	2	1	63	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	291	5	1	61	3	N	-0-					-0-
02	354	N	63	-0-	-291	-0-	5	1	58	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	182	1	1	10	3	N	-0-					-0-
02	271	N	89	-0-	-182	-0-	6	1	83	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	74					N	-0-					-0-
02	84	N	10	-0-	-74	-0-	1	1	9	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	756	9	1	125	3	N	-0-					-0-
02	996	N	240	-0-	-756	-0-	24	1	216	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	11	1	101	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	295	72	3			Y	-0-					-0-
02	356	N	61	-0-	-295	-0-	61	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		317	-0-	317	1445	317	3			Y	-0-					-0-
02	1550	N	105	-0-	-1445	-0-	105	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	300	N	11	-0-	-289	-0-	11	3			Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	31	1	292	3	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	30	1	340	3	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	24	1	277	3	Y	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	25	1	289	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	692	205	3			N	-0-					-0-
02	942	N	250	-0-	-692	-0-	250	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	60					N	-0-					-0-
02	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		958	-0-	958	3524	91	1	867	3	Y	-0-					-0-
02	2800	N	828	-0-	-1972	1552	65	1	763	3	Y	-0-					-0-
03	2440	N	888	-0-	-1552	-0-	72	1	816	3	Y	-0-					-0-
04	770	N	770	-0-	-0-	-0-	61	1	709	3	Y	-0-					-0-
05	826	N	826	-0-	-0-	-0-	64	1	762	3	Y	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	169	3	1	34	3	N	-0-					-0-
02	204	N	35	-0-	-169	-0-	3	1	32	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1069	-0-	1069	5072	83	1	986	3	N	-0-					-0-
02	2800	N	899	-0-	-1901	3171	67	1	832	3	N	-0-					-0-
03	3100	N	1113	-0-	-1987	1184	81	1	1032	3	N	-0-					-0-
04	2204	N	1020	-0-	-1184	-0-	71	1	949	3	N	-0-					-0-
05	992	N	854	-0-	-138	-0-	66	1	788	3	N	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	706	11	1	129	3	N	-0-					-0-
02	844	N	138	-0-	-706	-0-	10	1	128	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	793	16	1	185	3	N	-0-					-0-
02	1012	N	219	-0-	-793	-0-	16	1	203	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		341	-0-	341	1846		21 1	320	3	N	-0-					-0-
02	2143	N	297	-0-	-1846	-0-		19 1	278	3	N	-0-					-0-
03	393	N	393	-0-	-0-	-0-		28 1	365	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-		30 1	335	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-		30 1	357	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

01	1	N	1	-0-	-0-	-0-		1 3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-		1 3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-		2 3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-		2 3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-		1 3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

01	0		405	-0-	405	1719		43 1	362	3	N	-0-					-0-
02	2078	N	359	-0-	-1719	-0-		38 1	321	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-		47 1	373	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-		54 1	362	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-		43 1	350	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

01	0		2	-0-	2	20		2 3			N	-0-					-0-
02	22	N	2	-0-	-20	-0-		2 3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-		3 3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-		1 1	3	3	N	-0-					-0-
05	4	N	4	-0-	-0-	-0-		1 1	3	3	N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

01	0		232	-0-	232	928		14 1 1 9	217	3	Y	1	2	1			1
02	1135	N	207	-0-	-928	-0-		13 1	194	3	Y	-0-					1
03	241	N	241	-0-	-0-	-0-		21 1 2 9	218	3	Y	2	1	1			2
04	236	N	236	-0-	-0-	-0-		25 1 2 9	209	3	Y	2	1	1			3
05	229	N	229	-0-	-0-	-0-		18 1 1 9	210	3	Y	1	2	1			2
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		25	-0-	25	121	3	1	22	3	Y	-0-			-0-
02	143	N	22	-0-	-121	-0-	2	1	20	3	Y	-0-			-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-			-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-			-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		88	-0-	88	437	7	1	81	3	N	-0-			-0-
02	518	N	81	-0-	-437	-0-	6	1	75	3	N	-0-			-0-
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-			-0-
04	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-			-0-
05	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		58	-0-	58	268	4	1	54	3	N	-0-			-0-
02	323	N	55	-0-	-268	-0-	4	1	51	3	N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
05	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		56	-0-	56	460	4	1	52	3	N	-0-			-0-
02	518	N	58	-0-	-460	-0-	4	1	54	3	N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-			-0-
04	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-			-0-
05	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		491	-0-	491	2450	31	1	460	3	N	-0-			-0-
02	2800	N	454	-0-	-2346	104	29	1	425	3	N	-0-			-0-
03	574	N	470	-0-	-104	-0-	34	1	436	3	N	-0-			-0-
04	480	N	439	-0-	-41	-0-	36	1	403	3	N	-0-			-0-
05	496	N	453	-0-	-43	-0-	35	1	418	3	N	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	43	-0-	43	168	3	1	40	3	N	-0-					-0-
02	14B2	EXT	41	-0-	41	209	3	1	38	3	N	-0-					-0-
03	14B2	EXT	44	-0-	44	253	3	1	41	3	N	-0-					-0-
04	14B2	EXT	42	-0-	42	295	3	1	39	3	N	-0-					-0-
05	14B2	EXT	39	-0-	39	334	3	1	36	3	N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	334					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	277	3	1	31	3	N	-0-					-0-
02	307	N	30	-0-	-277	-0-	2	1	28	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	134	3	1	43	3	N	-0-					-0-
02	158	N	24	-0-	-134	-0-	2	1	22	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	949	8	1	97	3	Y	-0-					-0-
02	1041	N	92	-0-	-949	-0-	7	1	85	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1176	24	1	232	3	Y	-0-					-0-
02	1405	N	229	-0-	-1176	-0-	18	1	211	3	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	21	1	243	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1053	-0-	1053	5234	68	1	985	3	N	-0-					9
02	2800	N	982	-0-	-1818	3416	100	1	882	3	N	-0-					9
03	3100	N	1085	-0-	-2015	1401	96	1	989	3	N	-0-					9
04	2457	N	1056	-0-	-1401	-0-	97	1	959	3	N	-0-					9
05	1085	N	1078	-0-	-7	-0-	106	1	972	3	N	-0-					9
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	626	9	1	112	3	N	-0-					-0-
02	744	N	118	-0-	-626	-0-	9	1	109	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

01	0		69	-0-	69	324	5	1	64	3	Y	-0-					-0-
02	384	N	60	-0-	-324	-0-	5	1	55	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	62	3	Y	1	1	8			-0-
							1	9									
05	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

01	0		85	-0-	85	463	7	1	78	3	N	-0-					-0-
02	562	N	99	-0-	-463	-0-	7	1	92	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	424	8	1	95	3	N	-0-					2
02	520	N	96	-0-	-424	-0-	7	1	89	3	N	-0-					2
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					2
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					2
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	76	1	1	14	3	N	-0-					-0-
02	89	N	13	-0-	-76	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	21	-0-	21	47	2	1	19	3	N	-0-					-0-
02	14B2	EXT	17	-0-	17	64	1	1	16	3	N	-0-					-0-
03	14B2	EXT	18	-0-	18	82	2	1	16	3	N	-0-					-0-
04	14B2	EXT	16	-0-	16	98	2	1	14	3	N	-0-					-0-
05	14B2	EXT	16	-0-	16	114	2	1	14	3	N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	114					N	NO RPT					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	1152	22	1	211	3	Y	-0-					-0-
02	1355	N	203	-0-	-1152	-0-	16	1	187	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	18	1	204	3	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		12	-0-		12	321	1	1	11	3	Y	-0-			-0-
02	325	N	4	-0-		-321	-0-	4	3			Y	-0-			-0-
03	1	N	1	-0-		-0-	-0-	1	3			Y	-0-			-0-
04	12	N	-0-	-0-		-12	-0-					Y	-0-			-0-
05	4	N	-0-	-0-		-4	-0-					Y	-0-			-0-
06	1	N	NO RPT	-0-		-1	-0-					Y	NO RPT			-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

01	0		149	-0-		149	722	13	1	136	3	N	-0-			-0-
02	849	N	127	-0-		-722	-0-	11	1	116	3	N	-0-			-0-
03	145	N	145	-0-		-0-	-0-	13	1	132	3	N	-0-			-0-
04	150	N	140	-0-		-10	-0-	12	1	128	3	N	-0-			-0-
05	155	N	148	-0-		-7	-0-	13	1	135	3	N	-0-			-0-
06	150	N	NO RPT	-0-		-150	-0-					N	NO RPT			-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

01	0		104	-0-		104	490	9	1	95	3	N	-0-			-0-
02	578	N	88	-0-		-490	-0-	8	1	80	3	N	-0-			-0-
03	99	N	99	-0-		-0-	-0-	9	1	90	3	N	-0-			-0-
04	96	N	96	-0-		-0-	-0-	8	1	88	3	N	-0-			-0-
05	93	N	29	-0-		-64	-0-	3	1	26	3	N	-0-			-0-
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

01	0		1	-0-		1	9	1	3			N	-0-			-0-
02	9	N	-0-	-0-		-9	-0-					N	-0-			-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
04	1	N	-0-	-0-		-1	-0-					N	-0-			-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

01	0		164	-0-		164	1409	164	3			N	-0-			-0-
02	1585	N	176	-0-		-1409	-0-	176	3			N	-0-			-0-
03	143	N	143	-0-		-0-	-0-	143	3			N	-0-			-0-
04	150	N	124	-0-		-26	-0-	124	3			N	-0-			-0-
05	186	N	131	-0-		-55	-0-	131	3			N	-0-			-0-
06	150	N	NO RPT	-0-		-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		610	-0-	610	3419	72	1	538	3	N	-0-					-0-
02	2800	N	739	-0-	-2061	1358	92	1	647	3	N	-0-					-0-
03	2108	N	750	-0-	-1358	-0-	102	1	648	3	N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	99	1	610	3	N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	102	1	502	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	235	36	3			N	-0-					-0-
02	286	N	51	-0-	-235	-0-	51	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	28					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	26	3	Y	1	1	8			-0-
							1	9									
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

01	0		298	-0-	298	1496	21	1	271	3	N	5	7	1			2
							6	9									
02	1756	N	260	-0-	-1496	-0-	17	1	240	3	N	3	2	1			3
							3	9									
03	292	N	292	-0-	-0-	-0-	19	1	267	3	N	5	5	1			3
							6	9									
04	300	N	286	-0-	-14	-0-	20	1	260	3	N	5	4	1			4
							6	9									
05	288	N	288	-0-	-0-	-0-	22	1	262	3	N	4	4	1			4
							4	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		129	-0-	129	668	10	1	119	3	N	-0-			-0-
02	727	N	59	-0-	-668	-0-	4	1	55	3	N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
04	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		109	-0-	109	533	109	3			Y	-0-			-0-
02	619	N	86	-0-	-533	-0-	86	3			Y	-0-			-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-			-0-
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		74	-0-	74	303	74	3			Y	-0-			-0-
02	363	N	60	-0-	-303	-0-	60	3			Y	-0-			-0-
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-			-0-
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-			-0-
05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		71	-0-	71	340	5	1	66	3	N	-0-			-0-
02	403	N	63	-0-	-340	-0-	4	1	59	3	N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
05	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		196	-0-	196	196	196	3			N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	196					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		118	-0-	118	574	9	1	109	3	N	-0-			-0-
02	682	N	108	-0-	-574	-0-	8	1	100	3	N	-0-			-0-
03	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-			-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-			-0-
05	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	678	11	1	129	3	N	-0-					-0-
02	827	N	149	-0-	-678	-0-	11	1	138	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	12	1	141	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		212	-0-	212	1051	10	1	202	3	N	-0-					-0-
02	1242	N	191	-0-	-1051	-0-	9	1	182	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	74	1	1	20	3	N	-0-					-0-
02	95	N	21	-0-	-74	-0-	1	1	20	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	739	14	1	135	3	Y	-0-					-0-
02	866	N	127	-0-	-739	-0-	10	1	117	3	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	51	1	1	7	3	Y	-0-					-0-
02	59	N	8	-0-	-51	-0-	1	1	7	3	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		226	-0-	226	740	111	1	115	3	Y	-0-					2
02	873	N	133	-0-	-740	-0-	31	1	102	3	Y	-0-					2
03	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					2
04	210	N	127	-0-	-83	-0-	10	1	117	3	Y	-0-					2
05	155	N	131	-0-	-24	-0-	11	1	120	3	Y	-0-					2
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	559	8	1	101	3	N	-0-					-0-
02	649	N	90	-0-	-559	-0-	7	1	83	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		202	-0-	202	889	19	1	183	3	Y	-0-					-0-
02	1042	N	153	-0-	-889	-0-	12	1	141	3	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	13	1	154	3	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		545	-0-	545	2645	146	1	399	3	Y	-0-					1
02	2800	N	493	-0-	-2307	338	131	1	362	3	Y	-0-					1
03	858	N	520	-0-	-338	-0-	149	1	371	3	Y	-0-					1
04	540	N	493	-0-	-47	-0-	138	1	354	3	Y	1	1	8			1
							1	9									
05	582	N	582	-0-	-0-	-0-	170	1	412	3	Y	-0-					1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		24	-0-	24	302	2	1	22	3	Y	-0-					-0-
02	T. A.		126	-0-	126	428	61	1	65	3	Y	-0-					-0-
03	T. A.		49	-0-	49	477	4	1	45	3	Y	-0-					-0-
04	T. A.		22	-0-	22	499	2	1	20	3	Y	-0-					-0-
05	T. A.		64	-0-	64	563	6	1	58	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	563					Y	NO RPT					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	700	13	1	122	3	Y	-0-					-0-
02	827	N	127	-0-	-700	-0-	10	1	117	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
04	120	N	70	-0-	-50	-0-	6	1	64	3	Y	-0-					-0-
05	155	N	29	-0-	-126	-0-	2	1	27	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	591	7	1	88	3	Y	-0-					-0-
02	625	N	34	-0-	-591	-0-	3	1	31	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1	-0-		1	203	1	3			Y	-0-					-0-
02	T. A.		1	-0-		1	204	1	3			Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	204					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	204					Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	204					Y	-0-					-0-
06	T. A.		NO RPT	-0-		-0-	204					Y	NO RPT					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	125	-0-		125	499	13	1	112	3	N	-0-					-0-
02	610	N	111	-0-		-499	-0-	12	1	99	3	N	-0-					-0-
03	111	N	111	-0-		-0-	-0-	12	1	99	3	N	-0-					-0-
04	120	N	107	-0-		-13	-0-	14	1	93	3	N	-0-					-0-
05	124	N	110	-0-		-14	-0-	12	1	98	3	N	-0-					-0-
06	120	N	NO RPT	-0-		-120	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	289	-0-		289	1490	31	1	258	3	N	-0-					-0-
02	1741	N	251	-0-		-1490	-0-	27	1	224	3	N	-0-					-0-
03	288	N	288	-0-		-0-	-0-	32	1	256	3	N	-0-					-0-
04	297	N	297	-0-		-0-	-0-	38	1	259	3	N	-0-					-0-
05	266	N	266	-0-		-0-	-0-	29	1	237	3	N	-0-					-0-
06	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	126	-0-		126	619	13	1	113	3	N	-0-					-0-
02	733	N	114	-0-		-619	-0-	12	1	102	3	N	-0-					-0-
03	112	N	112	-0-		-0-	-0-	12	1	100	3	N	-0-					-0-
04	120	N	117	-0-		-3	-0-	15	1	102	3	N	-0-					-0-
05	125	N	125	-0-		-0-	-0-	14	1	111	3	N	-0-					-0-
06	120	N	NO RPT	-0-		-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	5	-0-		5	18	5	3			N	-0-					-0-
02	22	N	4	-0-		-18	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
06	5	N	NO RPT	-0-		-5	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		45	-0-		45	78	3	1	42	3	Y	-0-					1
02	T. A.		60	-0-		60	138	4	1	56	3	Y	-0-					1
03	T. A.		69	-0-		69	207	6	1	63	3	Y	-0-					1
04	T. A.		64	-0-		64	271	5	1	59	3	Y	-0-					1
05	T. A.		65	-0-		65	336	8	1	57	3	Y	-0-					1
06	T. A.		NO RPT	-0-		-0-	336					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	10					N	-0-					-0-
02	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	263	9	1	140	3	N	-0-					-0-
02	524	N	261	-0-	-263	-0-	17	1	244	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
05	279	N	217	-0-	-62	-0-	17	1	200	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	1009	15	1	180	3	Y	-0-					-0-
02	1190	N	181	-0-	-1009	-0-	13	1	168	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	15	1	181	3	Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	18	1	190	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1151	25	1	242	3	Y	-0-					-0-
02	1364	N	213	-0-	-1151	-0-	17	1	196	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					-0-
04	270	N	247	-0-	-23	-0-	20	1	227	3	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	763	14	1	137	3	Y	-0-					-0-
02	888	N	125	-0-	-763	-0-	10	1	115	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	11	1	125	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	374	8	1	77	3	Y	-0-					-0-
02	439	N	65	-0-	-374	-0-	5	1	60	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	6	1	64	3	Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1013	-0-	1013	4152	76	1	936	3	Y	1	14	1			3
							1	9									
02	2800	N	743	-0-	-2057	2095	55	1	688	3	Y	-0-					3
03	3082	N	987	-0-	-2095	-0-	87	1	898	3	Y	2					5
							2	9									
04	960	N	899	-0-	-61	-0-	67	1	824	3	Y	7	8	1	1	8	3
							8	9									
05	974	N	974	-0-	-0-	-0-	84	1	888	3	Y	2					5
							2	9									
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					5

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1535	287	3			Y	-0-					-0-
02	1802	N	267	-0-	-1535	-0-	267	3			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	237	4	1	42	3	Y	-0-					-0-
02	275	N	38	-0-	-237	-0-	3	1	35	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1243	18	1	233	3	N	-0-					-0-
02	1482	N	239	-0-	-1243	-0-	18	1	221	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	16	1	219	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	17	1	224	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	340	6	1	52	3	N	-0-					-0-
02	400	N	60	-0-	-340	-0-	6	1	54	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	7	1	49	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	1028	21	1	175	3	N	-0-					12
02	1235	N	207	-0-	-1028	-0-	22	1	181	3	N	4					16
							4	9									
03	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					16
04	220	N	220	-0-	-0-	-0-	28	1	190	3	N	2					18
							2	9									
05	224	N	224	-0-	-0-	-0-	24	1	199	3	N	1	10	1			9
							1	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					9

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	56					N	-0-					-0-
02	106	N	50	-0-	-56	-0-	2	1	48	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		596	-0-	596	2942	27	1	2	2	N	-0-					-0-
							567	3									
02	2800	N	531	-0-	-2269	673	24	1	507	3	N	-0-					-0-
03	1263	N	590	-0-	-673	-0-	28	1	5	2	N	-0-					-0-
							557	3									
04	572	N	572	-0-	-0-	-0-	27	1	6	2	N	-0-					-0-
							539	3									
05	589	N	587	-0-	-2	-0-	28	1	7	2	N	-0-					-0-
							552	3									
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	21	6	3			N	-0-					-0-
02	26	N	5	-0-	-21	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	70	4	3			N	-0-					-0-
02	117	N	47	-0-	-70	-0-	3	1	44	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	458	68	1	73	3	Y	-0-					-0-
02	551	N	93	-0-	-458	-0-	31	1	62	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	42	1	66	3	Y	-0-					-0-
04	150	N	72	-0-	-78	-0-	5	1	67	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		192	-0-	192	691	12	1	180	3	N	-0-					-0-
02	879	N	188	-0-	-691	-0-	19	1	169	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	21	1	196	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-			-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-			-0-
04	90	N	74	-0-	-16	-0-	6	1	68	3	Y	-0-			-0-
*05	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

01	0		724	-0-	724	3405	103	1	621	3	Y	-0-			1
02	2800	N	613	-0-	-2187	1218	92	1	521	3	Y	-0-			1
03	1811	N	593	-0-	-1218	-0-	86	1	507	3	Y	-0-			1
04	690	N	676	-0-	-14	-0-	105	1	571	3	Y	-0-			1
05	682	N	596	-0-	-86	-0-	96	1	500	3	Y	-0-			1
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			1

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

01	0		278	-0-	278	1391	30	1	248	3	N	-0-			-0-
02	1635	N	244	-0-	-1391	-0-	26	1	218	3	N	-0-			-0-
03	258	N	258	-0-	-0-	-0-	29	1	229	3	N	-0-			-0-
04	270	N	254	-0-	-16	-0-	33	1	221	3	N	-0-			-0-
05	279	N	260	-0-	-19	-0-	28	1	232	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		194	-0-	194	987	9	1	185	3	N	-0-					-0-
02	1162	N	175	-0-	-987	-0-	8	1	167	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		412	-0-	412	2106	412	2			Y	-0-					1
02	2468	N	362	-0-	-2106	-0-	362	2			Y	-0-					1
03	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					1
04	390	N	372	-0-	-18	-0-	372	2			Y	-0-					1
05	403	N	356	-0-	-47	-0-	356	2			Y	-0-					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		516	-0-	516	2559	516	2			Y	-0-					1
02	2800	N	399	-0-	-2401	158	399	2			Y	-0-					1
03	609	N	451	-0-	-158	-0-	451	2			Y	-0-					1
04	510	N	477	-0-	-33	-0-	477	2			Y	-0-					1
05	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	475	7	1	92	3	Y	-0-					2
02	566	N	91	-0-	-475	-0-	7	1	84	3	Y	-0-					2
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					2
04	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					2
05	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					2
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	546	8	1	103	3	Y	-0-					-0-
02	652	N	106	-0-	-546	-0-	8	1	98	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	7	1	97	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	193	3	1	37	3	Y	-0-					4
02	230	N	37	-0-	-193	-0-	3	1	34	3	Y	-0-					4
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					4
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					4
05	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					4
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1315	19	1	237	3	Y	-0-					4
02	1545	N	230	-0-	-1315	-0-	17	1	213	3	Y	-0-					4
03	244	N	244	-0-	-0-	-0-	21	1	223	3	Y	-0-					4
04	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					4
05	248	N	247	-0-	-1	-0-	21	1	226	3	Y	-0-					4
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

01	0		1395	-0-	1395	6420	105	1	1290	3	Y	-0-	35	1			5
02	2800	N	1207	-0-	-1593	4827	86	1	1079	3	Y	38					43
							42	9									
03	3100	N	1218	-0-	-1882	2945	107	1	1111	3	Y	-0-					43
04	3000	N	1154	-0-	-1846	1099	87	1	1066	3	Y	1	39	1			5
							1	9									
05	2319	N	1220	-0-	-1099	-0-	104	1	1103	3	Y	12					17
							13	9									
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					17

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

01	0		24	-0-	24	62	2	1	22	3	Y	-0-					-0-
02	84	N	22	-0-	-62	-0-	2	1	20	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

01	0		306	-0-	306	1523	24	1	282	3	Y	-0-					-0-
02	1798	N	275	-0-	-1523	-0-	22	1	253	3	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
04	300	N	295	-0-	-5	-0-	20	1	275	3	Y	-0-					-0-
05	310	N	303	-0-	-7	-0-	20	1	283	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

01	0		336	-0-	336	1691	336	2			Y	-0-					-0-
02	1993	N	302	-0-	-1691	-0-	302	2			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

01	0		257	-0-	257	1251	257	2			Y	-0-					-0-
02	1458	N	207	-0-	-1251	-0-	207	2			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	240	N	149	-0-	-91	-0-	149	2			Y	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		378	-0-	378	1909	378	2			Y	-0-					-0-
02	2249	N	340	-0-	-1909	-0-	340	2			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		792	-0-	792	3350	112	1	679	3	Y	1					19
							1	9									
02	2800	N	709	-0-	-2091	1259	106	1	599	3	Y	4					23
							4	9									
03	2000	N	741	-0-	-1259	-0-	107	1	633	3	Y	1					24
							1	9									
04	783	N	783	-0-	-0-	-0-	121	1	660	3	Y	2					26
							2	9									
05	775	N	739	-0-	-36	-0-	119	1	620	3	Y	-0-					26
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					26

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	747	85	1	45	3	Y	-0-					2
02	881	N	134	-0-	-747	-0-	80	1	54	3	Y	-0-					2
03	134	N	134	-0-	-0-	-0-	85	1	48	3	Y	1					3
							1	9									
04	120	N	120	-0-	-0-	-0-	82	1	37	3	Y	1					4
							1	9									
05	155	N	130	-0-	-25	-0-	86	1	44	3	Y	-0-					4
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	1756	15	1	91	3	Y	-0-					1
02	1818	N	62	-0-	-1756	-0-	9	1	53	3	Y	-0-					1
03	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					1
04	90	N	34	-0-	-56	-0-	5	1	29	3	Y	-0-					1
05	62	N	26	-0-	-36	-0-	4	1	22	3	Y	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		22	-0-	22	108	3	1	19	3	Y	-0-			-0-
02	128	N	20	-0-	-108	-0-	3	1	17	3	Y	-0-			-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-			-0-
04	30	N	23	-0-	-7	-0-	4	1	19	3	Y	-0-			-0-
05	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		133	-0-	133	730	133	2			Y	-0-			1
02	796	N	66	-0-	-730	-0-	66	2			Y	-0-			1
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-			1
04	120	N	85	-0-	-35	-0-	85	2			Y	-0-			1
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-			1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		598	-0-	598	3007	598	2			Y	-0-			-0-
02	2800	N	545	-0-	-2255	752	545	2			Y	-0-			-0-
03	1335	N	583	-0-	-752	-0-	583	2			Y	-0-			-0-
04	570	N	567	-0-	-3	-0-	567	2			Y	-0-			-0-
05	589	N	571	-0-	-18	-0-	571	2			Y	-0-			-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		536	-0-	536	2369	40	1	496	3	Y	-0-			-0-
02	2800	N	529	-0-	-2271	98	39	1	490	3	Y	-0-			-0-
03	670	N	572	-0-	-98	-0-	50	1	522	3	Y	-0-			-0-
04	518	N	518	-0-	-0-	-0-	39	1	479	3	Y	-0-			-0-
05	589	N	553	-0-	-36	-0-	48	1	505	3	Y	-0-			-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		294	-0-	294	1497	14	1	280	3	N	-0-			-0-
02	1760	N	263	-0-	-1497	-0-	12	1	251	3	N	-0-			-0-
03	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-
05	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1647	15	1	314	3	N	-0-					-0-
02	1943	N	296	-0-	-1647	-0-	14	1	282	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	16	1	314	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	1218	11	1	233	3	N	-0-					-0-
02	1436	N	218	-0-	-1218	-0-	10	1	208	3	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		790	-0-	790	4022	36	1	754	3	N	-0-					-0-
02	2800	N	717	-0-	-2083	1939	33	1	684	3	N	-0-					-0-
03	2726	N	787	-0-	-1939	-0-	37	1	750	3	N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	38	1	748	3	N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	38	1	769	3	N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	662	103	2			N	-0-					-0-
02	774	N	112	-0-	-662	-0-	112	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					-0-
05	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-	303	1586	14	1	289	3	N	-0-					-0-
02	1862	N	276	-0-	-1586	-0-	13	1	263	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	1085	10	1	206	3	N	-0-					-0-
02	1278	N	193	-0-	-1085	-0-	9	1	184	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		520	-0-	520	2607	24	1	496	3	N	-0-					-0-
02	2800	N	471	-0-	-2329	278	22	1	449	3	N	-0-					-0-
03	797	N	519	-0-	-278	-0-	25	1	494	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	25	1	489	3	N	-0-					-0-
05	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		521	-0-		521	2592	24	1 1 9	496	3	N	1	3	1			2
02	2800	N	482	-0-		-2318	274	22	1	460	3	N	-0-					2
03	792	N	518	-0-		-274	-0-	25	1	493	3	N	-0-	1	1			1
04	510	N	506	-0-		-4	-0-	24	1	482	3	N	-0-					1
05	527	N	517	-0-		-10	-0-	25	1	492	3	N	-0-					1
06	510	N	NO RPT	-0-		-510	-0-					N	NO RPT					1

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		368	-0-		368	1725	35	1	333	3	Y	-0-					-0-
02	2044	N	319	-0-		-1725	-0-	25	1	294	3	Y	-0-					-0-
03	377	N	377	-0-		-0-	-0-	30	1	347	3	Y	-0-					-0-
04	360	N	284	-0-		-76	-0-	23	1	261	3	Y	-0-					-0-
05	341	N	310	-0-		-31	-0-	24	1	286	3	Y	-0-					-0-
06	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		351	-0-		351	1632	27	1	324	3	N	-0-					8
02	1955	N	323	-0-		-1632	-0-	24	1	299	3	N	-0-					8
03	362	N	362	-0-		-0-	-0-	26	1	336	3	N	-0-					8
04	340	N	340	-0-		-0-	-0-	24	1	316	3	N	-0-					8
05	372	N	310	-0-		-62	-0-	24	1	286	3	N	-0-					8
06	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-		45	56	7	1	38	3	N	-0-					-0-
02	148	N	92	-0-		-56	-0-	16	1	76	3	N	-0-					-0-
03	67	N	67	-0-		-0-	-0-	10	1	57	3	N	-0-					-0-
04	100	N	100	-0-		-0-	-0-	15	1	85	3	N	-0-					-0-
05	74	N	74	-0-		-0-	-0-	12	1	62	3	N	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		560	-0-		560	2739	42	1	518	3	Y	-0-					-0-
02	2800	N	524	-0-		-2276	463	39	1	485	3	Y	-0-					-0-
03	1020	N	557	-0-		-463	-0-	49	1	508	3	Y	-0-					-0-
04	540	N	528	-0-		-12	-0-	40	1	488	3	Y	-0-					-0-
05	589	N	534	-0-		-55	-0-	46	1	488	3	Y	-0-					-0-
06	540	N	NO RPT	-0-		-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-		242	1292	18	1	224	3	Y	-0-					1
02	1512	N	220	-0-		-1292	-0-	16	1	204	3	Y	-0-					1
03	229	N	229	-0-		-0-	-0-	20	1	209	3	Y	-0-					1
04	240	N	204	-0-		-36	-0-	15	1	189	3	Y	-0-					1
05	248	N	200	-0-		-48	-0-	17	1	183	3	Y	-0-					1
06	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE			C M	COND PROD	* * DISPOSITIONS * * AMT	CODE			EOM BALANCE
01	0		496	-0-		496	1669	496	2			N	-0-					-0-
02	2109	N	440	-0-		-1669	-0-	440	2			N	-0-					-0-
03	471	N	471	-0-		-0-	-0-	471	2			N	-0-					-0-
04	480	N	426	-0-		-54	-0-	426	2			N	-0-					-0-
*05	0	W	390	-0-		390	390	390	2			N	-0-					-0-
*06	0	W	NO RPT	-0-		-0-	390					N	NO RPT					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-		85	410	8	1	77	3	Y	-0-					-0-
02	482	N	72	-0-		-410	-0-	6	1	66	3	Y	-0-					-0-
03	101	N	101	-0-		-0-	-0-	8	1	93	3	Y	-0-					-0-
04	91	N	91	-0-		-0-	-0-	7	1	84	3	Y	-0-					-0-
05	93	N	90	-0-		-3	-0-	7	1	83	3	Y	-0-					-0-
06	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		337	-0-		337	810	337	2			N	-0-					-0-
02	1086	N	276	-0-		-810	-0-	276	2			N	-0-					-0-
03	347	N	347	-0-		-0-	-0-	347	2			N	-0-					-0-
04	337	N	337	-0-		-0-	-0-	337	2			N	-0-					-0-
*05	0	W	337	-0-		337	337	337	2			N	-0-					-0-
*06	0	W	NO RPT	-0-		-0-	337					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		296	-0-		296	1522	296	2			Y	-0-					1
02	1806	N	284	-0-		-1522	-0-	284	2			Y	-0-					1
03	304	N	304	-0-		-0-	-0-	304	2			Y	-0-					1
04	300	N	293	-0-		-7	-0-	293	2			Y	-0-					1
05	310	N	303	-0-		-7	-0-	303	2			Y	-0-					1
06	300	N	NO RPT	-0-		-300	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	2	1	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	60	1	1	9	3	N	-0-					-0-
02	81	N	21	-0-	-60	-0-	1	1	20	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		440	-0-	440	2206	20 417	1 3	3	2	N	-0-					-0-
02	2598	N	392	-0-	-2206	-0-	18	1	374	3	N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	21 419	1 3	6	2	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	20 406	1 3	8	2	N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	21 416	1 3	9	2	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		594	-0-	594	2945	27 564	1 3	3	2	N	-0-					-0-
02	2800	N	529	-0-	-2271	674	24	1	505	3	N	-0-					-0-
03	1252	N	578	-0-	-674	-0-	27 546	1 3	5	2	N	-0-					-0-
04	570	N	528	-0-	-42	-0-	25 497	1 3	6	2	N	-0-					-0-
05	589	N	552	-0-	-37	-0-	26 519	1 3	7	2	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		273	-0-	273	1338	12	1	259	3	N	2	1	1			2
							2	9									
02	1581	N	243	-0-	-1338	-0-	11	1	230	3	N	2					4
							2	9									
03	273	N	273	-0-	-0-	-0-	13	1	1	2	N	2	3	1			3
							257	3	2	9							
04	270	N	267	-0-	-3	-0-	13	1	1	2	N	2					5
							251	3	2	9							
05	279	N	260	-0-	-19	-0-	12	1	1	2	N	2					7
							245	3	2	9							
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					7

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

01	0		69	-0-	69	601	4	1	65	3	Y	-0-					-0-
02	681	N	80	-0-	-601	-0-	6	1	74	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

01	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
04	420	N	370	-0-	-50	-0-	370	3			Y	-0-					-0-
05	496	N	305	-0-	-191	-0-	305	3			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

01	0		169	-0-	169	669	169	3			Y	-0-					-0-
02	802	N	133	-0-	-669	-0-	133	3			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

01	0		205	-0-	205	829	95	1	110	3	Y	-0-					-0-
02	1001	N	172	-0-	-829	-0-	86	1	86	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	95	1	38	3	Y	-0-					-0-
04	210	N	152	-0-	-58	-0-	92	1	60	3	Y	-0-					-0-
05	186	N	126	-0-	-60	-0-	95	1	31	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	420	105	3			Y	-0-					-0-
02	503	N	83	-0-	-420	-0-	83	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-	254	1372	254	3			Y	-0-					-0-
02	1608	N	236	-0-	-1372	-0-	236	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	6	1	3			Y	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		348	-0-	348	1690	26	1	322	3	Y	-0-					-0-
02	1988	N	298	-0-	-1690	-0-	22	1	276	3	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	31	1	324	3	Y	-0-					-0-
04	330	N	220	-0-	-110	-0-	17	1	203	3	Y	-0-					-0-
05	341	N	49	-0-	-292	-0-	4	1	45	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		568	-0-	568	2819	43	1	525	3	Y	-0-	3	1			10
02	2800	N	512	-0-	-2288	531	38	1	472	3	Y	2					12
							2	9									
03	1097	N	566	-0-	-531	-0-	50	1	516	3	Y	-0-					12
04	547	N	547	-0-	-0-	-0-	41	1	504	3	Y	2	3	1			11
							2	9									
05	558	N	554	-0-	-4	-0-	67	1	484	3	Y	3					14
							3	9									
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					14

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438	2190	20	1	418	3	N	-0-					-0-
02	2581	N	391	-0-	-2190	-0-	18	1	373	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	1532	14	1	283	3	N	-0-	1	1			1
02	1794	N	262	-0-	-1532	-0-	12	1	246	3	N	4					5
							4	9									
03	281	N	281	-0-	-0-	-0-	13	1	266	3	N	2	4	1			3
							2	9									
04	300	N	278	-0-	-22	-0-	13	1	263	3	N	2					5
							2	9									
05	279	N	279	-0-	-0-	-0-	13	1	264	3	N	2					7
							2	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					7

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	743	7	1	141	3	N	-0-					-0-
02	875	N	132	-0-	-743	-0-	6	1	126	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	7	1	76	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	303	5	1	57	3	N	-0-					-0-
02	361	N	58	-0-	-303	-0-	4	1	54	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	184	4	1	53	3	N	-0-					-0-
02	237	N	53	-0-	-184	-0-	4	1	49	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		224	-0-	224	1107	10	1	211	3	N	3	2	1			3
							3	9									
02	1310	N	203	-0-	-1107	-0-	9	1	193	3	N	1					4
							1	9									
03	229	N	229	-0-	-0-	-0-	11	1	214	3	N	4	4	1			4
							4	9									
04	216	N	216	-0-	-0-	-0-	10	1	205	3	N	1					5
							1	9									
05	227	N	227	-0-	-0-	-0-	11	1	214	3	N	2					7
							2	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	1863	17	1	349	3	N	4	2	1			4
							4	9									
02	2200	N	337	-0-	-1863	-0-	15	1	321	3	N	1					5
							1	9									
03	372	N	372	-0-	-0-	-0-	17	1	349	3	N	5	5	1			5
							6	9									
04	363	N	363	-0-	-0-	-0-	17	1	344	3	N	2					7
							2	9									
05	391	N	391	-0-	-0-	-0-	18	1	369	3	N	4					11
							4	9									
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					11

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	492	5	1	97	3	N	-0-					-0-
02	580	N	88	-0-	-492	-0-	4	1	84	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		609	-0-	609	3051	609	2			Y	-0-					-0-
02	2800	N	549	-0-	-2251	800	549	2			Y	-0-					-0-
03	1417	N	617	-0-	-800	-0-	617	2			Y	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	2			Y	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	2			Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		317	-0-	317	1565	28	1	289	3	N	-0-					-0-
02	1853	N	288	-0-	-1565	-0-	25	1	263	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	31	1	297	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	35	1	285	3	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	40	1	300	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		629	-0-	629	3093	29	1	600	3	N	-0-			-0-
02	2800	N	564	-0-	-2236	857	26	1	538	3	N	-0-			-0-
03	1480	N	623	-0-	-857	-0-	30	1	593	3	N	-0-			-0-
04	616	N	616	-0-	-0-	-0-	29	1	587	3	N	-0-			-0-
05	637	N	637	-0-	-0-	-0-	30	1	607	3	N	-0-			-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		468	-0-	468	2233	468	2			Y	-0-			1
02	2662	N	429	-0-	-2233	-0-	429	2			Y	-0-			1
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-			1
04	459	N	459	-0-	-0-	-0-	459	2			Y	-0-			1
05	465	N	421	-0-	-44	-0-	421	2			Y	-0-			1
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		285	-0-	285	1357	27	1	258	3	Y	-0-			-0-
02	1579	N	222	-0-	-1357	-0-	17	1	205	3	Y	-0-			-0-
03	258	N	258	-0-	-0-	-0-	21	1	237	3	Y	-0-			-0-
04	270	N	247	-0-	-23	-0-	20	1	227	3	Y	-0-			-0-
05	276	N	276	-0-	-0-	-0-	22	1	254	3	Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		657	-0-	657	3096	657	2			N	-0-			-0-
02	2800	N	576	-0-	-2224	872	576	2			N	-0-			-0-
03	1486	N	614	-0-	-872	-0-	614	2			N	-0-			-0-
04	630	N	606	-0-	-24	-0-	606	2			N	-0-			-0-
*05	0	W	632	-0-	632	632	632	2			N	-0-			-0-
*06	0	W	NO RPT	-0-	-0-	632					N	NO RPT			-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		57	-0-	57	280	57	3			N	-0-			-0-
02	325	N	45	-0-	-280	-0-	45	3			N	-0-			-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-			-0-
*05	0	W	42	-0-	42	42	42	3			N	-0-			-0-
*06	0	W	NO RPT	-0-	-0-	42					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		600	-0-	600	2240	600	2			N	-0-			-0-
02	2800	N	600	-0-	-2200	40	600	2			N	-0-			-0-
03	625	N	585	-0-	-40	-0-	585	2			N	-0-			-0-
04	570	N	563	-0-	-7	-0-	563	2			N	-0-			-0-
*05	0	W	588	-0-	588	588	588	2			N	-0-			-0-
*06	0	W	NO RPT	-0-	-0-	588					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		417	-0-	417	1653	417	2			N	-0-					-0-
02	2019	N	366	-0-	-1653	-0-	366	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*05	0	W	433	-0-	433	433	433	2			N	-0-					-0-
*06	0	W	NO RPT	-0-	-0-	433					N	NO RPT					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

01	0		335	-0-	335	1683	335	2			Y	-0-					-0-
02	1985	N	302	-0-	-1683	-0-	302	2			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

01	0		925	-0-	925	4618	913	2	12	9	Y	11	1	8			30
02	2800	N	836	-0-	-1964	2654	836	2			Y	-0-					30
03	3100	N	954	-0-	-2146	508	954	2			Y	-0-					30
04	1423	N	915	-0-	-508	-0-	915	2			Y	-0-					30
05	930	N	908	-0-	-22	-0-	908	2			Y	-0-					30
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					30

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

01	0		339	-0-	339	1720	30	1	309	3	N	-0-					-0-
02	2037	N	317	-0-	-1720	-0-	27	1	290	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	31	1	297	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	35	1	286	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	47	1	356	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		29	-0-	29	142	3	1	26	3	Y	-0-			-0-
02	163	N	21	-0-	-142	-0-	2	1	19	3	Y	-0-			-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-			-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-			-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		21	-0-	21	173	2	1	19	3	Y	-0-			-0-
02	190	N	17	-0-	-173	-0-	1	1	16	3	Y	-0-			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-			-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		159	-0-	159	746	15	1	144	3	Y	-0-			-0-
02	823	N	77	-0-	-746	-0-	6	1	71	3	Y	-0-			-0-
03	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-			-0-
04	150	N	126	-0-	-24	-0-	10	1	116	3	Y	-0-			-0-
05	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		371	-0-	371	1839	371	2			Y	-0-			-0-
02	2172	N	333	-0-	-1839	-0-	333	2			Y	-0-			-0-
03	368	N	368	-0-	-0-	-0-	368	2			Y	-0-			-0-
04	360	N	352	-0-	-8	-0-	352	2			Y	-0-			-0-
05	372	N	360	-0-	-12	-0-	360	2			Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		100	-0-	100	752	16	1	84	3	N	-0-	6	1	-0-
02	816	N	64	-0-	-752	-0-	11	1	53	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	25	1	133	3	N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	23	1	134	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	26	1	139	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		47	-0-	47	252	8	1	39	3	N	-0-			-0-
02	293	N	41	-0-	-252	-0-	7	1	34	3	N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-			-0-
04	60	N	54	-0-	-6	-0-	8	1	46	3	N	-0-			-0-
05	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	92	3	1	37	3	Y	-0-					-0-
02	129	N	37	-0-	-92	-0-	3	1	34	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	343	6	1	72	3	Y	-0-					-0-
02	405	N	62	-0-	-343	-0-	5	1	57	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		285	-0-	285	1509	22	1	263	3	Y	-0-					-0-
02	1784	N	275	-0-	-1509	-0-	22	1	253	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	21	1	284	3	Y	2					2
							2	9									
05	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-					2
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	975	197	2			Y	-0-					-0-
02	1152	N	177	-0-	-975	-0-	177	2			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	527	8	1	97	3	Y	-0-					-0-
02	623	N	96	-0-	-527	-0-	8	1	88	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		324	-0-	324	1428	15	1	307	3	N	2	1	1			2
							2	9									
02	1667	N	239	-0-	-1428	-0-	11	1	225	3	N	3					5
							3	9									
03	258	N	258	-0-	-0-	-0-	12	1	245	3	N	1	4	1			2
							1	9									
04	270	N	245	-0-	-25	-0-	12	1	230	3	N	3					5
							3	9									
05	279	N	256	-0-	-23	-0-	12	1	243	3	N	1					6
							1	9									
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	682	13	1	124	3	Y	-0-					-0-
02	796	N	114	-0-	-682	-0-	9	1	105	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	31	2	3			Y	-0-					-0-
02	33	N	2	-0-	-31	-0-	2	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		21	-0-	21	115	2	1	19	3	Y	-0-					-0-
02	T. A.		18	-0-	18	133	1	1	17	3	Y	-0-					-0-
03	T. A.		21	-0-	21	154	2	1	19	3	Y	-0-					-0-
04	T. A.		20	-0-	20	174	2	1	18	3	Y	-0-					-0-
05	T. A.		21	-0-	21	195	2	1	19	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	195					Y	NO RPT					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	549	12	1	121	3	Y	-0-					-0-
02	662	N	113	-0-	-549	-0-	10	1	103	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	Y	-0-					-0-
05	124	N	90	-0-	-34	-0-	7	1	83	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	5	1	3			Y	-0-					24
02	5	N	-0-	-0-	-5	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					24
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					24
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	203	3	1	40	3	Y	-0-					-0-
02	244	N	41	-0-	-203	-0-	3	1	38	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	8	2	3			Y	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	164	4	1	38	3	N	-0-					-0-
02	201	N	37	-0-	-164	-0-	3	1	34	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1192	11	1	223	3	N	-0-	1	1			-0-
02	1405	N	213	-0-	-1192	-0-	10	1	203	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	11	1	220	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	570	12	1	126	3	Y	-0-					-0-
02	693	N	123	-0-	-570	-0-	11	1	112	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	9	1	110	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		390	-0-	390	1955	18	1	372	3	N	-0-					-0-
02	2304	N	349	-0-	-1955	-0-	16	1	333	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
04	390	N	373	-0-	-17	-0-	18	1	355	3	N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	1441	32	1	326	3	N	1	2	1	1	8	2
							1	9									
02	1771	N	330	-0-	-1441	-0-	28	1	302	3	N	-0-					2
03	369	N	369	-0-	-0-	-0-	35	1	334	3	N	-0-	1	1			1
04	360	N	360	-0-	-0-	-0-	39	1	320	3	N	1	1	1			1
							1	9									
05	372	N	360	-0-	-12	-0-	42	1	318	3	N	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	903	17	1	166	3	Y	-0-					-0-
02	1054	N	151	-0-	-903	-0-	12	1	139	3	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	14	1	157	3	Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1432	22	1	272	3	N	-0-					-0-
02	1699	N	267	-0-	-1432	-0-	20	1	247	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	26	1	266	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	35	1	252	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	800	15	1	148	3	Y	-0-					-0-
02	941	N	141	-0-	-800	-0-	11	1	130	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		391	-0-	391	1689	37	1	354	3	Y	-0-					-0-
02	2006	N	317	-0-	-1689	-0-	25	1	292	3	Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					-0-
04	360	N	352	-0-	-8	-0-	28	1	324	3	Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	29	1	342	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		433	-0-	433	2400	41	1	392	3	Y	-0-			-0-
02	2708	N	308	-0-	-2400	-0-	24	1	284	3	Y	-0-			-0-
03	400	N	400	-0-	-0-	-0-	32	1	368	3	Y	-0-			-0-
04	420	N	323	-0-	-97	-0-	26	1	297	3	Y	-0-			-0-
05	341	N	332	-0-	-9	-0-	26	1	306	3	Y	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		52	-0-	52	215	5	1	47	3	Y	-0-			-0-
02	263	N	48	-0-	-215	-0-	4	1	44	3	Y	-0-			-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-			-0-
04	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		68	-0-	68	341	6	1	62	3	Y	-0-			-0-
02	401	N	60	-0-	-341	-0-	5	1	55	3	Y	-0-			-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-			-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			-0-
05	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		128	-0-	128	628	10	1	118	3	Y	-0-			-0-
02	744	N	116	-0-	-628	-0-	9	1	107	3	Y	-0-			-0-
03	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-			-0-
04	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-			-0-
05	128	N	128	-0-	-0-	-0-	16	1	112	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		441	-0-	441	1670	31	1	410	3	N	-0-			-0-
02	2065	N	395	-0-	-1670	-0-	29	1	366	3	N	-0-			-0-
03	408	N	408	-0-	-0-	-0-	29	1	379	3	N	-0-			-0-
04	420	N	403	-0-	-17	-0-	28	1	375	3	N	-0-			-0-
05	434	N	418	-0-	-16	-0-	30	1	388	3	N	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		27	-0-	27	230	2	1	25	3	N	-0-			-0-
02	230	N	-0-	-0-	-230	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	1397	16	1	232	3	N	-0-					-0-
02	1613	N	216	-0-	-1397	-0-	15	1	201	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	22	1	268	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		748	-0-	748	3732	58	1	690	3	N	-0-					-0-
02	2800	N	694	-0-	-2106	1626	51	1	643	3	N	-0-					-0-
03	2412	N	786	-0-	-1626	-0-	57	1	729	3	N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	53	1	705	3	N	-0-					-0-
05	775	N	766	-0-	-9	-0-	59	1	707	3	N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	294	4 2	1 9	61	3	N	2	2	1			-0-
02	368	N	74	-0-	-294	-0-	5	1	69	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	417	5	1	80	3	N	-0-					-0-
02	491	N	74	-0-	-417	-0-	5	1	69	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	698	6	1	121	3	N	-0-					-0-
02	822	N	124	-0-	-698	-0-	6	1	118	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1240	255	2	1	9	Y	1					12
02	1485	N	245	-0-	-1240	-0-	245	2			Y	-0-					12
03	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					12
04	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					12
05	279	N	273	-0-	-6	-0-	273	2			Y	-0-					12
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	1213	243	2			Y	-0-					-0-
02	1432	N	219	-0-	-1213	-0-	219	2			Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	2			Y	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		325	-0-	325	1601	15	1	310	3	N	-0-					-0-
02	1886	N	285	-0-	-1601	-0-	13	1	272	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	36	1	3			N	-0-					-0-
02	37	N	1	-0-	-36	-0-	1	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	828	27	1	138	3	N	-0-	7	1			-0-
02	980	N	152	-0-	-828	-0-	26	1	124	3	N	2					2
							2	9									
03	163	N	163	-0-	-0-	-0-	25	1	138	3	N	-0-					2
04	168	N	168	-0-	-0-	-0-	25	1	142	3	N	1					3
							1	9									
05	172	N	172	-0-	-0-	-0-	27	1	144	3	N	1					4
							1	9									
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	153	14	1	138	3	N	-0-					-0-
02	243	N	90	-0-	-153	-0-	8	1	82	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	2052	71	1	368	3	N	3	23	1			4
							3	9									
02	2367	N	315	-0-	-2052	-0-	54	1	260	3	N	1					5
							1	9									
03	410	N	410	-0-	-0-	-0-	64	1	346	3	N	-0-					5
04	420	N	413	-0-	-7	-0-	61	1	350	3	N	2					7
							2	9									
05	341	N	334	-0-	-7	-0-	52	1	281	3	N	1					8
							1	9									
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		279	-0-	279	1299	17 6	1 9	256	3	N	5	4	1			1
02	1560	N	261	-0-	-1299	-0-	15 28	1 9	218	3	N	25					26
03	232	N	232	-0-	-0-	-0-	17	1	215	3	N	-0-					26
04	270	N	227	-0-	-43	-0-	19	1	208	3	N	-0-	2	1			24
05	279	N	234	-0-	-45	-0-	18	1	216	3	N	-0-	22	1			2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510	2547	32	1	478	3	N	-0-					-0-
02	2800	N	465	-0-	-2335	212	30	1	435	3	N	-0-					-0-
03	696	N	484	-0-	-212	-0-	35	1	449	3	N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	36	1	434	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	183	3	1	41	3	N	-0-					-0-
02	215	N	32	-0-	-183	-0-	2	1	30	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	2043	19	1	391	3	N	-0-					1
02	2403	N	360	-0-	-2043	-0-	17	1	343	3	N	-0-					1
03	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					1
04	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					1
05	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		546	-0-	546	2629	25	1	521	3	N	-0-					1
02	2800	N	483	-0-	-2317	312	22	1	461	3	N	-0-					1
03	841	N	529	-0-	-312	-0-	25	1	504	3	N	-0-					1
04	540	N	505	-0-	-35	-0-	24	1	481	3	N	-0-					1
05	527	N	518	-0-	-9	-0-	25	1	493	3	N	-0-					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	642	6	1	131	3	N	-0-					1
02	765	N	123	-0-	-642	-0-	6	1	117	3	N	-0-					1
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					1
04	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					1
05	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1113	-0-	1113	5721	51	1	1062	3	N	-0-					5
02	2800	N	1011	-0-	-1789	3932	46	1	965	3	N	-0-					5
03	3100	N	1045	-0-	-2055	1877	50	1	995	3	N	-0-					5
04	2727	N	850	-0-	-1877	-0-	41	1	809	3	N	-0-					5
05	1116	N	763	-0-	-353	-0-	36	1	727	3	N	-0-					5
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					5

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-	1	1			-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	2	1	46	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		769	-0-	769	3858	35	1	734	3	N	-0-					-0-
02	2800	N	695	-0-	-2105	1753	32	1	663	3	N	-0-					-0-
03	2522	N	769	-0-	-1753	-0-	37	1	732	3	N	-0-					-0-
04	750	N	749	-0-	-1	-0-	36	1	713	3	N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	37	1	744	3	N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		588	-0-	588	2966	27	1	561	3	N	-0-					-0-
02	2800	N	526	-0-	-2274	692	24	1	502	3	N	-0-					-0-
03	1279	N	587	-0-	-692	-0-	28	1	559	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		416	-0-	416	2086	19	1	397	3	N	-0-					-0-
02	2462	N	376	-0-	-2086	-0-	17	1	359	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		276	-0-	276	1728	13	1	263	3	N	-0-	2	1			1
02	1987	N	259	-0-	-1728	-0-	12	1	246	3	N	1	1	8			1
							1	9									
03	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-	1	1			-0-
04	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
05	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	947	19	1	182	3	N	-0-					-0-
02	1132	N	185	-0-	-947	-0-	18	1	167	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					-0-
04	180	N	29	-0-	-151	-0-	3	1	26	3	N	-0-					-0-
05	217	N	14	-0-	-203	-0-	1	1	13	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		214	-0-	214	1070	10	1	204	3	N	-0-					-0-
02	1265	N	195	-0-	-1070	-0-	9	1	186	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	690	6	1	124	3	N	-0-					-0-
02	848	N	158	-0-	-690	-0-	7	1	151	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		453	-0-	453	2082	21	1	432	3	N	-0-	1	1			1
02	2516	N	434	-0-	-2082	-0-	20	1	414	3	N	-0-					1
03	536	N	536	-0-	-0-	-0-	25	1	510	3	N	1	2	8			-0-
							1	9									
04	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	537	4	1	92	3	N	-0-					-0-
02	629	N	92	-0-	-537	-0-	4	1	88	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		530	-0-	530	1944	33	1	497	3	N	-0-					-0-
02	2442	N	498	-0-	-1944	-0-	32	1	466	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	42	1	466	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	39	1	466	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		560	-0-	560	2747	64	1	496	3	Y	-0-	6	1			1
02	2800	N	481	-0-	-2319	428	51	1	430	3	Y	-0-					1
03	976	N	548	-0-	-428	-0-	58	1	490	3	Y	-0-	1	1			-0-
04	540	N	522	-0-	-18	-0-	58	1	464	3	Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	60	1	479	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	407	9	1	71	3	Y	-0-					-0-
02	475	N	68	-0-	-407	-0-	7	1	61	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	9	1	73	3	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		468	-0-	468	2424	22	1	446	3	N	-0-			4
02	2800	N	409	-0-	-2391	33	19	1	390	3	N	-0-			4
03	473	N	440	-0-	-33	-0-	21	1	419	3	N	-0-			4
04	450	N	405	-0-	-45	-0-	19	1	386	3	N	-0-			4
05	465	N	423	-0-	-42	-0-	20	1	403	3	N	-0-			4
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

01	0		56	-0-	56	225	3	1	53	3	N	-0-			-0-
02	275	N	50	-0-	-225	-0-	2	1	48	3	N	-0-			-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
05	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

01	0		17	-0-	17	17	2	1	15	3	Y	-0-			-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-			-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

01	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			-0-
02	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

01	T. A.		53	-0-	53	53	3	1	50	3	Y	-0-			-0-
02	T. A.		53	-0-	53	106	7	1	46	3	Y	-0-			-0-
03	T. A.		56	-0-	56	162	5	1	51	3	Y	-0-			-0-
04	T. A.		55	-0-	55	217	4	1	51	3	Y	-0-			-0-
05	T. A.		58	-0-	58	275	5	1	53	3	Y	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	275					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1994	31	1	367	3	N	-0-					-0-
02	2355	N	361	-0-	-1994	-0-	27	1	334	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	30	1	379	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	27	1	364	3	N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	31	1	369	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		261	-0-	261	1302	20	1	241	3	N	-0-					-0-
02	1543	N	241	-0-	-1302	-0-	18	1	223	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	19	1	250	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	21	1	257	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	1319	14	1	249	3	Y	-0-					13
02	1559	N	240	-0-	-1319	-0-	13	1	227	3	Y	-0-					13
03	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-	7	1			6
04	240	N	207	-0-	-33	-0-	14	1	193	3	Y	-0-					6
05	279	N	239	-0-	-40	-0-	17	1	222	3	Y	-0-					6
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					6

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	466	5	1	112	3	N	1	2	1			1
							1	9									
02	571	N	105	-0-	-466	-0-	5	1	100	3	N	-0-					1
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-	1	1			-0-
04	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	117					N	-0-					-0-
02	118	N	1	-0-	-117	-0-	1	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		117	-0-	117	531	9	1	108	3	N	-0-			-0-
02	644	N	113	-0-	-531	-0-	8	1	105	3	N	-0-			-0-
03	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-			-0-
04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-			-0-
05	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

01	0		2	-0-	2	14	2	3			Y	-0-			-0-
02	16	N	2	-0-	-14	-0-	2	3			Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

01	0		225	-0-	225	1187	225	2			Y	-0-			-0-
02	1414	N	227	-0-	-1187	-0-	227	2			Y	-0-			-0-
03	258	N	258	-0-	-0-	-0-	258	2			Y	-0-			-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-			-0-
05	248	N	247	-0-	-1	-0-	247	2			Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

01	0		146	-0-	146	801	11	1	135	3	N	-0-			-0-
02	937	N	136	-0-	-801	-0-	10	1	126	3	N	-0-			-0-
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-			-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	37					108
02	0	N	-0-	-0-	-0-	-0-					Y	51					159
03	0	N	-0-	-0-	-0-	-0-					Y	16					175
04	34	N	34	-0-	-0-	-0-	2	1	7	3	Y	23					198
							25	9									
05	58	N	58	-0-	-0-	-0-	6	1	24	3	Y	25					223
							28	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					223

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	642	7	1	65	3	Y	-0-					-0-
02	680	N	38	-0-	-642	-0-	3	1	35	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	3	1	33	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	887	6	1	54	3	Y	-0-					-0-
02	1049	N	162	-0-	-887	-0-	13	1	149	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	14	1	159	3	Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	25	1	300	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		167	-0-	167	807	167	3			N	-0-					-0-
02	958	N	151	-0-	-807	-0-	151	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	455	6	1	82	3	N	-0-					-0-
02	535	N	80	-0-	-455	-0-	5	1	75	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	106					N	-0-					-0-
02	106	N	-0-	-0-	-106	-0-					N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
05	248	N	175	-0-	-73	-0-	175	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			Y	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	3	-0-	3	28	3	3			Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	28					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	28					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	28					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	28					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	28					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		390	-0-	390	1573	29	1	361	3	N	-0-					-0-
02	1929	N	356	-0-	-1573	-0-	28	1	328	3	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	30	1	362	3	N	-0-					-0-
04	390	N	383	-0-	-7	-0-	32	1	351	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	32	1	361	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		643	-0-	643	2354	48	1	595	3	N	-0-					-0-
02	2800	N	564	-0-	-2236	118	45	1	519	3	N	-0-					-0-
03	728	N	610	-0-	-118	-0-	46	1	564	3	N	-0-					-0-
04	630	N	602	-0-	-28	-0-	51	1	551	3	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	50	1	556	3	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	1995	38	1	472	3	N	1	4	1			1
							1	9									
02	2452	N	457	-0-	-1995	-0-	36	1	419	3	N	2	1	1			2
							2	9									
03	502	N	502	-0-	-0-	-0-	38	1	461	3	N	3	2	1			3
							3	9									
04	479	N	479	-0-	-0-	-0-	40	1	435	3	N	4	2	1			5
							4	9									
05	485	N	485	-0-	-0-	-0-	40	1	443	3	N	2	4	1			3
							2	9									
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		953	-0-	953	3279	71	1	882	3	N	-0-					-0-
02	2800	N	878	-0-	-1922	1357	70	1	808	3	N	-0-					-0-
03	2349	N	992	-0-	-1357	-0-	75	1	917	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	81	1	880	3	N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	78	1	867	3	N	-0-					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		878	-0-	878	3545	65	1	813	3	N	-0-			-0-
02	2800	N	750	-0-	-2050	1495	60	1	690	3	N	-0-			-0-
03	2289	N	794	-0-	-1495	-0-	60	1	734	3	N	-0-			-0-
04	840	N	749	-0-	-91	-0-	63	1	686	3	N	-0-			-0-
05	837	N	774	-0-	-63	-0-	64	1	710	3	N	-0-			-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

01	0		-0-	-0-	-0-	165					Y	-0-			6
02	166	N	1	-0-	-165	-0-	1	3			Y	-0-			6
03	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-			6
04	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-			6
05	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-			6
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			6

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-			-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-			-0-
04	120	N	95	-0-	-25	-0-	95	3			Y	-0-			-0-
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-			-0-
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-			-0-
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-			-0-
04	300	N	289	-0-	-11	-0-	289	3			Y	-0-			-0-
05	310	N	272	-0-	-38	-0-	272	3			Y	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

01	14B2 EXT		50	-0-	50	98	50	3			N	-0-			-0-
02	14B2 EXT		33	-0-	33	131	33	3			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	131					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	131					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	131					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	131					N	NO RPT			-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

01	0		161	-0-	161	798	10	1	151	3	N	-0-			-0-
02	943	N	145	-0-	-798	-0-	9	1	136	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-			-0-
04	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-			-0-
05	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

01	0		18	-0-	18	128	1	1	17	3	N	-0-			-0-
02	175	N	47	-0-	-128	-0-	3	1	44	3	N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
05	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		873	-0-	873	3472	65	1	808	3	N	-0-			-0-
02	2800	N	788	-0-	-2012	1460	63	1	725	3	N	-0-			-0-
03	2336	N	876	-0-	-1460	-0-	66	1	810	3	N	-0-			-0-
04	852	N	852	-0-	-0-	-0-	72	1	780	3	N	-0-			-0-
05	875	N	875	-0-	-0-	-0-	72	1	803	3	N	-0-			-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		583	-0-	583	2408	43	1	540	3	N	-0-			-0-
02	2800	N	539	-0-	-2261	147	43	1	496	3	N	-0-			-0-
03	698	N	551	-0-	-147	-0-	42	1	509	3	N	-0-			-0-
04	617	N	617	-0-	-0-	-0-	52	1	565	3	N	-0-			-0-
05	589	N	556	-0-	-33	-0-	46	1	510	3	N	-0-			-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		138	-0-	138	670	6	1	132	3	N	-0-			1
02	786	N	116	-0-	-670	-0-	5	1	111	3	N	-0-			1
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			1
04	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			1
05	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		2	-0-	2	2	2	3			Y	-0-			-0-
02	14B2 EXT		1	-0-	1	3	1	3			Y	-0-			-0-
03	14B2 EXT		1	-0-	1	4	1	3			Y	-0-			-0-
04	14B2 EXT		1	-0-	1	5	1	3			Y	-0-			-0-
05	14B2 EXT		1	-0-	1	6	1	3			Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	6					Y	NO RPT			-0-

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-			-0-
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			-0-
04	60	N	50	-0-	-10	-0-	50	3			Y	-0-			-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		106	-0-	106	541	106	2			Y	-0-			-0-
02	637	N	96	-0-	-541	-0-	96	2			Y	-0-			-0-
03	111	N	111	-0-	-0-	-0-	111	2			Y	-0-			-0-
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-			-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		55	-0-	55	137	3	1	52	3	N	-0-			-0-
02	161	N	24	-0-	-137	-0-	2	1	22	3	N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-			-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

01	0		146	-0-	146	824	7	1	139	3	N	-0-			2
02	952	N	128	-0-	-824	-0-	6	1	122	3	N	-0-			2
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			2
04	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-			2
05	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

01	0		21	-0-	21	39	2	1	19	3	N	-0-			-0-
02	62	N	23	-0-	-39	-0-	2	1	21	3	N	-0-			-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

01	0		324	-0-	324	1637	15	1	309	3	N	-0-			1
02	1935	N	298	-0-	-1637	-0-	14	1	284	3	N	-0-			1
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			1
04	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			1
05	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-			1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-			-0-
02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-			-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-			-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

01	0		65	-0-	65	255	5	1	60	3	N	-0-			-0-
02	318	N	63	-0-	-255	-0-	5	1	58	3	N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
05	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	1889	28	1	349	3	Y	-0-					-0-
02	2139	N	250	-0-	-1889	-0-	56	1	194	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	71	1	208	3	Y	-0-					-0-
04	360	N	269	-0-	-91	-0-	54	1	215	3	Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	66	1	264	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	76	6	1	70	3	N	-0-					-0-
02	101	N	25	-0-	-76	-0-	2	1	23	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1165	-0-	1165	6005	73	1	1092	3	N	-0-					-0-
02	2800	N	689	-0-	-2111	3894	44	1	645	3	N	-0-					-0-
03	3100	N	1142	-0-	-1958	1936	82	1	1060	3	N	-0-					-0-
04	3000	N	1206	-0-	-1794	142	99	1	1107	3	N	-0-					-0-
05	1170	N	1028	-0-	-142	-0-	79	1	949	3	N	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		344	-0-	344	1620	16	1	326	3	N	2	1	1			2
							2	9									
02	1943	N	323	-0-	-1620	-0-	15	1	305	3	N	3					5
							3	9									
03	364	N	364	-0-	-0-	-0-	17	1	345	3	N	2	4	1			3
							2	9									
04	355	N	355	-0-	-0-	-0-	17	1	334	3	N	4					7
							4	9									
05	372	N	351	-0-	-21	-0-	17	1	333	3	N	1					8
							1	9									
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					8

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	1573	23	1	283	3	Y	-0-					-0-
02	1855	N	282	-0-	-1573	-0-	21	1	261	3	Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	22	1	272	3	Y	-0-					-0-
05	310	N	303	-0-	-7	-0-	26	1	277	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	971	17	1	163	3	N	7					10
							8	9									
02	1135	N	164	-0-	-971	-0-	16	1	146	3	N	2					12
							2	9									
03	185	N	185	-0-	-0-	-0-	17	1	162	3	N	5					17
							6	9									
04	180	N	174	-0-	-6	-0-	15	1	153	3	N	5	19	1			3
							6	9									
05	202	N	202	-0-	-0-	-0-	15	1	183	3	N	4					7
							4	9									
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					7

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	870	108	1	70	3	Y	-0-					-0-
02	1042	N	172	-0-	-870	-0-	98	1	74	3	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	108	1	77	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	106	1	77	3	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	109	1	75	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		283	-0-	283	863	26	1	257	3	Y	-0-					1
02	1293	N	430	-0-	-863	-0-	36	1	394	3	Y	-0-	1	1			-0-
03	417	N	417	-0-	-0-	-0-	35	1	381	3	Y	1					1
							1	9									
04	375	N	375	-0-	-0-	-0-	34	1	337	3	Y	4					5
							4	9									
05	361	N	361	-0-	-0-	-0-	33	1	328	3	Y	-0-	3	1			2
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		92	-0-	92	455	4	1	88	3	N	-0-					-0-
02	563	N	108	-0-	-455	-0-	5	1	103	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		693	-0-	693	3493	32	1	661	3	N	-0-					-0-
02	2800	N	623	-0-	-2177	1316	29	1	594	3	N	-0-					-0-
03	1989	N	673	-0-	-1316	-0-	32	1	641	3	N	-0-					-0-
04	660	N	567	-0-	-93	-0-	27	1	540	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	30	1	606	3	N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		193	-0-	193	952	193	2			N	-0-					-0-
02	1127	N	175	-0-	-952	-0-	175	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	628	6	1	120	3	N	-0-					-0-
02	742	N	114	-0-	-628	-0-	5	1	109	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	636	7	1	149	3	N	-0-					-0-
02	796	N	160	-0-	-636	-0-	7	1	153	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		387	-0-	387	1878	18 1	1 9	368	3	N	1	2	1			1
02	2228	N	350	-0-	-1878	-0-	16 10	1 9	324	3	N	9					10
03	374	N	374	-0-	-0-	-0-	18 1	1 9	355	3	N	1	7	1			4
04	360	N	359	-0-	-1	-0-	17 4	1 9	338	3	N	4					8
05	403	N	355	-0-	-48	-0-	17 1	1 9	337	3	N	1					9
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					9

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1668	15	1	314	3	N	-0-	1	1			-0-
02	1967	N	299	-0-	-1668	-0-	14	1	285	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
04	330	N	323	-0-	-7	-0-	15	1	308	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	923	8	1	173	3	N	-0-					-0-
02	1096	N	173	-0-	-923	-0-	8	1	165	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	990	9	1	187	3	N	1	1	1			1
							1	9									
02	1166	N	176	-0-	-990	-0-	8	1	166	3	N	2					3
							2	9									
03	195	N	195	-0-	-0-	-0-	9	1	184	3	N	2	3	1			2
							2	9									
04	190	N	190	-0-	-0-	-0-	9	1	179	3	N	2					4
							2	9									
05	186	N	184	-0-	-2	-0-	9	1	174	3	N	1					5
							1	9									
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	26					N	-0-					-0-
02	26	N	-0-	-0-	-26	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		285	-0-	285	1360	17	1	260	3	N	7	6	1			1
							8	9									
02	1611	N	251	-0-	-1360	-0-	15	1	219	3	N	15					16
							17	9									
03	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					16
04	270	N	158	-0-	-112	-0-	13	1	145	3	N	-0-	1	1			15
05	279	N	181	-0-	-98	-0-	14	1	167	3	N	-0-	14	1			1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	617	7	1	107	3	N	-0-					-0-
02	721	N	104	-0-	-617	-0-	7	1	97	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	8	1	89	3	N	-0-					-0-
05	124	N	104	-0-	-20	-0-	8	1	96	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	1801	36	1	341	3	Y	-0-					-0-
02	2103	N	302	-0-	-1801	-0-	24	1	278	3	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	31	1	351	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	29	1	341	3	Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		401	-0-	401	2271	43	1	345	3	Y	12	11	1			9
							13	9									
02	2767	N	496	-0-	-2271	-0-	71	1	416	3	Y	8					17
							9	9									
03	412	N	412	-0-	-0-	-0-	46	1	349	3	Y	15	14	1			18
							17	9									
04	502	N	502	-0-	-0-	-0-	74	1	409	3	Y	17	9	1			26
							19	9									
05	558	N	365	-0-	-193	-0-	45	1	317	3	Y	3	8	1			21
							3	9									
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					21

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	929	17	1	181	3	Y	-0-					-0-
02	1115	N	186	-0-	-929	-0-	14	1	172	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	16	1	167	3	Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	20	1	180	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		387	-0-	387	1904	35	1	349	3	Y	3	2	8			3
							3	9									
02	2261	N	357	-0-	-1904	-0-	30	1	326	3	Y	1	1	1	1	8	2
							1	9									
03	391	N	391	-0-	-0-	-0-	32	1	356	3	Y	3	4	8			1
							3	9									
04	386	N	386	-0-	-0-	-0-	35	1	342	3	Y	8	1	8			8
							9	9									
05	403	N	393	-0-	-10	-0-	36	1	357	3	Y	-0-	5	1			3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	454	11	1	103	3	Y	-0-					-0-
02	609	N	155	-0-	-454	-0-	12	1	143	3	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		786	-0-	786	3945	71	1	714	3	Y	1	1	8			8
							1	9									
02	2800	N	781	-0-	-2019	1926	64	1	708	3	Y	8	16	1			-0-
							9	9									
03	2783	N	857	-0-	-1926	-0-	70	1	777	3	Y	9	3	8			6
							10	9									
04	754	N	754	-0-	-0-	-0-	69	1	683	3	Y	2					8
							2	9									
05	818	N	818	-0-	-0-	-0-	74	1	744	3	Y	-0-	5	1			3
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	213	5	1	54	3	Y	-0-					-0-
02	326	N	113	-0-	-213	-0-	60	1	53	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	124	N	12	-0-	-112	-0-	1	1	11	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	1070	17	1	222	3	N	-0-					-0-
02	1314	N	244	-0-	-1070	-0-	18	1	226	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	580	59	3			N	-0-					-0-
02	730	N	150	-0-	-580	-0-	150	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	3	1	142	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	66	14	3			N	-0-					-0-
02	82	N	16	-0-	-66	-0-	16	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	731	15	1	144	3	Y	-0-					-0-
02	868	N	137	-0-	-731	-0-	11	1	126	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	11	1	134	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		185	-0-	185	936	185	2			Y	-0-			-0-
02	1108	N	172	-0-	-936	-0-	172	2			Y	-0-			-0-
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-			-0-
04	201	N	201	-0-	-0-	-0-	201	2			Y	-0-			-0-
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		413	-0-	413	2063	413	2			Y	-0-			-0-
02	2445	N	382	-0-	-2063	-0-	382	2			Y	-0-			-0-
03	444	N	444	-0-	-0-	-0-	444	2			Y	-0-			-0-
04	430	N	430	-0-	-0-	-0-	430	2			Y	-0-			-0-
05	434	N	431	-0-	-3	-0-	431	2			Y	-0-			-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		99	-0-	99	99	7	1	92	3	N	-0-			-0-
04	14B2 EXT		63	-0-	63	162	4	1	59	3	N	-0-			-0-
05	14B2 EXT		57	-0-	57	219	4	1	53	3	N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	219					N	NO RPT			-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		316	-0-	316	1535	20	1	296	3	N	-0-			-0-
02	1808	N	273	-0-	-1535	-0-	17	1	256	3	N	-0-			-0-
03	305	N	305	-0-	-0-	-0-	22	1	283	3	N	-0-			-0-
04	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-			-0-
05	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		179	-0-	179	907	12	1	167	3	N	-0-			-0-
02	1070	N	163	-0-	-907	-0-	11	1	152	3	N	-0-			-0-
03	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-			-0-
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-			-0-
05	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		351	-0-	351	1776	23	1	328	3	N	-0-			-0-
02	2089	N	313	-0-	-1776	-0-	22	1	291	3	N	-0-			-0-
03	352	N	352	-0-	-0-	-0-	26	1	326	3	N	-0-			-0-
04	340	N	340	-0-	-0-	-0-	25	1	315	3	N	-0-			-0-
05	352	N	352	-0-	-0-	-0-	27	1	325	3	N	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		181	-0-	181	917	181	3			N	-0-			-0-
02	1116	N	199	-0-	-917	-0-	199	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		68	-0-	68	268	68	3			N	-0-			-0-
02	328	N	60	-0-	-268	-0-	60	3			N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		292	-0-	292	1478	13	1	279	3	N	-0-			-0-
02	1740	N	262	-0-	-1478	-0-	12	1	250	3	N	-0-			-0-
03	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-			-0-
04	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-			-0-
05	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		74	-0-	74	366	3	1	71	3	N	-0-			-0-
02	432	N	66	-0-	-366	-0-	3	1	63	3	N	-0-			-0-
03	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		525	-0-	525	2615	525	2			Y	-0-			1
02	2800	N	469	-0-	-2331	284	469	2			Y	-0-			1
03	802	N	518	-0-	-284	-0-	518	2			Y	-0-			1
04	510	N	493	-0-	-17	-0-	493	2			Y	-0-			1
05	527	N	477	-0-	-50	-0-	477	2			Y	-0-			1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		192	-0-	192	650	18	1	174	3	Y	-0-			-0-
02	790	N	140	-0-	-650	-0-	11	1	129	3	Y	-0-			-0-
03	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-			-0-
04	180	N	125	-0-	-55	-0-	10	1	115	3	Y	-0-			-0-
05	155	N	126	-0-	-29	-0-	10	1	116	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	195	41	3			N	-0-					-0-
02	232	N	37	-0-	-195	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1576	309	3			N	-0-					-0-
02	1853	N	277	-0-	-1576	-0-	277	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		498	-0-	498	2396	498	3			N	-0-					-0-
02	2800	N	462	-0-	-2338	58	462	3			N	-0-					-0-
03	568	N	510	-0-	-58	-0-	510	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		472	-0-	472	2182	45	1	427	3	Y	-0-					-0-
02	2577	N	395	-0-	-2182	-0-	31	1	364	3	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-					-0-
04	450	N	420	-0-	-30	-0-	33	1	387	3	Y	-0-					-0-
05	451	N	451	-0-	-0-	-0-	35	1	416	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		421	-0-	421	2044	25	1	378	3	N	16	13	1			3
							18	9									
02	2155	N	111	-0-	-2044	-0-	7	1	98	3	N	5					8
							6	9									
03	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					8
04	420	N	321	-0-	-99	-0-	26	1	295	3	N	-0-	1	1			7
05	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-	6	1			1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	605	7	1	104	3	N	-0-					-0-
02	714	N	109	-0-	-605	-0-	7	1	102	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	9	1	102	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		231	-0-	231	1309	231	3			N	-0-					-0-
02	1461	N	152	-0-	-1309	-0-	152	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		437	-0-	437	2081	437	3			N	-0-					-0-
02	2439	N	358	-0-	-2081	-0-	358	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	299	6	1	60	3	Y	-0-					-0-
02	360	N	61	-0-	-299	-0-	5	1	56	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		32	-0-	32	140	32	3			N	-0-			-0-
02	149	N	9	-0-	-140	-0-	9	3			N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		103	-0-	103	521	6	1	97	3	N	-0-			-0-
02	621	N	100	-0-	-521	-0-	6	1	94	3	N	-0-			-0-
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-			-0-
04	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		115	-0-	115	260	7	1	108	3	N	-0-			-0-
02	293	N	33	-0-	-260	-0-	2	1	31	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
04	90	N	64	-0-	-26	-0-	5	1	59	3	N	-0-			-0-
05	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1	-0-	1	2	1	3			N	-0-			-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1291	278	3			N	-0-					-0-
02	1541	N	250	-0-	-1291	-0-	250	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	1132	252	3			N	-0-					-0-
02	1364	N	232	-0-	-1132	-0-	232	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-	308	1548	306	3	2	9	N	2	2	8			-0-
02	1825	N	277	-0-	-1548	-0-	277	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	295	3	3	9	N	3	3	8			-0-
04	332	N	332	-0-	-0-	-0-	331	3	1	9	N	1	1	8			-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1218	268	3			N	-0-					-0-
02	1460	N	242	-0-	-1218	-0-	242	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	1706	355	3			N	-0-					-0-
02	2032	N	326	-0-	-1706	-0-	326	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		513	-0-	513	2065	513	3			N	-0-					-0-
02	2552	N	487	-0-	-2065	-0-	487	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		58	-0-	58	232	58	3			N	-0-			-0-
02	284	N	52	-0-	-232	-0-	52	3			N	-0-			-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-			-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		380	-0-	380	1530	380	3			N	-0-			-0-
02	1862	N	332	-0-	-1530	-0-	332	3			N	-0-			-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-			-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		11	-0-	11	49	1	1	10	3	N	-0-			-0-
02	61	N	12	-0-	-49	-0-	1	1	11	3	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		111	-0-	111	478	5	1	106	3	N	-0-			-0-
02	598	N	120	-0-	-478	-0-	19	1	101	3	N	-0-			-0-
03	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-			-0-
04	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-			-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		14	-0-	14	73	2	1	12	3	Y	-0-			-0-
02	90	N	17	-0-	-73	-0-	2	1	15	3	Y	-0-			-0-
03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-			-0-
04	14	N	8	-0-	-6	-0-	1	1	7	3	Y	-0-			-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	407	5	1	48	3	N	-0-					-0-
02	511	N	104	-0-	-407	-0-	10	1	94	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

01	0		264	-0-	264	1303	30 1	1 9	233	3	Y	1	4	1			1
02	1538	N	235	-0-	-1303	-0-	25	1	210	3	Y	-0-					1
03	262	N	262	-0-	-0-	-0-	28	1	234	3	Y	-0-	1	1			-0-
04	270	N	249	-0-	-21	-0-	28	1	221	3	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	28	1	225	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

01	0		321	-0-	321	1557	15	1	306	3	N	-0-					7
02	1878	N	321	-0-	-1557	-0-	15	1	306	3	N	-0-					7
03	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					7
04	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					7
05	341	N	293	-0-	-48	-0-	14	1	279	3	N	-0-					7
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1553	15	1	304	3	N	-0-					1
02	1830	N	277	-0-	-1553	-0-	13	1	264	3	N	-0-					1
03	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					1
04	300	N	285	-0-	-15	-0-	14	1	271	3	N	-0-					1
05	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	1485	14	1	284	3	N	-0-					1
02	1766	N	281	-0-	-1485	-0-	13	1	268	3	N	-0-					1
03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					1
04	300	N	265	-0-	-35	-0-	13	1	252	3	N	-0-					1
05	310	N	257	-0-	-53	-0-	12	1	245	3	N	-0-					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	1982	51	1	397	3	Y	-0-					-0-
02	2349	N	367	-0-	-1982	-0-	39	1	328	3	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	3	Y	-0-					-0-
04	420	N	373	-0-	-47	-0-	42	1	331	3	Y	-0-					-0-
05	403	N	398	-0-	-5	-0-	44	1	354	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		532	-0-	532	2731	61	1	471	3	Y	-0-					-0-
02	2800	N	421	-0-	-2379	352	45	1	376	3	Y	-0-					-0-
03	873	N	521	-0-	-352	-0-	55	1	466	3	Y	-0-					-0-
04	510	N	507	-0-	-3	-0-	57	1	450	3	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	53	1	428	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		82	-0-	82	419	13	1	69	3	N	-0-					-0-
02	494	N	75	-0-	-419	-0-	13	1	62	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	13	1	70	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	14	1	76	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		14	-0-	14	14	2	1	12	3	Y	-0-					-0-
02	T. A.		13	-0-	13	27	1	1	12	3	Y	-0-					-0-
03	T. A.		10	-0-	10	37	1	1	9	3	Y	-0-					-0-
04	T. A.		14	-0-	14	51	2	1	12	3	Y	-0-					-0-
05	T. A.		15	-0-	15	66	2	1	13	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	66					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		164	-0-	164	792	19	1	145	3	Y	-0-			-0-
02	943	N	151	-0-	-792	-0-	16	1	135	3	Y	-0-			-0-
03	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-			-0-
04	150	N	149	-0-	-1	-0-	17	1	132	3	Y	-0-			-0-
05	155	N	155	-0-	-0-	-0-	17	1	138	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		143	-0-	143	729	23	1	120	3	N	-0-	5	1	-0-
02	859	N	130	-0-	-729	-0-	22	1	105	3	N	3			3
							3	9							
03	139	N	139	-0-	-0-	-0-	22	1	117	3	N	-0-			3
04	150	N	128	-0-	-22	-0-	19	1	108	3	N	1			4
							1	9							
05	155	N	122	-0-	-33	-0-	19	1	103	3	N	-0-			4
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			4

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		20	-0-	20	84	20	3			N	-0-			-0-
02	103	N	19	-0-	-84	-0-	19	3			N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		53	-0-	53	155	2	1	51	3	N	-0-			2
02	196	N	41	-0-	-155	-0-	2	1	39	3	N	-0-			2
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			2
04	60	N	-0-	-0-	-60	-0-					N	-0-			2
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			2
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		370	-0-	370	1825	24	1	346	3	N	-0-			-0-
02	2187	N	362	-0-	-1825	-0-	25	1	337	3	N	-0-			-0-
03	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-			-0-
04	360	N	350	-0-	-10	-0-	26	1	324	3	N	-0-			-0-
05	403	N	362	-0-	-41	-0-	28	1	334	3	N	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		261	-0-	261	1346	34	1	226	3	N	1					5
							1	9									
02	1559	N	213	-0-	-1346	-0-	27	1	182	3	N	4	4	1			5
							4	9									
03	248	N	248	-0-	-0-	-0-	31	1	216	3	N	1	5	1			1
							1	9									
04	240	N	208	-0-	-32	-0-	23	1	183	3	N	2					3
							2	9									
05	248	N	243	-0-	-5	-0-	28	1	215	3	N	-0-					3
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	627	6	1	121	3	N	-0-					2
02	738	N	111	-0-	-627	-0-	5	1	106	3	N	-0-					2
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					2
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					2
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		433	-0-	433	1407	32	1	395	3	N	5	3	1			2
							6	9									
02	1693	N	286	-0-	-1407	-0-	23	1	262	3	N	1	1	1			2
							1	9									
03	302	N	302	-0-	-0-	-0-	23	1	278	3	N	1	2	1			1
							1	9									
04	420	N	244	-0-	-176	-0-	20	1	222	3	N	2	1	1			2
							2	9									
05	350	N	350	-0-	-0-	-0-	29	1	319	3	N	2	2	1			2
							2	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	303	68	3			N	-0-					-0-
02	366	N	63	-0-	-303	-0-	63	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	4					N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		393	-0-	393	1938	393	3			N	-0-					-0-
02	2303	N	365	-0-	-1938	-0-	365	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

01	0		256	-0-	256	971	19	1	235	3	N	2	1	1			1
							2	9									
02	1215	N	244	-0-	-971	-0-	19	1	224	3	N	1	1	1			1
							1	9									
03	274	N	274	-0-	-0-	-0-	21	1	252	3	N	1	1	1			1
							1	9									
04	268	N	268	-0-	-0-	-0-	22	1	244	3	N	2	1	1			2
							2	9									
05	279	N	277	-0-	-2	-0-	23	1	252	3	N	2	2	1			2
							2	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

01	0		1067	-0-	1067	4271	255	1	806	3	N	5	15	1	3	8	3
							6	9									
02	2800	N	939	-0-	-1861	2410	233	1	704	3	N	2	2	1			3
							2	9									
03	3100	N	1010	-0-	-2090	320	251	1	746	3	N	12	5	1			10
							13	9									
04	1305	N	985	-0-	-320	-0-	251	1	727	3	N	6	5	1			11
							7	9									
05	955	N	955	-0-	-0-	-0-	253	1	700	3	N	2	8	1			5
							2	9									
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

01	0		346	-0-	346	1370	25	1	315	3	N	5	3	1			3
							6	9									
02	1594	N	224	-0-	-1370	-0-	18	1	205	3	N	1	2	1			2
							1	9									
03	171	N	171	-0-	-0-	-0-	13	1	156	3	N	2	2	1			2
							2	9									
04	488	N	488	-0-	-0-	-0-	41	1	444	3	N	3	1	1			4
							3	9									
05	293	N	293	-0-	-0-	-0-	24	1	268	3	N	1	3	1			2
							1	9									
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	132	5	1	65	3	N	-0-					-0-
02	140	N	8	-0-	-132	-0-	1	1	7	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		427	-0-	427	2098	27	1	400	3	N	-0-					-0-
02	2474	N	376	-0-	-2098	-0-	24	1	352	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	29	1	372	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	31	1	346	3	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	30	1	364	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	66					N	-0-					-0-
02	66	N	-0-	-0-	-66	-0-					N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	161	5	1	24	3	N	-0-	1	1			-0-
02	186	N	25	-0-	-161	-0-	4	1	21	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	330	7	1	63	3	N	-0-					-0-
02	392	N	62	-0-	-330	-0-	7	1	55	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

01	0		259	-0-	259	1266	28	1	231	3	N	-0-					-0-
02	1506	N	240	-0-	-1266	-0-	26	1	214	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	27	1	217	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	31	1	212	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	26	1	212	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

01	0		538	-0-	538	2576	57	1	481	3	N	-0-					-0-
02	2800	N	485	-0-	-2315	261	52	1	433	3	N	-0-					-0-
03	765	N	504	-0-	-261	-0-	56	1	448	3	N	-0-					-0-
04	510	N	472	-0-	-38	-0-	61	1	411	3	N	-0-					-0-
05	527	N	480	-0-	-47	-0-	52	1	428	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

01	0		28	-0-	28	132	4	1	24	3	N	-0-					-0-
02	155	N	23	-0-	-132	-0-	3	1	20	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	603	98	3			N	-0-					-0-
02	725	N	122	-0-	-603	-0-	122	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	12	3	3			N	-0-					-0-
02	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-	331	1413	331	3			N	-0-					-0-
02	1691	N	278	-0-	-1413	-0-	278	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		623	-0-	623	3251	623	2			Y	-0-					1
02	2800	N	549	-0-	-2251	1000	549	2			Y	-0-					1
03	1615	N	615	-0-	-1000	-0-	613	2	2	9	Y	2	2	8			1
04	600	N	574	-0-	-26	-0-	574	2			Y	-0-					1
05	620	N	584	-0-	-36	-0-	584	2			Y	-0-					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		327	-0-	327	1627	327	2			Y	-0-					-0-
02	1924	N	297	-0-	-1627	-0-	297	2			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		212	-0-	212	1040	34	1	169	3	Y	8					19
							9	9									
02	1229	N	189	-0-	-1040	-0-	29	1	157	3	Y	3	21	1			1
							3	9									
03	219	N	219	-0-	-0-	-0-	29	1	172	3	Y	16					17
							18	9									
04	210	N	187	-0-	-23	-0-	22	1	162	3	Y	3					20
							3	9									
05	226	N	226	-0-	-0-	-0-	30	1	188	3	Y	7	25	1			2
							8	9									
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	706	17	1	88	3	N	-0-	5	1			-0-
02	804	N	98	-0-	-706	-0-	17	1	80	3	N	1					1
							1	9									
03	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					1
04	133	N	133	-0-	-0-	-0-	20	1	112	3	N	1					2
							1	9									
05	145	N	145	-0-	-0-	-0-	23	1	121	3	N	1					3
							1	9									
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		53	-0-	53	420	1	1	52	3	Y	-0-			-0-
02	T. A.		63	-0-	63	483	63	3			Y	-0-			-0-
03	T. A.		64	-0-	64	547	64	3			Y	-0-			-0-
04	T. A.		60	-0-	60	607	60	3			Y	-0-			-0-
05	T. A.		59	-0-	59	666	59	3			Y	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	666					Y	NO RPT			-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		271	-0-	271	1347	4	1	267	3	Y	-0-			-0-
02	1651	N	304	-0-	-1347	-0-	304	3			Y	-0-			-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-			-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-			-0-
05	341	N	299	-0-	-42	-0-	299	3			Y	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		18	-0-	18	97	18	3			Y	-0-			-0-
02	114	N	17	-0-	-97	-0-	17	3			Y	-0-			-0-
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-			-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-			-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		80	-0-	80	359	72	1	8	3	Y	-0-			-0-
02	427	N	68	-0-	-359	-0-	65	1	3	3	Y	-0-			-0-
03	79	N	79	-0-	-0-	-0-	75	1	4	3	Y	-0-			-0-
04	90	N	88	-0-	-2	-0-	85	1	3	3	Y	-0-			-0-
05	62	N	53	-0-	-9	-0-	49	1	4	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		295	-0-	295	1458	21	1	274	3	Y	-0-			-0-
02	1721	N	263	-0-	-1458	-0-	5	1	258	3	Y	-0-			-0-
03	286	N	286	-0-	-0-	-0-	11	1	275	3	Y	-0-			-0-
04	300	N	297	-0-	-3	-0-	18	1	279	3	Y	-0-			-0-
05	279	N	235	-0-	-44	-0-	15	1	220	3	Y	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	976	14	1	187	3	Y	-0-					-0-
02	1162	N	186	-0-	-976	-0-	4	1	182	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	12	1	185	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	12	1	180	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	1998	28	1	370	3	Y	-0-					-0-
02	2349	N	351	-0-	-1998	-0-	7	1	344	3	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	13	1	328	3	Y	-0-					-0-
04	390	N	381	-0-	-9	-0-	23	1	358	3	Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	26	1	387	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	165					Y	-0-					-0-
02	T. A.		9	-0-	9	174	9	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	174					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	174					Y	-0-					-0-
05	T. A.		25	-0-	25	199	25	3			Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	199					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		990	-0-	990	4525	167	1	823	3	Y	-0-					-0-
02	2800	N	1079	-0-	-1721	2804	168	1	911	3	Y	-0-					-0-
03	3100	N	1113	-0-	-1987	817	161	1	952	3	Y	-0-					-0-
04	1835	N	1018	-0-	-817	-0-	120	1	898	3	Y	-0-					-0-
05	1209	N	1029	-0-	-180	-0-	140	1	889	3	Y	-0-					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		559	-0-	559	2358	91 21	1 9	447	3	Y	19					32
02	2800	N	503	-0-	-2297	61	75 18	1 9	410	3	Y	16	45	1			3
03	632	N	571	-0-	-61	-0-	79 25	1 9	467	3	Y	23					26
04	540	N	534	-0-	-6	-0-	61 18	1 9	455	3	Y	16					42
05	558	N	546	-0-	-12	-0-	73 9	1 9	464	3	Y	8	47	1			3
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	0		227	-0-	227	1135	227	2			Y	-0-					-0-
02	1343	N	208	-0-	-1135	-0-	208	2			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	0		20	-0-	20	71	20	2			Y	-0-					-0-
02	102	N	31	-0-	-71	-0-	31	2			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	6	-0-	6	6	1	1	5	3	Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	6					Y	NO RPT					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		499	-0-	499	2002	496	3	3	9	N	3	3	8			-0-
02	2030	N	28	-0-	-2002	-0-	28	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	480	N	12	-0-	-468	-0-	12	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		800	-0-		800	3898	58	1	730	3	N	11	7	1			5
								12	9									
02	2800	N	695	-0-		-2105	1793	55	1	638	3	N	2	3	1			4
								2	9									
03	2561	N	768	-0-		-1793	-0-	58	1	704	3	N	5	4	1			5
								6	9									
04	780	N	747	-0-		-33	-0-	62	1	679	3	N	5	2	1			8
								6	9									
05	775	N	767	-0-		-8	-0-	63	1	702	3	N	2	5	1			5
								2	9									
06	750	N	NO RPT	-0-		-750	-0-					N	NO RPT					5

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-		91	377	6	1	85	3	N	-0-					-0-
02	494	N	117	-0-		-377	-0-	7	1	110	3	N	-0-					-0-
03	93	N	93	-0-		-0-	-0-	7	1	86	3	N	-0-					-0-
04	104	N	104	-0-		-0-	-0-	9	1	95	3	N	-0-					-0-
05	125	N	125	-0-		-0-	-0-	10	1	115	3	N	-0-					-0-
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-		69	323	4	1	65	3	N	-0-					-0-
02	387	N	64	-0-		-323	-0-	4	1	54	3	N	5					5
								6	9									
03	75	N	75	-0-		-0-	-0-	5	1	70	3	N	-0-					5
04	77	N	77	-0-		-0-	-0-	6	1	71	3	N	-0-					5
05	85	N	85	-0-		-0-	-0-	6	1	75	3	N	4	4	1			5
								4	9									
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					5

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		82	-0-		82	322	5	1	73	3	N	4	3	8			1
								4	9									
02	386	N	64	-0-		-322	-0-	4	1	59	3	N	1					2
								1	9									
03	51	N	51	-0-		-0-	-0-	4	1	47	3	N	-0-					2
04	90	N	59	-0-		-31	-0-	5	1	54	3	N	-0-					2
05	62	N	40	-0-		-22	-0-	3	1	36	3	N	1	2	1			1
								1	9									
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-		56	205	4	1	52	3	N	-0-					-0-
02	254	N	49	-0-		-205	-0-	3	1	46	3	N	-0-					-0-
03	60	N	60	-0-		-0-	-0-	4	1	56	3	N	-0-					-0-
04	68	N	68	-0-		-0-	-0-	6	1	62	3	N	-0-					-0-
05	31	N	14	-0-		-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-		7	41	7	3			N	-0-					-0-
02	43	N	2	-0-		-41	-0-	2	3			N	-0-					-0-
03	9	N	9	-0-		-0-	-0-	1	1	8	3	N	-0-					-0-
04	10	N	10	-0-		-0-	-0-	1	1	9	3	N	-0-					-0-
05	12	N	12	-0-		-0-	-0-	1	1	11	3	N	-0-					-0-
06	9	N	NO RPT	-0-		-9	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	740	7	1	142	3	N	-0-					2
02	869	N	129	-0-	-740	-0-	6	1	123	3	N	-0-					2
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					2
04	150	N	131	-0-	-19	-0-	6	1	125	3	N	-0-					2
05	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

01	0		13	-0-	13	40	1	1	12	3	N	-0-					1
02	53	N	13	-0-	-40	-0-	1	1	12	3	N	-0-					1
03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					1
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					1
05	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	281	11	1	85	3	Y	-0-					-0-
02	339	N	58	-0-	-281	-0-	6	1	52	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
04	90	N	56	-0-	-34	-0-	6	1	50	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		414	-0-	414	2051	47	1	367	3	Y	-0-					-0-
02	2381	N	330	-0-	-2051	-0-	35	1	294	3	Y	1	1	8			-0-
							1	9									
03	393	N	393	-0-	-0-	-0-	42	1	351	3	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	43	1	343	3	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	44	1	353	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		504	-0-	504	3169	47	1	442	3	N	14					23
							15	9									
02	2800	N	620	-0-	-2180	989	60	1	547	3	N	12					35
							13	9									
03	1579	N	590	-0-	-989	-0-	53	1	518	3	N	17					52
							19	9									
04	480	N	419	-0-	-61	-0-	36	1	373	3	N	9	53	1			8
							10	9									
05	558	N	357	-0-	-201	-0-	26	1	322	3	N	8					16
							9	9									
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		305	-0-	305	1943	50	1	255	3	N	-0-	11	1			1
02	2111	N	168	-0-	-1943	-0-	29	1	139	3	N	-0-					1
03	372	N	372	-0-	-0-	-0-	58	1	314	3	N	-0-					1
04	372	N	372	-0-	-0-	-0-	55	1	317	3	N	-0-					1
05	306	N	306	-0-	-0-	-0-	48	1	258	3	N	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	165	4	1	30	3	N	-0-					-0-
02	186	N	21	-0-	-165	-0-	2	1	19	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		266	-0-	266	1365	28	1	238	3	N	-0-					-0-
02	1606	N	241	-0-	-1365	-0-	26	1	215	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	27	1	214	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	35	1	238	3	N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	30	1	245	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	711	14	1	121	3	N	-0-					-0-
02	842	N	131	-0-	-711	-0-	14	1	117	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	16	1	129	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	18	1	124	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	197	3	1	34	3	Y	-0-					-0-
02	231	N	34	-0-	-197	-0-	1	1	33	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

01	0		812	-0-	812	3760	93	1	719	3	Y	-0-					-0-
02	2800	N	668	-0-	-2132	1628	71	1	596	3	Y	1	1	8			-0-
							1	9									
03	2433	N	805	-0-	-1628	-0-	85	1	716	3	Y	4	4	8			-0-
							4	9									
04	780	N	770	-0-	-10	-0-	86	1	683	3	Y	1	1	8			-0-
							1	9									
05	788	N	788	-0-	-0-	-0-	87	1	701	3	Y	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

01	0		89	-0-	89	446	89	3			Y	-0-					-0-
02	536	N	90	-0-	-446	-0-	90	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

01	0		546	-0-	546	2678	546	3			Y	-0-					-0-
02	2800	N	548	-0-	-2252	426	548	3			Y	-0-					-0-
03	1017	N	591	-0-	-426	-0-	591	3			Y	-0-					-0-
04	540	N	402	-0-	-138	-0-	402	3			Y	-0-					-0-
05	620	N	456	-0-	-164	-0-	456	3			Y	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

01		14B2 EXT	92	-0-	92	492	92	3			Y	-0-					-0-
02		14B2 EXT	220	-0-	220	712	220	3			Y	-0-					-0-
03		14B2 EXT	192	-0-	192	904	192	3			Y	-0-					-0-
04		14B2 EXT	218	-0-	218	1122	218	3			Y	-0-					-0-
05		14B2 EXT	233	-0-	233	1355	233	3			Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	1355					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

01	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	25	1	175	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	18	1	195	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	22	1	332	3	N	3					10
							3	9									
02	257	N	257	-0-	-0-	-0-	32	1	225	3	N	-0-	7	1			3
03	363	N	363	-0-	-0-	-0-	32	1	309	3	N	20					23
							22	9									
04	358	N	358	-0-	-0-	-0-	25	1	312	3	N	19	30	1			12
							21	9									
05	342	N	342	-0-	-0-	-0-	28	1	313	3	N	1					13
							1	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					13

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		451	-0-	451	2211	33	1	418	3	N	-0-					-0-
02	2489	N	278	-0-	-2211	-0-	22	1	256	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	22	1	267	3	N	-0-					-0-
04	450	N	279	-0-	-171	-0-	23	1	256	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	31	1	348	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		880	-0-	880	3503	65	1	815	3	N	-0-					-0-
02	2800	N	773	-0-	-2027	1476	61	1	712	3	N	-0-					-0-
03	2361	N	885	-0-	-1476	-0-	67	1	818	3	N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	72	1	788	3	N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	73	1	812	3	N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		567	-0-	567	2366	42	1	524	3	N	1	8	1			2
							1	9									
02	2800	N	490	-0-	-2310	56	39	1	451	3	N	-0-	1	1			1
03	606	N	550	-0-	-56	-0-	41	1	500	3	N	8	3	1			6
							9	9									
04	540	N	527	-0-	-13	-0-	44	1	480	3	N	3	3	1			6
							3	9									
05	558	N	535	-0-	-23	-0-	44	1	490	3	N	1	4	1			3
							1	9									
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		434	-0-	434	2131	32	1	402	3	N	-0-					-0-
02	2544	N	413	-0-	-2131	-0-	33	1	380	3	N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	35	1	376	3	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	52	1	577	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1309	43	1	329	3	Y	-0-					-0-
02	1601	N	292	-0-	-1309	-0-	31	1	260	3	Y	1	1	8			-0-
							1	9									
03	332	N	332	-0-	-0-	-0-	35	1	297	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	33	1	262	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	2124	38	1	295	3	Y	-0-					-0-
02	2383	N	259	-0-	-2124	-0-	28	1	231	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					-0-
04	330	N	258	-0-	-72	-0-	29	1	229	3	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	29	1	230	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		871	-0-	871	4304	100	1	771	3	Y	-0-					-0-
02	2800	N	724	-0-	-2076	2228	77	1	647	3	Y	-0-					-0-
03	3095	N	867	-0-	-2228	-0-	92	1	775	3	Y	-0-					-0-
04	840	N	824	-0-	-16	-0-	92	1	732	3	Y	-0-					-0-
05	854	N	854	-0-	-0-	-0-	95	1	759	3	Y	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		99	-0-	99	487	7	1	92	3	Y	-0-					-0-
02	577	N	90	-0-	-487	-0-	2	1	88	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		487	-0-	487	2404	37	1	450	3	Y	-0-					1
02	2800	N	435	-0-	-2365	39	32	1	403	3	Y	-0-					1
03	518	N	479	-0-	-39	-0-	42	1	437	3	Y	-0-					1
04	480	N	460	-0-	-20	-0-	35	1	425	3	Y	-0-					1
05	496	N	468	-0-	-28	-0-	57	1	411	3	Y	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1788	25	1	305	3	Y	-0-					-0-
02	2095	N	307	-0-	-1788	-0-	23	1	284	3	Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	30	1	308	3	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	25	1	302	3	Y	-0-					-0-
05	341	N	336	-0-	-5	-0-	41	1	295	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	784	12	1	146	3	Y	-0-					-0-
02	929	N	145	-0-	-784	-0-	11	1	134	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	19	1	139	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1576	25	1	304	3	Y	-0-					-0-
02	1849	N	273	-0-	-1576	-0-	20	1	253	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	27	1	284	3	Y	-0-					-0-
04	330	N	303	-0-	-27	-0-	23	1	280	3	Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	38	1	272	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24	-0-	24	118	3	1	21	3	Y	-0-					-0-
02	139	N	21	-0-	-118	-0-	2	1	19	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-		252	1285	27	1 3 9	222	3	N	3					10
02	1513	N	228	-0-		-1285	-0-	24	1 1 9	203	3	N	1					11
03	226	N	226	-0-		-0-	-0-	25	1 1 9	200	3	N	1					12
04	240	N	202	-0-		-38	-0-	26	1 1 9	175	3	N	1					13
05	248	N	210	-0-		-38	-0-	23	1 2 9	185	3	N	2	8	1			7
06	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					7

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-		241	1226	39	1 1 9	201	3	N	1	11	1			1
02	1457	N	231	-0-		-1226	-0-	39	1 3 9	189	3	N	3					4
03	233	N	233	-0-		-0-	-0-	36	1	197	3	N	-0-					4
04	240	N	237	-0-		-3	-0-	35	1	202	3	N	-0-					4
05	248	N	246	-0-		-2	-0-	38	1 2 9	206	3	N	2					6
06	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					6

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-		-0-	186					Y	-0-					-0-
02	186	N	-0-	-0-		-186	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-		2	5	2	3			Y	-0-					-0-
02	5	N	-0-	-0-		-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	2	N	1	-0-		-1	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	1	1	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

01	0		174	-0-	174	874	11	1	163	3	N	-0-					-0-
02	1029	N	155	-0-	-874	-0-	11	1	144	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	13	1	157	3	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

01	0		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

01	445	N	445	-0-	-0-	-0-	123	1	322	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	130	1	267	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	132	1	288	3	N	-0-					-0-
04	420	N	333	-0-	-87	-0-	116	1	217	3	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	136	1	374	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

01	0		120	-0-	120	599	8	1	112	3	N	-0-					-0-
02	704	N	105	-0-	-599	-0-	7	1	98	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

01	0		268	-0-	268	1305	17	1	251	3	N	-0-					-0-
02	1554	N	249	-0-	-1305	-0-	16	1	233	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	17	1	224	3	N	-0-					-0-
04	270	N	230	-0-	-40	-0-	19	1	211	3	N	-0-					-0-
05	279	N	242	-0-	-37	-0-	19	1	223	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

01	0		616	-0-	616	3704	39	1	577	3	N	-0-					-0-
02	2800	N	698	-0-	-2102	1602	44	1	654	3	N	-0-					-0-
03	2380	N	778	-0-	-1602	-0-	56	1	722	3	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	61	1	676	3	N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	58	1	691	3	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

01	0		184	-0-	184	1013	11 6	1 9	167	3	N	5	4	1			1
02	1137	N	124	-0-	-1013	-0-	7 9	1 9	108	3	N	8					9
03	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					9
04	180	N	105	-0-	-75	-0-	9	1	96	3	N	-0-					9
05	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-	8	1			1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	623	10	1	155	3	N	-0-					-0-
02	760	N	137	-0-	-623	-0-	9	1	128	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		376	-0-	376	1917	24	1	352	3	N	-0-					-0-
02	2250	N	333	-0-	-1917	-0-	21	1	312	3	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	28	1	364	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	31	1	347	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-	225	574	14	1	211	3	N	-0-					-0-
02	664	N	90	-0-	-574	-0-	6	1	84	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	150	N	99	-0-	-51	-0-	8	1	91	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	17	1	199	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	752	11	1	139	3	Y	-0-					20
02	894	N	142	-0-	-752	-0-	10	1	132	3	Y	-0-					20
03	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-					20
04	150	N	143	-0-	-7	-0-	11	1	132	3	Y	-0-					20
05	155	N	150	-0-	-5	-0-	13	1	137	3	Y	-0-					20
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					20

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	13	1	193	3	Y	5	3	8			5
							6	9									
02	65	N	65	-0-	-0-	-0-	8	1	56	3	Y	1	4	1			2
							1	9									
03	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					2
04	210	N	61	-0-	-149	-0-	4	1	56	3	Y	1	2	1			1
							1	9									
05	62	N	59	-0-	-3	-0-	5	1	53	3	Y	1					2
							1	9									
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		217	-0-	217	978	14	1	203	3	N	-0-					-0-
02	1131	N	153	-0-	-978	-0-	10	1	143	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		290	-0-	290	1126	79	1	211	3	Y	-0-			7
02	1362	N	236	-0-	-1126	-0-	42	1	194	3	Y	-0-			7
03	229	N	229	-0-	-0-	-0-	20	1	209	3	Y	-0-			7
04	290	N	290	-0-	-0-	-0-	85	1	205	3	Y	-0-			7
05	248	N	239	-0-	-9	-0-	33	1	206	3	Y	-0-			7
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		61	-0-	61	517	5	1	56	3	Y	-0-			-0-
02	735	N	218	-0-	-517	-0-	16	1	202	3	Y	-0-			-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-			-0-
04	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-			-0-
05	155	N	102	-0-	-53	-0-	9	1	93	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		61	-0-	61	322	5	1	56	3	Y	-0-			-0-
02	378	N	56	-0-	-322	-0-	4	1	52	3	Y	-0-			-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-			-0-
04	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-			-0-
05	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		19	-0-	19	172	2	1	17	3	Y	-0-			-0-
02	172	N	-0-	-0-	-172	-0-					Y	-0-			-0-
03	83	N	83	-0-	-0-	-0-	10	1	73	3	Y	-0-			-0-
04	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-			-0-
05	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1271	X	828	-0-	-443	-0-	95	1	733	3	Y	-0-			-0-
02	1136	X	1136	-0-	-0-	-0-	120	1	1013	3	Y	3	3	8	-0-
							3	9							
03	1168	X	1168	-0-	-0-	-0-	123	1	1037	3	Y	7	7	8	-0-
							8	9							
04	1061	X	1061	-0-	-0-	-0-	118	1	939	3	Y	4	4	8	-0-
							4	9							
05	1271	X	1083	-0-	-188	-0-	120	1	963	3	Y	-0-			-0-
06	1230	X	NO RPT	-0-	-1230	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

01	0		92	-0-	92	454	10	1	82	3	Y	-0-	6	1			3
02	537	N	83	-0-	-454	-0-	8	1	73	3	Y	2					5
							2	9									
03	90	N	90	-0-	-0-	-0-	10	1	78	3	Y	2	3	1			4
							2	9									
04	90	N	83	-0-	-7	-0-	10	1	73	3	Y	-0-	1	1			3
05	93	N	84	-0-	-9	-0-	10	1	72	3	Y	2	1	1			4
							2	9									
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

01	0		82	-0-	82	394	9	1	73	3	Y	-0-					-0-
02	464	N	70	-0-	-394	-0-	7	1	63	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	8	1	62	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	9	1	68	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

01	0		251	-0-	251	1086	19	1	232	3	N	-0-					-0-
02	1379	N	293	-0-	-1086	-0-	23	1	270	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	22	1	267	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-					-0-
05	310	N	268	-0-	-42	-0-	22	1	246	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

01	0		406	-0-	406	1614	30	1	370	3	N	5	4	1			2
							6	9									
02	2024	N	410	-0-	-1614	-0-	32	1	376	3	N	2	2	1			2
							2	9									
03	405	N	405	-0-	-0-	-0-	30	1	373	3	N	2	2	1			2
							2	9									
04	397	N	397	-0-	-0-	-0-	33	1	361	3	N	3	1	1			4
							3	9									
05	434	N	412	-0-	-22	-0-	34	1	376	3	N	2	3	1			3
							2	9									
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

01	0		111	-0-	111	555	111	2			Y	-0-					-0-
02	658	N	103	-0-	-555	-0-	103	2			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	436	86	2			Y	-0-					-0-
02	514	N	78	-0-	-436	-0-	78	2			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	967	218	2			Y	-0-					-0-
02	1176	N	209	-0-	-967	-0-	209	2			Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		75	-0-	75	359	6	1	69	3	Y	-0-					2
02	423	N	64	-0-	-359	-0-	5	1	59	3	Y	-0-					2
03	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					2
05	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					2
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		293	-0-	293	1447	22	1	271	3	Y	-0-					-0-
02	1709	N	262	-0-	-1447	-0-	19	1	243	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	34	1	248	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	178	3	1	30	3	Y	-0-					-0-
02	211	N	33	-0-	-178	-0-	2	1	31	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		231	-0-	231	1059	107	1	124	3	Y	-0-					-0-
02	1257	N	198	-0-	-1059	-0-	94	1	104	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	104	1	113	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	104	1	122	3	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	108	1	115	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		426	-0-	426	2131	426	2			Y	-0-					-0-
02	2514	N	383	-0-	-2131	-0-	383	2			Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	2			Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1045	-0-	1045	5198	1037	2	8	9	Y	7	1	8			23
02	2800	N	948	-0-	-1852	3346	947	2	1	9	Y	1	1	8			23
03	3100	N	989	-0-	-2111	1235	988	2	1	9	Y	1	1	8			23
04	2249	N	1014	-0-	-1235	-0-	1013	2	1	9	Y	1	1	8			23
05	1054	N	1009	-0-	-45	-0-	1009	2			Y	-0-					23
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					23

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

01	0	197	-0-	197	853	21	1	176	3	N	-0-					-0-
02	1034	N 181	-0-	-853	-0-	19	1	162	3	N	-0-					-0-
03	176	N 176	-0-	-0-	-0-	20	1	156	3	N	-0-					-0-
04	187	N 187	-0-	-0-	-0-	24	1	163	3	N	-0-					-0-
05	228	N 228	-0-	-0-	-0-	25	1	203	3	N	-0-					-0-
06	60	N NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

01	0	12	-0-	12	79	1	1	11	3	N	-0-					1
02	88	N 9	-0-	-79	-0-	1	1	8	3	N	-0-					1
03	18	N 18	-0-	-0-	-0-	2	1	16	3	N	-0-					1
04	13	N 13	-0-	-0-	-0-	2	1	11	3	N	-0-					1
05	11	N 11	-0-	-0-	-0-	1	1	10	3	N	-0-	1	1			-0-
06	30	N NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

01	0	151	-0-	151	865	16	1	135	3	N	-0-					-0-
02	997	N 132	-0-	-865	-0-	14	1	118	3	N	-0-					-0-
03	132	N 132	-0-	-0-	-0-	15	1	117	3	N	-0-					-0-
04	150	N 137	-0-	-13	-0-	18	1	119	3	N	-0-					-0-
05	155	N 135	-0-	-20	-0-	15	1	120	3	N	-0-					-0-
06	120	N NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

01	0	12	-0-	12	73	1	1	11	3	N	-0-					-0-
02	90	N 17	-0-	-73	-0-	2	1	15	3	N	-0-					-0-
03	12	N 12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	13	N 13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
05	31	N 11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	12	N NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	466	91	2			Y	-0-					-0-
02	548	N	82	-0-	-466	-0-	82	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	744	127	2			Y	-0-					-0-
02	856	N	112	-0-	-744	-0-	112	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	27	1	420	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	53	1	367	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	43	1	411	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	33	1	413	3	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	39	1	430	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	1282	252	2			Y	-0-					-0-
02	1511	N	229	-0-	-1282	-0-	229	2			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		220	-0-	220	1037	220	2			Y	-0-					8
02	1263	N	226	-0-	-1037	-0-	226	2			Y	-0-					8
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					8
04	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					8
05	248	N	231	-0-	-17	-0-	231	2			Y	-0-					8
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					8

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		266	-0-	266	1325	266	2			Y	-0-					-0-
02	1566	N	241	-0-	-1325	-0-	241	2			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

01	0		-0-	-0-	-0-	725					Y	-0-					1
02	979	X	254	-0-	-725	-0-	254	2			Y	-0-					1
03	1052	X	1052	-0-	-0-	-0-	1052	2			Y	-0-					1
04	952	X	952	-0-	-0-	-0-	952	2			Y	-0-					1
05	928	X	928	-0-	-0-	-0-	928	2			Y	-0-					1
06	1020	X	NO RPT	-0-	-1020	-0-					Y	NO RPT					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

01	0		523	-0-	523	2632	523	2			Y	-0-					2
02	2800	N	473	-0-	-2327	305	473	2			Y	-0-					2
03	830	N	525	-0-	-305	-0-	525	2			Y	-0-					2
04	510	N	506	-0-	-4	-0-	506	2			Y	-0-					2
05	527	N	514	-0-	-13	-0-	514	2			Y	-0-					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

01	0		235	-0-	235	1198	38	1	197	3	N	-0-	7	1			1
02	1408	N	210	-0-	-1198	-0-	36	1	173	3	N	1					2
							1	9									
03	236	N	236	-0-	-0-	-0-	37	1	199	3	N	-0-					2
04	243	N	243	-0-	-0-	-0-	36	1	206	3	N	1					3
							1	9									
05	251	N	251	-0-	-0-	-0-	39	1	210	3	N	2					5
							2	9									
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					5

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

01	0		383	-0-	383	556	29	1	354	3	Y	-0-					1
02	1010	N	454	-0-	-556	-0-	33	1	421	3	Y	-0-					1
03	252	N	252	-0-	-0-	-0-	22	1	230	3	Y	-0-					1
04	360	N	32	-0-	-328	-0-	2	1	30	3	Y	-0-					1
05	496	N	-0-	-0-	-496	-0-					Y	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

01	0		20	-0-	20	80	2	1	18	3	N	-0-					-0-
02	114	N	34	-0-	-80	-0-	4	1	30	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

01	0		146	-0-	146	732	146	2			Y	-0-					1
02	864	N	132	-0-	-732	-0-	132	2			Y	-0-					1
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					1
04	150	N	144	-0-	-6	-0-	144	2			Y	-0-					1
05	155	N	148	-0-	-7	-0-	148	2			Y	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

01	0		10	-0-	10	100	1	1	9	3	N	-0-					-0-
02	138	N	38	-0-	-100	-0-	2	1	36	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

01	0		63	-0-	63	143	4	1	59	3	N	-0-					-0-
02	184	N	41	-0-	-143	-0-	3	1	38	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

01	0		206	-0-	206	1054	13	1	193	3	N	-0-					-0-
02	1223	N	169	-0-	-1054	-0-	11	1	158	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-					-0-
05	186	N	139	-0-	-47	-0-	11	1	128	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	1502	26	1	261	3	Y	1					2
							1	9									
02	1777	N	275	-0-	-1502	-0-	23	1	251	3	Y	1	2	1			1
							1	9									
03	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					1
04	336	N	336	-0-	-0-	-0-	31	1	301	3	Y	4					5
							4	9									
05	310	N	277	-0-	-33	-0-	25	1	252	3	Y	-0-	3	1			2
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

01	0		355	-0-	355	1648	34	1	321	3	N	-0-					-0-
02	1961	N	313	-0-	-1648	-0-	31	1	282	3	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	33	1	324	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	30	1	306	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

01	0		301	-0-	301	1586	21	1	280	3	Y	-0-					-0-
02	1884	N	298	-0-	-1586	-0-	6	1	292	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	12	1	302	3	Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					-0-
05	341	N	304	-0-	-37	-0-	19	1	285	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

01	0		677	-0-	677	2548	10	1	667	3	Y	-0-					-0-
02	2800	N	512	-0-	-2288	260	512	3			Y	-0-					-0-
03	1189	N	929	-0-	-260	-0-	929	3			Y	-0-					-0-
04	660	N	469	-0-	-191	-0-	469	3			Y	-0-					-0-
05	558	N	365	-0-	-193	-0-	365	3			Y	-0-					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

01	0		239	-0-	239	1216	4	1	235	3	Y	-0-					-0-
02	1465	N	249	-0-	-1216	-0-	249	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		411	-0-	411	2181	6	1	405	3	Y	-0-					-0-
02	2579	N	398	-0-	-2181	-0-	398	3			Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	434	N	413	-0-	-21	-0-	413	3			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

01	T. A.		292	-0-	292	1861	138	1	154	3	Y	-0-					-0-
02	T. A.		263	-0-	263	2124	117	1	146	3	Y	-0-					-0-
03	T. A.		286	-0-	286	2410	141	1	145	3	Y	-0-					-0-
04	T. A.		285	-0-	285	2695	160	1	125	3	Y	-0-					-0-
05	T. A.		216	-0-	216	2911	92	1	124	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	2911					Y	NO RPT					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

01	0		368	-0-	368	1815	26	1	342	3	Y	-0-					-0-
02	2143	N	328	-0-	-1815	-0-	7	1	321	3	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	14	1	352	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	22	1	342	3	Y	-0-					-0-
05	372	N	356	-0-	-16	-0-	22	1	334	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

01	0		536	-0-	536	838	88	1	445	3	Y	3	3	8			-0-
							3	9									
02	1271	N	433	-0-	-838	-0-	75	1	358	3	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	101	1	423	3	Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	98	1	420	3	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	52	1	412	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

01	0		337	-0-	337	343	73	1	264	3	Y	-0-					1
02	756	N	413	-0-	-343	-0-	72	1	341	3	Y	-0-					1
03	524	N	524	-0-	-0-	-0-	101	1	423	3	Y	-0-					1
04	449	N	449	-0-	-0-	-0-	98	1	351	3	Y	-0-					1
05	323	N	323	-0-	-0-	-0-	52	1	271	3	Y	-0-					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	479	1	1	94	3	Y	-0-					-0-
02	565	N	86	-0-	-479	-0-	86	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

01	0		571	-0-	571	2910	65	1	505	3	Y	1					33
							1	9									
02	2800	N	481	-0-	-2319	591	54	1	427	3	Y	-0-					33
03	1148	N	557	-0-	-591	-0-	58	1	482	3	Y	15	23	1			25
							17	9									
04	540	N	490	-0-	-50	-0-	53	1	437	3	Y	-0-					25
05	542	N	542	-0-	-0-	-0-	60	1	475	3	Y	6					31
							7	9									
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					31

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

01	0		868	-0-	868	4374	98	1	764	3	Y	5					21
							6	9									
02	2800	N	722	-0-	-2078	2296	81	1	641	3	Y	-0-					21
03	3100	N	834	-0-	-2266	30	88	1	738	3	Y	7	14	1			14
							8	9									
04	840	N	785	-0-	-55	-0-	85	1	700	3	Y	-0-					14
05	922	N	922	-0-	-0-	-0-	103	1	816	3	Y	3					17
							3	9									
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					17

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

01	0		2	-0-	2	37	2	3			Y	-0-					-0-
02	991	N	954	-0-	-37	-0-	107	1	847	3	Y	-0-					-0-
03	998	N	998	-0-	-0-	-0-	107	1	891	3	Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	71	1	580	3	Y	-0-					-0-
05	586	N	586	-0-	-0-	-0-	66	1	520	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	54	1	1	5	3	Y	-0-					3
02	57	N	3	-0-	-54	-0-	3	3			Y	-0-					3
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	2	1			1
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					1
05	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1
06	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

01	0		576	-0-	576	3196	150	1	426	3	N	-0-					-0-
02	2800	N	494	-0-	-2306	890	132	1	362	3	N	-0-					-0-
03	1388	N	498	-0-	-890	-0-	138	1	360	3	N	-0-					-0-
04	570	N	394	-0-	-176	-0-	125	1	269	3	N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	148	1	416	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

01	0		4	-0-	4	52	4	3			Y	-0-					2
02	52	N	-0-	-0-	-52	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	4	N	-0-	-0-	-4	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

01	0		-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	277	3	1	40	3	N	-0-					-0-
02	335	N	58	-0-	-277	-0-	4	1	54	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

01	0		25	-0-	25	586	2	1	23	3	N	-0-					-0-
02	742	N	156	-0-	-586	-0-	10	1	146	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

01	0		168	-0-	168	543	15	1	153	3	Y	-0-					1
02	683	N	140	-0-	-543	-0-	12	1	128	3	Y	-0-	1	1			-0-
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	150	N	67	-0-	-83	-0-	6	1	60	3	Y	1					1
							1	9									
05	155	N	131	-0-	-24	-0-	12	1	119	3	Y	-0-	1	1			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

01	0		95	-0-	95	436	6	1	89	3	N	-0-					-0-
02	495	N	59	-0-	-436	-0-	4	1	55	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

01	0		123	-0-	123	555	6	1	117	3	N	-0-					1
02	674	N	119	-0-	-555	-0-	5	1	114	3	N	-0-					1
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
04	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
05	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		117	-0-	117	597	5	1	112	3	N	-0-			1
02	702	N	105	-0-	-597	-0-	5	1	100	3	N	-0-			1
03	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-			1
04	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-			1
05	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-			1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		822	-0-	822	4223	38	1	784	3	N	-0-			2
02	2800	N	777	-0-	-2023	2200	36	1	741	3	N	-0-			2
03	3043	N	843	-0-	-2200	-0-	40	1	803	3	N	-0-			2
04	810	N	776	-0-	-34	-0-	37	1	739	3	N	-0-			2
05	868	N	798	-0-	-70	-0-	38	1	760	3	N	-0-			2
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		456	-0-	456	2336	21	1	435	3	N	-0-			1
02	2800	N	492	-0-	-2308	28	23	1	469	3	N	-0-			1
03	497	N	469	-0-	-28	-0-	22	1	447	3	N	-0-			1
04	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-			1
05	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-			1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		166	-0-	166	1146	18	1	148	3	N	-0-			-0-
02	1302	N	156	-0-	-1146	-0-	17	1	139	3	N	-0-			-0-
03	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-			-0-
04	170	N	170	-0-	-0-	-0-	22	1	148	3	N	-0-			-0-
05	186	N	183	-0-	-3	-0-	20	1	163	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		138	-0-	138	1046	15	1	123	3	Y	-0-			-0-
02	1128	N	82	-0-	-1046	-0-	8	1	74	3	Y	-0-			-0-
03	226	N	226	-0-	-0-	-0-	26	1	200	3	Y	-0-			-0-
04	205	N	205	-0-	-0-	-0-	24	1	181	3	Y	-0-			-0-
05	215	N	215	-0-	-0-	-0-	26	1	189	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		395	-0-	395	1999	18	1	377	3	N	-0-			1
02	2310	N	311	-0-	-1999	-0-	14	1	297	3	N	-0-			1
03	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-			1
04	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-			1
05	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-			1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		59	-0-	59	301	2	1	57	2	N	-0-			-0-
02	355	N	54	-0-	-301	-0-	2	1	52	2	N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-			-0-
04	60	N	58	-0-	-2	-0-	2	1	56	2	N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		715	-0-	715	3440	26	1	689	2	N	-0-					-0-
02	2800	N	562	-0-	-2238	1202	22	1	540	2	N	-0-					-0-
03	1863	N	661	-0-	-1202	-0-	27	1	634	2	N	-0-					-0-
04	690	N	600	-0-	-90	-0-	24	1	576	2	N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	29	1	661	2	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	16	1	1	2	3	N	-0-					-0-
02	18	N	2	-0-	-16	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		502	-0-	502	2729	103	1	399	3	Y	-0-					-0-
02	2800	N	429	-0-	-2371	358	88	1	341	3	Y	-0-					-0-
03	837	N	479	-0-	-358	-0-	94	1	385	3	Y	-0-					-0-
04	480	N	452	-0-	-28	-0-	90	1	362	3	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	101	1	392	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		497	-0-	497	2631	102	1	395	3	Y	-0-					1
02	2800	N	430	-0-	-2370	261	88	1	342	3	Y	-0-					1
03	753	N	492	-0-	-261	-0-	97	1	395	3	Y	-0-	1	1			-0-
04	480	N	474	-0-	-6	-0-	94	1	380	3	Y	-0-					-0-
05	465	N	270	-0-	-195	-0-	55	1	215	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	37					N	-0-					-0-
02	37	N	-0-	-0-	-37	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	543	11	1	96	3	N	-0-					-0-
02	639	N	96	-0-	-543	-0-	10	1	86	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		9	-0-	9	90	1	1	8	3	N	-0-			-0-
02	112	N	22	-0-	-90	-0-	2	1	20	3	N	-0-			-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
04	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-			-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-			-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1	-0-	1	67	1	3			N	-0-			-0-
02	105	N	38	-0-	-67	-0-	4	1	34	3	N	-0-			-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-			-0-
04	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-			-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		22	-0-	22	169	2	1	20	3	N	-0-			-0-
02	215	N	46	-0-	-169	-0-	5	1	41	3	N	-0-			-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1	-0-	1	1202	1	3			Y	-0-			-0-
02	1264	N	62	-0-	-1202	-0-	62	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		161	-0-	161	800	12	1	149	3	N	-0-			-0-
02	935	N	135	-0-	-800	-0-	10	1	125	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-			-0-
04	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		546	-0-	546	2797	40	1	506	3	N	-0-	9	1			2
02	2800	N	563	-0-	-2237	560	45	1	518	3	N	-0-	1	1			1
03	1069	N	509	-0-	-560	-0-	38	1	462	3	N	8	3	1			6
							9	9									
04	540	N	353	-0-	-187	-0-	29	1	321	3	N	3	3	1			6
							3	9									
05	620	N	595	-0-	-25	-0-	49	1	545	3	N	1	4	1			3
							1	9									
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		550	-0-	550	3017	41	1	509	3	N	-0-	5	1			1
02	2800	N	517	-0-	-2283	734	41	1	474	3	N	2	1	1			2
							2	9									
03	1204	N	470	-0-	-734	-0-	35	1	432	3	N	3	2	1			3
							3	9									
04	540	N	472	-0-	-68	-0-	39	1	429	3	N	4	2	1			5
							4	9									
05	632	N	632	-0-	-0-	-0-	52	1	578	3	N	2	4	1			3
							2	9									
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		379	-0-	379	1629	28	1	350	3	N	1	3	1			1
							1	9									
02	1850	N	221	-0-	-1629	-0-	18	1	203	3	N	-0-					1
03	282	N	282	-0-	-0-	-0-	21	1	259	3	N	2	1	1			2
							2	9									
04	370	N	370	-0-	-0-	-0-	31	1	337	3	N	2	1	1			3
							2	9									
05	295	N	295	-0-	-0-	-0-	24	1	270	3	N	1	2	1			2
							1	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		462	-0-	462	1844	34	1	428	3	N	-0-					-0-
02	2276	N	432	-0-	-1844	-0-	34	1	398	3	N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	54	1	666	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	44	1	484	3	N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	117	1	1308	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		414	-0-	414	1849	31	1	383	3	N	-0-					-0-
02	2249	N	400	-0-	-1849	-0-	32	1	368	3	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	33	1	407	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
05	434	N	424	-0-	-10	-0-	35	1	389	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	2	1	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		421	-0-	421	2199	31	1	390	3	N	-0-					-0-
02	2616	N	417	-0-	-2199	-0-	33	1	384	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	34	1	418	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	36	1	391	3	N	-0-					-0-
05	465	N	432	-0-	-33	-0-	36	1	396	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	2027	51	1	337	3	N	-0-					-0-
02	2379	N	352	-0-	-2027	-0-	50	1	302	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	63	1	313	3	N	-0-					-0-
04	390	N	362	-0-	-28	-0-	75	1	287	3	N	-0-					-0-
05	403	N	212	-0-	-191	-0-	60	1	152	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

01	14B2	EXT	12	-0-	12	12	12	3			N	-0-					-0-
02	14B2	EXT	10	-0-	10	22	10	3			N	-0-					-0-
03	14B2	EXT	12	-0-	12	34	12	3			N	-0-					-0-
04	14B2	EXT	9	-0-	9	43	9	3			N	-0-					-0-
05	14B2	EXT	9	-0-	9	52	9	3			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	52					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	120	19	3			Y	-0-					-0-
02	138	N	18	-0-	-120	-0-	18	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	2	2	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

01	0		27	-0-	27	639	27	3			N	-0-					-0-
02	673	N	34	-0-	-639	-0-	34	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

01	14B2	EXT	2	-0-	2	3	2	3			Y	-0-					-0-
02	14B2	EXT	1	-0-	1	4	1	3			Y	-0-					-0-
03	14B2	EXT	1	-0-	1	5	1	3			Y	-0-					-0-
04	14B2	EXT	1	-0-	1	6	1	3			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	6					Y	NO RPT					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

01	0		4	-0-	4	4	4	3			Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

01	0		30	-0-	30	219	30	3			Y	-0-					-0-
02	235	N	16	-0-	-219	-0-	16	3			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

01	0		10	-0-	10	41	10	3			Y	-0-					-0-
02	52	N	11	-0-	-41	-0-	11	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-
05	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

01	0		326	-0-	326	2055	326	3			Y	-0-					137
02	2482	N	427	-0-	-2055	-0-	427	3			Y	-0-					137
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					137
04	330	N	291	-0-	-39	-0-	291	3			Y	-0-					137
05	465	N	258	-0-	-207	-0-	258	3			Y	-0-					137
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

01	0		162	-0-	162	802	12	1	150	3	Y	-0-					1
02	950	N	148	-0-	-802	-0-	11	1	137	3	Y	-0-					1
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					1
04	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					1
05	158	N	158	-0-	-0-	-0-	19	1	139	3	Y	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

01	0		94	-0-	94	388	6	1	88	3	N	-0-					-0-
02	473	N	85	-0-	-388	-0-	5	1	80	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

01	0		725	-0-	725	2824	78 26	1 9	621	3	N	24	17	1			14
02	2800	N	615	-0-	-2185	639	58 33	1 9	524	3	N	30					44
03	1269	N	630	-0-	-639	-0-	73 3	1 9	554	3	N	3	25	1			22
04	537	N	537	-0-	-0-	-0-	62 6	1 9	469	3	N	5	8	1			19
05	538	N	538	-0-	-0-	-0-	64 15	1 9	459	3	N	14	7	1			26
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					26

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

01	0		184	-0-	184	966	4	1	180	3	Y	-0-					-0-
02	1131	N	165	-0-	-966	-0-	4	1	161	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	5	1	197	3	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	5	1	204	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	5	1	212	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	829	165	3			N	-0-					-0-
02	979	N	150	-0-	-829	-0-	150	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55	229	55	3			N	-0-					-0-
02	288	N	59	-0-	-229	-0-	59	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	409	3	1	58	3	N	-0-					-0-
02	460	N	51	-0-	-409	-0-	10	1	41	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	10	1	42	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	359	7	1	52	3	N	-0-					-0-
02	426	N	67	-0-	-359	-0-	22	1	45	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	15	1	53	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	30	1	47	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	725	156	3			N	-0-					-0-
02	863	N	138	-0-	-725	-0-	138	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	81	5	1			N	-0-					-0-
02	106	N	25	-0-	-81	-0-	20	1	5	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		25	-0-	25	120	25	3			N	-0-			-0-
02	143	N	23	-0-	-120	-0-	23	3			N	-0-			-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-			-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

01	0		436	-0-	436	2112	436	3			N	-0-			-0-
02	2508	N	396	-0-	-2112	-0-	396	3			N	-0-			-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-			-0-
05	434	N	410	-0-	-24	-0-	410	3			N	-0-			-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

01	0		43	-0-	43	79	4	1	39	3	N	-0-			-0-
02	119	N	40	-0-	-79	-0-	3	1	37	3	N	-0-			-0-
03	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-			-0-
04	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-			-0-
05	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

01	0		30	-0-	30	86	30	3			Y	-0-			-0-
02	108	N	22	-0-	-86	-0-	22	3			Y	-0-			-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-			-0-
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-			-0-
06	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT			-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

01	0		186	-0-	186	960	21	1	165	3	Y	-0-			-0-
02	1113	N	153	-0-	-960	-0-	16	1	137	3	Y	-0-			-0-
03	177	N	177	-0-	-0-	-0-	19	1	158	3	Y	-0-			-0-
04	180	N	175	-0-	-5	-0-	20	1	155	3	Y	-0-			-0-
05	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		546	-0-	546	2789	39	1	507	3	Y	-0-					-0-
02	2800	N	497	-0-	-2303	486	10	1	487	3	Y	-0-					-0-
03	1007	N	521	-0-	-486	-0-	20	1	501	3	Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	34	1	529	3	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	36	1	536	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		489	-0-	489	1937	35	1	454	3	Y	-0-					-0-
02	2360	N	423	-0-	-1937	-0-	9	1	414	3	Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	16	1	389	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	23	1	356	3	Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	27	1	404	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	219	6	1	54	3	N	-0-					-0-
02	274	N	55	-0-	-219	-0-	6	1	49	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		282	-0-	282	1571	30	1 2 9	250	3	N	2					7
02	1818	N	247	-0-	-1571	-0-	26	1 1 9	220	3	N	1					8
03	265	N	265	-0-	-0-	-0-	29	1 1 9	235	3	N	1					9
04	270	N	241	-0-	-29	-0-	31	1 1 9	209	3	N	1					10
05	279	N	240	-0-	-39	-0-	26	1 2 9	212	3	N	2	6	1			6
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					6

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	442	13	1	108	3	N	-0-					-0-
02	533	N	91	-0-	-442	-0-	10	1	81	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
04	120	N	91	-0-	-29	-0-	12	1	79	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		527	-0-	527	2648	60	1	467	3	Y	-0-					-0-
02	2800	N	387	-0-	-2413	235	41	1	346	3	Y	-0-					-0-
03	700	N	465	-0-	-235	-0-	49	1	416	3	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	61	1 1 9	482	3	Y	1	1	8			-0-
05	543	N	543	-0-	-0-	-0-	60	1	483	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	1510	35	1	271	3	Y	-0-					-0-
02	1558	N	48	-0-	-1510	-0-	5	1	43	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	46	1 1 9	362	3	Y	1	1	8			-0-
05	382	N	382	-0-	-0-	-0-	42	1	340	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		574	-0-	574	2893	61	1	507	3	N	5					20
							6	9									
02	2800	N	495	-0-	-2305	588	53	1	440	3	N	2					22
							2	9									
03	1011	N	423	-0-	-588	-0-	47	1	374	3	N	2					24
							2	9									
04	393	N	393	-0-	-0-	-0-	51	1	340	3	N	2					26
							2	9									
05	496	N	496	-0-	-0-	-0-	54	1	438	3	N	4	15	1			15
							4	9									
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					15

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	285	8	1	65	3	N	-0-					-0-
02	354	N	69	-0-	-285	-0-	7	1	62	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		283	-0-	283	1437	30	1	253	3	N	-0-					-0-
02	1696	N	259	-0-	-1437	-0-	28	1	231	3	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	30	1	239	3	N	-0-					-0-
04	270	N	196	-0-	-74	-0-	25	1	171	3	N	-0-					-0-
05	279	N	213	-0-	-66	-0-	23	1	190	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	36	2	3			N	-0-					-0-
02	36	N	-0-	-0-	-36	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1719	37	1	312	3	N	3	1	8			9
							3	9									
02	2034	N	315	-0-	-1719	-0-	33	1	279	3	N	3					12
							3	9									
03	320	N	320	-0-	-0-	-0-	36	1	284	3	N	-0-					12
04	354	N	354	-0-	-0-	-0-	45	1	306	3	N	3					15
							3	9									
05	354	N	354	-0-	-0-	-0-	39	1	314	3	N	1	8	1			8
							1	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					8

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	664	7	1	140	3	N	-0-					-0-
02	809	N	145	-0-	-664	-0-	7	1	138	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	5	1	104	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	1332	263	2			Y	-0-					-0-
02	1603	N	271	-0-	-1332	-0-	271	2			Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	2			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		704	-0-	704	3408	704	2			Y	-0-					1
02	2800	N	624	-0-	-2176	1232	624	2			Y	-0-					1
03	1897	N	665	-0-	-1232	-0-	665	2			Y	-0-					1
04	690	N	676	-0-	-14	-0-	676	2			Y	-0-					1
05	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					1
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		464	-0-	464	2329	464	2			Y	-0-					-0-
02	2791	N	462	-0-	-2329	-0-	462	2			Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	2			Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		573	-0-	573	2854	573	2			Y	-0-					-0-
02	2800	N	511	-0-	-2289	565	511	2			Y	-0-					-0-
03	1141	N	576	-0-	-565	-0-	576	2			Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		421	-0-	421	2243	33	1	388	3	Y	-0-					-0-
02	2632	N	389	-0-	-2243	-0-	31	1	358	3	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	30	1	410	3	Y	3					3
							3	9									
05	447	N	447	-0-	-0-	-0-	29	1	418	3	Y	-0-					3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	764	12	1	143	3	Y	-0-					-0-
02	902	N	138	-0-	-764	-0-	11	1	127	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	10	1	139	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		97	-0-	97	477	8	1	89	3	Y	-0-			-0-
02	564	N	87	-0-	-477	-0-	7	1	80	3	Y	-0-			-0-
03	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-			-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-			-0-
05	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		68	-0-	68	338	5	1	63	3	Y	-0-			-0-
02	399	N	61	-0-	-338	-0-	5	1	56	3	Y	-0-			-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-			-0-
04	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-			-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		82	-0-	82	407	6	1	76	3	Y	-0-			-0-
02	407	N	-0-	-0-	-407	-0-					Y	-0-			-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-			-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-			-0-
05	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		224	-0-	224	1092	224	2			Y	-0-			1
02	1293	N	201	-0-	-1092	-0-	201	2			Y	-0-			1
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-			1
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-			1
05	217	N	214	-0-	-3	-0-	214	2			Y	-0-			1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		136	-0-	136	685	136	2			Y	-0-			-0-
02	805	N	120	-0-	-685	-0-	120	2			Y	-0-			-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-			-0-
04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-			-0-
05	129	N	129	-0-	-0-	-0-	129	2			Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		130	-0-	130	656	130	2			Y	-0-			-0-
02	772	N	116	-0-	-656	-0-	116	2			Y	-0-			-0-
03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-			-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-			-0-
05	129	N	129	-0-	-0-	-0-	129	2			Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		397	-0-	397	1951	397	2			Y	-0-			-0-
02	2309	N	358	-0-	-1951	-0-	358	2			Y	-0-			-0-
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-			-0-
04	397	N	397	-0-	-0-	-0-	397	2			Y	-0-			-0-
05	403	N	389	-0-	-14	-0-	389	2			Y	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	1177	20	1	213	3	Y	-0-					-0-
02	1388	N	211	-0-	-1177	-0-	19	1	192	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-					-0-
04	240	N	209	-0-	-31	-0-	17	1	192	3	Y	-0-					-0-
05	248	N	202	-0-	-46	-0-	15	1	187	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

01	0		64	-0-	64	373	6	1	58	3	Y	-0-					-0-
02	432	N	59	-0-	-373	-0-	5	1	54	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

01	0		59	-0-	59	232	6	1	53	3	N	-0-					1
02	252	N	20	-0-	-232	-0-	2	1	18	3	N	-0-					1
03	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					1
04	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					1
05	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-	1	1			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

01	0		3	-0-	3	14	3	3			Y	-0-					-0-
02	20	N	6	-0-	-14	-0-	6	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

01	0		42	-0-	42	194	42	3			Y	-0-					-0-
02	231	N	37	-0-	-194	-0-	37	3			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	118	1	252	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	123	1	218	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	127	1	249	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	118	1	250	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	125	1	258	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	105	1	52	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	99	1	50	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	106	1	50	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	101	1	44	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	105	1	43	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	75	1	1	11	3	N	-0-					-0-
02	97	N	22	-0-	-75	-0-	2	1	20	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	333	4	1	57	3	Y	-0-					5
02	391	N	58	-0-	-333	-0-	4	1	54	3	Y	-0-					5
03	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					5
04	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					5
05	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					5
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		789	-0-	789	3568	789	2			N	-0-					-0-
02	2800	N	659	-0-	-2141	1427	659	2			N	-0-					-0-
03	2137	N	710	-0-	-1427	-0-	710	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*05	0	W	634	-0-	634	634	634	2			N	-0-					-0-
*06	0	W	NO RPT	-0-	-0-	634					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1036	-0-	1036	4814	1036	2			N	-0-					-0-
02	2800	N	938	-0-	-1862	2952	938	2			N	-0-					-0-
03	3100	N	975	-0-	-2125	827	975	2			N	-0-					-0-
04	1779	N	952	-0-	-827	-0-	952	2			N	-0-					-0-
*05	0	W	931	-0-	931	931	931	2			N	-0-					-0-
*06	0	W	NO RPT	-0-	-0-	931					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	99	23	3			N	-0-					-0-
02	121	N	22	-0-	-99	-0-	22	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*05	0	W	23	-0-	23	23	23	3			N	-0-					-0-
*06	0	W	NO RPT	-0-	-0-	23					N	NO RPT					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		245	-0-	245	1253	245	2			Y	-0-					-0-
02	1458	N	205	-0-	-1253	-0-	205	2			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	2			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		292	-0-	292	1461	292	2			Y	-0-					1
02	1727	N	266	-0-	-1461	-0-	266	2			Y	-0-					1
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					1
04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					1
05	310	N	290	-0-	-20	-0-	290	2			Y	-0-					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	10	2	3			N	-0-					-0-
02	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	1315	14	1	1	2	N	-0-					-0-
							291	3									
02	1597	N	282	-0-	-1315	-0-	13	1	269	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	8	1	1	2	N	-0-					-0-
							166	3									
04	270	N	227	-0-	-43	-0-	11	1	2	2	N	-0-					-0-
							214	3									
05	279	N	58	-0-	-221	-0-	3	1	55	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		517	-0-	517	2651	24	1	6	2	N	-0-					-0-
							487	3									
02	2800	N	466	-0-	-2334	317	21	1	445	3	N	-0-					-0-
03	843	N	526	-0-	-317	-0-	24	1	12	2	N	-0-					-0-
							490	3									
04	519	N	519	-0-	-0-	-0-	24	1	16	2	N	-0-					-0-
							479	3									
05	540	N	540	-0-	-0-	-0-	25	1	19	2	N	-0-					-0-
							496	3									
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	161	3	1	29	3	N	-0-					-0-
02	188	N	27	-0-	-161	-0-	3	1	24	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		670	-0-	670	3402	31	1	3	2	N	-0-					-0-
							636	3									
02	2800	N	601	-0-	-2199	1203	28	1	573	3	N	-0-					-0-
03	1877	N	674	-0-	-1203	-0-	32	1	6	2	N	-0-					-0-
							636	3									
04	660	N	653	-0-	-7	-0-	31	1	7	2	N	-0-					-0-
							615	3									
05	651	N	481	-0-	-170	-0-	23	1	6	2	N	-0-					-0-
							452	3									
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		65	-0-	65	322	7	1	58	3	N	-0-					-0-
02	381	N	59	-0-	-322	-0-	6	1	53	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	1511	13	1	1	2	N	4	3	1			5
							277	3	4	9							
02	1771	N	260	-0-	-1511	-0-	12	1	247	3	N	1					6
							1	9									
03	278	N	278	-0-	-0-	-0-	13	1	1	2	N	5	6	1			5
							258	3	6	9							
04	300	N	210	-0-	-90	-0-	10	1	1	2	N	1					6
							198	3	1	9							
05	279	N	121	-0-	-158	-0-	6	1	113	3	N	2					8
							2	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					8

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		324	-0-	324	1850	34	1	288	3	N	2	1	8			11
							2	9									
02	2080	N	230	-0-	-1850	-0-	24	1	203	3	N	3					14
							3	9									
03	336	N	336	-0-	-0-	-0-	37	1	299	3	N	-0-					14
04	270	N	252	-0-	-18	-0-	32	1	218	3	N	2					16
							2	9									
05	331	N	331	-0-	-0-	-0-	36	1	294	3	N	1	9	1			8
							1	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					8

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	798	11	1	157	3	N	-0-					-0-
02	933	N	135	-0-	-798	-0-	9	1	126	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	11	1	127	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1349	17	1	251	3	N	-0-					-0-
02	1571	N	222	-0-	-1349	-0-	14	1	208	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	111	-0-	-75	-0-	9	1	102	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	313	3	3			N	-0-					-0-
02	371	N	58	-0-	-313	-0-	4	1	54	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		289	-0-	289	1250	18	1	271	3	N	-0-					-0-
02	1469	N	219	-0-	-1250	-0-	14	1	205	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	21	1	236	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	622	8	1	116	3	N	-0-					-0-
02	730	N	108	-0-	-622	-0-	7	1	101	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	648	8 1	1 9	125	3	N	1	1	1			-0-
02	789	N	141	-0-	-648	-0-	7 28	1 9	106	3	N	25					25
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					25
04	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-	2	1			23
05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-	21	1			2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	22					N	-0-					-0-
02	22	N	-0-	-0-	-22	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		430	-0-	430	2178	20	1	410	3	N	-0-					1
02	2554	N	376	-0-	-2178	-0-	17	1	359	3	N	-0-					1
03	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					1
04	420	N	376	-0-	-44	-0-	18	1	358	3	N	-0-					1
05	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	20	4	3			Y	-0-					-0-
02	24	N	4	-0-	-20	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		417	-0-	417	2081	19	1	398	3	N	-0-					1
02	2450	N	369	-0-	-2081	-0-	17	1	352	3	N	-0-					1
03	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					1
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					1
05	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		719	-0-	719	3565	33	1	686	3	N	-0-					1
02	2800	N	640	-0-	-2160	1405	29	1	611	3	N	-0-					1
03	2107	N	702	-0-	-1405	-0-	33	1	669	3	N	-0-					1
04	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-					1
05	713	N	685	-0-	-28	-0-	33	1	652	3	N	-0-					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	1336	11	1	286	2	N	-0-					-0-
02	1618	N	282	-0-	-1336	-0-	11	1	271	2	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	11	1	259	2	N	-0-					-0-
04	300	N	252	-0-	-48	-0-	10	1	242	2	N	-0-					-0-
05	310	N	258	-0-	-52	-0-	11	1	247	2	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		451	-0-	451	2238	451	2			Y	-0-					-0-
02	2645	N	407	-0-	-2238	-0-	407	2			Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	2			Y	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	2			Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	874	8	1	161	3	N	-0-					5
02	1036	N	162	-0-	-874	-0-	7	1	155	3	N	-0-					5
03	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					5
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					5
05	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					5
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	738	16 1	1 9	136	3	N	1					4
02	859	N	121	-0-	-738	-0-	13 1	1 9	107	3	N	1					5
03	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					5
04	150	N	120	-0-	-30	-0-	15 1	1 9	104	3	N	1					6
05	147	N	147	-0-	-0-	-0-	16 1	1 9	130	3	N	1	4	1			3
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-	331	1671	331	2			N	-0-					-0-
02	1970	N	299	-0-	-1671	-0-	299	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
*05	0	W	382	-0-	382	382	382	2			N	-0-					-0-
*06	0	W	NO RPT	-0-	-0-	382					N	NO RPT					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	821	5 2	1 9	196	3	Y	2	4	1			3
02	998	N	177	-0-	-821	-0-	4 3	1 9	170	3	Y	3					6
03	190	N	190	-0-	-0-	-0-	5 2	1 9	183	3	Y	2	4	1			4
04	210	N	203	-0-	-7	-0-	5 6	1 9	192	3	Y	5	2	1			7
05	188	N	188	-0-	-0-	-0-	4 2	1 9	182	3	Y	2	2	1			7
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					7

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	5	1	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					1
02	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					1
03	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					1
04	600	N	488	-0-	-112	-0-	488	2			Y	-0-					1
05	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					1
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		698	-0-	698	3437	695	3	3	9	Y	3	3	8			1
02	2800	N	628	-0-	-2172	1265	628	3			Y	-0-					1
03	1954	N	689	-0-	-1265	-0-	689	3			Y	-0-					1
04	690	N	665	-0-	-25	-0-	665	3			Y	-0-					1
05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					1
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	995	22	1	182	3	N	-0-					-0-
02	1166	N	171	-0-	-995	-0-	18	1	153	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	23	1	156	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	20	1	161	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	502	13	1	87	3	N	-0-	3	5			2
02	599	N	97	-0-	-502	-0-	14	1	83	3	N	-0-					2
03	107	N	107	-0-	-0-	-0-	18	1	89	3	N	-0-					2
04	105	N	105	-0-	-0-	-0-	22	1	83	3	N	-0-					2
05	116	N	116	-0-	-0-	-0-	33	1	83	3	N	-0-					2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		809	-0-	809	4011	37	1	772	3	N	-0-					2
02	2800	N	688	-0-	-2112	1899	32	1	656	3	N	-0-					2
03	2628	N	729	-0-	-1899	-0-	35	1	694	3	N	-0-					2
04	780	N	686	-0-	-94	-0-	33	1	653	3	N	-0-					2
05	775	N	687	-0-	-88	-0-	33	1	654	3	N	-0-					2
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		924	-0-	924	3845	43	1	881	3	N	-0-					2
02	2800	N	741	-0-	-2059	1786	34	1	707	3	N	-0-					2
03	2480	N	694	-0-	-1786	-0-	33	1	661	3	N	-0-					2
04	900	N	772	-0-	-128	-0-	37	1	735	3	N	-0-					2
05	806	N	704	-0-	-102	-0-	33	1	671	3	N	-0-					2
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	195	3	1	37	3	Y	-0-					-0-
02	283	N	88	-0-	-195	-0-	2	1	86	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		404	-0-	404	1852	29	1	375	3	Y	-0-					-0-
02	2228	N	376	-0-	-1852	-0-	8	1	368	3	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	15	1	378	3	Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	24	1	369	3	Y	-0-					-0-
05	403	N	393	-0-	-10	-0-	25	1	368	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	605	110	2			Y	-0-					-0-
02	699	N	94	-0-	-605	-0-	94	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	1875	355	2			Y	-0-					1
02	2215	N	340	-0-	-1875	-0-	340	2			Y	-0-					1
03	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					1
04	330	N	307	-0-	-23	-0-	307	2			Y	-0-					1
05	372	N	361	-0-	-11	-0-	361	2			Y	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	2018	105	1	272	3	Y	-0-					-0-
02	2390	N	372	-0-	-2018	-0-	91	1	281	3	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	101	1	291	3	Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	98	1	287	3	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	101	1	300	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	903	15 3	1 9	228	3	N	3	3	8			-0-
02	946	N	43	-0-	-903	-0-	3	1	40	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	150	N	22	-0-	-128	-0-	2	1	20	3	N	-0-					-0-
05	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		351	-0-	351	1779	233 3	1 9	115	3	Y	3	8	1			5
02	2092	N	313	-0-	-1779	-0-	211 7	1 9	95	3	Y	6					11
03	333	N	333	-0-	-0-	-0-	233 6	1 9	94	3	Y	5	8	1			8
04	330	N	326	-0-	-4	-0-	225 8	1 9	93	3	Y	7	4	1			11
05	341	N	321	-0-	-20	-0-	232 6	1 9	83	3	Y	5	4	1			12
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	162	1	1	33	3	Y	-0-					-0-
02	191	N	29	-0-	-162	-0-	1	1	28	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	303	1	1	60	3	Y	-0-					-0-
02	357	N	54	-0-	-303	-0-	1	1	53	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	1	1	54	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	1	1	53	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	28	1	198	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	18	1	225	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	1717	335	2			Y	-0-					1
02	2011	N	294	-0-	-1717	-0-	294	2			Y	-0-					1
03	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					1
04	330	N	316	-0-	-14	-0-	316	2			Y	-0-					1
05	341	N	317	-0-	-24	-0-	317	2			Y	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1349	268	2			Y	-0-					-0-
02	1587	N	238	-0-	-1349	-0-	238	2			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	2			Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	2			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		781	-0-	781	3908	781	2			Y	-0-					3
02	2800	N	704	-0-	-2096	1812	704	2			Y	-0-					3
03	2609	N	797	-0-	-1812	-0-	795	2	2	9	Y	2	2	8			3
04	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					3
05	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					3
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	519	8	1	97	3	Y	-0-					-0-
02	642	N	123	-0-	-519	-0-	9	1	114	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	20	1	141	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	2562	27	1	332	3	Y	-0-	8	1			4
02	2800	N	291	-0-	-2509	53	21	1	270	3	Y	-0-					4
03	1010	N	957	-0-	-53	-0-	77	1	799	3	Y	74					78
							81	9									
04	759	N	759	-0-	-0-	-0-	57	1	702	3	Y	-0-	67	1			11
05	733	N	733	-0-	-0-	-0-	89	1	636	3	Y	7					18
							8	9									
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	664	137	2			Y	-0-					1
02	778	N	114	-0-	-664	-0-	114	2			Y	-0-					1
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					1
04	120	N	86	-0-	-34	-0-	86	2			Y	-0-					1
05	124	N	63	-0-	-61	-0-	63	2			Y	-0-					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	847	162	2			Y	-0-					-0-
02	977	N	130	-0-	-847	-0-	130	2			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
04	150	N	74	-0-	-76	-0-	74	2			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	2			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		462	-0-	462	2323	462	2			Y	-0-					1
02	2743	N	420	-0-	-2323	-0-	420	2			Y	-0-					1
03	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					1
04	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					1
05	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	1051	203	2			Y	-0-					-0-
02	1211	N	160	-0-	-1051	-0-	160	2			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		737	-0-	737	3638	737	2			Y	-0-					3
02	2800	N	677	-0-	-2123	1515	677	2			Y	-0-					3
03	2297	N	782	-0-	-1515	-0-	782	2			Y	-0-					3
04	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					3
05	744	N	730	-0-	-14	-0-	730	2			Y	-0-					3
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		795	-0-	795	4036	52	1	743	3	N	-0-					-0-
02	2800	N	738	-0-	-2062	1974	52	1	685	3	N	1	1	8			-0-
							1	9									
03	2783	N	809	-0-	-1974	-0-	59	1	749	3	N	1	1	8			-0-
							1	9									
04	780	N	768	-0-	-12	-0-	57	1	709	3	N	2	2	8			-0-
							2	9									
05	806	N	724	-0-	-82	-0-	55	1	669	3	N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		440	-0-	440	2270	29	1	411	3	N	-0-					-0-
02	2665	N	395	-0-	-2270	-0-	28	1	367	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	33	1	421	3	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	33	1	408	3	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	33	1	399	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	252	7	1	105	3	N	-0-					-0-
02	343	N	91	-0-	-252	-0-	6	1	85	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		122	-0-	122	1128	2	1	120	3	Y	-0-					-0-
02	T. A.		140	-0-	140	1268	140	3			Y	-0-					-0-
03	T. A.		136	-0-	136	1404	136	3			Y	-0-					-0-
04	T. A.		131	-0-	131	1535	131	3			Y	-0-					-0-
05	T. A.		146	-0-	146	1681	146	3			Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	1681					Y	NO RPT					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	43	17	3			Y	-0-					-0-
02	71	N	28	-0-	-43	-0-	28	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	552	13	1	129	3	Y	-0-					-0-
02	659	N	107	-0-	-552	-0-	9	1	98	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	9	1	91	3	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	9	1	94	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	179	3	3			Y	-0-					-0-
02	185	N	6	-0-	-179	-0-	6	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		103	-0-	103	524	7	1	96	3	N	-0-			-0-
02	615	N	91	-0-	-524	-0-	6	1	85	3	N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-			-0-
04	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-			-0-
05	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		94	-0-	94	455	94	3			N	-0-			-0-
02	543	N	88	-0-	-455	-0-	88	3			N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		20	-0-	20	87	4	1	16	3	Y	-0-			-0-
02	105	N	18	-0-	-87	-0-	4	1	14	3	Y	-0-			-0-
03	21	N	21	-0-	-0-	-0-	4	1	17	3	Y	-0-			-0-
04	30	N	20	-0-	-10	-0-	4	1	16	3	Y	-0-			-0-
05	31	N	23	-0-	-8	-0-	5	1	18	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		47	-0-	47	255	10	1	37	3	Y	-0-			-0-
02	297	N	42	-0-	-255	-0-	9	1	33	3	Y	-0-			-0-
03	46	N	46	-0-	-0-	-0-	9	1	37	3	Y	-0-			-0-
04	60	N	44	-0-	-16	-0-	9	1	35	3	Y	-0-			-0-
05	62	N	41	-0-	-21	-0-	8	1	33	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		95	-0-	95	345	19	1	76	3	Y	-0-			-0-
02	433	N	88	-0-	-345	-0-	18	1	70	3	Y	-0-			-0-
03	93	N	93	-0-	-0-	-0-	18	1	75	3	Y	-0-			-0-
04	90	N	86	-0-	-4	-0-	17	1	69	3	Y	-0-			-0-
05	93	N	74	-0-	-19	-0-	15	1	59	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		320	-0-	320	2132	320	3			N	-0-			-0-
02	2523	N	391	-0-	-2132	-0-	391	3			N	-0-			-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-			-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-			-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		476	-0-	476	3883	30	1	446	3	Y	-0-					1
02	T. A.		379	-0-	379	4262	24	1	355	3	Y	-0-					1
03	T. A.		368	-0-	368	4630	32	1	336	3	Y	-0-					1
04	T. A.		420	-0-	420	5050	45	1	375	3	Y	-0-					1
05	T. A.		378	-0-	378	5428	30	1	348	3	Y	-0-					1
06	T. A.		NO RPT	-0-	-0-	5428					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		343	-0-	343	1654	31	1	311	3	Y	1	1	8			-0-
							1	9									
02	1842	N	188	-0-	-1654	-0-	16	1	172	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	41	1	455	3	Y	-0-					-0-
04	240	N	164	-0-	-76	-0-	15	1	149	3	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	29	1	289	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	1610	35	1	352	3	Y	1					3
							1	9									
02	1759	N	149	-0-	-1610	-0-	12	1	136	3	Y	1	3	1			1
							1	9									
03	349	N	349	-0-	-0-	-0-	29	1	320	3	Y	-0-					1
04	390	N	382	-0-	-8	-0-	35	1	347	3	Y	-0-					1
05	399	N	399	-0-	-0-	-0-	36	1	363	3	Y	-0-	1	1			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		208	-0-	208	850	19	1	189	3	Y	-0-					1
02	955	N	105	-0-	-850	-0-	9	1	95	3	Y	1	1	1			1
							1	9									
03	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	24	1	239	3	Y	6					6
							7	9									
05	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-	4	1			2
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	711	24	1	244	3	Y	-0-					1
02	914	N	203	-0-	-711	-0-	17	1	186	3	Y	-0-					1
03	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-	1	1			-0-
04	270	N	208	-0-	-62	-0-	19	1	189	3	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	20	1	202	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	656	10	1	98	3	Y	-0-					1
02	847	N	191	-0-	-656	-0-	16	1	174	3	Y	1	1	1			1
							1	9									
03	210	N	210	-0-	-0-	-0-	17	1	193	3	Y	-0-					1
04	205	N	205	-0-	-0-	-0-	19	1	183	3	Y	3					4
							3	9									
05	217	N	210	-0-	-7	-0-	19	1	191	3	Y	-0-	3	1			1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	896	21	1	208	3	Y	-0-					1
02	1091	N	195	-0-	-896	-0-	16	1	179	3	Y	-0-	1	1			-0-
03	214	N	214	-0-	-0-	-0-	18	1	196	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	19	1	189	3	Y	2					2
							2	9									
05	217	N	210	-0-	-7	-0-	19	1	191	3	Y	-0-	1	1			1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	1266	249	2			Y	-0-					-0-
02	1489	N	223	-0-	-1266	-0-	223	2			Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	467	91	2			Y	-0-					-0-
02	549	N	82	-0-	-467	-0-	82	2			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	32	1	221	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	25	1	242	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	20	1	245	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	23	1	257	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	64	1	155	3	N	8					25
							9	9									
02	194	N	194	-0-	-0-	-0-	67	1	126	3	N	1	19	1			7
							1	9									
03	218	N	218	-0-	-0-	-0-	69	1	147	3	N	2					9
							2	9									
04	224	N	224	-0-	-0-	-0-	64	1	146	3	N	13	16	1			6
							14	9									
05	217	N	217	-0-	-0-	-0-	67	1	148	3	N	2					8
							2	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		627	-0-	627	2542	627	2			Y	-0-					-0-
02	2800	N	558	-0-	-2242	300	558	2			Y	-0-					-0-
03	949	N	649	-0-	-300	-0-	649	2			Y	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	235	4	1	41	3	N	-0-					18
02	278	N	43	-0-	-235	-0-	4	1	39	3	N	-0-					18
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					18
04	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					18
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					18
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

01	0		384	-0-	384	2306	384	3			N	-0-					-0-
02	2717	N	411	-0-	-2306	-0-	411	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		219	-0-	219	1089	196	2	23	9	Y	21					36
02	1296	N	207	-0-	-1089	-0-	207	2			Y	-0-					36
03	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					36
04	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					36
05	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					36
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					36

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		348	-0-	348	1760	348	2			Y	-0-					1
02	2088	N	328	-0-	-1760	-0-	328	2			Y	-0-					1
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					1
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					1
05	372	N	272	-0-	-100	-0-	272	2			Y	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	1018	15	1	190	3	Y	-0-					-0-
02	1204	N	186	-0-	-1018	-0-	14	1	172	3	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	15	1	182	3	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	24	1	175	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	810	178	3			N	-0-					-0-
02	972	N	162	-0-	-810	-0-	162	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1137	-0-	1137	5658	52	1	1085	3	N	-0-					2
02	2800	N	1017	-0-	-1783	3875	47	1	970	3	N	-0-					2
03	3100	N	1091	-0-	-2009	1866	52	1	1039	3	N	-0-					2
04	2947	N	1081	-0-	-1866	-0-	52	1	1029	3	N	-0-					2
05	1116	N	1061	-0-	-55	-0-	50	1	1011	3	N	-0-					2
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		946	-0-	946	4821	61	1	883	3	N	2	1	8			8
							2	9									
02	2800	N	825	-0-	-1975	2846	58	1	766	3	N	1	1	8			8
							1	9									
03	3100	N	868	-0-	-2232	614	63	1	802	3	N	3	1	8			10
							3	9									
04	1536	N	922	-0-	-614	-0-	68	1	854	3	N	-0-					10
05	934	N	934	-0-	-0-	-0-	71	1	863	3	N	-0-					10
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

01	0		210	-0-	210	1055	210	2			Y	-0-					-0-
02	1255	N	200	-0-	-1055	-0-	200	2			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

01	0		178	-0-	178	801	178	2			Y	-0-					-0-
02	962	N	161	-0-	-801	-0-	161	2			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

01	T. A.		305	-0-	305	1846	305	2			Y	-0-					-0-
02	T. A.		283	-0-	283	2129	283	2			Y	-0-					-0-
03	T. A.		321	-0-	321	2450	321	2			Y	-0-					-0-
04	T. A.		297	-0-	297	2747	297	2			Y	-0-					-0-
05	T. A.		289	-0-	289	3036	289	2			Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	3036					Y	NO RPT					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

01	0		89	-0-	89	420	89	3			N	-0-					-0-
02	497	N	77	-0-	-420	-0-	77	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

01	0		74	-0-	74	379	74	3			N	-0-					-0-
02	456	N	77	-0-	-379	-0-	77	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

01	0		87	-0-	87	528	87	3			N	-0-					-0-
02	629	N	101	-0-	-528	-0-	101	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	340	60	3			N	-0-					-0-
02	407	N	67	-0-	-340	-0-	67	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	588	1	3			N	-0-					-0-
02	607	N	19	-0-	-588	-0-	19	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		379	-0-	379	2196	379	3			N	-0-					-0-
02	2614	N	418	-0-	-2196	-0-	418	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	1220	196	3			N	-0-					-0-
02	1374	N	154	-0-	-1220	-0-	154	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	400	64	3			N	-0-					-0-
02	476	N	76	-0-	-400	-0-	76	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		562	-0-	562	2986	562	3			N	-0-					-0-
02	2800	N	560	-0-	-2240	746	560	3			N	-0-					-0-
03	1316	N	570	-0-	-746	-0-	570	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1349	223	3			N	-0-					-0-
02	1611	N	262	-0-	-1349	-0-	262	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	385	61	3			N	-0-					-0-
02	458	N	73	-0-	-385	-0-	73	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1235	223	3			N	-0-					-0-
02	1340	N	105	-0-	-1235	-0-	105	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	1443	272	3			N	-0-					-0-
02	1719	N	276	-0-	-1443	-0-	276	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	455	109	3			N	-0-					-0-
02	523	N	68	-0-	-455	-0-	68	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1352	234	3			N	-0-					-0-
02	1606	N	254	-0-	-1352	-0-	254	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	511	59	3			N	-0-					-0-
02	617	N	106	-0-	-511	-0-	106	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	225	50	3			N	-0-					-0-
02	270	N	45	-0-	-225	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		665	-0-	665	3399	81	1	584	2	Y	-0-					-0-
02	2800	N	587	-0-	-2213	1186	85	1	502	2	Y	-0-					-0-
03	1851	N	665	-0-	-1186	-0-	88	1	577	2	Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	78	1	564	2	Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	86	1	582	2	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	48	4	3			Y	-0-					-0-
02	59	N	11	-0-	-48	-0-	1	1	10	3	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
05	11	N	6	-0-	-5	-0-	1	1	5	3	Y	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	470	12	1	85	2	Y	-0-					-0-
02	552	N	82	-0-	-470	-0-	12	1	70	2	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	12	1	81	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	10	1	75	2	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	12	1	84	2	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		279	-0-	279	1376	17 2	1 9	260	3	Y	2	2	1			1
02	1572	N	196	-0-	-1376	-0-	12 1	1 9	183	3	Y	1	1	1			1
03	316	N	316	-0-	-0-	-0-	27 4	1 9	285	3	Y	4	2	1			3
04	270	N	246	-0-	-24	-0-	26 1	1 9	219	3	Y	1	1	1			3
05	315	N	315	-0-	-0-	-0-	25 1	1 9	289	3	Y	1	2	1			2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		258	-0-	258	1286	12	1	246	3	N	-0-					2
02	1517	N	231	-0-	-1286	-0-	11	1	220	3	N	-0-					2
03	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					2
04	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					2
05	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		325	-0-	325	1797	20	1	304	3	Y	1	3	1			1
							1	9									
02	2094	N	297	-0-	-1797	-0-	18	1	277	3	Y	2	1	1			2
							2	9									
03	444	N	444	-0-	-0-	-0-	38	1	404	3	Y	2	2	1			2
							2	9									
04	565	N	565	-0-	-0-	-0-	60	1	502	3	Y	3	1	1			4
							3	9									
05	535	N	535	-0-	-0-	-0-	42	1	490	3	Y	3	3	1			4
							3	9									
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					4

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		230	-0-	230	1355	11	1	219	3	N	-0-					1
02	1573	N	218	-0-	-1355	-0-	10	1	208	3	N	-0-					1
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					1
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					1
05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1122	25	1	252	3	Y	1					2
							1	9									
02	1348	N	226	-0-	-1122	-0-	19	1	207	3	Y	-0-					2
03	312	N	312	-0-	-0-	-0-	26	1	286	3	Y	-0-	1	1			1
04	270	N	263	-0-	-7	-0-	24	1	236	3	Y	3					4
							3	9									
05	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-	3	1			1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-	303	1232	27	1	275	3	Y	1					2
							1	9									
02	1508	N	276	-0-	-1232	-0-	23	1	252	3	Y	1	1	1			2
							1	9									
03	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-	1	1			1
04	300	N	296	-0-	-4	-0-	27	1	263	3	Y	5					6
							6	9									
05	310	N	304	-0-	-6	-0-	28	1	276	3	Y	-0-	4	1			2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	912	179	2			Y	-0-					2
02	1074	N	162	-0-	-912	-0-	162	2			Y	-0-					2
03	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					2
04	180	N	170	-0-	-10	-0-	170	2			Y	-0-					2
05	186	N	173	-0-	-13	-0-	173	2			Y	-0-					2
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	748	19	1	127	3	N	-0-					-0-
02	879	N	131	-0-	-748	-0-	17	1	114	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	16	1	125	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	17	1	133	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	593	14	1	96	3	N	-0-					-0-
02	702	N	109	-0-	-593	-0-	14	1	95	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	13	1	105	3	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	16	1	123	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	757	N	757	-0-	-0-	-0-	45	1	695	3	N	15					46
							17	9									
02	739	N	739	-0-	-0-	-0-	93	1	645	3	N	1	34	1			13
							1	9									
03	760	N	760	-0-	-0-	-0-	71	1	677	3	N	11					24
							12	9									
04	755	N	755	-0-	-0-	-0-	55	1	681	3	N	17	29	1			12
							19	9									
05	806	N	783	-0-	-23	-0-	64	1	709	3	N	9					21
							10	9									
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					21

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	138	30	3			N	-0-					1
02	166	N	28	-0-	-138	-0-	28	3			N	-0-					1
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					1
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	780	155	2			Y	-0-					1
02	925	N	145	-0-	-780	-0-	145	2			Y	-0-					1
03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					1
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					1
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	792	154	2			Y	-0-					1
02	932	N	140	-0-	-792	-0-	140	2			Y	-0-					1
03	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					1
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					1
05	155	N	146	-0-	-9	-0-	146	2			Y	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1068	17	1	206	3	N	-0-					-0-
02	1262	N	194	-0-	-1068	-0-	15	1	179	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	17	1	189	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		374	-0-	374	2204	27	1 6 9	341	3	N	5	4	1			2
02	2498	N	294	-0-	-2204	-0-	23	1 1 9	270	3	N	1	1	1			2
03	103	N	103	-0-	-0-	-0-	8	1 1 9	94	3	N	1	2	1			1
04	360	N	79	-0-	-281	-0-	7	1	72	3	N	-0-					1
05	341	N	207	-0-	-134	-0-	17	1 1 9	189	3	N	1	1	1			1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		762	-0-	762	3750	56	1 7 9	699	3	N	6	5	1			3
02	2800	N	719	-0-	-2081	1669	57	1 4 9	658	3	N	4	3	1			4
03	2448	N	779	-0-	-1669	-0-	59	1 4 9	716	3	N	4	4	1			4
04	750	N	734	-0-	-16	-0-	61	1 6 9	667	3	N	5	2	1			7
05	806	N	776	-0-	-30	-0-	64	1 3 9	709	3	N	3	5	1			5
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					5

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		304	-0-	304	1943	22	1 2 9	280	3	N	2	2	1			1
02	2347	N	404	-0-	-1943	-0-	32	1 2 9	370	3	N	2	1	1			2
03	261	N	261	-0-	-0-	-0-	20	1 1 9	240	3	N	1	2	1			1
04	300	N	236	-0-	-64	-0-	20	1 2 9	214	3	N	2	1	1			2
05	434	N	242	-0-	-192	-0-	20	1 2 9	220	3	N	2	2	1			2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		357	-0-	357	1409	26	1	331	3	N	-0-					-0-
02	1703	N	294	-0-	-1409	-0-	23	1	271	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	25	1	301	3	N	-0-					-0-
04	360	N	318	-0-	-42	-0-	27	1	291	3	N	-0-					-0-
05	341	N	326	-0-	-15	-0-	27	1	299	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		328	-0-	328	1389	24	1 4 9	300	3	N	4	3	1			2
02	1770	N	381	-0-	-1389	-0-	30	1 2 9	349	3	N	2	2	1			2
03	335	N	335	-0-	-0-	-0-	25	1 2 9	308	3	N	2	2	1			2
04	403	N	403	-0-	-0-	-0-	34	1 2 9	367	3	N	2	1	1			3
05	434	N	353	-0-	-81	-0-	29	1 1 9	323	3	N	1	2	1			2
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		321	-0-	321	1376	24	1	297	3	N	-0-			-0-
02	1626	N	250	-0-	-1376	-0-	20	1	230	3	N	-0-			-0-
03	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-			-0-
04	355	N	355	-0-	-0-	-0-	30	1	325	3	N	-0-			-0-
05	365	N	365	-0-	-0-	-0-	30	1	335	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		112	-0-	112	583	3	1	109	3	Y	-0-			-0-
02	685	N	102	-0-	-583	-0-	3	1	99	3	Y	-0-			-0-
03	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-			-0-
04	120	N	117	-0-	-3	-0-	3	1	114	3	Y	-0-			-0-
05	124	N	104	-0-	-20	-0-	2	1	102	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		520	-0-	520	2112	38	1	480	3	N	2	4	1	1
							2	9							
02	2586	N	474	-0-	-2112	-0-	37	1	430	3	N	6	2	1	5
							7	9							
03	525	N	525	-0-	-0-	-0-	40	1	484	3	N	1	4	1	2
							1	9							
04	510	N	510	-0-	-0-	-0-	43	1	465	3	N	2	1	1	3
							2	9							
05	527	N	196	-0-	-331	-0-	16	1	178	3	N	2	2	1	3
							2	9							
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			3

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		253	-0-	253	1051	19	1	234	3	N	-0-			-0-
02	1287	N	236	-0-	-1051	-0-	19	1	217	3	N	-0-			-0-
03	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-			-0-
05	257	N	257	-0-	-0-	-0-	21	1	236	3	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		248	-0-	248	2145	18	1	230	3	N	-0-	11	1	2
02	2490	N	345	-0-	-2145	-0-	27	1	307	3	N	10	3	1	9
							11	9							
03	434	N	434	-0-	-0-	-0-	33	1	401	3	N	-0-	7	1	2
04	391	N	391	-0-	-0-	-0-	33	1	357	3	N	1	1	1	2
							1	9							
05	475	N	475	-0-	-0-	-0-	38	1	425	3	N	11	2	1	11
							12	9							
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			11

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		39	-0-	39	345	3	1	36	3	N	-0-			-0-
02	374	N	29	-0-	-345	-0-	2	1	27	3	N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	1550	23	1	284	3	N	-0-					-0-
02	1828	N	278	-0-	-1550	-0-	22	1	256	3	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	23	1	278	3	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	24	1	265	3	N	-0-					-0-
05	310	N	290	-0-	-20	-0-	24	1	266	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		637	-0-	637	3213	47	1	590	3	N	-0-					-0-
02	2800	N	571	-0-	-2229	984	45	1	526	3	N	-0-					-0-
03	1623	N	639	-0-	-984	-0-	48	1	591	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	52	1	566	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	52	1	582	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24	-0-	24	110	2 1	1 9	21	3	N	1	1	8			45
02	131	N	21	-0-	-110	-0-	2	1	19	3	N	-0-					45
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					45
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					45
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					45
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					45

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	348	7	1	67	3	N	-0-					-0-
02	413	N	65	-0-	-348	-0-	6	1	59	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
05	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	458	8	1	81	3	N	-0-					5
02	540	N	82	-0-	-458	-0-	7	1	75	3	N	-0-					5
03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					5
04	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					5
05	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-					5
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					5

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	94	22	3			Y	-0-					-0-
02	106	N	12	-0-	-94	-0-	12	3			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	282	1	1	57	3	Y	-0-					-0-
02	335	N	53	-0-	-282	-0-	1	1	52	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	1	1	56	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	1	1	57	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		49	-0-	49	220	1	1	48	3	Y	-0-					-0-
02	266	N	46	-0-	-220	-0-	1	1	45	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	1	1	51	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	1	1	47	3	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	1	1	42	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1036	N	1036	-0-	-0-	-0-	63	1	964	3	Y	8					28
							9	9									
02	928	N	928	-0-	-0-	-0-	117	1	810	3	Y	1	20	1			9
							1	9									
03	1151	N	1151	-0-	-0-	-0-	108	1	1032	3	Y	10					19
							11	9									
04	1255	N	1255	-0-	-0-	-0-	93	1	1152	3	Y	9	20	1			8
							10	9									
05	1382	N	1382	-0-	-0-	-0-	112	1	1230	3	Y	36					44
							40	9									
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					44

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	601	14	1	108	3	Y	-0-					-0-
02	707	N	106	-0-	-601	-0-	11	1	95	3	Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	84	-0-	84	425	84	3			Y	-0-					-0-
02	500	N	75	-0-	-425	-0-	75	3			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	-0-	-0-	-0-	203					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03		0	N -0-	-0-	-0-	-0-					N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06		0	N NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	439	-0-	439	703	47	1	392	3	N	-0-					20
02	1070	N	367	-0-	-703	-0-	39	1	328	3	N	-0-					20
03	419	N	419	-0-	-0-	-0-	47	1	372	3	N	-0-					20
04	382	N	382	-0-	-0-	-0-	49	1	333	3	N	-0-					20
05	427	N	427	-0-	-0-	-0-	47	1	380	3	N	-0-	12	1			8
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		357	-0-	357	1426	357	2			N	-0-					-0-
02	1602	N	176	-0-	-1426	-0-	176	2			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	210	N	21	-0-	-189	-0-	21	2			N	-0-					-0-
05	186	N	17	-0-	-169	-0-	17	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

01	0		150	-0-	150	733	145	1	5	3	Y	-0-					-0-
02	870	N	137	-0-	-733	-0-	131	1	6	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	145	1	7	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	140	1	7	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	145	1	7	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

01	0		18	-0-	18	99	2	1	16	3	N	-0-					-0-
02	120	N	21	-0-	-99	-0-	2	1	19	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

01	0		132	-0-	132	635	76	1	56	3	Y	-0-					-0-
02	753	N	118	-0-	-635	-0-	66	1	52	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	78	1	60	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	88	1	52	3	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	53	1	62	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

01	0		16	-0-	16	113	2	1	14	3	N	-0-					-0-
02	134	N	21	-0-	-113	-0-	2	1	19	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	66	1	1	10	3	N	-0-					-0-
02	83	N	17	-0-	-66	-0-	2	1	15	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	6	4	3			Y	-0-					-0-
02	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		655	-0-	655	3329	46	1	609	3	Y	-0-					-0-
02	2800	N	580	-0-	-2220	1109	12	1	568	3	Y	-0-					-0-
03	1593	N	484	-0-	-1109	-0-	19	1	465	3	Y	-0-					-0-
04	697	N	697	-0-	-0-	-0-	43	1	654	3	Y	-0-					-0-
05	662	N	662	-0-	-0-	-0-	41	1	621	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	1207	28	1	218	3	Y	-0-	2	1			1
02	1422	N	215	-0-	-1207	-0-	23	1	192	3	Y	-0-					1
03	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-	1	1			-0-
04	243	N	243	-0-	-0-	-0-	27	1	216	3	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	27	1	220	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		224	-0-	224	1110	26	1	198	3	Y	-0-					-0-
02	1325	N	215	-0-	-1110	-0-	23	1	192	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-					-0-
05	248	N	225	-0-	-23	-0-	25	1	200	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	305	7	1	53	3	Y	-0-					-0-
02	358	N	53	-0-	-305	-0-	6	1	47	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		493	-0-	493	2496	56	1	437	3	Y	-0-					-0-
02	2800	N	408	-0-	-2392	104	43	1	365	3	Y	-0-					-0-
03	582	N	478	-0-	-104	-0-	51	1	427	3	Y	-0-					-0-
04	480	N	453	-0-	-27	-0-	51	1	402	3	Y	-0-					-0-
05	468	N	468	-0-	-0-	-0-	52	1	416	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	27	1	415	3	N	9					25
							10	9									
02	399	N	399	-0-	-0-	-0-	50	1	349	3	N	-0-	18	1			7
03	450	N	450	-0-	-0-	-0-	42	1	401	3	N	6					13
							7	9									
04	455	N	455	-0-	-0-	-0-	33	1	412	3	N	9	16	1			6
							10	9									
05	434	N	369	-0-	-65	-0-	30	1	333	3	N	5					11
							6	9									
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					11

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	5	N	3	-0-	-2	-0-	1	1	2	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1351	35	1	232	3	N	-0-					-0-
02	1588	N	237	-0-	-1351	-0-	30	1	207	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	32	1	228	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	28	1	224	3	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	30	1	230	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		39	-0-	39	221	39	3			Y	-0-					-0-
02	T. A.		25	-0-	25	246	25	3			Y	-0-					-0-
03	T. A.		18	-0-	18	264	18	3			Y	-0-					-0-
04	T. A.		25	-0-	25	289	25	3			Y	-0-					-0-
05	T. A.		24	-0-	24	313	24	3			Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	313					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-	254	1345	254	2			Y	-0-					-0-
02	1576	N	231	-0-	-1345	-0-	231	2			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	254	7	1	43	3	N	-0-					-0-
02	301	N	47	-0-	-254	-0-	6	1	41	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	70	1	1	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*05	1070	N	1070	-0-	-0-	-0-	178	1	892	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		462	-0-	462	2253	53	1	409	3	Y	-0-					-0-
02	2651	N	398	-0-	-2253	-0-	42	1	356	3	Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	53	1	444	3	Y	1	1	8			-0-
							1	9									
04	512	N	512	-0-	-0-	-0-	57	1	455	3	Y	-0-					-0-
05	552	N	552	-0-	-0-	-0-	61	1	491	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-	336	1678	38	1	297	3	Y	1	1	8			-0-
							1	9									
02	1950	N	272	-0-	-1678	-0-	29	1	243	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	37	1	312	3	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	37	1	293	3	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	38	1	302	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		56	-0-	56	298	5	1	51	3	N	-0-			12
02	352	N	54	-0-	-298	-0-	5	1	49	3	N	-0-			12
03	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-			12
04	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-			12
05	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-			12
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			12

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

01	2277	N	2277	-0-	-0-	-0-	203	1	2074	3	N	-0-			42
02	1862	N	1862	-0-	-0-	-0-	159	1	1703	3	N	-0-			42
03	2025	N	2025	-0-	-0-	-0-	194	1	1831	3	N	-0-			42
04	2190	N	1965	-0-	-225	-0-	213	1	1752	3	N	-0-			42
05	2077	N	1945	-0-	-132	-0-	227	1	1718	3	N	-0-			42
06	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT			42

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

01	0		47	-0-	47	230	5	1	42	3	N	-0-			-0-
02	273	N	43	-0-	-230	-0-	5	1	38	3	N	-0-			-0-
03	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-			-0-
04	60	N	45	-0-	-15	-0-	6	1	39	3	N	-0-			-0-
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

01	0		267	-0-	267	1439	267	3			N	-0-			-0-
02	1697	N	258	-0-	-1439	-0-	258	3			N	-0-			-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

01	0		189	-0-	189	938	189	2			Y	-0-			-0-
02	1114	N	176	-0-	-938	-0-	176	2			Y	-0-			-0-
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-			-0-
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-			-0-
05	186	N	185	-0-	-1	-0-	185	2			Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

01	0		796	-0-	796	4355	794	2	2	9	Y	2			19
02	2800	N	692	-0-	-2108	2247	692	2			Y	-0-			19
03	3020	N	773	-0-	-2247	-0-	773	2			Y	-0-			19
04	780	N	767	-0-	-13	-0-	767	2			Y	-0-			19
05	775	N	752	-0-	-23	-0-	752	2			Y	-0-			19
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT			19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	90	21	3			N	-0-					-0-
02	108	N	18	-0-	-90	-0-	18	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	53	3	1			N	-0-					-0-
02	60	N	7	-0-	-53	-0-	7	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		304	-0-	304	1515	304	3			N	-0-					-0-
02	1790	N	275	-0-	-1515	-0-	275	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	321	63	3			N	-0-					-0-
02	376	N	55	-0-	-321	-0-	55	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	170	27	3			N	-0-					-0-
02	196	N	26	-0-	-170	-0-	26	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	353	113	3			N	-0-					-0-
02	455	N	102	-0-	-353	-0-	102	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	307	66	3			N	-0-					-0-
02	370	N	63	-0-	-307	-0-	63	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		506	-0-	506	2603	506	3			N	-0-					-0-
02	2800	N	463	-0-	-2337	266	463	3			N	-0-					-0-
03	820	N	554	-0-	-266	-0-	552	3	2	9	N	2	2	8			-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	27	1	188	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	23	1	222	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	9	N	6	-0-	-3	-0-	6	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		964	-0-	964	3891	964	3			N	-0-					-0-
02	2800	N	749	-0-	-2051	1840	749	3			N	-0-					-0-
03	2572	N	732	-0-	-1840	-0-	732	3			N	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
05	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		314	-0-	314	1406	20	1	294	3	N	-0-					-0-
02	1656	N	250	-0-	-1406	-0-	18	1	232	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
04	300	N	217	-0-	-83	-0-	16	1	201	3	N	-0-					-0-
05	279	N	200	-0-	-79	-0-	15	1	185	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1011	-0-	1011	5224	66	1	945	3	N	-0-					-0-
02	2800	N	919	-0-	-1881	3343	64	1	855	3	N	-0-					-0-
03	3100	N	1012	-0-	-2088	1255	74	1	938	3	N	-0-					-0-
04	2228	N	973	-0-	-1255	-0-	72	1	901	3	N	-0-					-0-
05	1023	N	979	-0-	-44	-0-	75	1	904	3	N	-0-					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	760	10	1	140	3	N	-0-					-0-
02	894	N	134	-0-	-760	-0-	9	1	125	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		259	-0-	259	1403	17	1	242	3	N	-0-					-0-
02	1636	N	233	-0-	-1403	-0-	16	1	217	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	18	1	221	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	26	1	318	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	136	3	1	25	3	Y	-0-					-0-
02	159	N	23	-0-	-136	-0-	2	1	21	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	1106	14	1	201	3	N	-0-					1
02	1292	N	186	-0-	-1106	-0-	13	1	173	3	N	-0-					1
03	211	N	211	-0-	-0-	-0-	15	1	195	3	N	1					2
							1	9									
04	210	N	195	-0-	-15	-0-	14	1	181	3	N	-0-					2
05	217	N	199	-0-	-18	-0-	15	1	184	3	N	-0-					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		465	-0-	465	2356	21	1	444	3	N	-0-	2	1			1
02	2778	N	422	-0-	-2356	-0-	19	1	403	3	N	-0-					1
03	480	N	480	-0-	-0-	-0-	23	1	455	3	N	2	1	1	2	8	-0-
							2	9									
04	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	22	1	440	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		343	-0-	343	1725	16	1	327	3	N	-0-					-0-
02	2032	N	307	-0-	-1725	-0-	14	1	293	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1760	16	1	335	3	N	1	3	1			1
							1	9									
02	2075	N	315	-0-	-1760	-0-	14	1	301	3	N	-0-					1
03	353	N	353	-0-	-0-	-0-	17	1	334	3	N	2	1	1	2	8	-0-
							2	9									
04	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	801	8	1	160	3	N	-0-					-0-
02	952	N	151	-0-	-801	-0-	7	1	144	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1694	16	1	322	3	N	-0-	1	1			1
02	1982	N	288	-0-	-1694	-0-	13	1	275	3	N	-0-					1
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-	1	1			-0-
04	330	N	327	-0-	-3	-0-	16	1	311	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	433	4	1	83	3	N	-0-					-0-
02	508	N	75	-0-	-433	-0-	3	1	72	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	698	16	1	121	3	Y	-0-					-0-
02	817	N	119	-0-	-698	-0-	13	1	106	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	1175	27 1	1 9	211	3	Y	1	3	1			1
02	1371	N	196	-0-	-1175	-0-	21	1	175	3	Y	-0-					1
03	247	N	247	-0-	-0-	-0-	26	1	221	3	Y	-0-	1	1			-0-
04	240	N	239	-0-	-1	-0-	27	1	212	3	Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	26	1	212	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		411	-0-	411	1552	37	1	374	3	Y	-0-					2
02	1925	N	373	-0-	-1552	-0-	31 3	1 9	339	3	Y	3	5	1			-0-
03	407	N	407	-0-	-0-	-0-	34 1	1 9	372	3	Y	1					1
04	396	N	396	-0-	-0-	-0-	36 1	1 9	359	3	Y	1					2
05	405	N	405	-0-	-0-	-0-	37	1	368	3	Y	-0-	1	1			1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		349	-0-	349	1426	31 1	1 9	317	3	Y	1					3
02	1746	N	320	-0-	-1426	-0-	27 1	1 9	292	3	Y	1	4	1			-0-
03	349	N	349	-0-	-0-	-0-	29 2	1 9	318	3	Y	2	1	8			1
04	337	N	337	-0-	-0-	-0-	31 1	1 9	305	3	Y	1					2
05	346	N	346	-0-	-0-	-0-	31	1	315	3	Y	-0-	1	1			1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1241	28	1	285	3	Y	-0-					-0-
02	1525	N	284	-0-	-1241	-0-	24	1	260	3	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	26	1	292	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	29	1	285	3	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	29	1	292	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	1638	5	1	302	3	Y	-0-					-0-
02	1966	N	328	-0-	-1638	-0-	328	3			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		466	-0-	466	2348	30	1	436	3	N	-0-					-0-
02	2765	N	417	-0-	-2348	-0-	29	1	388	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	34	1	436	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	33	1	419	3	N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	34	1	411	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	1966	25	1	364	3	N	-0-					-0-
02	2315	N	349	-0-	-1966	-0-	24	1	325	3	N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	29	1	364	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	28	1	349	3	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	28	1	340	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	188	2	1	32	3	N	-0-					-0-
02	219	N	31	-0-	-188	-0-	2	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	1739	9	1	124	3	N	-0-					-0-
02	1933	N	194	-0-	-1739	-0-	14	1	180	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	140	3	N	1	1	8			-0-
							1	9									
05	217	N	76	-0-	-141	-0-	6	1	70	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

01	0		110	-0-	110	570	110	3			N	-0-					-0-
02	679	N	109	-0-	-570	-0-	109	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	3	1	117	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

01	0		211	-0-	211	1196	211	3			N	-0-					-0-
02	1429	N	233	-0-	-1196	-0-	233	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	7	1	230	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	3	1	223	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

01	0		104	-0-	104	585	104	3			N	-0-					-0-
02	699	N	114	-0-	-585	-0-	114	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

01	0		75	-0-	75	452	75	3			N	-0-					-0-
02	538	N	86	-0-	-452	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

01	0		69	-0-	69	598	69	3			N	-0-					-0-
02	732	N	134	-0-	-598	-0-	134	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

01	0		54	-0-	54	278	54	3			N	-0-					-0-
02	337	N	59	-0-	-278	-0-	59	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	1068	196	3			N	-0-					-0-
02	1267	N	199	-0-	-1068	-0-	199	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	7	1	204	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	1155	216	3			N	-0-					-0-
02	1376	N	221	-0-	-1155	-0-	221	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	760	158	3			N	-0-					-0-
02	917	N	157	-0-	-760	-0-	157	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	673	125	3			N	-0-					-0-
02	799	N	126	-0-	-673	-0-	126	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		271	-0-	271	2118	31	1	240	3	N	-0-					-0-
02	2356	N	238	-0-	-2118	-0-	3	1	235	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	78	1	274	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	55	1	270	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	582	9	1	112	3	Y	-0-					-0-
02	689	N	107	-0-	-582	-0-	8	1	99	3	Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	14	1	102	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	601	115	3			N	-0-					-0-
02	732	N	131	-0-	-601	-0-	131	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	1734	28	1	318	3	Y	-0-					-0-
02	2041	N	307	-0-	-1734	-0-	25	1	282	3	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					-0-
04	330	N	312	-0-	-18	-0-	24	1	288	3	Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	30	1	301	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1747	28	1	324	3	Y	-0-					-0-
02	2022	N	275	-0-	-1747	-0-	23	1	252	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	24	1	286	3	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	29	1	292	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	294	80	3			N	-0-					-0-
02	408	N	114	-0-	-294	-0-	114	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		866	-0-	866	4277	70	1	796	3	Y	-0-					-0-
02	2800	N	778	-0-	-2022	2255	64	1	714	3	Y	-0-					-0-
03	3098	N	843	-0-	-2255	-0-	68	1	775	3	Y	-0-					-0-
04	840	N	790	-0-	-50	-0-	61	1	729	3	Y	-0-					-0-
05	868	N	834	-0-	-34	-0-	76	1	758	3	Y	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		303	-0-	303	1505	23	1	280	3	Y	-0-			-0-
02	1780	N	275	-0-	-1505	-0-	20	1	255	3	Y	-0-			-0-
03	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-			-0-
04	300	N	275	-0-	-25	-0-	21	1	254	3	Y	-0-			-0-
05	310	N	293	-0-	-17	-0-	36	1	257	3	Y	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		92	-0-	92	468	7	1	85	3	Y	-0-			-0-
02	551	N	83	-0-	-468	-0-	7	1	76	3	Y	-0-			-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-			-0-
04	90	N	88	-0-	-2	-0-	7	1	81	3	Y	-0-			-0-
05	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		77	-0-	77	479	77	3			N	-0-			-0-
02	567	N	88	-0-	-479	-0-	88	3			N	-0-			-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					N	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-			-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		302	-0-	302	1998	302	3			N	-0-			-0-
02	2271	N	273	-0-	-1998	-0-	273	3			N	-0-			-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		174	-0-	174	850	13	1	161	3	Y	-0-			3
02	1004	N	154	-0-	-850	-0-	11	1	143	3	Y	-0-			3
03	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-			3
04	180	N	123	-0-	-57	-0-	9	1	114	3	Y	-0-			3
05	186	N	173	-0-	-13	-0-	21	1	152	3	Y	-0-			3
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	514	8	1	98	3	Y	3	3	8			-0-
							3	9									
02	609	N	95	-0-	-514	-0-	7	1	88	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
04	120	N	98	-0-	-22	-0-	7	1	91	3	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	15	1	107	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1179	12	1	244	3	N	-0-					-0-
02	1415	N	236	-0-	-1179	-0-	11	1	225	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		562	-0-	562	2841	114	1	448	3	Y	-0-					1
02	2800	N	481	-0-	-2319	522	96	1	385	3	Y	-0-					1
03	1087	N	565	-0-	-522	-0-	108	1	456	3	Y	1	1	1			1
							1	9									
04	544	N	544	-0-	-0-	-0-	105	1	439	3	Y	-0-					1
05	527	N	249	-0-	-278	-0-	50	1	199	3	Y	-0-					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1528	59	1	227	3	Y	1					9
							1	9									
02	1812	N	284	-0-	-1528	-0-	58	1	226	3	Y	-0-					9
03	304	N	304	-0-	-0-	-0-	59	1	242	3	Y	3	6	1			6
							3	9									
04	295	N	295	-0-	-0-	-0-	59	1	236	3	Y	-0-					6
05	310	N	299	-0-	-11	-0-	61	1	237	3	Y	1					7
							1	9									
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					7

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1032	-0-	1032	2715	1032	2			N	-0-					-0-
02	2800	N	668	-0-	-2132	583	668	2			N	-0-					-0-
03	1239	N	656	-0-	-583	-0-	656	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*05	0	W	581	-0-	581	581	581	2			N	-0-					-0-
*06	0	W	NO RPT	-0-	-0-	581					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		484	-0-	484	2449	11	1	473	3	Y	-0-					-0-
02	2800	N	432	-0-	-2368	81	11	1	421	3	Y	-0-					-0-
03	568	N	487	-0-	-81	-0-	12	1	475	3	Y	-0-					-0-
04	480	N	456	-0-	-24	-0-	11	1	445	3	Y	-0-					-0-
05	465	N	432	-0-	-33	-0-	10	1	422	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		523	-0-	523	2588	24	1	499	3	N	-0-					1
02	2800	N	465	-0-	-2335	253	21	1	444	3	N	-0-					1
03	765	N	512	-0-	-253	-0-	24	1	488	3	N	-0-					1
04	499	N	499	-0-	-0-	-0-	24	1	475	3	N	-0-					1
05	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	581	21	1	167	3	Y	-0-					-0-
02	747	N	166	-0-	-581	-0-	17	1	149	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	22	1	165	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	21	1	159	3	Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	22	1	154	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1468	-0-	1468	3253	164	1	1304	3	Y	-0-					-0-
02	2800	N	1079	-0-	-1721	1532	108	1	967	3	Y	4					4
							4	9									
03	2798	N	1266	-0-	-1532	-0-	144	1	1094	3	Y	25	10	1			19
							28	9									
04	1162	N	1162	-0-	-0-	-0-	132	1	1000	3	Y	27	11	1			35
							30	9									
05	1124	N	1124	-0-	-0-	-0-	136	1	966	3	Y	20	13	1			42
							22	9									
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					42

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		395	-0-	395	2022	80	1	315	3	Y	-0-					1
02	2378	N	356	-0-	-2022	-0-	71	1	285	3	Y	-0-					1
03	442	N	442	-0-	-0-	-0-	84	1	358	3	Y	-0-	1	1			-0-
04	390	N	384	-0-	-6	-0-	74	1	310	3	Y	-0-					-0-
05	432	N	432	-0-	-0-	-0-	86	1	346	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	158	48	3			N	-0-					-0-
02	190	N	32	-0-	-158	-0-	32	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		334	-0-	334	1642	27	1	307	3	Y	-0-					-0-
02	1942	N	300	-0-	-1642	-0-	25	1	275	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	27	1	312	3	Y	-0-					-0-
04	330	N	323	-0-	-7	-0-	25	1	298	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	29	1	294	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	887	2	1	130	3	Y	-0-					-0-
02	1032	N	145	-0-	-887	-0-	145	3			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		232	-0-	232	1310	4	1	228	3	Y	-0-					-0-
02	1563	N	253	-0-	-1310	-0-	253	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	449	8	1	85	3	N	-0-					5
02	539	N	90	-0-	-449	-0-	8	1	82	3	N	-0-					5
03	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					5
04	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					5
05	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					5
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		245	-0-	245	1227	28	1	217	3	Y	-0-					-0-
02	1436	N	209	-0-	-1227	-0-	23	1	186	3	Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	26	1	212	3	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	27	1	213	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	1502	23	1	282	3	Y	1	3	1			2
							1	9									
02	1774	N	272	-0-	-1502	-0-	20	1	250	3	Y	2					4
							2	9									
03	301	N	301	-0-	-0-	-0-	26	1	274	3	Y	1					5
							1	9									
04	300	N	286	-0-	-14	-0-	22	1	264	3	Y	-0-	3	1			2
05	310	N	295	-0-	-15	-0-	36	1	255	3	Y	4					6
							4	9									
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		424	-0-	424	2149	20	1	404	3	N	-0-					1
02	2525	N	376	-0-	-2149	-0-	17	1	359	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-					1
04	420	N	413	-0-	-7	-0-	20	1	393	3	N	-0-					1
05	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	890	177	2			Y	-0-					-0-
02	1050	N	160	-0-	-890	-0-	160	2			Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	2			Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		560	-0-	560	2412	26	1	534	3	N	-0-	1	1			1
02	2800	N	527	-0-	-2273	139	24	1	503	3	N	-0-					1
03	720	N	581	-0-	-139	-0-	28	1	553	3	N	-0-	1	1			-0-
04	560	N	560	-0-	-0-	-0-	27	1	533	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	27	1	546	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		489	-0-	489	2437	489	3			Y	-0-					-0-
02	2800	N	512	-0-	-2288	149	512	3			Y	-0-					-0-
03	638	N	489	-0-	-149	-0-	489	3			Y	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			Y	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	3			Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	616	116	3			Y	-0-					-0-
02	736	N	120	-0-	-616	-0-	120	3			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	95	28	3			Y	-0-					-0-
02	113	N	18	-0-	-95	-0-	18	3			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		227	-0-	227	1616	14	1	213	2	Y	-0-					-0-
02	T. A.		195	-0-	195	1811	13	1	182	2	Y	-0-					-0-
03	T. A.		226	-0-	226	2037	16	1	210	2	Y	-0-					-0-
04	T. A.		211	-0-	211	2248	15	1	196	2	Y	-0-					-0-
05	T. A.		225	-0-	225	2473	14	1	211	2	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	2473					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		402	-0-	402	1647	28	1	365	3	N	8	10	1			3
							9	9									
02	1999	N	352	-0-	-1647	-0-	23	1	323	3	N	5	3	1			5
							6	9									
03	399	N	399	-0-	-0-	-0-	26	1	364	3	N	8	8	1			5
							9	9									
04	379	N	379	-0-	-0-	-0-	27	1	346	3	N	5	5	1			5
							6	9									
05	383	N	383	-0-	-0-	-0-	29	1	346	3	N	7	5	1			7
							8	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					7

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		374	-0-	374	1853	43	1	331	3	Y	-0-	2	1			-0-
02	2153	N	300	-0-	-1853	-0-	32	1	268	3	Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	39	1	330	3	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	39	1	311	3	Y	-0-					-0-
05	361	N	361	-0-	-0-	-0-	40	1	321	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	37	1	1	6	3	Y	-0-					-0-
02	44	N	7	-0-	-37	-0-	1	1	6	3	Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
04	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
05	7	N	5	-0-	-2	-0-	1	1	4	3	Y	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		760	-0-	760	3676	87	1	673	3	Y	-0-					-0-
02	2800	N	690	-0-	-2110	1566	73	1	617	3	Y	-0-					-0-
03	2374	N	808	-0-	-1566	-0-	86	1	722	3	Y	-0-					-0-
04	771	N	771	-0-	-0-	-0-	86	1	685	3	Y	-0-					-0-
05	797	N	797	-0-	-0-	-0-	88	1	709	3	Y	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	259	3	1	25	3	Y	-0-					-0-
02	286	N	27	-0-	-259	-0-	3	1	24	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	236	42	2			Y	-0-					-0-
02	257	N	21	-0-	-236	-0-	21	2			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	3958	372	3			N	-0-					-0-
02	2800	N	2	-0-	-2798	1160	2	3			N	-0-					-0-
03	1977	N	817	-0-	-1160	-0-	817	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	286	9	1	53	3	N	-0-					-0-
02	373	N	87	-0-	-286	-0-	37	1	50	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	42	1	59	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	42	1	57	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	23	1	56	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	13	2	3			N	-0-					-0-
02	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	330	72	3			N	-0-					-0-
02	396	N	66	-0-	-330	-0-	66	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	1522	18	1	284	2	Y	-0-					-0-
02	1783	N	261	-0-	-1522	-0-	18	1	243	2	Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	21	1	278	2	Y	-0-					-0-
04	300	N	266	-0-	-34	-0-	18	1	248	2	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1166	-0-	1166	5810	71	1	1095	2	Y	-0-					-0-
02	2800	N	1018	-0-	-1782	4028	69	1	949	2	Y	-0-					-0-
03	3100	N	1138	-0-	-1962	2066	80	1	1058	2	Y	-0-					-0-
04	3000	N	1076	-0-	-1924	142	74	1	1002	2	Y	-0-					-0-
05	1259	N	1117	-0-	-142	-0-	69	1	1048	2	Y	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		822	-0-	822	4668	50	1	772	2	Y	-0-					-0-
02	2800	N	792	-0-	-2008	2660	54	1	738	2	Y	-0-					-0-
03	3100	N	861	-0-	-2239	421	61	1	800	2	Y	-0-					-0-
04	1072	N	651	-0-	-421	-0-	45	1	606	2	Y	-0-					-0-
05	1092	N	1092	-0-	-0-	-0-	67	1	1025	2	Y	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		381	-0-	381	1565	23	1	358	2	Y	-0-			-0-
02	1904	N	339	-0-	-1565	-0-	23	1	316	2	Y	-0-			-0-
03	383	N	383	-0-	-0-	-0-	27	1	356	2	Y	-0-			-0-
04	360	N	360	-0-	-0-	-0-	25	1	335	2	Y	-0-			-0-
05	384	N	384	-0-	-0-	-0-	24	1	360	2	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		447	-0-	447	2040	27	1	420	2	Y	-0-			-0-
02	2403	N	363	-0-	-2040	-0-	25	1	338	2	Y	-0-			-0-
03	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-			-0-
04	447	N	447	-0-	-0-	-0-	31	1	416	2	Y	-0-			-0-
05	421	N	421	-0-	-0-	-0-	26	1	395	2	Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		499	-0-	499	2239	499	3			N	-0-			-0-
02	2661	N	422	-0-	-2239	-0-	422	3			N	-0-			-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-			-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-			-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		9	-0-	9	111	9	3			N	-0-			-0-
02	126	N	15	-0-	-111	-0-	15	3			N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
04	9	N	3	-0-	-6	-0-	3	3			N	-0-			-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		701	-0-	701	3468	51	1 7 9	643	3	N	6	5	1			3
02	2800	N	606	-0-	-2194	1274	48	1 2 9	556	3	N	2	2	1			3
03	1903	N	629	-0-	-1274	-0-	47	1 3 9	579	3	N	3	3	1			3
04	752	N	752	-0-	-0-	-0-	63	1 7 9	682	3	N	6	2	1			7
05	711	N	711	-0-	-0-	-0-	58	1 3 9	650	3	N	3	5	1			5
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

01	0		1855	-0-	1855	9256	137	1	1718	3	N	-0-					-0-
02	2800	N	1512	-0-	-1288	7968	120	1	1392	3	N	-0-					-0-
03	3100	N	1216	-0-	-1884	6084	92	1	1124	3	N	-0-					-0-
04	3000	N	1239	-0-	-1761	4323	104	1	1135	3	N	-0-					-0-
05	3100	N	724	-0-	-2376	1947	60	1	664	3	N	-0-					-0-
06	1170	N	NO RPT	-0-	-1170	777					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

01	0		572	-0-	572	850	40	1 29 9	503	3	N	26	14	1			12
02	1306	N	456	-0-	-850	-0-	36	1 1 9	419	3	N	1	7	1			6
03	389	N	389	-0-	-0-	-0-	29	1 7 9	353	3	N	6	6	1			6
04	510	N	257	-0-	-253	-0-	22	1 1 9	234	3	N	1	2	1			5
05	496	N	150	-0-	-346	-0-	12	1	138	3	N	-0-	3	1			2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

01	0		306	-0-	306	1473	23	1	283	3	N	-0-					-0-
02	1740	N	267	-0-	-1473	-0-	21	1	246	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	25	1	271	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	25	1	278	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1072	-0-	1072	4162	79	1 3	990	3	N	3	9	1			2
02	2800	N	1196	-0-	-1604	2558	95	1 4	1097	3	N	4	2	1			4
03	3100	N	1023	-0-	-2077	481	77	1 7	939	3	N	6	4	1			6
04	1471	N	990	-0-	-481	-0-	83	1 8	899	3	N	7	3	1			10
05	1147	N	1024	-0-	-123	-0-	84	1 3	937	3	N	3	7	1			6
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					6

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1099	-0-	1099	5161	81	1 2	1016	3	N	2	12	1			3
02	2800	N	908	-0-	-1892	3269	72	1 2	834	3	N	2	2	1			3
03	3100	N	977	-0-	-2123	1146	73	1 10	894	3	N	9	4	1			8
04	2091	N	945	-0-	-1146	-0-	79	1 7	859	3	N	6	4	1			10
05	992	N	817	-0-	-175	-0-	67	1 2	748	3	N	2	7	1			5
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					5

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		880	-0-	880	4537	65	1	815	3	N	-0-					-0-
02	2800	N	927	-0-	-1873	2664	74	1	853	3	N	-0-					-0-
03	3100	N	1049	-0-	-2051	613	79	1	970	3	N	-0-					-0-
04	1605	N	992	-0-	-613	-0-	83	1	909	3	N	-0-					-0-
05	1023	N	929	-0-	-94	-0-	77	1	852	3	N	-0-					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		811	-0-	811	4019	60	1 2	749	3	N	2	13	1			3
02	2800	N	721	-0-	-2079	1940	55	1 23	643	3	N	21	5	1			19
03	2722	N	782	-0-	-1940	-0-	59	1 1	722	3	N	1	15	1			5
04	780	N	687	-0-	-93	-0-	58	1 1	628	3	N	1	2	1			4
05	817	N	817	-0-	-0-	-0-	66	1 18	733	3	N	16	3	1			17
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		445	-0-	445	2104	33	1	412	3	N	-0-					-0-
02	2492	N	388	-0-	-2104	-0-	31	1	357	3	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-					-0-
04	420	N	392	-0-	-28	-0-	33	1	359	3	N	-0-					-0-
05	434	N	393	-0-	-41	-0-	32	1	361	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		960	-0-	960	3485	71	1	886	3	N	3	8	1			2
							3	9									
02	2800	N	865	-0-	-1935	1550	68	1	783	3	N	13	3	1			12
							14	9									
03	2497	N	947	-0-	-1550	-0-	71	1	875	3	N	1	9	1			4
							1	9									
04	935	N	935	-0-	-0-	-0-	78	1	854	3	N	3	2	1			5
							3	9									
05	1248	N	1248	-0-	-0-	-0-	75	1	329	2	N	10	4	1			11
							833	3	11	9							
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					11

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1027	-0-	1027	5514	76	1	951	3	N	-0-					-0-
02	2800	N	893	-0-	-1907	3607	71	1	822	3	N	-0-					-0-
03	3100	N	1169	-0-	-1931	1676	88	1	1081	3	N	-0-					-0-
04	2551	N	875	-0-	-1676	-0-	74	1	801	3	N	-0-					-0-
05	992	N	936	-0-	-56	-0-	77	1	859	3	N	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		654	-0-	654	3202	48	1	606	3	N	-0-					-0-
02	2800	N	570	-0-	-2230	972	45	1	525	3	N	-0-					-0-
03	1665	N	693	-0-	-972	-0-	52	1	641	3	N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	57	1	621	3	N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	52	1	584	3	N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		427	-0-	427	2086	31	1	390	3	N	5	4	1			2
							6	9									
02	2444	N	358	-0-	-2086	-0-	28	1	329	3	N	1	1	1			2
							1	9									
03	346	N	346	-0-	-0-	-0-	26	1	317	3	N	3	2	1			3
							3	9									
04	498	N	498	-0-	-0-	-0-	42	1	453	3	N	3	1	1			5
							3	9									
05	403	N	377	-0-	-26	-0-	31	1	344	3	N	2	4	1			3
							2	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1112	-0-	1112	5232	82	1	1030	3	N	-0-					-0-
02	2800	N	1144	-0-	-1656	3576	91	1	1053	3	N	-0-					-0-
03	3100	N	1250	-0-	-1850	1726	94	1	1156	3	N	-0-					-0-
04	2696	N	970	-0-	-1726	-0-	82	1	888	3	N	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	101	1	1122	3	N	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		310	-0-	310	1583	23	1	287	3	N	-0-			-0-
02	1871	N	288	-0-	-1583	-0-	23	1	265	3	N	-0-			-0-
03	323	N	323	-0-	-0-	-0-	24	1	299	3	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	27	1	295	3	N	-0-			-0-
05	325	N	325	-0-	-0-	-0-	27	1	298	3	N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1523	-0-	1523	9316	113	1	1410	3	N	-0-			-0-
02	2800	N	1283	-0-	-1517	7799	102	1	1181	3	N	-0-			-0-
03	3100	N	1305	-0-	-1795	6004	99	1	1206	3	N	-0-			-0-
04	3000	N	1198	-0-	-1802	4202	101	1	1097	3	N	-0-			-0-
05	3100	N	1153	-0-	-1947	2255	95	1	1058	3	N	-0-			-0-
06	1260	N	NO RPT	-0-	-1260	995					N	NO RPT			-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		370	-0-	370	1828	27	1	343	3	N	-0-			-0-
02	2162	N	334	-0-	-1828	-0-	27	1	307	3	N	-0-			-0-
03	372	N	372	-0-	-0-	-0-	28	1	344	3	N	-0-			-0-
04	364	N	364	-0-	-0-	-0-	31	1	333	3	N	-0-			-0-
05	373	N	373	-0-	-0-	-0-	31	1	342	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		322	-0-	322	1381	24	1	298	3	N	-0-			-0-
02	1676	N	295	-0-	-1381	-0-	23	1	272	3	N	-0-			-0-
03	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-			-0-
04	310	N	310	-0-	-0-	-0-	26	1	284	3	N	-0-			-0-
05	341	N	319	-0-	-22	-0-	26	1	293	3	N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		88	-0-	88	543	42	1	46	3	N	-0-			-0-
02	599	N	56	-0-	-543	-0-	20	1	36	3	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	62	1	33	3	N	-0-			-0-
04	90	N	79	-0-	-11	-0-	46	1	33	3	N	-0-			-0-
05	94	N	94	-0-	-0-	-0-	62	1	32	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		380	-0-	380	2194	380	3			N	-0-			-0-
02	2681	N	487	-0-	-2194	-0-	487	3			N	-0-			-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-			-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-			-0-
05	527	N	515	-0-	-12	-0-	515	3			N	-0-			-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		191	-0-	191	981	191	3			N	-0-			-0-
02	1154	N	173	-0-	-981	-0-	173	3			N	-0-			-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		781	-0-	781	3918	781	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	1827	709	3			N	-0-					-0-
03	2612	N	785	-0-	-1827	-0-	785	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	30	7	3			N	-0-					-0-
02	36	N	6	-0-	-30	-0-	6	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		568	-0-	568	2819	568	3			N	-0-					-0-
02	2800	N	514	-0-	-2286	533	514	3			N	-0-					-0-
03	1056	N	523	-0-	-533	-0-	523	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	162	32	3			N	-0-					-0-
02	190	N	28	-0-	-162	-0-	28	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1285	268	3			N	-0-					-0-
02	1498	N	213	-0-	-1285	-0-	213	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	46	11	3			N	-0-					-0-
02	55	N	9	-0-	-46	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	86	12	3			N	-0-					-0-
02	96	N	10	-0-	-86	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	852	165	3			N	-0-					-0-
02	1001	N	149	-0-	-852	-0-	149	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	111	6	3			N	-0-					-0-
02	114	N	3	-0-	-111	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	1118	30	1	198	3	N	-0-					-0-
02	1329	N	211	-0-	-1118	-0-	27	1	184	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	29	1	203	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					-0-
05	248	N	237	-0-	-11	-0-	27	1	210	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	42					N	-0-					-0-
02	45	N	3	-0-	-42	-0-	3	1			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	910	17 2	1 9	214	3	N	2	2	1			1
02	912	N	2	-0-	-910	-0-	1	3	1	9	N	1	1	1			1
03	308	N	308	-0-	-0-	-0-	23 1	1 9	284	3	N	1	1	1			1
04	240	N	201	-0-	-39	-0-	17 1	1 9	183	3	N	1					2
05	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-	1	1			1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1388	20	1	254	3	N	-0-					-0-
02	1630	N	242	-0-	-1388	-0-	19	1	223	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	21	1	255	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	23	1	245	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	23	1	252	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	204	25	3			N	-0-					-0-
02	228	N	24	-0-	-204	-0-	24	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	599	95	1	40	3	N	-0-					-0-
02	700	N	101	-0-	-599	-0-	86	1	15	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	95	1	17	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	92	1	14	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	95	1	27	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	11	1	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	47	13	3			N	-0-					-0-
02	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		455	-0-	455	2389	21	1	434	3	N	-0-					1
02	2786	N	397	-0-	-2389	-0-	18	1	379	3	N	-0-					1
03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					1
04	450	N	393	-0-	-57	-0-	19	1	374	3	N	-0-					1
05	434	N	423	-0-	-11	-0-	20	1	403	3	N	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		989	-0-	989	4790	46	1	943	3	N	-0-					2
02	2800	N	829	-0-	-1971	2819	38	1	791	3	N	-0-					2
03	3100	N	904	-0-	-2196	623	43	1	861	3	N	-0-					2
04	1532	N	909	-0-	-623	-0-	43	1	866	3	N	-0-					2
05	930	N	917	-0-	-13	-0-	44	1	873	3	N	-0-					2
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		790	-0-	790	4428	96	1	691	2	Y	3	3	8			-0-
							3	9									
02	2800	N	765	-0-	-2035	2393	110	1	655	2	Y	-0-					-0-
03	3100	N	742	-0-	-2358	35	98	1	644	2	Y	-0-					-0-
04	1012	N	977	-0-	-35	-0-	119	1	857	2	Y	1	1	8			-0-
							1	9									
05	1145	N	1145	-0-	-0-	-0-	147	1	998	2	Y	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		807	-0-	807	4021	71	1	730	3	N	5	4	1	5	8	6
							6	9									
02	2800	N	740	-0-	-2060	1961	63	1	675	3	N	2	2	8			6
							2	9									
03	2735	N	774	-0-	-1961	-0-	73	1	691	3	N	9	3	1	8	8	4
							10	9									
04	800	N	800	-0-	-0-	-0-	86	1	708	3	N	5	2	1	5	8	2
							6	9									
05	806	N	805	-0-	-1	-0-	94	1	711	3	N	-0-					2
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					2

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180	1287	3	1	177	3	Y	-0-					-0-
02	1488	N	201	-0-	-1287	-0-	201	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	503	3	1	99	3	N	-0-					-0-
02	601	N	98	-0-	-503	-0-	10	1	88	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	224	6	3			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	3771	91	1	244	3	Y	-0-					1
02	2800	N	17	-0-	-2783	988	14	1	3	3	Y	-0-					1
03	988	N	-0-	-0-	-988	-0-					Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1
05	457	N	457	-0-	-0-	-0-	126	1	331	3	Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	988	191	1	12	3	Y	-0-					-0-
02	1172	N	184	-0-	-988	-0-	173	1	11	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	193	1	25	3	Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	922	15	1	174	3	Y	-0-					-0-
02	1091	N	169	-0-	-922	-0-	14	1	155	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1695	-0-	1695	8482	78	1	1615	3	N	2	7	1			4
							2	9									
02	2800	N	1421	-0-	-1379	7103	65	1	1356	3	N	-0-					4
03	3100	N	1572	-0-	-1528	5575	75	1	1497	3	N	-0-	3	1			1
04	3000	N	1552	-0-	-1448	4127	74	1	1478	3	N	-0-					1
05	3100	N	1600	-0-	-1500	2627	76	1	1524	3	N	-0-					1
06	1530	N	NO RPT	-0-	-1530	1097					N	NO RPT					1

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		515	-0-	515	2408	36	1	470	3	N	8	12	1			3
							9	9									
02	2800	N	458	-0-	-2342	66	30	1	420	3	N	7	3	1			7
							8	9									
03	573	N	507	-0-	-66	-0-	33	1	464	3	N	9	10	1			6
							10	9									
04	510	N	485	-0-	-25	-0-	34	1	442	3	N	8	7	1			7
							9	9									
05	503	N	503	-0-	-0-	-0-	38	1	457	3	N	7	6	1			8
							8	9									
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					8

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	1104	26	1	262	3	Y	-0-					8
02	1406	N	302	-0-	-1104	-0-	24	1	264	3	Y	13	21	1			-0-
							14	9									
03	389	N	389	-0-	-0-	-0-	32	1	354	3	Y	3					3
							3	9									
04	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-					3
05	357	N	357	-0-	-0-	-0-	32	1	325	3	Y	-0-	2	1			1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		633	-0-	633	3148	210	1	423	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	866	179	1	339	3	Y	-0-					-0-
03	1465	N	599	-0-	-866	-0-	199	1	400	3	Y	-0-					-0-
04	600	N	582	-0-	-18	-0-	194	1	388	3	Y	-0-					-0-
05	589	N	586	-0-	-3	-0-	201	1	385	3	Y	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

01	0		601	-0-	601	2981	45	1	556	3	Y	-0-	8	1			2
02	2800	N	546	-0-	-2254	727	40	1	498	3	Y	7					9
							8	9									
03	1320	N	593	-0-	-727	-0-	52	1	541	3	Y	-0-					9
04	570	N	548	-0-	-22	-0-	41	1	506	3	Y	1	8	1			2
							1	9									
05	620	N	589	-0-	-31	-0-	71	1	508	3	Y	9					11
							10	9									
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					11

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

01	0		231	-0-	231	1788	17	1	213	3	Y	1	6	1			2
							1	9									
02	2125	N	337	-0-	-1788	-0-	25	1	310	3	Y	2					4
							2	9									
03	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					4
04	327	N	327	-0-	-0-	-0-	25	1	301	3	Y	1	3	1			2
							1	9									
05	374	N	374	-0-	-0-	-0-	45	1	326	3	Y	3					5
							3	9									
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					5

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

01	0		12	-0-	12	42	12	3			N	-0-					-0-
02	52	N	10	-0-	-42	-0-	10	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
05	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

01	0		102	-0-	102	671	102	3			N	-0-					-0-
02	796	N	125	-0-	-671	-0-	125	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

01	0		214	-0-	214	1043	10	1	204	3	N	-0-					-0-
02	1248	N	205	-0-	-1043	-0-	9	1	196	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

01	0		191	-0-	191	974	25	1	166	3	N	-0-					-0-
02	1149	N	175	-0-	-974	-0-	22	1	153	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	24	1	169	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	21	1	168	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	22	1	174	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

01	0		341	-0-	341	1203	341	2			Y	-0-					-0-
02	1622	N	419	-0-	-1203	-0-	419	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

01	0		302	-0-	302	1546	302	2			Y	-0-					-0-
02	1799	N	253	-0-	-1546	-0-	253	2			Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	244	2	2	9	Y	2	2	8			-0-
04	300	N	210	-0-	-90	-0-	210	2			Y	-0-					-0-
05	279	N	197	-0-	-82	-0-	197	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	2336	20	1	422	3	N	-0-	4	1			1
02	2749	N	413	-0-	-2336	-0-	19	1	394	3	N	-0-					1
03	457	N	457	-0-	-0-	-0-	22	1	434	3	N	1	1	1			1
							1	9									
04	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					1
05	465	N	439	-0-	-26	-0-	21	1	418	3	N	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	834	162	2			Y	-0-					-0-
02	984	N	150	-0-	-834	-0-	150	2			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	1044	28	1	187	3	N	-0-					-0-
02	1239	N	195	-0-	-1044	-0-	25	1	170	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	26	1	184	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	23	1	183	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	24	1	184	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	213	3	1	39	3	N	-0-					-0-
02	251	N	38	-0-	-213	-0-	3	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		174	-0-	174	608	70	1	104	3	Y	-0-					-0-
02	732	N	124	-0-	-608	-0-	33	1	91	3	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
04	180	N	110	-0-	-70	-0-	8	1	102	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	10	1	102	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	319	7	1	57	3	Y	-0-					-0-
02	375	N	56	-0-	-319	-0-	6	1	50	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	15	N	1	-0-	-14	-0-	1	3			Y	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	21	2	1	19	3	Y	-0-					1
02	21	N	-0-	-0-	-21	-0-					Y	-0-					1
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	1	1			-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		382	-0-	382	1665	29	1	353	3	Y	-0-					1
02	1825	N	160	-0-	-1665	-0-	12	1	148	3	Y	-0-					1
03	882	N	882	-0-	-0-	-0-	78	1	804	3	Y	-0-					1
04	463	N	463	-0-	-0-	-0-	35	1	428	3	Y	-0-					1
05	353	N	353	-0-	-0-	-0-	30	1	323	3	Y	-0-					1
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	2056	287	3			N	-0-					9
02	2395	N	339	-0-	-2056	-0-	339	3			N	-0-					9
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					9
04	836	N	836	-0-	-0-	-0-	105	1	731	3	N	-0-					9
05	685	N	685	-0-	-0-	-0-	60	1	625	3	N	-0-					9
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					9

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	167	1	1	7	3	N	-0-					-0-
02	170	N	3	-0-	-167	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	1	1	4	3	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	473	8	1	82	3	N	-0-					19
02	556	N	83	-0-	-473	-0-	7	1	76	3	N	-0-					19
03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					19
04	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					19
05	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					19
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					19

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-	265	1352	265	3			N	-0-					1
02	1601	N	249	-0-	-1352	-0-	249	3			N	-0-					1
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					1
04	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					1
05	279	N	258	-0-	-21	-0-	23	1	235	3	N	-0-					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		590	-0-	590	3245	53	1	537	3	N	-0-					-0-
02	2800	N	539	-0-	-2261	984	46	1	493	3	N	-0-					-0-
03	1626	N	642	-0-	-984	-0-	61	1	581	3	N	-0-					-0-
04	570	N	483	-0-	-87	-0-	52	1	431	3	N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	77	1	583	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		608	-0-	608	2607	45	1	556	3	N	6	4	1			3
							7	9									
02	2800	N	485	-0-	-2315	292	38	1	445	3	N	2	2	1			3
							2	9									
03	775	N	483	-0-	-292	-0-	36	1	444	3	N	3	3	1			3
							3	9									
04	600	N	467	-0-	-133	-0-	39	1	425	3	N	3	1	1			5
							3	9									
05	527	N	476	-0-	-51	-0-	39	1	436	3	N	1	3	1			3
							1	9									
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

01	0		229	-0-	229	1172	18	1	211	3	Y	-0-					-0-
02	1379	N	207	-0-	-1172	-0-	17	1	190	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

01	0		62	-0-	62	337	62	2			Y	-0-					-0-
02	396	N	59	-0-	-337	-0-	59	2			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

01	0		174	-0-	174	926	174	2			Y	-0-					-0-
02	1106	N	180	-0-	-926	-0-	180	2			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

01	0		763	-0-	763	3109	763	2			Y	-0-					1
02	2800	N	821	-0-	-1979	1130	821	2			Y	-0-					1
03	1904	N	774	-0-	-1130	-0-	774	2			Y	-0-					1
04	750	N	706	-0-	-44	-0-	706	2			Y	-0-					1
05	899	N	689	-0-	-210	-0-	689	2			Y	-0-					1
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

01	0		756	-0-	756	2910	67	1	689	3	N	-0-					12
02	2800	N	612	-0-	-2188	722	52	1	560	3	N	-0-					12
03	1275	N	553	-0-	-722	-0-	53	1	500	3	N	-0-					12
04	540	N	532	-0-	-8	-0-	58	1	474	3	N	-0-					12
05	558	N	545	-0-	-13	-0-	64	1	481	3	N	-0-					12
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	966	15	1	182	3	Y	-0-					-0-
02	1139	N	173	-0-	-966	-0-	13	1	160	3	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	21	1	153	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	1194	101	1	96	2	Y	-0-					-0-
02	1365	N	171	-0-	-1194	-0-	91	1	80	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	91	1	95	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	82	1	106	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	101	1	95	2	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1329	101	1	167	2	Y	-0-					-0-
02	1572	N	243	-0-	-1329	-0-	91	1	152	2	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	98	1	171	2	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	82	1	169	2	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	101	1	162	2	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	3891	47	1	315	3	N	7					32
							8	9									
02	2800	N	602	-0-	-2198	1693	76	1	520	3	N	5	23	1			14
							6	9									
03	2599	N	906	-0-	-1693	-0-	111	1	783	3	N	11	22	1			3
							12	9									
04	1031	N	1031	-0-	-0-	-0-	114	1	911	3	N	5					8
							6	9									
05	1016	N	1016	-0-	-0-	-0-	115	1	894	3	N	6					14
							7	9									
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					14

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		348	-0-	348	1997	23	1	325	3	N	-0-					-0-
02	2364	N	367	-0-	-1997	-0-	26	1	341	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	32	1	401	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-					-0-
05	403	N	370	-0-	-33	-0-	28	1	342	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	374	6	1	47	3	Y	-0-					-0-
02	415	N	41	-0-	-374	-0-	4	1	37	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	4	1	33	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		379	-0-	379	1972	25	1	354	3	N	-0-			-0-
02	2280	N	308	-0-	-1972	-0-	22	1	286	3	N	-0-			-0-
03	323	N	323	-0-	-0-	-0-	24	1	299	3	N	-0-			-0-
04	360	N	355	-0-	-5	-0-	26	1	329	3	N	-0-			-0-
05	341	N	340	-0-	-1	-0-	26	1	314	3	N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		51	-0-	51	289	7	1	44	3	N	-0-			-0-
02	341	N	52	-0-	-289	-0-	7	1	45	3	N	-0-			-0-
03	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-			-0-
05	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		604	-0-	604	2537	39	1	565	3	N	-0-			-0-
02	2800	N	558	-0-	-2242	295	39	1	519	3	N	-0-			-0-
03	1033	N	738	-0-	-295	-0-	54	1	684	3	N	-0-			-0-
04	684	N	684	-0-	-0-	-0-	51	1	633	3	N	-0-			-0-
05	691	N	691	-0-	-0-	-0-	53	1	638	3	N	-0-			-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		358	-0-	358	1826	23	1	335	3	N	-0-			-0-
02	2153	N	327	-0-	-1826	-0-	23	1	304	3	N	-0-			-0-
03	349	N	349	-0-	-0-	-0-	26	1	323	3	N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-			-0-
05	382	N	382	-0-	-0-	-0-	29	1	353	3	N	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		9	-0-	9	17	1	1	8	3	Y	-0-			-0-
02	21	N	4	-0-	-17	-0-	4	3			Y	-0-			-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
04	9	N	4	-0-	-5	-0-	4	3			Y	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
06	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		121	-0-	121	606	10	1	111	3	Y	-0-			-0-
02	716	N	110	-0-	-606	-0-	9	1	101	3	Y	-0-			-0-
03	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-			-0-
04	120	N	116	-0-	-4	-0-	9	1	107	3	Y	-0-			-0-
05	124	N	120	-0-	-4	-0-	11	1	109	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		58	-0-	58	290	7	1	51	3	Y	-0-			-0-
02	338	N	48	-0-	-290	-0-	5	1	43	3	Y	-0-			-0-
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-			-0-
04	60	N	54	-0-	-6	-0-	6	1	48	3	Y	-0-			-0-
05	62	N	60	-0-	-2	-0-	7	1	53	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	572	14	1	95	3	N	-0-					-0-
02	590	N	18	-0-	-572	-0-	2	1	16	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	28	1	221	3	N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	28	1	217	3	N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

01	0		196	-0-	196	1027	26	1	170	3	N	-0-					-0-
02	1220	N	193	-0-	-1027	-0-	25	1	168	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	24	1	182	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		304	-0-	304	304	23	1	281	3	N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	304					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

01	0		271	-0-	271	1333	22	1	249	3	Y	-0-					-0-
02	1573	N	240	-0-	-1333	-0-	20	1	220	3	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	22	1	246	3	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	20	1	235	3	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	24	1	243	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

01	0		211	-0-	211	744	17	1	194	3	Y	-0-					-0-
02	928	N	184	-0-	-744	-0-	15	1	169	3	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
04	210	N	136	-0-	-74	-0-	10	1	126	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	19	1	190	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

01	0		457	-0-	457	2487	34	1	423	3	Y	-0-					-0-
02	2590	N	103	-0-	-2487	-0-	8	1	95	3	Y	-0-					-0-
03	519	N	519	-0-	-0-	-0-	46	1	473	3	Y	-0-					-0-
04	450	N	251	-0-	-199	-0-	19	1	231	3	Y	1	1	8			-0-
							1	9									
05	589	N	589	-0-	-0-	-0-	51	1	538	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		497	-0-	497	2604	32	1	465	3	N	-0-					-0-
02	2800	N	445	-0-	-2355	249	31	1	414	3	N	-0-					-0-
03	749	N	500	-0-	-249	-0-	37	1	463	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	36	1	449	3	N	-0-					-0-
05	496	N	477	-0-	-19	-0-	36	1	441	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	1487	298	3			N	-0-					-0-
02	1756	N	269	-0-	-1487	-0-	269	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		498	-0-	498	2326	44	1	454	3	N	-0-					-0-
02	2800	N	601	-0-	-2199	127	51	1	550	3	N	-0-					-0-
03	646	N	519	-0-	-127	-0-	50	1	469	3	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	63	1	520	3	N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	67	1	507	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	363	4	1	87	3	N	-0-					-0-
02	443	N	80	-0-	-363	-0-	4	1	76	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		49	-0-	49	269	49	3			N	-0-					-0-
02	314	N	45	-0-	-269	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		213	-0-	213	1042	17	1	196	3	Y	-0-					-0-
02	1236	N	194	-0-	-1042	-0-	16	1	178	3	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	16	1	190	3	Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	19	1	192	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	477	9	1	133	3	Y	-0-					-0-
02	594	N	117	-0-	-477	-0-	7	1	110	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	14	1	115	3	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	465	7	1	107	3	Y	-0-					-0-
02	565	N	100	-0-	-465	-0-	6	1	94	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	12	1	99	3	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	835	11 1	1 9	170	3	Y	1	1	1			1
02	1073	N	238	-0-	-835	-0-	15	1	223	3	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	19 2	1 9	196	3	Y	2	1	1			2
04	180	N	170	-0-	-10	-0-	18 1	1 9	151	3	Y	1	1	1			2
05	279	N	140	-0-	-139	-0-	11	1	129	3	Y	-0-	1	1			1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		525	-0-	525	2418	39	1	486	3	N	-0-					-0-
02	2800	N	559	-0-	-2241	177	44	1	515	3	N	-0-					-0-
03	718	N	541	-0-	-177	-0-	41	1	500	3	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	47	1	506	3	N	-0-					-0-
05	620	N	557	-0-	-63	-0-	46	1	511	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	383	77	3			N	-0-					-0-
02	453	N	70	-0-	-383	-0-	70	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	633	12	1	147	3	N	-0-					-0-
02	775	N	142	-0-	-633	-0-	11	1	131	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1561	287	3			N	-0-					-0-
02	1813	N	252	-0-	-1561	-0-	252	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

01	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	675					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

01	0		26	-0-	26	130	26	3			N	-0-					-0-
02	158	N	28	-0-	-130	-0-	28	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

01	0		239	-0-	239	1215	19	1	220	3	Y	-0-					-0-
02	1435	N	220	-0-	-1215	-0-	18	1	202	3	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
04	240	N	216	-0-	-24	-0-	17	1	199	3	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	21	1	213	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

01	0		393	-0-	393	2757	30	1	363	3	Y	-0-					-0-
02	2800	N	325	-0-	-2475	282	24	1	301	3	Y	-0-					-0-
03	610	N	328	-0-	-282	-0-	29	1	299	3	Y	-0-					-0-
04	390	N	287	-0-	-103	-0-	22	1	265	3	Y	-0-					-0-
05	372	N	267	-0-	-105	-0-	33	1	234	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

01	0		415	-0-	415	2034	19 4	1 9	392	3	N	4	2	1			4
02	2409	N	375	-0-	-2034	-0-	17 2	1 9	356	3	N	2					6
03	399	N	399	-0-	-0-	-0-	19 4	1 9	376	3	N	4	5	1			5
04	390	N	381	-0-	-9	-0-	18 2	1 9	361	3	N	2					7
05	403	N	391	-0-	-12	-0-	18 3	1 9	370	3	N	3					10
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

01	0		762	-0-	762	3846	57 1	1 9	704	3	Y	1	21	1			15
02	2800	N	682	-0-	-2118	1728	50	1	632	3	Y	-0-					15
03	2473	N	745	-0-	-1728	-0-	65 2	1 9	678	3	Y	2	2	8			15
04	750	N	719	-0-	-31	-0-	54 7	1 9	658	3	Y	6	6	1			15
05	744	N	718	-0-	-26	-0-	88 2	1 9	628	3	Y	2					17
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					17

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

01	0		272	-0-	272	2183	12 1	1 9	259	3	N	1	2	1			1
02	2583	N	400	-0-	-2183	-0-	18	1	382	3	N	-0-					1
03	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-	1	1			-0-
04	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

01	0		311	-0-	311	1184	14 1	1 9	296	3	N	1	2	1			1
02	1460	N	276	-0-	-1184	-0-	13	1	263	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-	1	1			-0-
04	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

01	0		88	-0-	88	464	3	1	85	3	N	-0-					-0-
02	552	N	88	-0-	-464	-0-	10	1	78	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		459	-0-	459	1977	21	1	438	3	N	-0-	2	1			1
02	2364	N	387	-0-	-1977	-0-	18	1	368	3	N	1	1	8			1
							1	9									
03	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-	1	1			-0-
04	450	N	421	-0-	-29	-0-	20	1	401	3	N	-0-					-0-
05	434	N	313	-0-	-121	-0-	15	1	298	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		379	-0-	379	1615	17	1	362	3	N	-0-	1	1			1
02	1921	N	306	-0-	-1615	-0-	14	1	292	3	N	-0-					1
03	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-	1	1			-0-
04	330	N	233	-0-	-97	-0-	11	1	222	3	N	-0-					-0-
05	341	N	261	-0-	-80	-0-	12	1	249	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1269					N	1	2	1			1
02	1269	N	-0-	-0-	-1269	-0-					N	-0-					1
03	233	N	233	-0-	-0-	-0-	11	1	221	3	N	1	2	8			-0-
							1	9									
04	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	2046	34	1	350	3	N	13	8	1			24
							14	9									
02	2386	N	340	-0-	-2046	-0-	29	1	309	3	N	2					26
							2	9									
03	378	N	378	-0-	-0-	-0-	36	1	338	3	N	4	11	1			19
							4	9									
04	390	N	362	-0-	-28	-0-	39	1	321	3	N	2	9	1			12
							2	9									
05	372	N	368	-0-	-4	-0-	43	1	324	3	N	1					13
							1	9									
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					13

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		230	-0-	230	1153	11	1	219	3	N	-0-	1	1			-0-
02	1369	N	216	-0-	-1153	-0-	10	1	206	3	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	361	73	3			N	-0-					-0-
02	426	N	65	-0-	-361	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		716	-0-	716	3453	53	1	663	3	N	-0-					-0-
02	2800	N	636	-0-	-2164	1289	50	1	586	3	N	-0-					-0-
03	1981	N	692	-0-	-1289	-0-	52	1	640	3	N	-0-					-0-
04	690	N	650	-0-	-40	-0-	55	1	595	3	N	-0-					-0-
05	713	N	665	-0-	-48	-0-	55	1	610	3	N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		594	-0-	594	3131	44 1	1 9	549	3	N	1	20	1			4
02	2800	N	590	-0-	-2210	921	44 34	1 9	512	3	N	31	7	1			28
03	1542	N	621	-0-	-921	-0-	47	1	574	3	N	-0-	21	1			7
04	592	N	592	-0-	-0-	-0-	50	1	542	3	N	-0-	3	1			4
05	651	N	631	-0-	-20	-0-	50 21	1 9	560	3	N	19	4	1			19
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					19

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		815	-0-	815	4222	317	1	498	3	Y	-0-					2
02	2800	N	741	-0-	-2059	2163	286	1	455	3	Y	-0-					2
03	2988	N	825	-0-	-2163	-0-	312	1	513	3	Y	-0-	1	1			1
04	793	N	793	-0-	-0-	-0-	302	1	491	3	Y	-0-					1
05	830	N	830	-0-	-0-	-0-	318	1	512	3	Y	-0-					1
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		661	-0-	661	3241	50	1	611	3	Y	-0-					-0-
02	2800	N	616	-0-	-2184	1057	45	1	571	3	Y	-0-					-0-
03	1704	N	647	-0-	-1057	-0-	57	1	590	3	Y	-0-					-0-
04	630	N	609	-0-	-21	-0-	46	1	563	3	Y	-0-					-0-
05	682	N	633	-0-	-49	-0-	55	1	578	3	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	1082	65	1	142	3	N	-0-					144
02	1266	N	184	-0-	-1082	-0-	58	1	126	3	N	-0-					144
03	200	N	200	-0-	-0-	-0-	66	1	134	3	N	-0-					144
04	210	N	198	-0-	-12	-0-	63	1	135	3	N	-0-					144
05	220	N	220	-0-	-0-	-0-	68	1	152	3	N	-0-					144
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					144

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	507	9	1	91	3	N	-0-					-0-
02	598	N	91	-0-	-507	-0-	8	1	83	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		434	-0-	434	2364	49	1	385	3	Y	-0-					-0-
02	2748	N	384	-0-	-2364	-0-	43	1	341	3	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	48	1	403	3	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	48	1	396	3	Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	51	1	405	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		593	-0-	593	2906	120	1	473	3	Y	-0-					2
02	2800	N	505	-0-	-2295	611	101	1	404	3	Y	-0-					2
03	1281	N	670	-0-	-611	-0-	128	1	542	3	Y	-0-	1	1			1
04	629	N	629	-0-	-0-	-0-	122	1	507	3	Y	-0-					1
05	645	N	645	-0-	-0-	-0-	129	1	516	3	Y	-0-					1
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	424	7	1	81	3	Y	-0-					-0-
02	523	N	99	-0-	-424	-0-	21	1	78	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	21	1	94	3	Y	-0-					-0-
05	124	N	99	-0-	-25	-0-	7	1	92	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	140	3	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		480	-0-	480	2457	36	1	444	3	Y	-0-	17	1			3
02	2800	N	439	-0-	-2361	96	32	1	407	3	Y	-0-					3
03	542	N	446	-0-	-96	-0-	39	1	406	3	Y	1					4
							1	9									
04	450	N	417	-0-	-33	-0-	31	1	385	3	Y	1	4	1			1
							1	9									
05	496	N	444	-0-	-52	-0-	38	1	404	3	Y	2					3
							2	9									
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1162		18 1	216	3	Y	-0-					1
02	1366	N	204	-0-	-1162	-0-		16 1	188	3	Y	-0-					1
03	222	N	222	-0-	-0-	-0-		17 1	205	3	Y	-0-					1
04	240	N	203	-0-	-37	-0-		14 1	189	3	Y	-0-					1
05	220	N	220	-0-	-0-	-0-		14 1	206	3	Y	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
02	8	X	4	-0-	-4	-0-	1	1	3	3	Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	113	6	1	8	3	N	-0-					-0-
02	145	N	32	-0-	-113	-0-	25	1	7	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	25	1	12	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	28	1	43	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	15	1	10	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	382	77	3			N	-0-					-0-
02	448	N	66	-0-	-382	-0-	66	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-	303	1535	14	1	289	3	N	-0-					-0-
02	1730	N	195	-0-	-1535	-0-	9	1	186	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
04	300	N	266	-0-	-34	-0-	13	1	253	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

01	0		207	-0-	207	1041	10	1	197	3	N	-0-					2
02	1236	N	195	-0-	-1041	-0-	9	1	186	3	N	-0-					2
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					2
04	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					2
05	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

01	0		213	-0-	213	1073	10	1	203	3	N	-0-	1	1			-0-
02	1262	N	189	-0-	-1073	-0-	9	1	180	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

01	297	N	297	-0-	-0-	-0-	83	1	212	3	N	2					7
							2	9									
02	268	N	268	-0-	-0-	-0-	89	1	179	3	N	-0-	5	1			2
03	304	N	304	-0-	-0-	-0-	92	1	209	3	N	3					5
							3	9									
04	302	N	302	-0-	-0-	-0-	85	1	215	3	N	2	5	1			2
							2	9									
05	312	N	312	-0-	-0-	-0-	89	1	213	3	N	9					11
							10	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					11

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

01	0		281	-0-	281	1189	32	1	249	3	Y	-0-					-0-
02	1398	N	209	-0-	-1189	-0-	23	1	186	3	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	18	1	149	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	31	1	253	3	Y	-0-					-0-
05	217	N	153	-0-	-64	-0-	17	1	136	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

01	0		146	-0-	146	724	11	1	135	3	Y	-0-					-0-
02	849	N	125	-0-	-724	-0-	9	1	116	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	10	1	119	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	16	1	115	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

01	0		79	-0-	79	403	7	1	72	3	N	-0-					-0-
02	474	N	71	-0-	-403	-0-	6	1	65	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	9	1	73	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

01	0		220	-0-	220	1118	20	1	200	3	N	-0-					-0-
02	1318	N	200	-0-	-1118	-0-	17	1	183	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	23	1	189	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	26	1	193	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

01	0		895	-0-	895	4610	41	1	853	3	N	1	4	1			2
							1	9									
02	2800	N	779	-0-	-2021	2589	36	1	742	3	N	1	1	8			2
							1	9									
03	3100	N	927	-0-	-2173	416	44	1	883	3	N	-0-	1	1			1
04	1309	N	893	-0-	-416	-0-	43	1	850	3	N	-0-					1
05	898	N	898	-0-	-0-	-0-	43	1	855	3	N	-0-					1
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

01	0		1232	-0-	1232	6283	110	1	1122	3	N	-0-					-0-
02	2800	N	1126	-0-	-1674	4609	96	1	1030	3	N	-0-					-0-
03	3100	N	1250	-0-	-1850	2759	120	1	1130	3	N	-0-					-0-
04	3000	N	1218	-0-	-1782	977	132	1	1086	3	N	-0-					-0-
05	2252	N	1275	-0-	-977	-0-	149	1	1126	3	N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		170	-0-	170	1316	12	1	158	3	Y	-0-			-0-
02	1433	N	117	-0-	-1316	-0-	2	1	115	3	Y	-0-			-0-
03	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-			-0-
04	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-			-0-
05	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		166	-0-	166	450	166	3			N	-0-			-0-
02	880	N	430	-0-	-450	-0-	430	3			N	-0-			-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-			-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-			-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		168	-0-	168	621	168	3			Y	-0-			-0-
02	698	N	77	-0-	-621	-0-	77	3			Y	-0-			-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
04	150	N	72	-0-	-78	-0-	72	3			Y	-0-			-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		444	-0-	444	1706	91	1	353	3	Y	-0-			62
02	2097	N	391	-0-	-1706	-0-	80	1	311	3	Y	-0-			62
03	344	N	344	-0-	-0-	-0-	84	1	260	3	Y	-0-			62
04	420	N	274	-0-	-146	-0-	21	1	253	3	Y	-0-			62
05	434	N	261	-0-	-173	-0-	23	1	238	3	Y	-0-			62
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		386	-0-	386	1406	18	1	368	3	N	-0-			4
02	1738	N	332	-0-	-1406	-0-	15	1	317	3	N	-0-			4
03	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-			4
04	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-			4
05	372	N	292	-0-	-80	-0-	14	1	278	3	N	-0-			4
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			4

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		140	-0-	140	675	9	1	131	3	N	-0-			-0-
02	794	N	119	-0-	-675	-0-	8	1	111	3	N	-0-			-0-
03	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-			-0-
04	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-			-0-
05	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		415	-0-	415	2080	27	1	388	3	N	-0-			-0-
02	2455	N	375	-0-	-2080	-0-	26	1	349	3	N	-0-			-0-
03	397	N	397	-0-	-0-	-0-	29	1	368	3	N	-0-			-0-
04	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-			-0-
05	403	N	355	-0-	-48	-0-	27	1	328	3	N	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		467	-0-	467	2620	467	3			N	-0-			-0-
02	2800	N	545	-0-	-2255	365	545	3			N	-0-			-0-
03	959	N	594	-0-	-365	-0-	594	3			N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-			-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		226	-0-	226	1159	20	1	206	3	Y	-0-			2
02	1366	N	207	-0-	-1159	-0-	18	1	189	3	Y	-0-			2
03	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-			2
04	210	N	207	-0-	-3	-0-	17	1	190	3	Y	-0-			2
05	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-			2
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			2

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		235	-0-	235	1205	15	1	220	3	N	-0-			-0-
02	1416	N	211	-0-	-1205	-0-	15	1	196	3	N	-0-			-0-
03	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-			-0-
04	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-			-0-
05	248	N	218	-0-	-30	-0-	17	1	201	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		438	-0-	438	2199	28	1	410	3	N	-0-			-0-
02	2600	N	401	-0-	-2199	-0-	28	1	373	3	N	-0-			-0-
03	452	N	452	-0-	-0-	-0-	33	1	419	3	N	-0-			-0-
04	433	N	433	-0-	-0-	-0-	32	1	401	3	N	-0-			-0-
05	434	N	420	-0-	-14	-0-	32	1	388	3	N	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		645	-0-	645	3272	42	1	603	3	N	-0-					-0-
02	2800	N	583	-0-	-2217	1055	41	1	542	3	N	-0-					-0-
03	1705	N	650	-0-	-1055	-0-	48	1	602	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	46	1	579	3	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	47	1	576	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		136	-0-	136	222	9	1	127	3	N	-0-					-0-
02	341	N	119	-0-	-222	-0-	8	1	111	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	280	4	1	54	3	Y	-0-					8
02	330	N	50	-0-	-280	-0-	4	1	46	3	Y	-0-					8
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					8
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					8
05	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					8
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	609	16	1	139	3	N	-0-					-0-
02	757	N	148	-0-	-609	-0-	19	1	129	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	22	1	140	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	23	1	139	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	26	1	139	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		860	-0-	860	4915	56	1	804	3	N	-0-					-0-
02	2800	N	916	-0-	-1884	3031	64	1	852	3	N	-0-					-0-
03	3100	N	1006	-0-	-2094	937	74	1	932	3	N	-0-					-0-
04	1921	N	984	-0-	-937	-0-	73	1	911	3	N	-0-					-0-
05	1023	N	1015	-0-	-8	-0-	77	1	938	3	N	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	901	15	1	158	3	Y	-0-					-0-
02	1071	N	170	-0-	-901	-0-	15	1	155	3	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	14	1	158	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	1133	15	1	213	3	N	-0-					-0-
02	1337	N	204	-0-	-1133	-0-	14	1	190	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	17	1	212	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		452	-0-	452	2195	50	1	402	3	Y	-0-					-0-
02	2574	N	379	-0-	-2195	-0-	38	1	341	3	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	51	1	388	3	Y	-0-					-0-
04	450	N	421	-0-	-29	-0-	49	1	372	3	Y	-0-					-0-
05	434	N	422	-0-	-12	-0-	52	1	370	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		461	-0-	461	2167	51	1	410	3	Y	-0-					-0-
02	2539	N	372	-0-	-2167	-0-	37	1	335	3	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	48	1	369	3	Y	-0-					-0-
04	450	N	401	-0-	-49	-0-	47	1	354	3	Y	-0-					-0-
05	403	N	367	-0-	-36	-0-	45	1	322	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		473	-0-	473	2386	22	1	2	2	N	-0-					-0-
							449	3									
02	2800	N	432	-0-	-2368	18	20	1	412	3	N	-0-					-0-
03	482	N	464	-0-	-18	-0-	22	1	3	2	N	-0-					-0-
							439	3									
04	450	N	440	-0-	-10	-0-	21	1	4	2	N	-0-					-0-
							415	3									
05	465	N	452	-0-	-13	-0-	21	1	5	2	N	-0-					-0-
							426	3									
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	977	12	1	170	3	N	-0-					-0-
02	1146	N	169	-0-	-977	-0-	12	1	157	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	31					Y	-0-					-0-
02	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	705	16	1	128	3	Y	-0-					-0-
02	815	N	110	-0-	-705	-0-	12	1	98	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
04	150	N	99	-0-	-51	-0-	11	1	88	3	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	11	1	92	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1519	20	1	289	3	N	-0-					-0-
02	1802	N	283	-0-	-1519	-0-	20	1	263	3	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	23	1	287	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	22	1	272	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	1232	12	1	241	3	N	-0-					1
02	1443	N	211	-0-	-1232	-0-	10	1	201	3	N	-0-					1
03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					1
04	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1
05	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1095	-0-	1095	3125	96	1	999	3	Y	-0-					2
02	2800	N	961	-0-	-1839	1286	85	1	876	3	Y	-0-					2
03	2310	N	1024	-0-	-1286	-0-	95	1	929	3	Y	-0-					2
04	811	N	811	-0-	-0-	-0-	66	1	745	3	Y	-0-					2
05	854	N	854	-0-	-0-	-0-	63	1	791	3	Y	-0-					2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		259	-0-	259	1306	17	1	242	3	N	-0-					-0-
02	1540	N	234	-0-	-1306	-0-	16	1	218	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	1501	19	1	279	3	N	-0-					-0-
02	1771	N	270	-0-	-1501	-0-	19	1	251	3	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	22	1	279	3	N	-0-					-0-
04	300	N	292	-0-	-8	-0-	22	1	270	3	N	-0-					-0-
05	310	N	300	-0-	-10	-0-	23	1	277	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		428	-0-	428	2027	428	3			Y	-0-					-0-
02	2422	N	395	-0-	-2027	-0-	395	3			Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			Y	-0-					-0-
05	434	N	183	-0-	-251	-0-	183	3			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		92	-0-	92	411	92	3			N	-0-					-0-
02	499	N	88	-0-	-411	-0-	88	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	6	1	65	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		699	-0-	699	3229	51	1	638	3	N	9	6	1			4
							10	9									
02	2800	N	534	-0-	-2266	963	42	1	490	3	N	2	3	1			3
							2	9									
03	1541	N	578	-0-	-963	-0-	43	1	531	3	N	4	3	1			4
							4	9									
04	707	N	707	-0-	-0-	-0-	59	1	642	3	N	5	2	1			7
							6	9									
05	697	N	697	-0-	-0-	-0-	57	1	638	3	N	2	5	1			4
							2	9									
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

01	0		307	-0-	307	1520	7	1	300	3	Y	-0-					-0-
02	1797	N	277	-0-	-1520	-0-	7	1	270	3	Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	8	1	293	3	Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	7	1	274	3	Y	-0-					-0-
05	310	N	254	-0-	-56	-0-	6	1	248	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

01	0		272	-0-	272	1375	18	1	254	3	N	-0-					-0-
02	1624	N	249	-0-	-1375	-0-	17	1	232	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	21	1	256	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

01	0		286	-0-	286	1544	7	1	279	3	Y	-0-					-0-
02	1793	N	249	-0-	-1544	-0-	6	1	243	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	7	1	278	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	7	1	264	3	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	6	1	259	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

01	T. A.		81	-0-	81	573	7	1	74	3	Y	-0-					-0-
02	T. A.		71	-0-	71	644	6	1	65	3	Y	-0-					-0-
03	T. A.		79	-0-	79	723	7	1	72	3	Y	-0-					-0-
04	T. A.		74	-0-	74	797	6	1	68	3	Y	-0-					-0-
05	T. A.		80	-0-	80	877	6	1	74	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	877					Y	NO RPT					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

01	14B2 EXT		50	-0-	50	214	4	1	46	3	Y	-0-					-0-
02	263	X	49	-0-	-214	-0-	4	1	45	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	71					Y	-0-					-0-
02	71	N	-0-	-0-	-71	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		433	-0-	433	2132	10	1	423	3	Y	-0-					-0-
02	2511	N	379	-0-	-2132	-0-	10	1	369	3	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	11	1	419	3	Y	-0-					-0-
04	420	N	399	-0-	-21	-0-	10	1	389	3	Y	-0-					-0-
05	434	N	372	-0-	-62	-0-	9	1	363	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	2011	7	1	290	3	Y	-0-					-0-
02	2434	N	423	-0-	-2011	-0-	11	1	412	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	12	1	456	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	12	1	467	3	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	11	1	473	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		571	-0-	571	2830	58	1	513	3	N	-0-					-0-
02	2800	N	514	-0-	-2286	544	65	1	449	3	N	-0-					-0-
03	1117	N	573	-0-	-544	-0-	77	1	496	3	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	78	1	478	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	90	1	480	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		447	-0-	447	1940	50	1	397	3	Y	-0-					-0-
02	2324	N	384	-0-	-1940	-0-	39	1	345	3	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	49	1	372	3	Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	47	1	353	3	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	49	1	351	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	21	10	3			Y	-0-					14
02	26	N	5	-0-	-21	-0-	5	3			Y	-0-					14
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					14
04	10	N	6	-0-	-4	-0-	6	3			Y	-0-					14
05	5	N	2	-0-	-3	-0-	2	3			Y	-0-					14
06	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1614	21	1	299	3	N	-0-					-0-
02	1937	N	323	-0-	-1614	-0-	23	1	300	3	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	29	1	367	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	28	1	351	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	2					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	2176	20	1	277	3	Y	-0-					-0-
02	2180	N	4	-0-	-2176	-0-	4	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	29	1	245	3	Y	-0-					-0-
04	300	N	263	-0-	-37	-0-	33	1	230	3	Y	-0-					-0-
05	606	N	606	-0-	-0-	-0-	73	1	533	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	611	9	1	113	3	N	-0-					-0-
02	730	N	119	-0-	-611	-0-	9	1	110	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	1525	20	1	282	3	Y	-0-					-0-
02	1800	N	275	-0-	-1525	-0-	20	1	255	3	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	32	1	276	3	Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	36	1	252	3	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	37	1	274	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		343	-0-	343	1706	22	1	321	3	N	-0-			-0-
02	2015	N	309	-0-	-1706	-0-	22	1	287	3	N	-0-			-0-
03	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	24	1	306	3	N	-0-			-0-
05	341	N	329	-0-	-12	-0-	25	1	304	3	N	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		910	-0-	910	5407	59	1	851	3	N	-0-			-0-
02	2800	N	790	-0-	-2010	3397	55	1	735	3	N	-0-			-0-
03	3100	N	956	-0-	-2144	1253	70	1	886	3	N	-0-			-0-
04	2377	N	1124	-0-	-1253	-0-	83	1	1041	3	N	-0-			-0-
05	868	N	760	-0-	-108	-0-	58	1	702	3	N	-0-			-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		385	-0-	385	2677	385	3			Y	-0-			-0-
02	2800	N	437	-0-	-2363	314	437	3			Y	-0-			-0-
03	743	N	429	-0-	-314	-0-	429	3			Y	-0-			-0-
04	391	N	391	-0-	-0-	-0-	391	3			Y	-0-			-0-
05	496	N	416	-0-	-80	-0-	416	3			Y	-0-			-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-			-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-			-0-
06	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		200	-0-	200	1020	13	1	187	3	N	-0-			-0-
02	1210	N	190	-0-	-1020	-0-	13	1	177	3	N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-			-0-
04	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-			-0-
05	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		365	-0-	365	1724	8	1	357	3	Y	-0-			-0-
02	2039	N	315	-0-	-1724	-0-	8	1	307	3	Y	-0-			-0-
03	368	N	368	-0-	-0-	-0-	9	1	359	3	Y	-0-			-0-
04	360	N	319	-0-	-41	-0-	8	1	311	3	Y	-0-			-0-
05	341	N	310	-0-	-31	-0-	7	1	303	3	Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		252	-0-	252	1330	6	1	246	3	Y	-0-			-0-
02	1545	N	215	-0-	-1330	-0-	5	1	210	3	Y	-0-			-0-
03	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-			-0-
04	248	N	248	-0-	-0-	-0-	6	1	242	3	Y	-0-			-0-
05	264	N	264	-0-	-0-	-0-	6	1	258	3	Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		702	-0-	702	3556	26	1	676	2	N	-0-			-0-
02	2800	N	623	-0-	-2177	1379	24	1	599	2	N	-0-			-0-
03	2091	N	712	-0-	-1379	-0-	29	1	683	2	N	-0-			-0-
04	690	N	684	-0-	-6	-0-	28	1	656	2	N	-0-			-0-
05	700	N	700	-0-	-0-	-0-	30	1	670	2	N	-0-			-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		8	-0-	8	30	1	1	7	3	N	-0-			-0-
02	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		4	-0-	4	4	4	3			N	-0-			-0-
02	151	N	147	-0-	-4	-0-	13	1	134	3	N	-0-			-0-
03	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-			-0-
04	206	N	206	-0-	-0-	-0-	22	1	184	3	N	-0-			-0-
05	212	N	212	-0-	-0-	-0-	25	1	187	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		353	-0-	353	1840	26	1	327	3	N	-0-			-0-
02	2184	N	344	-0-	-1840	-0-	27	1	317	3	N	-0-			-0-
03	378	N	378	-0-	-0-	-0-	29	1	349	3	N	-0-			-0-
04	332	N	332	-0-	-0-	-0-	28	1	304	3	N	-0-			-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		302	-0-	302	1471	29	1	273	3	Y	-0-			-0-
02	1729	N	258	-0-	-1471	-0-	20	1	238	3	Y	-0-			-0-
03	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-			-0-
04	300	N	276	-0-	-24	-0-	22	1	254	3	Y	-0-			-0-
05	303	N	303	-0-	-0-	-0-	24	1	279	3	Y	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		311	-0-	311	1573	20	1	291	3	N	-0-					-0-
02	1849	N	276	-0-	-1573	-0-	19	1	257	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	22	1	275	3	N	-0-					-0-
05	310	N	291	-0-	-19	-0-	22	1	269	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		411	-0-	411	2057	27	1	384	3	N	-0-					-0-
02	2426	N	369	-0-	-2057	-0-	26	1	343	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
05	403	N	392	-0-	-11	-0-	30	1	362	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		498	-0-	498	2810	37	1	461	3	N	-0-					-0-
02	2800	N	415	-0-	-2385	425	33	1	382	3	N	-0-					-0-
03	872	N	447	-0-	-425	-0-	34	1	413	3	N	-0-					-0-
04	480	N	461	-0-	-19	-0-	39	1	422	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	38	1	422	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	1017	18	1	229	3	N	-0-					-0-
02	1259	N	242	-0-	-1017	-0-	19	1	223	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	21	1	234	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		147	-0-	147	591	13	1	134	3	Y	-0-					2
02	T. A.		132	-0-	132	723	11	1	121	3	Y	-0-					2
03	T. A.		145	-0-	145	868	12	1	133	3	Y	-0-	1	1			1
04	T. A.		141	-0-	141	1009	13	1	128	3	Y	-0-					1
05	T. A.		146	-0-	146	1155	13	1	133	3	Y	-0-	1	1			-0-
06	T. A.		NO RPT	-0-	-0-	1155					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	933	19	1	191	3	Y	-0-					-0-
02	1072	N	139	-0-	-933	-0-	12	1	127	3	Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
04	210	N	152	-0-	-58	-0-	14	1	138	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	297	3	1	49	3	Y	-0-					-0-
02	356	N	59	-0-	-297	-0-	4	1	55	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		217	-0-	217	1122	19	1	198	3	N	-0-					-0-
02	1358	N	236	-0-	-1122	-0-	20	1	216	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	21	1	203	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	23	1	192	3	N	-0-					-0-
05	248	N	222	-0-	-26	-0-	26	1	196	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	549	6	3			N	-0-					-0-
02	550	N	1	-0-	-549	-0-	1	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	234	4	1	42	3	N	-0-					-0-
02	275	N	41	-0-	-234	-0-	4	1	37	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	850	12	1	153	3	Y	-0-					-0-
02	1002	N	152	-0-	-850	-0-	3	1	149	3	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	6	1	155	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		536	-0-	536	2136	48 2	1 9	486	3	Y	2	2	8			4
02	2621	N	485	-0-	-2136	-0-	40 2	1 9	443	3	Y	2	6	1			-0-
03	543	N	543	-0-	-0-	-0-	45 4	1 9	494	3	Y	4	1	8			3
04	523	N	523	-0-	-0-	-0-	48 2	1 9	473	3	Y	2					5
05	527	N	523	-0-	-4	-0-	47	1	476	3	Y	-0-	3	1			2
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		885	-0-	885	4494	41	1	844	3	N	-0-	2	1			1
02	2800	N	799	-0-	-2001	2493	37	1	762	3	N	-0-					1
03	3100	N	898	-0-	-2202	291	43	1	855	3	N	-0-	1	1			-0-
04	1157	N	866	-0-	-291	-0-	41	1	825	3	N	-0-					-0-
05	899	N	887	-0-	-12	-0-	42	1	845	3	N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

01	0		154	-0-	154	702	154	3			N	-0-					-0-
02	872	N	170	-0-	-702	-0-	170	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

01	0		28	-0-	28	149	28	3			N	-0-					-0-
02	175	N	26	-0-	-149	-0-	26	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

01	0		255	-0-	255	1816	19 2	1 9	234	3	N	2	2	1			1
02	2078	N	262	-0-	-1816	-0-	21 1	1 9	240	3	N	1	1	1			1
03	298	N	298	-0-	-0-	-0-	22 2	1 9	274	3	N	2	1	1			2
04	285	N	285	-0-	-0-	-0-	24 2	1 9	259	3	N	2	1	1			3
05	281	N	281	-0-	-0-	-0-	23 1	1 9	257	3	N	1	2	1			2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	59	17	3			N	-0-					-0-
02	68	N	9	-0-	-59	-0-	9	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	559	7	1	107	2	Y	-0-					-0-
02	662	N	103	-0-	-559	-0-	7	1	96	2	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	7	1	97	2	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	7	1	103	2	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		261	-0-	261	1091	16	1	245	2	Y	-0-					-0-
02	1333	N	242	-0-	-1091	-0-	16	1	226	2	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	19	1	253	2	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	18	1	246	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	17	1	257	2	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		716	-0-	716	3317	53	1	663	3	N	-0-					-0-
02	2800	N	650	-0-	-2150	1167	52	1	598	3	N	-0-					-0-
03	1890	N	723	-0-	-1167	-0-	55	1	668	3	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	57	1	620	3	N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	60	1	666	3	N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	1193	27	1	270	3	Y	-0-					2
02	1463	N	270	-0-	-1193	-0-	22	1	247	3	Y	1	1	1			2
							1	9									
03	298	N	298	-0-	-0-	-0-	25	1	273	3	Y	-0-	1	1			1
04	300	N	290	-0-	-10	-0-	26	1	258	3	Y	5					6
							6	9									
05	310	N	294	-0-	-16	-0-	27	1	267	3	Y	-0-	4	1			2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

01	0		161	-0-	161	662	14	1	147	3	N	-0-					-0-
02	801	N	139	-0-	-662	-0-	12	1	127	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	20	1	153	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

01	0		135	-0-	135	636	5	1	130	2	N	-0-					-0-
02	754	N	118	-0-	-636	-0-	5	1	113	2	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	6	1	138	2	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	6	1	133	2	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

01	0		421	-0-	421	1387	421	3			N	-0-					-0-
02	1745	N	358	-0-	-1387	-0-	358	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

01	0		356	-0-	356	1736	26	1	330	3	N	-0-					-0-
02	2074	N	338	-0-	-1736	-0-	27	1	311	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	29	1	319	3	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	29	1	325	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1378	329	2			Y	-0-					-0-
02	1675	N	297	-0-	-1378	-0-	297	2			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		312	-0-	312	1258	28	1	283	3	Y	1					2
							1	9									
02	1545	N	287	-0-	-1258	-0-	24	1	263	3	Y	-0-	1	1			1
03	311	N	311	-0-	-0-	-0-	26	1	285	3	Y	-0-					1
04	305	N	305	-0-	-0-	-0-	28	1	274	3	Y	3					4
							3	9									
05	311	N	311	-0-	-0-	-0-	28	1	282	3	Y	1	3	1			2
							1	9									
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	516	13	1	133	3	Y	1					1
							1	9									
02	649	N	133	-0-	-516	-0-	11	1	122	3	Y	-0-	1	1			-0-
03	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
04	120	N	11	-0-	-109	-0-	1	1	10	3	Y	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		538	-0-	538	2504	38	1	499	3	N	1	1	1	1	8	1
							1	9									
02	2800	N	303	-0-	-2497	7	23	1	280	3	N	-0-					1
03	388	N	381	-0-	-7	-0-	27	1	352	3	N	2	2	8			1
							2	9									
04	374	N	374	-0-	-0-	-0-	26	1	347	3	N	1	1	1			1
							1	9									
05	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		757	-0-	757	3720	84	1	669	3	Y	4	20	1			13
							4	9									
02	2800	N	657	-0-	-2143	1577	64	1	575	3	Y	16					29
							18	9									
03	2263	N	686	-0-	-1577	-0-	78	1	598	3	Y	9	19	1			19
							10	9									
04	720	N	709	-0-	-11	-0-	81	1	615	3	Y	12	8	1			23
							13	9									
05	713	N	707	-0-	-6	-0-	85	1	607	3	Y	14	9	1			28
							15	9									
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					28

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	333	72	3			N	-0-					-0-
02	400	N	67	-0-	-333	-0-	67	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		961	-0-	961	2066	84	1	877	3	Y	-0-					-0-
02	2800	N	775	-0-	-2025	41	69	1	706	3	Y	-0-					-0-
03	901	N	860	-0-	-41	-0-	80	1	780	3	Y	-0-					-0-
04	725	N	725	-0-	-0-	-0-	59	1	666	3	Y	-0-					-0-
05	791	N	791	-0-	-0-	-0-	58	1	733	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1469	38	1	300	3	Y	-0-					-0-
02	1760	N	291	-0-	-1469	-0-	29	1	262	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	31	1	233	3	Y	-0-					-0-
04	330	N	263	-0-	-67	-0-	31	1	232	3	Y	-0-					-0-
05	310	N	262	-0-	-48	-0-	32	1	230	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	640	10	1	103	3	Y	-0-					1
02	697	N	57	-0-	-640	-0-	5	1	52	3	Y	-0-					1
03	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-	1	1			-0-
04	120	N	77	-0-	-43	-0-	7	1	70	3	Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1150	17	1	217	3	N	-0-					-0-
02	1375	N	225	-0-	-1150	-0-	18	1	207	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	19	1	210	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	19	1	212	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		465	-0-	465	2370	28	1	437	2	Y	-0-			-0-
02	2780	N	410	-0-	-2370	-0-	28	1	382	2	Y	-0-			-0-
03	468	N	468	-0-	-0-	-0-	33	1	435	2	Y	-0-			-0-
04	450	N	437	-0-	-13	-0-	30	1	407	2	Y	-0-			-0-
05	465	N	458	-0-	-7	-0-	28	1	430	2	Y	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		742	-0-	742	1615	17	1	725	3	Y	-0-			-0-
02	1803	N	188	-0-	-1615	-0-	5	1	183	3	Y	-0-			-0-
03	145	N	145	-0-	-0-	-0-	4	1	141	3	Y	-0-			-0-
04	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-			-0-
05	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		434	-0-	434	2570	39	1	395	3	N	-0-			-0-
02	2800	N	487	-0-	-2313	257	42	1	445	3	N	-0-			-0-
03	546	N	289	-0-	-257	-0-	28	1	261	3	N	-0-			-0-
04	420	N	409	-0-	-11	-0-	44	1	365	3	N	-0-			-0-
05	527	N	180	-0-	-347	-0-	21	1	159	3	N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		631	-0-	631	2850	39	1	592	2	Y	-0-			-0-
02	2800	N	519	-0-	-2281	569	35	1	484	2	Y	-0-			-0-
03	1167	N	598	-0-	-569	-0-	42	1	556	2	Y	-0-			-0-
04	600	N	502	-0-	-98	-0-	35	1	467	2	Y	-0-			-0-
05	589	N	516	-0-	-73	-0-	32	1	484	2	Y	-0-			-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		114	-0-	114	1184	13	1	101	3	Y	-0-			4
02	1531	N	347	-0-	-1184	-0-	39	1	308	3	Y	-0-			4
03	505	N	505	-0-	-0-	-0-	54	1	449	3	Y	2	3	1	3
							2	9							
04	120	N	109	-0-	-11	-0-	12	1	97	3	Y	-0-			3
05	372	N	135	-0-	-237	-0-	15	1	120	3	Y	-0-			3
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		304	-0-	304	1588	7	1	297	3	Y	-0-					-0-
02	1846	N	258	-0-	-1588	-0-	7	1	251	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	7	1	280	3	Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	6	1	251	3	Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	6	1	241	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		545	-0-	545	2721	25	1	3	2	N	-0-					-0-
							517	3									
02	2800	N	484	-0-	-2316	405	22	1	462	3	N	-0-					-0-
03	950	N	545	-0-	-405	-0-	26	1	7	2	N	-0-					-0-
							512	3									
04	540	N	521	-0-	-19	-0-	25	1	8	2	N	-0-					-0-
							488	3									
05	544	N	544	-0-	-0-	-0-	25	1	11	2	N	-0-					-0-
							508	3									
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		539	-0-	539	3026	47	1	492	3	Y	-0-					-0-
02	2800	N	557	-0-	-2243	783	49	1	508	3	Y	-0-					-0-
03	1409	N	626	-0-	-783	-0-	58	1	568	3	Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	48	1	538	3	Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	46	1	575	3	Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	1338	377	3			N	-0-					-0-
02	1636	N	298	-0-	-1338	-0-	298	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		531	-0-	531	2681	108	1	423	3	Y	-0-					-0-
02	2800	N	470	-0-	-2330	351	94	1	376	3	Y	-0-					-0-
03	918	N	567	-0-	-351	-0-	108	1	459	3	Y	-0-					-0-
04	510	N	443	-0-	-67	-0-	86	1	357	3	Y	-0-					-0-
05	527	N	520	-0-	-7	-0-	104	1	416	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	495	96	1	7	3	Y	-0-					-0-
02	587	N	92	-0-	-495	-0-	87	1	5	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	96	1	8	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	93	1	5	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	96	1	3	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		454	-0-	454	2081	52	1	401	3	Y	1					13
							1	9									
02	2468	N	387	-0-	-2081	-0-	43	1	344	3	Y	-0-					13
03	457	N	457	-0-	-0-	-0-	48	1	402	3	Y	6	9	1			10
							7	9									
04	450	N	437	-0-	-13	-0-	48	1	389	3	Y	-0-					10
05	444	N	444	-0-	-0-	-0-	50	1	391	3	Y	3					13
							3	9									
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					13

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	684	16	1	161	3	Y	-0-					1
02	841	N	157	-0-	-684	-0-	13	1	143	3	Y	1	1	1			1
							1	9									
03	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					1
04	180	N	154	-0-	-26	-0-	14	1	137	3	Y	3					4
							3	9									
05	186	N	167	-0-	-19	-0-	15	1	152	3	Y	-0-	3	1			1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		626	-0-	626	3199	127	1	499	3	Y	-0-					10
02	2800	N	536	-0-	-2264	935	107	1	429	3	Y	-0-					10
03	1573	N	638	-0-	-935	-0-	122	1	516	3	Y	-0-	6	1			4
04	623	N	623	-0-	-0-	-0-	121	1	502	3	Y	-0-					4
05	630	N	630	-0-	-0-	-0-	126	1	504	3	Y	-0-					4
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					4

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	766	12	1	144	3	Y	-0-					-0-
02	907	N	141	-0-	-766	-0-	10	1	131	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	11	1	135	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	18	1	131	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	859	146	3			N	-0-					-0-
02	977	N	118	-0-	-859	-0-	118	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	100	1	694	3	N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	65	1	675	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		255	-0-	255	1366	12	1	243	3	N	-0-					5
02	1595	N	229	-0-	-1366	-0-	11	1	218	3	N	-0-					5
03	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					5
04	240	N	175	-0-	-65	-0-	8	1	167	3	N	-0-					5
05	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					5
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		327	-0-	327	1635	21	1	306	3	N	-0-					-0-
02	1927	N	292	-0-	-1635	-0-	20	1	272	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	23	1	294	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	24	1	286	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		258	-0-	258	1039	23 1	1 9	234	3	Y	1					2
02	1279	N	240	-0-	-1039	-0-	20	1	220	3	Y	-0-	1	1			1
03	261	N	261	-0-	-0-	-0-	22	1	239	3	Y	-0-					1
04	240	N	179	-0-	-61	-0-	16 2	1 9	161	3	Y	2					3
05	402	N	402	-0-	-0-	-0-	36	1	366	3	Y	-0-	2	1			1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	101	1	176	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	91	1	173	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	101	1	274	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	98	1	327	3	N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	101	1	298	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	780	15	1	225	2	Y	-0-					-0-
02	925	N	145	-0-	-780	-0-	10	1	135	2	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
04	240	N	141	-0-	-99	-0-	10	1	131	2	Y	-0-					-0-
05	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-		355	1874	25	1	330	3	N	-0-					-0-
02	2214	N	340	-0-		-1874	-0-	25	1	315	3	N	-0-					-0-
03	249	N	249	-0-		-0-	-0-	18	1	231	3	N	-0-					-0-
04	300	N	177	-0-		-123	-0-	12	1	165	3	N	-0-					-0-
05	310	N	233	-0-		-77	-0-	17	1	216	3	N	-0-					-0-
06	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-		-0-	-0-	2	1	17	3	Y	-0-					-0-
02	16	N	16	-0-		-0-	-0-	5	1	11	3	Y	-0-					-0-
03	13	N	13	-0-		-0-	-0-	1	1	12	3	Y	-0-					-0-
04	39	N	39	-0-		-0-	-0-	25	1	14	3	Y	-0-					-0-
*05	119	N	119	-0-		-0-	-0-	104	1	15	3	Y	-0-					-0-
06	13	N	NO RPT	-0-		-13	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-		215	1161	13	1	202	2	Y	-0-					-0-
02	1352	N	191	-0-		-1161	-0-	13	1	178	2	Y	-0-					-0-
03	214	N	214	-0-		-0-	-0-	15	1	199	2	Y	-0-					-0-
04	210	N	197	-0-		-13	-0-	14	1	183	2	Y	-0-					-0-
05	217	N	212	-0-		-5	-0-	13	1	199	2	Y	-0-					-0-
06	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1035	-0-		1035	5384	1032	3	3	9	Y	3	3	8			-0-
02	2800	N	1055	-0-		-1745	3639	1055	3			Y	-0-					-0-
03	3100	N	1151	-0-		-1949	1690	1151	3			Y	-0-					-0-
04	2771	N	1081	-0-		-1690	-0-	1081	3			Y	-0-					-0-
05	1178	N	762	-0-		-416	-0-	762	3			Y	-0-					-0-
06	1110	N	NO RPT	-0-		-1110	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		131	-0-		131	532	131	3			N	-0-					-0-
02	566	N	34	-0-		-532	-0-	34	3			N	-0-					-0-
03	138	N	138	-0-		-0-	-0-	138	3			N	-0-					-0-
04	128	N	128	-0-		-0-	-0-	128	3			N	-0-					-0-
05	113	N	113	-0-		-0-	-0-	113	3			N	-0-					-0-
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		455	-0-	455	1156	41	1	414	3	Y	-0-					3
02	1522	N	366	-0-	-1156	-0-	30	1	335	3	Y	1	2	1			2
							1	9									
03	492	N	492	-0-	-0-	-0-	41	1	451	3	Y	-0-	1	1			1
04	454	N	454	-0-	-0-	-0-	41	1	405	3	Y	7					8
							8	9									
05	460	N	460	-0-	-0-	-0-	42	1	418	3	Y	-0-	5	1			3
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	995	26	1	259	3	Y	1					2
							1	9									
02	1230	N	235	-0-	-995	-0-	19	1	214	3	Y	2	4	1			-0-
							2	9									
03	228	N	228	-0-	-0-	-0-	19	1	208	3	Y	1					1
							1	9									
04	270	N	213	-0-	-57	-0-	20	1	193	3	Y	-0-					1
05	248	N	217	-0-	-31	-0-	20	1	197	3	Y	-0-	1	1			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		321	-0-	321	1460	29	1	292	3	N	-0-	1	1			-0-
02	1773	N	313	-0-	-1460	-0-	27	1	286	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	33	1	309	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	36	1	294	3	N	-0-					-0-
05	341	N	334	-0-	-7	-0-	39	1	295	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	1445	248	3			Y	-0-					-0-
02	1688	N	243	-0-	-1445	-0-	243	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1986	338	3			N	-0-					-0-
02	2432	N	446	-0-	-1986	-0-	446	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

01	0		490	-0-	490	2474	63	1	419	3	N	7					15
							8	9									
02	2800	N	451	-0-	-2349	125	57	1	388	3	N	5	11	1			9
							6	9									
03	615	N	490	-0-	-125	-0-	60	1	427	3	N	3	11	1			1
							3	9									
04	480	N	463	-0-	-17	-0-	51	1	408	3	N	4					5
							4	9									
05	496	N	392	-0-	-104	-0-	45	1	346	3	N	1					6
							1	9									
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					6

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

01	0		4	-0-	4	23	4	3			N	-0-					-0-
02	27	N	4	-0-	-23	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

01	0		180	-0-	180	683	16	1	164	3	Y	-0-					-0-
02	844	N	161	-0-	-683	-0-	13	1	148	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	16	1	157	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	16	1	159	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

01	0		121	-0-	121	526	11	1	110	3	Y	-0-					-0-
02	654	N	128	-0-	-526	-0-	11	1	117	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

01	0		-0-	-0-	-0-	4					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	24					N	-0-					-0-
02	24	N	-0-	-0-	-24	-0-					N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	813	106	1	52	3	N	-0-					-0-
02	953	N	140	-0-	-813	-0-	96	1	44	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	106	1	51	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	103	1	47	3	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	107	1	56	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
05	682	N	643	-0-	-39	-0-	643	3			Y	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		328	-0-	328	1685	43	1	285	3	N	-0-					-0-
02	1988	N	303	-0-	-1685	-0-	39	1	264	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	42	1	300	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	37	1	298	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	40	1	313	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		332	-0-	332	1595	43	1	286	3	N	3					7
							3	9									
02	1907	N	312	-0-	-1595	-0-	39	1	267	3	N	5	6	1			6
							6	9									
03	338	N	338	-0-	-0-	-0-	42	1	294	3	N	2	7	1			1
							2	9									
04	334	N	334	-0-	-0-	-0-	37	1	294	3	N	3					4
							3	9									
05	341	N	337	-0-	-4	-0-	38	1	298	3	N	1					5
							1	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		636	-0-	636	2736	47	1	589	3	N	-0-					-0-
02	2800	N	526	-0-	-2274	462	42	1	484	3	N	-0-					-0-
03	1040	N	578	-0-	-462	-0-	44	1	534	3	N	-0-					-0-
04	600	N	358	-0-	-242	-0-	30	1	328	3	N	-0-					-0-
05	589	N	430	-0-	-159	-0-	35	1	395	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	1321	31	1 2 9	204	3	N	2					6
02	1576	N	255	-0-	-1321	-0-	32	1 3 9	220	3	N	3	4	1			5
03	292	N	292	-0-	-0-	-0-	36	1 2 9	254	3	N	2	6	1			1
04	290	N	290	-0-	-0-	-0-	32	1 2 9	256	3	N	2					3
05	366	N	366	-0-	-0-	-0-	42	1 2 9	322	3	N	2					5
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					5

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	156	10	1	129	3	N	-0-					-0-
02	383	N	227	-0-	-156	-0-	18	1	209	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	822	22	1	148	3	N	-0-					-0-
02	975	N	153	-0-	-822	-0-	20	1	133	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	22	1	155	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	18	1	147	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	440	90	3			N	-0-					-0-
02	523	N	83	-0-	-440	-0-	83	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		699	-0-	699	3460	32	1	667	3	N	-0-					2
02	2800	N	580	-0-	-2220	1240	27	1	553	3	N	-0-					2
03	1911	N	671	-0-	-1240	-0-	32	1	639	3	N	-0-					2
04	690	N	646	-0-	-44	-0-	31	1	615	3	N	-0-					2
05	651	N	640	-0-	-11	-0-	30	1	610	3	N	-0-					2
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	788	14	1	149	3	Y	-0-					-0-
02	992	N	204	-0-	-788	-0-	18	1	186	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
05	217	N	184	-0-	-33	-0-	14	1	170	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

01	0		19	-0-	19	82	1	1	18	3	N	-0-					-0-
02	103	N	21	-0-	-82	-0-	2	1	19	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

01	0		365	-0-	365	1449	27	1	338	3	N	-0-					-0-
02	1740	N	291	-0-	-1449	-0-	23	1	268	3	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					-0-
04	360	N	237	-0-	-123	-0-	20	1	217	3	N	-0-					-0-
05	310	N	262	-0-	-48	-0-	22	1	240	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

01	0		103	-0-	103	1001	8	1	95	3	N	-0-					-0-
02	1115	N	114	-0-	-1001	-0-	9	1	105	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
05	124	N	98	-0-	-26	-0-	8	1	90	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1849	-0-	1849	9119	137	1	1709	3	N	3	49	1	2	8	9
							3	9									
02	2800	N	1580	-0-	-1220	7899	125	1	1454	3	N	1	5	1			5
							1	9									
03	3100	N	1905	-0-	-1195	6704	140	1	1718	3	N	43	13	1			35
							47	9									
04	3000	N	1769	-0-	-1231	5473	148	1	1614	3	N	6	15	1			26
							7	9									
05	3100	N	1739	-0-	-1361	4112	143	1	1594	3	N	2	18	1			10
							2	9									
06	1830	N	NO RPT	-0-	-1830	2282					N	NO RPT					10

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		479	-0-	479	1927	35	1	440	3	N	4	3	1			2
							4	9									
02	2357	N	430	-0-	-1927	-0-	34	1	394	3	N	2	2	1			2
							2	9									
03	478	N	478	-0-	-0-	-0-	36	1	439	3	N	3	2	1			3
							3	9									
04	465	N	465	-0-	-0-	-0-	39	1	423	3	N	3	1	1			5
							3	9									
05	477	N	477	-0-	-0-	-0-	39	1	437	3	N	1	3	1			3
							1	9									
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	910	12	1	177	3	N	-0-					-0-
02	1084	N	174	-0-	-910	-0-	12	1	162	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	12	1	155	3	N	-0-					-0-
05	186	N	157	-0-	-29	-0-	12	1	145	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180	933	14	1	166	3	Y	-0-					-0-
02	1086	N	153	-0-	-933	-0-	12	1	141	3	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					-0-
04	180	N	159	-0-	-21	-0-	11	1	148	3	Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		559	-0-	559	2724	64	1	495	3	Y	-0-	3	1			1
02	2800	N	470	-0-	-2330	394	50	1	420	3	Y	-0-					1
03	929	N	535	-0-	-394	-0-	57	1	478	3	Y	-0-	1	1			-0-
04	540	N	509	-0-	-31	-0-	57	1	452	3	Y	-0-					-0-
05	527	N	464	-0-	-63	-0-	51	1	413	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		545	-0-	545	2723	25	1	520	3	N	-0-					1
02	2800	N	430	-0-	-2370	353	20	1	410	3	N	-0-					1
03	884	N	531	-0-	-353	-0-	25	1	506	3	N	-0-					1
04	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					1
05	504	N	504	-0-	-0-	-0-	24	1	480	3	N	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		530	-0-	530	2786	34	1	496	3	N	-0-					-0-
02	2800	N	408	-0-	-2392	394	29	1	379	3	N	-0-					-0-
03	816	N	422	-0-	-394	-0-	31	1	391	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	38	1	482	3	N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	37	1	449	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1826	35	1	278	3	Y	6	12	1			8
							7	9									
02	2095	N	269	-0-	-1826	-0-	27	1	239	3	Y	3					11
							3	9									
03	299	N	299	-0-	-0-	-0-	34	1	262	3	Y	3	7	1			7
							3	9									
04	384	N	384	-0-	-0-	-0-	44	1	331	3	Y	8	3	1			12
							9	9									
05	355	N	355	-0-	-0-	-0-	43	1	308	3	Y	4	4	1			12
							4	9									
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					12

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		898	-0-	898	4020	58	1	840	3	N	-0-					-0-
02	2800	N	820	-0-	-1980	2040	57	1	763	3	N	-0-					-0-
03	2932	N	892	-0-	-2040	-0-	65	1	827	3	N	-0-					-0-
04	870	N	844	-0-	-26	-0-	62	1	782	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	67	1	809	3	N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		290	-0-	290	1416	13	1	277	3	N	-0-					1
02	1672	N	256	-0-	-1416	-0-	12	1	244	3	N	-0-					1
03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					1
04	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					1
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		279	-0-	279	1127	21	1	258	3	N	-0-					-0-
02	1387	N	260	-0-	-1127	-0-	21	1	239	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	22	1	265	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	24	1	260	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	1542	34	1	265	3	Y	-0-					-0-
02	1791	N	249	-0-	-1542	-0-	26	1	223	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	30	1	237	3	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	30	1	239	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		258	-0-	258	1321	19	1	239	3	N	-0-					-0-
02	1558	N	237	-0-	-1321	-0-	19	1	218	3	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	20	1	243	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	25	1	269	3	N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	498	95	1	6	3	N	-0-					-0-
02	591	N	93	-0-	-498	-0-	86	1	7	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	95	1	7	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	92	1	7	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	95	1	7	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		386	-0-	386	1948	78	1	308	3	Y	-0-					2
02	2267	N	319	-0-	-1948	-0-	64	1	255	3	Y	-0-					2
03	370	N	370	-0-	-0-	-0-	71	1	299	3	Y	-0-	1	1			1
04	360	N	295	-0-	-65	-0-	57	1	238	3	Y	-0-					1
05	430	N	430	-0-	-0-	-0-	86	1	344	3	Y	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-	265	1394	134	1 3 9	128	3	Y	3					7
02	1615	N	221	-0-	-1394	-0-	117	1	104	3	Y	-0-					7
03	254	N	254	-0-	-0-	-0-	130	1 1 9	123	3	Y	1	4	1			4
04	270	N	246	-0-	-24	-0-	127	1	119	3	Y	-0-					4
05	254	N	254	-0-	-0-	-0-	132	1	122	3	Y	-0-					4
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		196	-0-	196	952	9	1	187	3	N	-0-	2	1			1
02	1131	N	179	-0-	-952	-0-	8	1	171	3	N	-0-					1
03	164	N	164	-0-	-0-	-0-	8	1 2 9	154	3	N	2	1	1	2	8	-0-
04	180	N	131	-0-	-49	-0-	6	1	125	3	N	-0-					-0-
05	186	N	101	-0-	-85	-0-	5	1	96	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		175	-0-	175	842	11	1	164	3	N	-0-					-0-
02	994	N	152	-0-	-842	-0-	11	1	141	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	1090	22	1 1 9	336	3	Y	1	2	1			1
02	1388	N	298	-0-	-1090	-0-	18	1 2 9	278	3	Y	2	1	1			2
03	354	N	354	-0-	-0-	-0-	31	1 3 9	320	3	Y	3	2	1			3
04	386	N	386	-0-	-0-	-0-	41	1 2 9	343	3	Y	2	1	1			4
05	343	N	343	-0-	-0-	-0-	27	1 2 9	314	3	Y	2	3	1			3
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		471	-0-	471	1544	29	1	441	3	Y	1	2	1			1
							1	9									
02	1893	N	349	-0-	-1544	-0-	22	1	326	3	Y	1	1	1			1
							1	9									
03	375	N	375	-0-	-0-	-0-	32	1	339	3	Y	4	2	1			3
							4	9									
04	450	N	238	-0-	-212	-0-	25	1	211	3	Y	2	1	1			4
							2	9									
05	372	N	299	-0-	-73	-0-	24	1	275	3	Y	-0-	2	1			2
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	245	7	1	52	3	Y	-0-					-0-
02	280	N	35	-0-	-245	-0-	4	1	31	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	4	1	31	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		426	-0-	426	2573	28	1	398	3	N	-0-					-0-
02	2800	N	350	-0-	-2450	123	25	1	325	3	N	-0-					-0-
03	305	N	182	-0-	-123	-0-	13	1	169	3	N	-0-					-0-
04	420	N	113	-0-	-307	-0-	8	1	105	3	N	-0-					-0-
05	403	N	61	-0-	-342	-0-	5	1	56	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		625	-0-	625	3791	625	3			N	-0-					-0-
02	2800	N	824	-0-	-1976	1815	824	3			N	-0-					-0-
03	2632	N	817	-0-	-1815	-0-	817	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1477	13	1	265	3	N	-0-					1
02	1722	N	245	-0-	-1477	-0-	11	1	234	3	N	-0-					1
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					1
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					1
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		175	-0-	175	867	8	1	167	3	N	-0-					1
02	1024	N	157	-0-	-867	-0-	7	1	150	3	N	-0-					1
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					1
04	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					1
05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		420	-0-	420	2157	37	1	383	3	Y	-0-					-0-
02	2564	N	407	-0-	-2157	-0-	36	1	371	3	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	41	1	398	3	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	33	1	368	3	Y	-0-					-0-
05	465	N	434	-0-	-31	-0-	32	1	402	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		340	-0-	340	2241	30	1	310	3	Y	-0-					-0-
02	2541	N	300	-0-	-2241	-0-	27	1	273	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					-0-
04	330	N	290	-0-	-40	-0-	24	1	266	3	Y	-0-					-0-
05	341	N	315	-0-	-26	-0-	23	1	292	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	282	12	1	47	3	Y	-0-					2
02	310	N	28	-0-	-282	-0-	6	1	22	3	Y	-0-					2
03	25	N	25	-0-	-0-	-0-	5	1	20	3	Y	-0-	1	1			1
04	60	N	25	-0-	-35	-0-	5	1	20	3	Y	-0-					1
05	31	N	25	-0-	-6	-0-	5	1	20	3	Y	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	919	11	1	176	2	Y	-0-					-0-
02	1082	N	163	-0-	-919	-0-	11	1	152	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	12	1	161	2	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	11	1	174	2	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		418	-0-	418	2030	161	1	257	3	N	-0-					1
02	2380	N	350	-0-	-2030	-0-	139	1	211	3	N	-0-					1
03	414	N	414	-0-	-0-	-0-	156	1	258	3	N	-0-	1	1			-0-
04	397	N	397	-0-	-0-	-0-	151	1	246	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	157	1	247	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		337	-0-	337	1941	38	1	299	3	Y	-0-					-0-
02	2237	N	296	-0-	-1941	-0-	33	1	263	3	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	37	1	305	3	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	37	1	300	3	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	38	1	299	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		486	-0-	486	2144	22	1	464	3	N	-0-					1
02	2648	N	504	-0-	-2144	-0-	23	1	481	3	N	-0-					1
03	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					1
04	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					1
05	372	N	244	-0-	-128	-0-	12	1	232	3	N	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	268	6	1	61	3	Y	-0-					-0-
02	328	N	60	-0-	-268	-0-	5	1	55	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		422	-0-	422	422	47	1	375	3	Y	-0-					-0-
03	14B2 EXT		996	-0-	996	1418	107	1	889	3	Y	-0-					-0-
04	14B2 EXT		985	-0-	985	2403	107	1	878	3	Y	-0-					-0-
05	14B2 EXT		960	-0-	960	3363	108	1	852	3	Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	3363					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		696	-0-	696	3443	45	1	651	3	N	-0-					-0-
02	2800	N	629	-0-	-2171	1272	44	1	584	3	N	1	1	8			-0-
							1	9									
03	1974	N	702	-0-	-1272	-0-	51	1	650	3	N	1	1	8			-0-
							1	9									
04	676	N	676	-0-	-0-	-0-	50	1	625	3	N	1	1	8			-0-
							1	9									
05	1733	N	1733	-0-	-0-	-0-	132	1	1601	3	N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	895	118	1	65	3	Y	-0-					-0-
02	1056	N	161	-0-	-895	-0-	106	1	55	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	117	1	66	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	114	1	65	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	118	1	65	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		512	-0-	512	2023	512	3			N	-0-					-0-
02	2473	N	450	-0-	-2023	-0-	450	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		316	-0-	316	1611	15	1	301	3	N	-0-					1
02	1889	N	278	-0-	-1611	-0-	13	1	265	3	N	-0-					1
03	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					1
04	300	N	299	-0-	-1	-0-	14	1	285	3	N	-0-					1
05	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	145	28	3			N	-0-					-0-
02	175	N	30	-0-	-145	-0-	30	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		435	-0-	435	1943	20	1	415	3	N	-0-					1
02	2341	N	398	-0-	-1943	-0-	18	1	380	3	N	-0-					1
03	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					1
04	390	N	352	-0-	-38	-0-	17	1	335	3	N	-0-					1
05	403	N	361	-0-	-42	-0-	17	1	344	3	N	-0-					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	664					Y	-0-					-0-
02	1090	N	426	-0-	-664	-0-	34	1	392	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	24	1	347	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	772	20	1	151	3	Y	-0-					-0-
02	932	N	160	-0-	-772	-0-	17	1	143	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	19	1	152	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	20	1	158	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	117	36	3			N	-0-					-0-
02	145	N	28	-0-	-117	-0-	28	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	126	1	1	14	3	N	-0-					-0-
02	139	N	13	-0-	-126	-0-	1	1	12	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1	1	8			-0-
							1	9									
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		992	-0-	992	4977	73	1	915	3	N	4	8	1			3
							4	9									
02	2800	N	907	-0-	-1893	3084	71	1	825	3	N	10	3	1			10
							11	9									
03	3100	N	995	-0-	-2105	979	75	1	918	3	N	2	8	1			4
							2	9									
04	1944	N	965	-0-	-979	-0-	81	1	880	3	N	4	2	1			6
							4	9									
05	992	N	987	-0-	-5	-0-	81	1	898	3	N	7	4	1			9
							8	9									
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					9

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		648	-0-	648	2448	81	1	567	3	Y	-0-					-0-
02	2800	N	454	-0-	-2346	102	71	1	383	3	Y	-0-					-0-
03	486	N	384	-0-	-102	-0-	79	1	305	3	Y	-0-					-0-
04	480	N	389	-0-	-91	-0-	88	1	301	3	Y	-0-					-0-
05	496	N	355	-0-	-141	-0-	53	1	302	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		437	-0-	437	2192	28	1	409	3	N	-0-					-0-
02	2625	N	433	-0-	-2192	-0-	30	1	403	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	31	1	391	3	N	-0-					-0-
05	434	N	415	-0-	-19	-0-	32	1	383	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		323	-0-	323	1617	8	1	315	3	Y	-0-					-0-
02	1907	N	290	-0-	-1617	-0-	7	1	283	3	Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	8	1	322	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	8	1	307	3	Y	-0-					-0-
05	310	N	296	-0-	-14	-0-	7	1	289	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	868	19	1	192	3	Y	-0-					1
02	1065	N	197	-0-	-868	-0-	16	1	181	3	Y	-0-	1	1			-0-
03	217	N	217	-0-	-0-	-0-	18	1	198	3	Y	1					1
							1	9									
04	212	N	212	-0-	-0-	-0-	19	1	192	3	Y	1					2
							1	9									
05	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-	1	1			1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		772	-0-	772	2797	35	1	734	3	N	3	2	1			3
							3	9									
02	2800	N	893	-0-	-1907	890	40	1	838	3	N	14					17
							15	9									
03	1789	N	899	-0-	-890	-0-	43	1	852	3	N	4	13	1			8
							4	9									
04	838	N	838	-0-	-0-	-0-	40	1	788	3	N	9					17
							10	9									
05	807	N	807	-0-	-0-	-0-	38	1	765	3	N	4					21
							4	9									
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	1207	241	2			Y	-0-					-0-
02	1428	N	221	-0-	-1207	-0-	221	2			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	1222	243	2			Y	-0-					-0-
02	1442	N	220	-0-	-1222	-0-	220	2			Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1202	-0-	1202	5280	63 13	1 9	1126	3	Y	12					90
02	2800	N	1026	-0-	-1774	3506	57 2	1 9	967	3	Y	2					92
03	3100	N	1053	-0-	-2047	1459	61 3	1 9	989	3	Y	3	23	1			72
04	2344	N	885	-0-	-1459	-0-	59 3	1 9	823	3	Y	3					75
05	1147	N	958	-0-	-189	-0-	69 1	1 9	888	3	Y	1					76
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					76

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		318	-0-	318	1686	20	1	298	3	N	-0-					-0-
02	1974	N	288	-0-	-1686	-0-	18	1	270	3	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	24	1	264	3	N	-0-					-0-
05	310	N	284	-0-	-26	-0-	22	1	262	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		285	-0-	285	973	13	1	272	3	N	-0-	1	1			-0-
02	1300	N	327	-0-	-973	-0-	15	1	311	3	N	1	1	8			-0-
							1	9									
03	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	466	4	1	93	3	N	-0-					-0-
02	547	N	81	-0-	-466	-0-	4	1	77	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		528	-0-	528	2693	34	1	494	3	N	-0-					-0-
02	2800	N	473	-0-	-2327	366	33	1	440	3	N	-0-					-0-
03	909	N	543	-0-	-366	-0-	40	1	503	3	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	39	1	486	3	N	-0-					-0-
05	527	N	516	-0-	-11	-0-	39	1	477	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		392	-0-	392	1980	25	1	367	3	N	-0-					-0-
02	2335	N	355	-0-	-1980	-0-	25	1	330	3	N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	29	1	371	3	N	-0-					-0-
04	390	N	382	-0-	-8	-0-	28	1	354	3	N	-0-					-0-
05	403	N	382	-0-	-21	-0-	29	1	353	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	140	2	1	23	3	N	-0-					1
02	163	N	23	-0-	-140	-0-	2	1	21	3	N	-0-					1
03	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					1
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	855	4	1	179	3	Y	-0-					-0-
02	1031	N	176	-0-	-855	-0-	4	1	172	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	4	1	173	3	Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	4	1	161	3	Y	-0-					-0-
05	186	N	140	-0-	-46	-0-	3	1	137	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		130	-0-	130	862	8	1	122	3	N	-0-			-0-
02	1003	N	141	-0-	-862	-0-	9	1	132	3	N	-0-			-0-
03	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-			-0-
04	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		488	-0-	488	2486	28	1	460	3	N	-0-			-0-
02	2800	N	432	-0-	-2368	118	24	1	408	3	N	-0-			-0-
03	609	N	491	-0-	-118	-0-	28	1	463	3	N	-0-			-0-
04	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-			-0-
05	480	N	480	-0-	-0-	-0-	28	1	452	3	N	-0-			-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		709	-0-	709	3463	41	1	668	3	N	-0-			2
02	2800	N	637	-0-	-2163	1300	36	1	601	3	N	-0-			2
03	2283	N	983	-0-	-1300	-0-	56	1	927	3	N	-0-			2
04	1117	N	1117	-0-	-0-	-0-	66	1	1051	3	N	-0-			2
05	836	N	836	-0-	-0-	-0-	49	1	787	3	N	-0-			2
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			2

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		203	-0-	203	976	12	1	191	3	N	-0-			-0-
02	1159	N	183	-0-	-976	-0-	10	1	173	3	N	-0-			-0-
03	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-
04	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-			-0-
05	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		194	-0-	194	1035	194	3			N	-0-			-0-
02	1259	N	224	-0-	-1035	-0-	224	3			N	-0-			-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-			-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		314	-0-	314	1586	18	1	296	3	N	-0-			1
02	1855	N	269	-0-	-1586	-0-	15	1	254	3	N	-0-			1
03	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-			1
04	300	N	279	-0-	-21	-0-	16	1	263	3	N	-0-			1
05	310	N	264	-0-	-46	-0-	16	1	248	3	N	-0-			1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	2	-0-	2	14	2	3			Y	-0-					-0-
02	14B2	EXT	2	-0-	2	16	2	3			Y	-0-					-0-
03	14B2	EXT	2	-0-	2	18	2	3			Y	-0-					-0-
04	14B2	EXT	2	-0-	2	20	2	3			Y	-0-					-0-
05	14B2	EXT	2	-0-	2	22	2	3			Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	22					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	503	12	1	93	3	Y	-0-					-0-
02	595	N	92	-0-	-503	-0-	10	1	82	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	507	5	1	96	3	N	-0-					1
02	597	N	90	-0-	-507	-0-	4	1	86	3	N	-0-					1
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					1
04	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					1
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		214	-0-	214	1877	214	3			N	-0-					-0-
02	2294	N	417	-0-	-1877	-0-	417	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	590	9	1	124	3	N	-0-					-0-
02	684	N	94	-0-	-590	-0-	6	1	88	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
04	120	N	85	-0-	-35	-0-	6	1	79	3	N	-0-					-0-
05	93	N	70	-0-	-23	-0-	5	1	65	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	350	27	1	213	3	Y	-0-					-0-
02	412	N	62	-0-	-350	-0-	7	1	55	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	8	1	62	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-		30	161	30	3			N	-0-					-0-
02	196	N	35	-0-		-161	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-		-0-	-0-	38	3			N	-0-					-0-
04	37	N	37	-0-		-0-	-0-	37	3			N	-0-					-0-
05	35	N	35	-0-		-0-	-0-	35	3			N	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		312	-0-		312	1868	312	3			N	-0-					-0-
02	2229	N	361	-0-		-1868	-0-	361	3			N	-0-					-0-
03	381	N	381	-0-		-0-	-0-	381	3			N	-0-					-0-
04	361	N	361	-0-		-0-	-0-	361	3			N	-0-					-0-
05	377	N	377	-0-		-0-	-0-	377	3			N	-0-					-0-
06	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-		16	509	1	1	15	3	Y	-0-					-0-
02	511	N	2	-0-		-509	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
05	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-		109	563	109	3			N	-0-					-0-
02	666	N	103	-0-		-563	-0-	103	3			N	-0-					-0-
03	114	N	114	-0-		-0-	-0-	114	3			N	-0-					-0-
04	120	N	110	-0-		-10	-0-	110	3			N	-0-					-0-
05	124	N	114	-0-		-10	-0-	114	3			N	-0-					-0-
06	120	N	NO RPT	-0-		-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-		11	432	1	1	10	3	Y	-0-					-0-
02	433	N	1	-0-		-432	-0-	1	3			Y	-0-					-0-
03	5	N	5	-0-		-0-	-0-	5	3			Y	-0-					-0-
04	11	N	4	-0-		-7	-0-	4	3			Y	-0-					-0-
05	5	N	5	-0-		-0-	-0-	1	1	4	3	Y	-0-					-0-
06	5	N	NO RPT	-0-		-5	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		468	-0-	468	2311	49	1	409	3	N	9	3	8			12
							10	9									
02	2730	N	419	-0-	-2311	-0-	45	1	372	3	N	2					14
							2	9									
03	442	N	442	-0-	-0-	-0-	49	1	389	3	N	4					18
							4	9									
04	450	N	434	-0-	-16	-0-	56	1	377	3	N	1					19
							1	9									
05	465	N	408	-0-	-57	-0-	44	1	361	3	N	3	11	1			11
							3	9									
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					11

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		552	-0-	552	2704	32	1	520	3	N	-0-					-0-
02	2800	N	551	-0-	-2249	455	31	1	520	3	N	-0-					-0-
03	1057	N	602	-0-	-455	-0-	34	1	568	3	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	36	1	573	3	N	-0-					-0-
05	620	N	516	-0-	-104	-0-	31	1	485	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	1240	100	3			N	-0-					-0-
02	1492	N	252	-0-	-1240	-0-	252	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1669	291	3			N	-0-					-0-
02	1995	N	326	-0-	-1669	-0-	326	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		342	-0-	342	1382	25	1	317	3	N	-0-					-0-
02	1700	N	318	-0-	-1382	-0-	25	1	293	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					-0-
04	330	N	323	-0-	-7	-0-	27	1	296	3	N	-0-					-0-
05	341	N	318	-0-	-23	-0-	26	1	292	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		239	-0-	239	966	18	1	221	3	N	-0-					-0-
02	1218	N	252	-0-	-966	-0-	20	1	232	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					-0-
05	279	N	260	-0-	-19	-0-	21	1	239	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		444	-0-	444	2067	27	1	402	3	N	14	12	1			2
							15	9									
02	2446	N	379	-0-	-2067	-0-	23	1	335	3	N	19					21
							21	9									
03	410	N	410	-0-	-0-	-0-	29	1	381	3	N	-0-					21
04	390	N	390	-0-	-0-	-0-	32	1	358	3	N	-0-	1	1			20
05	403	N	370	-0-	-33	-0-	28	1	339	3	N	3	18	1			5
							3	9									
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180	873	14	1	166	3	Y	-0-					-0-
02	1034	N	161	-0-	-873	-0-	13	1	148	3	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	11	1	162	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	723	8	1	122	3	N	-0-					-0-
02	846	N	123	-0-	-723	-0-	9	1	114	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	19	1	244	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	23	1	26	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	101	1	33	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		710	-0-	710	3891	33	1	677	3	N	-0-					2
02	2800	N	736	-0-	-2064	1827	34	1	702	3	N	-0-					2
03	2515	N	688	-0-	-1827	-0-	33	1	655	3	N	-0-					2
04	690	N	636	-0-	-54	-0-	30	1	606	3	N	-0-					2
05	806	N	767	-0-	-39	-0-	36	1	731	3	N	-0-					2
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		332	-0-	332	1693	22	1	310	3	N	-0-					-0-
02	1988	N	295	-0-	-1693	-0-	21	1	274	3	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	25	1	311	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	23	1	291	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	23	1	282	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		180	-0-	180	1086	180	3			N	-0-					1
02	1378	N	292	-0-	-1086	-0-	292	3			N	-0-					1
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					1
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					1
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	207	38	3			N	-0-					-0-
02	242	N	35	-0-	-207	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	1011	13	1	188	3	N	-0-					-0-
02	1188	N	177	-0-	-1011	-0-	12	1	165	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	15	1	191	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	28	7	3			N	-0-					-0-
02	33	N	5	-0-	-28	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	236	6	1	40	3	N	-0-					-0-
02	278	N	42	-0-	-236	-0-	5	1	37	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	892	8	1	124	2	Y	-0-					-0-
02	1062	N	170	-0-	-892	-0-	12	1	158	2	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-
04	120	N	99	-0-	-21	-0-	7	1	92	2	Y	-0-					-0-
05	186	N	100	-0-	-86	-0-	6	1	94	2	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		632	-0-	632	3194	44	1	574	3	N	13	16	1			5
							14	9									
02	2800	N	586	-0-	-2214	980	38	1	539	3	N	8	4	1			9
							9	9									
03	1632	N	652	-0-	-980	-0-	43	1	596	3	N	12	13	1			8
							13	9									
04	625	N	625	-0-	-0-	-0-	44	1	571	3	N	9	9	1			8
							10	9									
05	658	N	658	-0-	-0-	-0-	50	1	596	3	N	11	8	1			11
							12	9									
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					11

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		232	-0-	232	1280	110	1	122	3	Y	-0-					-0-
02	1497	N	217	-0-	-1280	-0-	101	1	116	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	121	1	166	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	116	1	124	3	Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	122	1	153	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1354	35	1	232	3	N	-0-					-0-
02	1596	N	242	-0-	-1354	-0-	31	1	211	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	34	1	237	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	29	1	231	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	30	1	235	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		519	-0-	519	2629	25	1	495	3	N	-0-	2	1			1
02	2800	N	471	-0-	-2329	300	22	1	448	3	N	1	1	8			1
							1	9									
03	826	N	526	-0-	-300	-0-	25	1	501	3	N	-0-	1	1			-0-
04	510	N	507	-0-	-3	-0-	24	1	483	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	25	1	492	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	1401	37	1	249	3	N	-0-					-0-
02	1667	N	266	-0-	-1401	-0-	34	1	232	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	37	1	259	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	32	1	254	3	N	-0-					-0-
05	310	N	290	-0-	-20	-0-	33	1	257	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	1268	11	1	232	3	N	-0-	7	1			3
02	1487	N	219	-0-	-1268	-0-	10	1	209	3	N	-0-					3
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-	2	1			1
04	240	N	233	-0-	-7	-0-	11	1	221	3	N	1	1	8			1
							1	9									
05	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1275	13	1	265	3	N	-0-					-0-
02	1428	N	153	-0-	-1275	-0-	7	1	146	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
04	270	N	204	-0-	-66	-0-	10	1	194	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	54	6	1	22	3	N	-0-					-0-
02	101	N	47	-0-	-54	-0-	25	1	22	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	25	1	21	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	28	1	25	3	N	-0-					-0-
05	62	N	28	-0-	-34	-0-	15	1	13	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	327	2	1	29	3	N	-0-	1	1			1
02	345	N	18	-0-	-327	-0-	1	1	17	3	N	-0-					1
03	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					1
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					1
05	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		35	-0-	35	452	2	1	33	2	Y	-0-					-0-
02	513	N	61	-0-	-452	-0-	4	1	57	2	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	694	9	1	129	3	N	-0-					-0-
02	821	N	127	-0-	-694	-0-	9	1	118	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	378	41	3			N	-0-					-0-
02	424	N	46	-0-	-378	-0-	46	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		503	-0-	503	2637	503	2			Y	-0-					1
02	2800	N	469	-0-	-2331	306	469	2			Y	-0-					1
03	783	N	477	-0-	-306	-0-	477	2			Y	-0-					1
04	480	N	446	-0-	-34	-0-	446	2			Y	-0-					1
05	527	N	391	-0-	-136	-0-	391	2			Y	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		894	-0-	894	4681	55	1	839	2	Y	-0-					-0-
02	2800	N	867	-0-	-1933	2748	59	1	808	2	Y	-0-					-0-
03	3100	N	854	-0-	-2246	502	60	1	794	2	Y	-0-					-0-
04	1289	N	787	-0-	-502	-0-	54	1	733	2	Y	-0-					-0-
05	961	N	725	-0-	-236	-0-	45	1	680	2	Y	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	533	7	1	100	3	N	-0-					-0-
02	629	N	96	-0-	-533	-0-	7	1	89	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		379	-0-	379	1900	25	1	354	3	N	-0-					-0-
02	2238	N	338	-0-	-1900	-0-	24	1	314	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	633	10	1	120	3	Y	-0-					-0-
02	749	N	116	-0-	-633	-0-	9	1	107	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		914	-0-	914	4498	82	1	830	3	Y	2					6
							2	9									
02	2800	N	820	-0-	-1980	2518	68	1	751	3	Y	1	4	1			3
							1	9									
03	3100	N	894	-0-	-2206	312	74	1	819	3	Y	1					4
							1	9									
04	1192	N	880	-0-	-312	-0-	80	1	792	3	Y	7					11
							8	9									
05	899	N	898	-0-	-1	-0-	81	1	817	3	Y	-0-	7	1			4
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					4

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		383	-0-	383	1919	18	1	365	3	N	-0-	1	1			-0-
02	2269	N	350	-0-	-1919	-0-	16	1	334	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
05	403	N	387	-0-	-16	-0-	18	1	369	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	1107	13	1	187	3	N	-0-					-0-
02	1291	N	184	-0-	-1107	-0-	13	1	171	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	15	1	176	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		768	-0-	768	3840	69	1	698	3	Y	1					5
							1	9									
02	2800	N	700	-0-	-2100	1740	58	1	640	3	Y	2	6	1			1
							2	9									
03	2506	N	766	-0-	-1740	-0-	63	1	699	3	Y	4					5
							4	9									
04	758	N	758	-0-	-0-	-0-	69	1	686	3	Y	3					8
							3	9									
05	775	N	761	-0-	-14	-0-	69	1	692	3	Y	-0-	5	1			3
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	80	3	1	19	2	Y	-0-					-0-
02	92	N	12	-0-	-80	-0-	2	1	10	2	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	2	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		433	-0-	433	2159	28	1	405	3	N	-0-					-0-
02	2545	N	386	-0-	-2159	-0-	27	1	359	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	30	1	381	3	N	-0-					-0-
05	434	N	415	-0-	-19	-0-	32	1	383	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		474	-0-	474	1903	43	1 9	430	3	Y	1					3
02	2340	N	437	-0-	-1903	-0-	36	1 9	400	3	Y	1	2	1			2
03	478	N	478	-0-	-0-	-0-	40	1 9	437	3	Y	1	1	8			2
04	470	N	470	-0-	-0-	-0-	43	1 7	420	3	Y	6					8
05	496	N	483	-0-	-13	-0-	44	1	439	3	Y	-0-	5	1			3
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1240	-0-	1240	6866	1240	2			Y	-0-					12
02	2800	N	905	-0-	-1895	4971	905	2			Y	-0-					12
03	3100	N	2032	-0-	-1068	3903	2032	2			Y	-0-					12
04	3000	N	1734	-0-	-1266	2637	1734	2			Y	-0-					12
05	3100	N	1700	-0-	-1400	1237	1700	2			Y	-0-					12
06	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					12

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	55	1	530	3	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	44	1	518	3	Y	-0-					-0-
03	677	N	677	-0-	-0-	-0-	55	1	622	3	Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	51	1	594	3	Y	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	54	1	634	3	Y	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		572	-0-	572	2658	572	3			N	-0-					1
02	2800	N	658	-0-	-2142	516	658	3			N	-0-					1
03	1184	N	668	-0-	-516	-0-	668	3			N	-0-					1
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					1
05	744	N	597	-0-	-147	-0-	597	3			N	-0-					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		345	-0-	345	1727	345	2			Y	-0-					-0-
02	2042	N	315	-0-	-1727	-0-	315	2			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	955	171	3			N	-0-					-0-
02	1138	N	183	-0-	-955	-0-	183	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	17	4	3			N	-0-					-0-
02	19	N	2	-0-	-17	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	892	11	1	165	3	N	-0-					-0-
02	1051	N	159	-0-	-892	-0-	11	1	148	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	13	1	159	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	14	1	165	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		353	-0-	353	1705	23	1	330	3	N	-0-					-0-
02	2162	N	457	-0-	-1705	-0-	32	1	425	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	31	1	394	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	31	1	380	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		768	-0-	768	3853	35	1	733	3	N	-0-					1
02	2800	N	706	-0-	-2094	1759	32	1	674	3	N	-0-					1
03	2532	N	773	-0-	-1759	-0-	37	1	736	3	N	-0-					1
04	756	N	756	-0-	-0-	-0-	36	1	720	3	N	-0-					1
05	775	N	759	-0-	-16	-0-	36	1	723	3	N	-0-					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		985	-0-	985	4865	69	1	905	3	N	10	25	1			5
							11	9									
02	2800	N	843	-0-	-1957	2908	54	1	763	3	N	24	8	1			21
							26	9									
03	3100	N	880	-0-	-2220	688	58	1	1	2	N	8	20	1			9
							812	3	9	9							
04	1677	N	989	-0-	-688	-0-	70	1	1	2	N	16	11	1			14
							900	3	18	9							
05	1016	N	1016	-0-	-0-	-0-	78	1	923	3	N	14	13	1			15
							15	9									
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					15

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		349	-0-	349	2077	349	3			N	-0-					-0-
02	2238	N	161	-0-	-2077	-0-	161	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	1491	237	3			N	-0-					-0-
02	1771	N	280	-0-	-1491	-0-	280	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		441	-0-	441	2279	31	1	410	3	N	-0-					-0-
02	2679	N	400	-0-	-2279	-0-	26	1	374	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	31	1	402	3	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	35	1	417	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	949	18	1	171	3	Y	-0-					-0-
02	1103	N	154	-0-	-949	-0-	12	1	142	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	14	1	164	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1794	319	3			N	-0-					-0-
02	2149	N	355	-0-	-1794	-0-	355	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	641	108	3			N	-0-					-0-
02	765	N	124	-0-	-641	-0-	124	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

01	0		15	-0-	15	29	1	1	14	3	Y	-0-					-0-
02	42	N	13	-0-	-29	-0-	1	1	12	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

01	0		43	-0-	43	213	3	1	40	3	N	-0-					-0-
02	250	N	37	-0-	-213	-0-	2	1	34	3	N	1					1
							1	9									
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
05	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-	1	1			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

01	0		318	-0-	318	1662	21	1	297	3	N	-0-					-0-
02	1930	N	268	-0-	-1662	-0-	19	1	249	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	29	1	368	3	N	-0-					-0-
04	300	N	251	-0-	-49	-0-	19	1	232	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

01	0		-0-	-0-	-0-	19					Y	-0-					-0-
02	24	N	5	-0-	-19	-0-	3	1	2	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	1			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		81	-0-	81	418	7	1	74	3	Y	-0-			-0-
02	486	N	68	-0-	-418	-0-	6	1	62	3	Y	-0-			-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-			-0-
04	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-			-0-
05	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		741	-0-	741	3733	48	1	693	3	N	-0-			-0-
02	2800	N	661	-0-	-2139	1594	46	1	615	3	N	-0-			-0-
03	2342	N	748	-0-	-1594	-0-	55	1	693	3	N	-0-			-0-
04	720	N	712	-0-	-8	-0-	53	1	659	3	N	-0-			-0-
05	744	N	710	-0-	-34	-0-	54	1	656	3	N	-0-			-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		721	-0-	721	3266	42	1	679	3	N	-0-			-0-
02	2800	N	643	-0-	-2157	1109	36	1	607	3	N	-0-			-0-
03	1830	N	721	-0-	-1109	-0-	41	1	680	3	N	-0-			-0-
04	707	N	707	-0-	-0-	-0-	42	1	665	3	N	-0-			-0-
05	715	N	715	-0-	-0-	-0-	42	1	673	3	N	-0-			-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	5					Y	-0-			-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		143	-0-	143	960	143	3			N	-0-			-0-
02	1119	N	159	-0-	-960	-0-	159	3			N	-0-			-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
04	169	N	169	-0-	-0-	-0-	6	1	163	3	N	-0-			-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		266	-0-	266	1322	62	1	204	3	Y	-0-			-0-
02	1554	N	232	-0-	-1322	-0-	49	1	183	3	Y	-0-			-0-
03	257	N	257	-0-	-0-	-0-	49	1	208	3	Y	-0-			-0-
04	270	N	262	-0-	-8	-0-	59	1	203	3	Y	-0-			-0-
05	362	N	362	-0-	-0-	-0-	153	1	209	3	Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		93	-0-	93	458	7	1	86	3	Y	-0-			-0-
02	543	N	85	-0-	-458	-0-	7	1	78	3	Y	-0-			-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-			-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-			-0-
05	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	899	23	1	156	3	N	-0-					-0-
02	1080	N	181	-0-	-899	-0-	23	1	158	3	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	23	1	161	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	527	7	1	99	3	N	-0-					-0-
02	624	N	97	-0-	-527	-0-	7	1	90	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		328	-0-	328	1717	328	2			Y	-0-					-0-
02	2047	N	330	-0-	-1717	-0-	330	2			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	2			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-	336	653	38	1	298	3	Y	-0-					2
02	924	N	271	-0-	-653	-0-	30	1	241	3	Y	-0-					2
03	314	N	314	-0-	-0-	-0-	34	1	280	3	Y	-0-	1	1			1
04	330	N	206	-0-	-124	-0-	22	1	184	3	Y	-0-					1
05	310	N	168	-0-	-142	-0-	19	1	149	3	Y	-0-					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	650	12	1	153	3	N	-0-	1	1			-0-
02	801	N	151	-0-	-650	-0-	12	1	138	3	N	1					1
							1	9									
03	172	N	172	-0-	-0-	-0-	13	1	158	3	N	1	1	1			1
							1	9									
04	170	N	170	-0-	-0-	-0-	14	1	154	3	N	2	1	1			2
							2	9									
05	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-	1	1			1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		574	-0-	574	3124	574	3			N	-0-					1
02	2800	N	512	-0-	-2288	836	512	3			N	-0-					1
03	1403	N	567	-0-	-836	-0-	567	3			N	-0-					1
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					1
05	558	N	544	-0-	-14	-0-	544	3			N	-0-					1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	204	3	1	37	3	Y	-0-					-0-
02	241	N	37	-0-	-204	-0-	3	1	34	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	1126	173	3			N	-0-					-0-
02	1350	N	224	-0-	-1126	-0-	224	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-	84	431	7	1	77	3	Y	-0-					-0-
02	507	N	76	-0-	-431	-0-	6	1	70	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	950	14	1	158	3	Y	-0-					-0-
02	1089	N	139	-0-	-950	-0-	11	1	127	3	Y	1	1	8			-0-
							1	9									
03	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	12	1	144	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	1042	182	3			N	-0-					-0-
02	1191	N	149	-0-	-1042	-0-	149	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	53	1	415	3	N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	85	1	712	3	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		185	-0-	185	914	185	3			N	-0-					-0-
02	1158	N	244	-0-	-914	-0-	244	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		55	-0-	55	274	4	1	51	3	Y	-0-			-0-
02	325	N	51	-0-	-274	-0-	4	1	47	3	Y	-0-			-0-
03	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-			-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-			-0-
05	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		59	-0-	59	324	59	3			N	-0-			3
02	377	N	53	-0-	-324	-0-	53	3			N	-0-			3
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-			3
04	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-			3
05	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-			3
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			3

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		177	-0-	177	1087	10	1	167	3	N	-0-			-0-
02	1238	N	151	-0-	-1087	-0-	9	1	142	3	N	-0-			-0-
03	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-			-0-
05	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		522	-0-	522	2999	522	3			N	-0-			-0-
02	2800	N	573	-0-	-2227	772	573	3			N	-0-			-0-
03	1397	N	625	-0-	-772	-0-	625	3			N	-0-			-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-			-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-			-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		405	-0-	405	2561	405	3			N	-0-			-0-
02	2800	N	389	-0-	-2411	150	389	3			N	-0-			-0-
03	555	N	405	-0-	-150	-0-	405	3			N	-0-			-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-
05	403	N	384	-0-	-19	-0-	384	3			N	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-			-0-
02	368	N	368	-0-	-0-	-0-	368	3			Y	-0-			-0-
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-			-0-
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-			-0-
05	403	N	336	-0-	-67	-0-	336	3			Y	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		175	-0-	175	1174	175	3			N	-0-			-0-
02	1355	N	181	-0-	-1174	-0-	181	3			N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

01	0		215	-0-	215	1170	215	3			N	-0-					-0-
02	1450	N	280	-0-	-1170	-0-	280	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

01	0		179	-0-	179	919	8	1	171	3	N	-0-					1
02	1077	N	158	-0-	-919	-0-	7	1	151	3	N	-0-					1
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					1
04	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
05	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

01	0		176	-0-	176	898	14	1	162	3	Y	-0-					-0-
02	1063	N	165	-0-	-898	-0-	14	1	151	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

01	0		-0-	-0-	-0-	12					Y	-0-					1
02	12	N	-0-	-0-	-12	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

01	0		168	-0-	168	892	168	3			N	-0-					-0-
02	1061	N	169	-0-	-892	-0-	169	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

01	0		437	-0-	437	1988	437	3			N	-0-					-0-
02	2598	N	610	-0-	-1988	-0-	610	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	420	N	273	-0-	-147	-0-	273	3			N	-0-					-0-
05	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1031	-0-	1031	5247	132	1	880	3	N	17					37
							19	9									
02	2800	N	931	-0-	-1869	3378	118	1	803	3	N	9	27	1			19
							10	9									
03	3100	N	1037	-0-	-2063	1315	127	1	900	3	N	9	25	1			3
							10	9									
04	2328	N	1013	-0-	-1315	-0-	112	1	893	3	N	7					10
							8	9									
05	1038	N	1038	-0-	-0-	-0-	118	1	916	3	N	4					14
							4	9									
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					14

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	797	168	3			N	-0-					-0-
02	977	N	180	-0-	-797	-0-	180	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	155	N	33	-0-	-122	-0-	33	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	1133	18	1	209	3	Y	-0-					-0-
02	1334	N	201	-0-	-1133	-0-	17	1	184	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	18	1	207	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		539	-0-	539	2304	196	1	339	3	N	4					22
							4	9									
02	2691	N	387	-0-	-2304	-0-	163	1	217	3	N	6	16	1			12
							7	9									
03	464	N	464	-0-	-0-	-0-	184	1	278	3	N	2	13	1			1
							2	9									
04	488	N	488	-0-	-0-	-0-	178	1	303	3	N	6					7
							7	9									
05	434	N	286	-0-	-148	-0-	161	1	125	3	N	-0-					7
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					7

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		349	-0-	349	1750	28	1	321	3	Y	-0-					-0-
02	2072	N	322	-0-	-1750	-0-	26	1	296	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	26	1	311	3	Y	-0-					-0-
05	372	N	352	-0-	-20	-0-	32	1	320	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	933	156	3			N	-0-					-0-
02	1118	N	185	-0-	-933	-0-	185	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	579	4	1	87	3	N	-0-					-0-
02	722	N	143	-0-	-579	-0-	7	1	136	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
05	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	17	1	64	3	N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	147	1	376	3	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	130	85	3			N	-0-					-0-
02	230	N	100	-0-	-130	-0-	100	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	60	N	10	-0-	-50	-0-	7	1	3	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		904	-0-	904	3658	67	1	837	3	N	-0-					-0-
02	2800	N	811	-0-	-1989	1669	64	1	747	3	N	-0-					-0-
03	2592	N	923	-0-	-1669	-0-	70	1	853	3	N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	74	1	811	3	N	-0-					-0-
05	907	N	907	-0-	-0-	-0-	75	1	832	3	N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		332	-0-	332	2026	332	3			N	-0-					-0-
02	2435	N	409	-0-	-2026	-0-	409	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1271	-0-	1271	6394	101	1	1161	3	Y	8					11
							9	9									
02	2800	N	1112	-0-	-1688	4706	91	1	1013	3	Y	7					18
							8	9									
03	3100	N	1212	-0-	-1888	2818	97	1	1108	3	Y	6					24
							7	9									
04	3000	N	1143	-0-	-1857	961	88	1	1051	3	Y	4					28
							4	9									
05	2181	N	1220	-0-	-961	-0-	111	1	1105	3	Y	4					32
							4	9									
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					32

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	480	13	1	89	3	N	-0-					-0-
02	573	N	93	-0-	-480	-0-	12	1	81	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	495	14	1	91	3	N	1					3
							1	9									
02	583	N	88	-0-	-495	-0-	11	1	75	3	N	2	2	1			3
							2	9									
03	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-	3	1			-0-
04	90	N	81	-0-	-9	-0-	9	1	72	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1763	21	1	309	3	N	-0-					-0-
02	2067	N	304	-0-	-1763	-0-	21	1	283	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	26	1	328	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	25	1	318	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	27	1	333	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		482	-0-	482	2339	212	1	270	3	N	-0-					-0-
02	2800	N	472	-0-	-2328	11	196	1	276	3	N	-0-					-0-
03	613	N	602	-0-	-11	-0-	222	1	380	3	N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	217	1	354	3	N	-0-					-0-
05	527	N	524	-0-	-3	-0-	218	1	306	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	1010	25	1	165	3	N	1					4
							1	9									
02	1217	N	207	-0-	-1010	-0-	26	1	178	3	N	3	3	1			4
							3	9									
03	243	N	243	-0-	-0-	-0-	30	1	212	3	N	1	5	1			-0-
							1	9									
04	236	N	236	-0-	-0-	-0-	26	1	208	3	N	2					2
							2	9									
05	253	N	253	-0-	-0-	-0-	29	1	223	3	N	1					3
							1	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	745	11	1	128	3	Y	-0-					-0-
02	882	N	137	-0-	-745	-0-	11	1	126	3	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
05	155	N	121	-0-	-34	-0-	11	1	110	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	425	8	1	65	3	Y	-0-					-0-
02	487	N	62	-0-	-425	-0-	7	1	55	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		476	-0-	476	2178	38	1	438	3	Y	-0-					-0-
02	2600	N	422	-0-	-2178	-0-	35	1	387	3	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	38	1	432	3	Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	34	1	411	3	Y	-0-					-0-
05	465	N	352	-0-	-113	-0-	32	1	320	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1213	15	1	219	3	N	-0-					-0-
02	1437	N	224	-0-	-1213	-0-	16	1	208	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	17	1	218	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	18	1	217	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	259	3	1	39	3	N	-0-					-0-
02	321	N	62	-0-	-259	-0-	4	1	58	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	1167	26 1	1 9	172	3	N	1					4
02	1378	N	211	-0-	-1167	-0-	27 3	1 9	181	3	N	3	3	1			4
03	252	N	252	-0-	-0-	-0-	31 2	1 9	219	3	N	2	5	1			1
04	255	N	255	-0-	-0-	-0-	28 2	1 9	225	3	N	2					3
05	263	N	263	-0-	-0-	-0-	30 1	1 9	232	3	N	1					4
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	79	1	1	13	3	N	-0-					-0-
02	91	N	12	-0-	-79	-0-	1	1	11	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	14	N	9	-0-	-5	-0-	1	1	8	3	N	-0-					-0-
05	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	283	6	1	84	3	N	-0-					-0-
02	354	N	71	-0-	-283	-0-	5	1	66	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		439	-0-	439	2612	54	1	385	2	Y	-0-					-0-
02	T. A.		386	-0-	386	2998	56	1	330	2	Y	-0-					-0-
03	T. A.		341	-0-	341	3339	45	1	296	2	Y	-0-					-0-
04	T. A.		324	-0-	324	3663	39	1	285	2	Y	-0-					-0-
05	T. A.		329	-0-	329	3992	42	1	287	2	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	3992					Y	NO RPT					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	825	19	1	134	2	Y	-0-					-0-
02	994	N	169	-0-	-825	-0-	24	1	145	2	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	22	1	144	2	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	21	1	150	2	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	26	1	174	2	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1478	-0-	1478	6840	108	1	1356	3	N	13	10	1			6
							14	9									
02	2800	N	1342	-0-	-1458	5382	106	1	1230	3	N	5	4	1			7
							6	9									
03	3100	N	1459	-0-	-1641	3741	110	1	1340	3	N	8	7	1			8
							9	9									
04	3000	N	1461	-0-	-1539	2202	122	1	1328	3	N	10	4	1			14
							11	9									
05	3100	N	1484	-0-	-1616	586	122	1	1356	3	N	5	10	1			9
							6	9									
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					9

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

01	0		68	-0-	68	299	5	1	63	3	N	-0-					-0-
02	302	N	3	-0-	-299	-0-	3	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

01	0		362	-0-	362	1904	27	1	335	3	N	-0-					-0-
02	2280	N	376	-0-	-1904	-0-	30	1	346	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	30	1	365	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	32	1	353	3	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	32	1	360	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

01	0		801	-0-	801	4156	59	1	742	3	N	-0-					-0-
02	2800	N	790	-0-	-2010	2146	63	1	727	3	N	-0-					-0-
03	2970	N	824	-0-	-2146	-0-	62	1	762	3	N	-0-					-0-
04	780	N	659	-0-	-121	-0-	55	1	604	3	N	-0-					-0-
05	868	N	727	-0-	-141	-0-	60	1	667	3	N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

01	0		239	-0-	239	1196	29	1	210	2	Y	-0-					-0-
02	1409	N	213	-0-	-1196	-0-	31	1	182	2	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	28	1	204	2	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	31	1	211	2	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	867	141	3			N	-0-					-0-
02	1035	N	168	-0-	-867	-0-	168	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	558	8	1	97	3	Y	-0-					-0-
02	648	N	90	-0-	-558	-0-	7	1	83	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		694	-0-	694	3451	56	1	638	3	Y	-0-					-0-
02	2800	N	628	-0-	-2172	1279	52	1	576	3	Y	-0-					-0-
03	1974	N	695	-0-	-1279	-0-	56	1	639	3	Y	-0-					-0-
04	660	N	654	-0-	-6	-0-	50	1	604	3	Y	-0-					-0-
05	682	N	669	-0-	-13	-0-	61	1	608	3	Y	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	687	11	1	129	3	Y	-0-					-0-
02	816	N	129	-0-	-687	-0-	11	1	118	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	11	1	134	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	13	1	131	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	1691	29	1	329	3	N	-0-					-0-
02	2011	N	320	-0-	-1691	-0-	26	1	294	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	28	1	320	3	N	-0-					-0-
04	360	N	326	-0-	-34	-0-	25	1	301	3	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	31	1	306	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	1060	17	1	193	3	N	-0-					-0-
02	1252	N	192	-0-	-1060	-0-	16	1	176	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	19	1	188	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	881	11	1	165	3	N	-0-					-0-
02	1014	N	133	-0-	-881	-0-	9	1	124	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
04	180	N	66	-0-	-114	-0-	5	1	61	3	N	-0-					-0-
05	155	N	15	-0-	-140	-0-	1	1	14	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1653	21	1	308	3	N	-0-					-0-
02	1953	N	300	-0-	-1653	-0-	21	1	279	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					-0-
04	330	N	326	-0-	-4	-0-	24	1	302	3	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	26	1	311	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	1483	25	1	282	3	Y	-0-					-0-
02	1756	N	273	-0-	-1483	-0-	22	1	251	3	Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	25	1	284	3	Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	23	1	271	3	Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2081	-0-	2081	10794	272	1	1809	3	N	-0-					-0-
02	2800	N	1896	-0-	-904	9890	243	1	1653	3	N	-0-					-0-
03	3100	N	2062	-0-	-1038	8852	255	1	1807	3	N	-0-					-0-
04	3000	N	2037	-0-	-963	7889	227	1	1810	3	N	-0-					-0-
05	3100	N	2075	-0-	-1025	6864	237	1	1838	3	N	-0-					-0-
06	2010	N	NO RPT	-0-	-2010	4854					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		697	-0-	697	3917	51 3	1 9	643	3	N	3	6	1			2
02	2800	N	628	-0-	-2172	1745	50 1	1 9	577	3	N	1	1	1			2
03	2411	N	666	-0-	-1745	-0-	50 6	1 9	610	3	N	5	3	1			4
04	625	N	625	-0-	-0-	-0-	52 6	1 9	567	3	N	5	2	1			7
05	624	N	624	-0-	-0-	-0-	51 2	1 9	571	3	N	2	5	1			4
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1577	-0-	1577	6143	117	1	1460	3	N	-0-					-0-
02	2800	N	1303	-0-	-1497	4646	103	1	1200	3	N	-0-					-0-
03	3100	N	1148	-0-	-1952	2694	87	1	1061	3	N	-0-					-0-
04	3000	N	1476	-0-	-1524	1170	124	1	1352	3	N	-0-					-0-
05	2611	N	1441	-0-	-1170	-0-	119	1	1322	3	N	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		463	-0-	463	2325	34	1	429	3	N	-0-					-0-
02	2741	N	416	-0-	-2325	-0-	33	1	383	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	38	1	410	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	40	1	442	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1161	-0-	1161	5521	142	1	1019	2	Y	-0-					-0-
02	2800	N	1035	-0-	-1765	3756	149	1	886	2	Y	-0-					-0-
03	3100	N	1099	-0-	-2001	1755	145	1	954	2	Y	-0-					-0-
04	2870	N	1115	-0-	-1755	-0-	136	1	979	2	Y	-0-					-0-
05	1147	N	1143	-0-	-4	-0-	147	1	996	2	Y	-0-					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		485	-0-	485	2441	28	1	457	3	N	-0-					1
02	2800	N	431	-0-	-2369	72	24	1	407	3	N	-0-					1
03	577	N	505	-0-	-72	-0-	29	1	476	3	N	-0-					1
04	480	N	459	-0-	-21	-0-	27	1	432	3	N	-0-					1
05	465	N	455	-0-	-10	-0-	27	1	428	3	N	-0-					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		327	-0-	327	1552	19	1	308	3	N	-0-					3
02	1798	N	246	-0-	-1552	-0-	14	1	232	3	N	-0-					3
03	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					3
04	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					3
05	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					3
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	76	1	1	9	3	N	-0-					-0-
02	81	N	5	-0-	-76	-0-	5	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		697	-0-	697	3292	90 10	1 9	597	3	N	9					18
02	2800	N	565	-0-	-2235	1057	71 7	1 9	487	3	N	6	13	1			11
03	1818	N	761	-0-	-1057	-0-	93 7	1 9	661	3	N	6	15	1			2
04	660	N	598	-0-	-62	-0-	66 4	1 9	528	3	N	4					6
05	621	N	621	-0-	-0-	-0-	71 2	1 9	548	3	N	2					8
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		273	-0-	273	1815	36	1	237	3	N	-0-					-0-
02	2057	N	242	-0-	-1815	-0-	31	1	211	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	24	1	173	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	50	1	401	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	54	1	422	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	836	11	1	159	3	N	-0-					-0-
02	980	N	144	-0-	-836	-0-	9	1	135	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	11	1	122	3	N	-0-					-0-
05	155	N	119	-0-	-36	-0-	9	1	110	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	846	9	1	151	3	N	-0-					-0-
02	990	N	144	-0-	-846	-0-	8	1	136	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	401	15	1	70	3	N	-0-					21
02	465	N	64	-0-	-401	-0-	12	1	52	3	N	-0-	15	1			6
03	437	N	437	-0-	-0-	-0-	126	1	300	3	N	10	13	1			3
							11	9									
04	867	N	867	-0-	-0-	-0-	179	1	685	3	N	3					6
							3	9									
05	763	N	763	-0-	-0-	-0-	153	1	604	3	N	5					11
							6	9									
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					11

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		487	-0-	487	2352	31	1	456	3	N	-0-					-0-
02	2800	N	457	-0-	-2343	9	29	1	428	3	N	-0-					-0-
03	479	N	470	-0-	-9	-0-	34	1	436	3	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	37	1	416	3	N	-0-					-0-
05	496	N	462	-0-	-34	-0-	36	1	426	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	82	1	1	13	3	Y	-0-					-0-
02	95	N	13	-0-	-82	-0-	1	1	12	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	14	N	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	886	10	1	114	3	Y	-0-					-0-
02	988	N	102	-0-	-886	-0-	8	1	94	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
04	120	N	94	-0-	-26	-0-	7	1	87	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	9	1	86	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	11	3	3			N	-0-					-0-
02	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		592	-0-	592	2960	44	1	548	3	N	-0-					-0-
02	2800	N	534	-0-	-2266	694	42	1	492	3	N	-0-					-0-
03	1289	N	595	-0-	-694	-0-	45	1	550	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	49	1	542	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1302	20	1	245	3	N	2	2	1			1
							2	9									
02	1519	N	217	-0-	-1302	-0-	17	1	198	3	N	2	1	1			2
							2	9									
03	231	N	231	-0-	-0-	-0-	17	1	213	3	N	1	2	1			1
							1	9									
04	240	N	221	-0-	-19	-0-	19	1	202	3	N	-0-					1
05	248	N	220	-0-	-28	-0-	18	1	199	3	N	3	1	1			3
							3	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		723	-0-	723	3564	54	1	669	3	N	-0-					-0-
02	2800	N	629	-0-	-2171	1393	50	1	579	3	N	-0-					-0-
03	2095	N	702	-0-	-1393	-0-	53	1	649	3	N	-0-					-0-
04	690	N	671	-0-	-19	-0-	56	1	615	3	N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	57	1	636	3	N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		384	-0-	384	2014	34	1	349	3	N	1	1	8			39
							1	9									
02	2362	N	348	-0-	-2014	-0-	30	1	318	3	N	-0-					39
03	400	N	400	-0-	-0-	-0-	38	1	360	3	N	2	2	8			39
							2	9									
04	385	N	385	-0-	-0-	-0-	42	1	343	3	N	-0-					39
05	392	N	392	-0-	-0-	-0-	46	1	346	3	N	-0-					39
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					39

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	1812	30	1	380	3	N	-0-					-0-
02	2153	N	341	-0-	-1812	-0-	27	1	314	3	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	27	1	330	3	N	-0-					-0-
04	390	N	340	-0-	-50	-0-	29	1	311	3	N	-0-					-0-
05	372	N	318	-0-	-54	-0-	26	1	292	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	1204	31	1	205	3	N	-0-					-0-
02	1425	N	221	-0-	-1204	-0-	28	1	193	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	29	1	207	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	27	1	213	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	27	1	212	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		416	-0-	416	1816	205	1	211	3	N	-0-					1
02	2154	N	338	-0-	-1816	-0-	184	1	154	3	N	-0-					1
03	371	N	371	-0-	-0-	-0-	201	1	138	3	N	29					30
							32	9									
04	390	N	333	-0-	-57	-0-	195	1	138	3	N	-0-					30
05	372	N	354	-0-	-18	-0-	203	1	151	3	N	-0-					30
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					30

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		549	-0-	549	2726	32	1	517	3	N	-0-					1
02	2800	N	491	-0-	-2309	417	28	1	463	3	N	-0-					1
03	943	N	526	-0-	-417	-0-	30	1	496	3	N	-0-					1
04	540	N	516	-0-	-24	-0-	30	1	486	3	N	-0-					1
05	558	N	478	-0-	-80	-0-	28	1	450	3	N	-0-					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	633	9	1	118	3	N	-0-					-0-
02	739	N	106	-0-	-633	-0-	8	1	98	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		435	-0-	435	2828	80	1	355	3	Y	-0-			-0-
02	2800	N	498	-0-	-2302	526	69	1	429	3	Y	-0-			-0-
03	1164	N	638	-0-	-526	-0-	68	1	570	3	Y	-0-			-0-
04	630	N	630	-0-	-0-	-0-	84	1	546	3	Y	-0-			-0-
05	558	N	421	-0-	-137	-0-	116	1	305	3	Y	-0-			-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		117	-0-	117	619	9	1	108	3	Y	-0-			-0-
02	716	N	97	-0-	-619	-0-	8	1	89	3	Y	-0-			-0-
03	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-			-0-
04	120	N	75	-0-	-45	-0-	6	1	69	3	Y	-0-			-0-
05	93	N	61	-0-	-32	-0-	6	1	55	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1096	-0-	1096	6031	134	1	962	2	Y	-0-			-0-
02	2800	N	1089	-0-	-1711	4320	157	1	932	2	Y	-0-			-0-
03	3100	N	1197	-0-	-1903	2417	158	1	1039	2	Y	-0-			-0-
04	3000	N	1163	-0-	-1837	580	142	1	1021	2	Y	-0-			-0-
05	1788	N	1208	-0-	-580	-0-	155	1	1053	2	Y	-0-			-0-
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		552	-0-	552	2764	44	1	508	3	Y	-0-			-0-
02	2800	N	497	-0-	-2303	461	41	1	456	3	Y	-0-			-0-
03	1009	N	548	-0-	-461	-0-	44	1	504	3	Y	-0-			-0-
04	540	N	517	-0-	-23	-0-	40	1	477	3	Y	-0-			-0-
05	558	N	542	-0-	-16	-0-	49	1	493	3	Y	-0-			-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	37					Y	-0-			-0-
02	43	N	6	-0-	-37	-0-	6	1			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	1			Y	-0-			-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	2					N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24	-0-	24	178	3	1	21	3	Y	-0-					-0-
02	213	N	35	-0-	-178	-0-	4	1	31	3	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		864	-0-	864	4101	56	1	808	3	N	-0-					-0-
02	2800	N	782	-0-	-2018	2083	55	1	726	3	N	1	1	8			-0-
							1	9									
03	2995	N	912	-0-	-2083	-0-	67	1	845	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	68	1	855	3	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	68	1	827	3	N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		509	-0-	509	3072	29	1	480	3	N	-0-					-0-
02	2800	N	560	-0-	-2240	832	32	1	528	3	N	-0-					-0-
03	1483	N	651	-0-	-832	-0-	37	1	614	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-
05	620	N	556	-0-	-64	-0-	33	1	523	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	1424	16	1	265	3	N	-0-					2
02	1678	N	254	-0-	-1424	-0-	14	1	240	3	N	-0-					2
03	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					2
04	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					2
05	279	N	247	-0-	-32	-0-	15	1	232	3	N	-0-					2
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	551	9	1	102	3	Y	-0-					-0-
02	654	N	103	-0-	-551	-0-	8	1	95	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	8	1	101	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		212	-0-	212	1067	17	1	195	3	Y	-0-					-0-
02	1259	N	192	-0-	-1067	-0-	16	1	176	3	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	17	1	189	3	Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	15	1	182	3	Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	18	1	180	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		354	-0-	354	1665	28	1	326	3	Y	-0-					-0-
02	1981	N	316	-0-	-1665	-0-	26	1	290	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	13	1	149	3	Y	2	2	8			-0-
							2	9									
04	330	N	330	-0-	-0-	-0-	25	1	305	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	40	1	404	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		643	-0-	643	3344	180	1	463	3	N	-0-					-0-
02	2800	N	438	-0-	-2362	982	136	1	302	3	N	-0-					-0-
03	1542	N	560	-0-	-982	-0-	188	1	372	3	N	-0-					-0-
04	630	N	458	-0-	-172	-0-	160	1	298	3	N	-0-					-0-
05	496	N	345	-0-	-151	-0-	137	1	208	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		142	-0-	142	736	9	1	133	3	N	-0-					-0-
02	856	N	120	-0-	-736	-0-	8	1	112	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
04	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		293	-0-	293	1477	19	1	274	3	N	-0-					-0-
02	1740	N	263	-0-	-1477	-0-	18	1	245	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	21	1	271	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	22	1	272	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	280	3	1	53	3	N	-0-					-0-
02	338	N	58	-0-	-280	-0-	3	1	55	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	95	1	468	3	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	86	1	424	3	Y	-0-					-0-
03	570	N	570	-0-	-0-	-0-	95	1	475	3	Y	-0-					-0-
04	545	N	545	-0-	-0-	-0-	92	1	453	3	Y	-0-					-0-
05	558	N	523	-0-	-35	-0-	95	1	428	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	1268	32	1	212	3	N	-0-					-0-
02	1494	N	226	-0-	-1268	-0-	29	1	197	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	31	1	217	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	27	1	216	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1545	18	1	291	3	N	-0-					3
02	1825	N	280	-0-	-1545	-0-	16	1	264	3	N	-0-					3
03	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					3
04	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					3
05	310	N	255	-0-	-55	-0-	15	1	240	3	N	-0-					3
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		548	-0-	548	2634	52 4	1 9	492	3	N	4	4	8			-0-
02	2800	N	476	-0-	-2324	310	47	1	429	3	N	-0-					-0-
03	887	N	577	-0-	-310	-0-	53	1	524	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	48	1	499	3	N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	41	1	511	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1232	-0-	1232	5197	80	1	1152	3	N	-0-					-0-
02	2800	N	1132	-0-	-1668	3529	79	1	1053	3	N	-0-					-0-
03	3100	N	982	-0-	-2118	1411	72	1	910	3	N	-0-					-0-
04	2369	N	958	-0-	-1411	-0-	71	1	887	3	N	-0-					-0-
05	1085	N	995	-0-	-90	-0-	76	1	919	3	N	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	330	48	3			N	-0-					-0-
02	369	N	39	-0-	-330	-0-	39	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	1354	10	1	205	3	N	-0-					1
02	1514	N	160	-0-	-1354	-0-	7	1	153	3	N	-0-					1
03	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					1
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					1
05	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	567	9	1	61	3	N	-0-					-0-
02	937	N	370	-0-	-567	-0-	47	1	323	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	47	1	335	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	39	1	307	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	44	1	338	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	432	7	1	82	3	Y	-0-					-0-
02	512	N	80	-0-	-432	-0-	7	1	73	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		498	-0-	498	2124	40	1	458	3	Y	-0-					-0-
02	2800	N	862	-0-	-1938	186	71	1	791	3	Y	-0-					-0-
03	976	N	790	-0-	-186	-0-	64	1	726	3	Y	-0-					-0-
04	480	N	442	-0-	-38	-0-	34	1	408	3	Y	-0-					-0-
05	651	N	648	-0-	-3	-0-	59	1	589	3	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	177	1	1	7	3	N	-0-					-0-
02	185	N	8	-0-	-177	-0-	1	1	7	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	265	6	1	39	3	N	-0-					-0-
02	308	N	43	-0-	-265	-0-	6	1	37	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	10	1	49	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	15	1	56	3	N	-0-					-0-
05	62	N	6	-0-	-56	-0-	2	1	4	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	21					Y	-0-					-0-
02	25	N	4	-0-	-21	-0-	3	1	1	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	1			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		242	-0-	242	1168	15	1	227	3	N	-0-			-0-
02	1379	N	211	-0-	-1168	-0-	13	1	198	3	N	-0-			-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-			-0-
04	240	N	230	-0-	-10	-0-	19	1	211	3	N	-0-			-0-
05	248	N	122	-0-	-126	-0-	9	1	113	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		368	-0-	368	2116	21	1	347	3	N	-0-			2
02	2467	N	351	-0-	-2116	-0-	20	1	331	3	N	-0-			2
03	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-			2
04	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-			2
05	403	N	267	-0-	-136	-0-	16	1	251	3	N	-0-			2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			2

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	675	N	675	-0-	-0-	-0-	54	1	621	3	Y	-0-			1
02	558	N	558	-0-	-0-	-0-	46	1	512	3	Y	-0-			1
03	630	N	630	-0-	-0-	-0-	51	1	579	3	Y	-0-			1
04	660	N	563	-0-	-97	-0-	43	1	520	3	Y	-0-			1
05	677	N	677	-0-	-0-	-0-	62	1	615	3	Y	-0-			1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			1

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		62	-0-	62	320	8	1	54	3	N	-0-			-0-
02	376	N	56	-0-	-320	-0-	7	1	49	3	N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	5					N	-0-			-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		994	-0-	994	3465	55	1	827	3	N	102	97	1			18
							112	9									
02	2800	N	718	-0-	-2082	1383	45	1	661	3	N	11					29
							12	9									
03	2241	N	858	-0-	-1383	-0-	61	1	794	3	N	3					32
							3	9									
04	787	N	787	-0-	-0-	-0-	65	1	722	3	N	-0-	2	1			30
05	688	N	688	-0-	-0-	-0-	53	1	635	3	N	-0-	27	1			3
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		560	-0-	560	2789	36	1	524	3	N	-0-					-0-
02	2800	N	508	-0-	-2292	497	36	1	472	3	N	-0-					-0-
03	1068	N	571	-0-	-497	-0-	42	1	529	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	40	1	507	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	43	1	522	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	1763	20	1	332	3	N	-0-					6
02	2071	N	308	-0-	-1763	-0-	17	1	291	3	N	-0-					6
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					6
04	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					6
05	341	N	308	-0-	-33	-0-	18	1	290	3	N	-0-					6
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					6

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	118	3	1	37	3	N	-0-					-0-
02	136	N	18	-0-	-118	-0-	1	1	17	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	1370	18	1	252	3	N	-0-					-0-
02	1614	N	244	-0-	-1370	-0-	17	1	227	3	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	20	1	244	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	21	1	252	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1625	24	1	296	3	N	-0-					-0-
02	1912	N	287	-0-	-1625	-0-	23	1	264	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	24	1	296	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	27	1	297	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	27	1	304	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		312	-0-	312	1639	28	1	284	3	N	-0-	1	1			-0-
02	2071	N	432	-0-	-1639	-0-	37	1	395	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	30	1	286	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	34	1	279	3	N	-0-					-0-
05	465	N	252	-0-	-213	-0-	29	1	223	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	570	9	1	106	3	Y	-0-					-0-
02	675	N	105	-0-	-570	-0-	9	1	96	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	8	1	102	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	257	5	1	48	3	N	-0-					-0-
02	306	N	49	-0-	-257	-0-	4	1	45	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		329	-0-	329	1491	21	1	308	3	N	-0-					-0-
02	1781	N	290	-0-	-1491	-0-	20	1	270	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	24	1	300	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	23	1	287	3	N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	25	1	300	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		233	-0-	233	1179	21	1	212	3	N	-0-					-0-
02	1388	N	209	-0-	-1179	-0-	18	1	191	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	22	1	207	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	25	1	204	3	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	28	1	215	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		220	-0-	220	1103	10	1	210	3	N	-0-					-0-
02	1302	N	199	-0-	-1103	-0-	9	1	190	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		192	-0-	192	928	11	1	181	3	N	-0-			10
02	1095	N	167	-0-	-928	-0-	9	1	158	3	N	-0-			10
03	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-			10
04	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			10
05	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			10
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			10

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		472	-0-	472	2477	472	3			N	-0-			1
02	2800	N	638	-0-	-2162	315	638	3			N	-0-			1
03	774	N	459	-0-	-315	-0-	459	3			N	-0-			1
04	450	N	187	-0-	-263	-0-	187	3			N	-0-			1
05	713	N	521	-0-	-192	-0-	521	3			N	-0-			1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		26	-0-	26	107	2	1	24	3	N	-0-	1	1	-0-
02	131	N	24	-0-	-107	-0-	2	1	22	3	N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		395	-0-	395	1096	123	1	271	3	N	1	1	8			-0-
							1	9									
02	1452	N	356	-0-	-1096	-0-	111	1	242	3	N	3	3	8			-0-
							3	9									
03	487	N	487	-0-	-0-	-0-	129	1	352	3	N	5	5	8			-0-
							6	9									
04	458	N	458	-0-	-0-	-0-	114	1	343	3	N	1	1	8			-0-
							1	9									
05	246	N	246	-0-	-0-	-0-	66	1	180	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		631	-0-	631	3069	37	1	594	3	N	-0-					-0-
02	2800	N	754	-0-	-2046	1023	43	1	711	3	N	-0-					-0-
03	1922	N	899	-0-	-1023	-0-	51	1	848	3	N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	47	1	758	3	N	-0-					-0-
05	837	N	592	-0-	-245	-0-	35	1	557	3	N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	670	9	1	116	3	N	-0-					-0-
02	776	N	106	-0-	-670	-0-	8	1	98	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1045	-0-	1045	5309	68	1	977	3	N	-0-					-0-
02	2800	N	899	-0-	-1901	3408	63	1	836	3	N	-0-					-0-
03	3100	N	1056	-0-	-2044	1364	77	1	979	3	N	-0-					-0-
04	2482	N	1118	-0-	-1364	-0-	83	1	1035	3	N	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	85	1	1029	3	N	-0-					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		185	-0-	185	937	11	1	174	3	N	-0-					2
02	1107	N	170	-0-	-937	-0-	10	1	160	3	N	-0-					2
03	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					2
04	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					2
05	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					2
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		283	-0-	283	1317	16	1	267	3	N	-0-					3
02	1585	N	268	-0-	-1317	-0-	15	1	253	3	N	-0-					3
03	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					3
04	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					3
05	279	N	241	-0-	-38	-0-	14	1	227	3	N	-0-					3
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	1534	13	1	184	3	N	-0-					-0-
02	1712	N	178	-0-	-1534	-0-	12	1	166	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1211	-0-	1211	6253	90	1	1121	3	N	-0-					-0-
02	2800	N	1086	-0-	-1714	4539	86	1	1000	3	N	-0-					-0-
03	3100	N	1244	-0-	-1856	2683	94	1	1150	3	N	-0-					-0-
04	3000	N	1170	-0-	-1830	853	98	1	1072	3	N	-0-					-0-
05	2048	N	1195	-0-	-853	-0-	98	1	1097	3	N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	1092	12	1	203	3	N	-0-					14
02	1284	N	192	-0-	-1092	-0-	11	1	181	3	N	-0-					14
03	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					14
04	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					14
05	217	N	180	-0-	-37	-0-	11	1	169	3	N	-0-					14
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					14

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		166	-0-	166	826	10	1	156	3	N	-0-					-0-
02	970	N	144	-0-	-826	-0-	8	1	136	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		744	-0-	744	3348	101	1	643	3	N	-0-					-0-
02	2800	N	621	-0-	-2179	1169	91	1	530	3	N	-0-					-0-
03	1713	N	544	-0-	-1169	-0-	101	1	443	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	98	1	180	3	N	-0-					-0-
05	279	N	173	-0-	-106	-0-	101	1	72	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	2306	26	1	422	3	N	-0-					-0-
02	2738	N	432	-0-	-2306	-0-	24	1	408	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
05	465	N	428	-0-	-37	-0-	25	1	403	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		413	-0-	413	2125	31	1	382	3	N	-0-					-0-
02	2528	N	403	-0-	-2125	-0-	32	1	371	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	35	1	382	3	N	-0-					-0-
05	434	N	426	-0-	-8	-0-	35	1	391	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1705	-0-	1705	4678	126	1	1579	3	N	-0-					-0-
02	2800	N	1327	-0-	-1473	3205	105	1	1222	3	N	-0-					-0-
03	3100	N	1333	-0-	-1767	1438	101	1	1232	3	N	-0-					-0-
04	2666	N	1228	-0-	-1438	-0-	103	1	1125	3	N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	97	1	1080	3	N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	628	15	1	97	3	N	-0-					-0-
02	733	N	105	-0-	-628	-0-	13	1	92	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	13	1	100	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	1826	21	1	337	3	N	-0-					-0-
02	2143	N	317	-0-	-1826	-0-	18	1	299	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	20	1	313	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	714	16	1	108	3	N	-0-					-0-
02	836	N	122	-0-	-714	-0-	16	1	106	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	25	1	174	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	63	1	505	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	40	1	308	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		617	-0-	617	3099	43	1	567	3	N	6	10	1			22
							7	9									
02	2800	N	551	-0-	-2249	850	41	1	506	3	N	4	1	8			25
							4	9									
03	1448	N	598	-0-	-850	-0-	43	1	549	3	N	5	2	8			28
							6	9									
04	603	N	603	-0-	-0-	-0-	41	1	549	3	N	12	12	1			28
							13	9									
05	627	N	627	-0-	-0-	-0-	44	1	572	3	N	10					38
							11	9									
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					38

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		888	-0-	888	4242	116	1	772	3	N	-0-					-0-
02	2800	N	805	-0-	-1995	2247	103	1	702	3	N	-0-					-0-
03	3100	N	857	-0-	-2243	4	106	1	751	3	N	-0-					-0-
04	870	N	865	-0-	-5	-0-	96	1	769	3	N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	108	1	836	3	N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	391	6	1	73	3	N	-0-					-0-
02	462	N	71	-0-	-391	-0-	5	1	66	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	1159	15	1	237	3	N	-0-					-0-
02	1352	N	193	-0-	-1159	-0-	11	1	182	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	13	1	215	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	11	1	181	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	1022	18	1	183	3	N	5	4	1			12
							6	9									
02	1207	N	185	-0-	-1022	-0-	16	1	168	3	N	1					13
							1	9									
03	206	N	206	-0-	-0-	-0-	19	1	184	3	N	3	6	1			10
							3	9									
04	210	N	197	-0-	-13	-0-	21	1	175	3	N	1	5	1			6
							1	9									
05	217	N	207	-0-	-10	-0-	24	1	182	3	N	1					7
							1	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1369	22	1	229	3	N	-0-					-0-
02	1585	N	216	-0-	-1369	-0-	18	1	198	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	22	1	211	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	24	1	198	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	26	1	199	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		280	-0-	280	1443	16	1	264	3	N	-0-					-0-
02	1697	N	254	-0-	-1443	-0-	14	1	240	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-
05	279	N	210	-0-	-69	-0-	12	1	198	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		486	-0-	486	2418	28	1	458	3	N	-0-					-0-
02	2800	N	421	-0-	-2379	39	24	1	397	3	N	-0-					-0-
03	440	N	401	-0-	-39	-0-	23	1	378	3	N	-0-					-0-
04	480	N	317	-0-	-163	-0-	19	1	298	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	29	1	459	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		304	-0-	304	1446	27	1	277	3	N	-0-					-0-
02	1734	N	288	-0-	-1446	-0-	25	1	263	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	32	1	299	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	33	1	269	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	36	1	274	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-	225	1090	18	1	207	3	Y	-0-					-0-
02	1295	N	205	-0-	-1090	-0-	17	1	188	3	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	18	1	201	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	16	1	188	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	18	1	176	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	616	4	1	66	3	N	-0-					-0-
02	664	N	48	-0-	-616	-0-	3	1	45	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		343	-0-	343	1710	20	1	323	3	N	-0-					2
02	2021	N	311	-0-	-1710	-0-	18	1	293	3	N	-0-					2
03	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					2
04	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					2
05	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

01	0		3	-0-	3	15	3	3			Y	-0-					-0-
02	17	N	2	-0-	-15	-0-	2	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

01	0		229	-0-	229	1136	13	1	216	3	N	-0-					-0-
02	1341	N	205	-0-	-1136	-0-	12	1	193	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
05	217	N	183	-0-	-34	-0-	11	1	172	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

01	0		502	-0-	502	2294	29	1	473	3	N	-0-					1
02	2723	N	429	-0-	-2294	-0-	24	1	405	3	N	-0-					1
03	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					1
04	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					1
05	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

01	0		66	-0-	66	325	5	1	61	3	N	-0-					-0-
02	385	N	60	-0-	-325	-0-	5	1	55	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	6	1	63	3	N	1					1
							1	9									
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-	1	1			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

01	0		15	-0-	15	72	1	1	14	3	N	-0-					-0-
02	86	N	14	-0-	-72	-0-	1	1	13	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-		286	1442	19	1	267	3	N	-0-					-0-
02	1699	N	257	-0-		-1442	-0-	18	1	239	3	N	-0-					-0-
03	288	N	288	-0-		-0-	-0-	21	1	267	3	N	-0-					-0-
04	280	N	280	-0-		-0-	-0-	21	1	259	3	N	-0-					-0-
05	288	N	288	-0-		-0-	-0-	22	1	266	3	N	-0-					-0-
06	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-		2	9	2	3			N	-0-					-0-
02	11	N	2	-0-		-9	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
06	2	N	NO RPT	-0-		-2	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-		151	469	11	1	140	3	N	-0-					-0-
02	597	N	128	-0-		-469	-0-	10	1	118	3	N	-0-					-0-
03	132	N	132	-0-		-0-	-0-	10	1	122	3	N	-0-					-0-
04	127	N	127	-0-		-0-	-0-	9	1	118	3	N	-0-					-0-
05	128	N	128	-0-		-0-	-0-	9	1	119	3	N	-0-					-0-
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-		7	436	7	3			Y	-0-					-0-
02	440	N	4	-0-		-436	-0-	4	3			Y	-0-					-0-
03	8	N	8	-0-		-0-	-0-	1	1	7	3	Y	-0-					-0-
04	7	N	3	-0-		-4	-0-	3	3			Y	-0-					-0-
05	7	N	7	-0-		-0-	-0-	1	1	6	3	Y	-0-					-0-
06	8	N	NO RPT	-0-		-8	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-		275	1484	16	1	259	3	N	-0-					1
02	1789	N	305	-0-		-1484	-0-	17	1	288	3	N	-0-					1
03	327	N	327	-0-		-0-	-0-	19	1	308	3	N	-0-					1
04	270	N	73	-0-		-197	-0-	4	1	69	3	N	-0-					1
05	341	N	290	-0-		-51	-0-	17	1	273	3	N	-0-					1
06	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		367	-0-		367	1837	24	1	343	3	N	-0-					-0-
02	2167	N	330	-0-		-1837	-0-	23	1	307	3	N	-0-					-0-
03	370	N	370	-0-		-0-	-0-	27	1	343	3	N	-0-					-0-
04	360	N	356	-0-		-4	-0-	26	1	330	3	N	-0-					-0-
05	372	N	366	-0-		-6	-0-	28	1	338	3	N	-0-					-0-
06	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-		242	1152	14	1	228	3	N	-0-					2
02	1459	N	307	-0-		-1152	-0-	17	1	290	3	N	-0-					2
03	250	N	250	-0-		-0-	-0-	14	1	236	3	N	-0-					2
04	338	N	338	-0-		-0-	-0-	20	1	318	3	N	-0-					2
05	310	N	307	-0-		-3	-0-	18	1	289	3	N	-0-					2
06	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		115	-0-	115	1738	7	1	108	3	N	-0-			1
02	2045	N	307	-0-	-1738	-0-	17	1	290	3	N	-0-			1
03	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-			1
04	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-			1
05	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-			1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		3	-0-	3	15	3	3			N	-0-			-0-
02	17	N	2	-0-	-15	-0-	2	3			N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
04	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		328	-0-	328	1565	328	3			N	-0-			-0-
02	1853	N	288	-0-	-1565	-0-	288	3			N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
04	330	N	226	-0-	-104	-0-	226	3			N	-0-			-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		244	-0-	244	962	14	1	230	3	N	-0-			1
02	1233	N	271	-0-	-962	-0-	15	1	256	3	N	-0-			1
03	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-			1
04	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-			1
05	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-			1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			1

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		75	-0-	75	381	4	1	71	3	N	-0-			-0-
02	455	N	74	-0-	-381	-0-	4	1	70	3	N	-0-			-0-
03	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		446	-0-	446	2205	29	1	417	3	N	-0-			-0-
02	2607	N	402	-0-	-2205	-0-	28	1	374	3	N	-0-			-0-
03	456	N	456	-0-	-0-	-0-	33	1	423	3	N	-0-			-0-
04	451	N	451	-0-	-0-	-0-	33	1	418	3	N	-0-			-0-
05	470	N	470	-0-	-0-	-0-	36	1	434	3	N	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		597	-0-	597	3097	35	1	562	3	N	-0-					-0-
02	2800	N	520	-0-	-2280	817	29	1	491	3	N	-0-					-0-
03	1418	N	601	-0-	-817	-0-	34	1	567	3	N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	33	1	532	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	34	1	536	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		656	-0-	656	3248	38	1	618	3	N	-0-					-0-
02	2800	N	561	-0-	-2239	1009	32	1	529	3	N	-0-					-0-
03	1573	N	564	-0-	-1009	-0-	32	1	532	3	N	-0-					-0-
04	630	N	619	-0-	-11	-0-	36	1	583	3	N	-0-					-0-
05	620	N	553	-0-	-67	-0-	33	1	520	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	131	1	1	10	3	N	-0-					-0-
02	138	N	7	-0-	-131	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	4	1	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	979	13	1	182	3	N	-0-					-0-
02	1152	N	173	-0-	-979	-0-	12	1	161	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	15	1	182	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		409	-0-	409	2040	24	1	385	3	N	-0-					2
02	2406	N	366	-0-	-2040	-0-	21	1	345	3	N	-0-					2
03	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					2
04	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					2
05	403	N	356	-0-	-47	-0-	21	1	335	3	N	-0-					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	226	14	1	100	2	Y	-0-					-0-
02	298	N	72	-0-	-226	-0-	10	1	62	2	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	9	1	65	2	Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	10	1	67	2	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	232	3	1	42	3	N	-0-					-0-
02	274	N	42	-0-	-232	-0-	3	1	39	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	1403	13	1	215	3	N	-0-					-0-
02	1589	N	186	-0-	-1403	-0-	11	1	175	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	324	4	1	58	3	N	1	2	1			-0-
							1	9									
02	381	N	57	-0-	-324	-0-	4	1	52	3	N	1					1
							1	9									
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-	1	1			-0-
04	63	N	63	-0-	-0-	-0-	4	1	57	3	N	2	1	1			1
							2	9									
05	67	N	67	-0-	-0-	-0-	5	1	61	3	N	1	1	1			1
							1	9									
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		706	-0-	706	4040	46	1	52	2	N	5	12	1			24
							602	3	6	9							
02	2800	N	741	-0-	-2059	1981	55	1	686	3	N	-0-					24
03	2863	N	882	-0-	-1981	-0-	56	1	108	2	N	-0-					24
							718	3									
04	914	N	914	-0-	-0-	-0-	52	1	174	2	N	-0-	10	1			14
							688	3									
05	918	N	918	-0-	-0-	-0-	55	1	153	2	N	-0-					14
							710	3									
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	892	3	1	45	3	N	-0-					-0-
02	1028	N	136	-0-	-892	-0-	10	1	126	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	2					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		833	-0-	833	4305	106	1	708	3	N	17					44
							19	9									
02	2800	N	809	-0-	-1991	2314	103	1	698	3	N	7	32	1			19
							8	9									
03	3100	N	870	-0-	-2230	84	107	1	755	3	N	7	24	1			2
							8	9									
04	934	N	850	-0-	-84	-0-	94	1	749	3	N	6					8
							7	9									
05	899	N	854	-0-	-45	-0-	97	1	753	3	N	4					12
							4	9									
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					12

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	1343	39	1	259	3	N	-0-					-0-
02	1602	N	259	-0-	-1343	-0-	33	1	226	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	31	1	222	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	28	1	221	3	N	-0-					-0-
05	279	N	260	-0-	-19	-0-	30	1	230	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		392	-0-	392	2088	23	1	369	3	N	-0-					1
02	2377	N	289	-0-	-2088	-0-	16	1	273	3	N	-0-					1
03	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					1
04	390	N	386	-0-	-4	-0-	23	1	363	3	N	-0-					1
05	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	256	3	1	43	3	N	-0-					-0-
02	297	N	41	-0-	-256	-0-	2	1	39	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		311	-0-	311	1584	18	1	293	3	N	-0-					20
02	1862	N	278	-0-	-1584	-0-	16	1	262	3	N	-0-					20
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					20
04	300	N	295	-0-	-5	-0-	17	1	278	3	N	-0-					20
05	310	N	252	-0-	-58	-0-	15	1	237	3	N	-0-					20
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					20

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		297	-0-	297	1393	36	1	261	2	Y	-0-					-0-
02	1632	N	239	-0-	-1393	-0-	34	1	205	2	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	34	1	226	2	Y	-0-					-0-
04	300	N	245	-0-	-55	-0-	30	1	215	2	Y	-0-					-0-
05	279	N	250	-0-	-29	-0-	32	1	218	2	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	151	2	1	14	2	Y	-0-					-0-
02	171	N	20	-0-	-151	-0-	3	1	17	2	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	2	Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		35	-0-	35	260	4	1	31	2	Y	-0-					-0-
02	14B2 EXT		29	-0-	29	289	4	1	25	2	Y	-0-					-0-
03	14B2 EXT		38	-0-	38	327	5	1	33	2	Y	-0-					-0-
04	14B2 EXT		39	-0-	39	366	5	1	34	2	Y	-0-					-0-
05	14B2 EXT		34	-0-	34	400	4	1	30	2	Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	400					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	383	6	1	75	3	N	-0-					-0-
02	456	N	73	-0-	-383	-0-	5	1	68	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	10	1	3			N	-0-					-0-
02	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		565	-0-	565	4651	565	3			N	-0-					-0-
02	2800	N	92	-0-	-2708	1943	92	3			N	-0-					-0-
03	2040	N	97	-0-	-1943	-0-	97	3			N	-0-					-0-
04	240	N	94	-0-	-146	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	781	20	1	131	3	N	-0-					-0-
02	921	N	140	-0-	-781	-0-	18	1	122	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	19	1	134	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	17	1	134	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	18	1	140	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		562	-0-	562	2749	562	3			N	-0-					1
02	2800	N	521	-0-	-2279	470	521	3			N	-0-					1
03	1041	N	571	-0-	-470	-0-	571	3			N	-0-					1
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
05	589	N	533	-0-	-56	-0-	533	3			N	-0-					1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		342	-0-	342	1710	22	1	320	3	N	-0-					-0-
02	2015	N	305	-0-	-1710	-0-	21	1	284	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-					-0-
04	330	N	280	-0-	-50	-0-	21	1	259	3	N	-0-					-0-
05	341	N	260	-0-	-81	-0-	20	1	240	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	1930	48	1	318	3	N	4					9
							4	9									
02	2293	N	363	-0-	-1930	-0-	46	1	313	3	N	4	6	1			7
							4	9									
03	380	N	380	-0-	-0-	-0-	47	1	331	3	N	2	8	1			1
							2	9									
04	371	N	371	-0-	-0-	-0-	41	1	327	3	N	3					4
							3	9									
05	381	N	381	-0-	-0-	-0-	43	1	336	3	N	2					6
							2	9									
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					6

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		357	-0-	357	1730	23	1	334	3	Y	-0-					-0-
02	2046	N	316	-0-	-1730	-0-	23	1	293	3	Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	36	1	302	3	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	44	1	306	3	Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	39	1	286	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1258	19	1	248	3	N	-0-					-0-
02	1525	N	267	-0-	-1258	-0-	20	1	247	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		364	-0-	364	1627	29 1	1 9	334	3	Y	1					2
02	1934	N	307	-0-	-1627	-0-	25 7	1 9	275	3	Y	6					8
03	310	N	310	-0-	-0-	-0-	25 1	1 9	284	3	Y	1					9
04	360	N	276	-0-	-84	-0-	21	1	255	3	Y	-0-					9
05	341	N	285	-0-	-56	-0-	26 3	1 9	256	3	Y	3					12
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					12

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		156	-0-	156	985	19	1	137	2	Y	-0-					-0-
02	T. A.		118	-0-	118	1103	17	1	101	2	Y	-0-					-0-
03	T. A.		149	-0-	149	1252	20	1	129	2	Y	-0-					-0-
04	T. A.		161	-0-	161	1413	20	1	141	2	Y	-0-					-0-
05	T. A.		167	-0-	167	1580	21	1	146	2	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	1580					Y	NO RPT					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	903	17 2	1 9	144	3	N	2					8
02	1045	N	142	-0-	-903	-0-	15 1	1 9	126	3	N	1					9
03	156	N	156	-0-	-0-	-0-	17 1	1 9	138	3	N	1					10
04	153	N	153	-0-	-0-	-0-	20	1	133	3	N	-0-					10
05	159	N	159	-0-	-0-	-0-	17 1	1 9	141	3	N	1	6	1			5
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		428	-0-	428	2255	30 1	1 9	397	3	N	1	1	1	1	8	1
02	2619	N	364	-0-	-2255	-0-	27 1	1 9	336	3	N	1	1	8			1
03	471	N	471	-0-	-0-	-0-	34 2	1 9	435	3	N	2	2	8			1
04	472	N	472	-0-	-0-	-0-	33	1	439	3	N	-0-					1
05	500	N	500	-0-	-0-	-0-	36	1	464	3	N	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	861	12	1	158	3	N	-0-	1	1			1
02	1010	N	149	-0-	-861	-0-	11	1	137	3	N	1	1	8			1
							1	9									
03	144	N	144	-0-	-0-	-0-	10	1	132	3	N	2	2	8			1
							2	9									
04	150	N	140	-0-	-10	-0-	10	1	129	3	N	1	1	1			1
							1	9									
05	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	61	1	1	16	3	N	-0-					-0-
02	75	N	14	-0-	-61	-0-	1	1	13	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	964	71	1	105	3	N	-0-					-0-
02	1114	N	150	-0-	-964	-0-	51	1	99	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	98	1	111	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	67	1	118	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	514	102	1	2	3	N	-0-	1	1			2
02	608	N	94	-0-	-514	-0-	92	1	2	3	N	-0-					2
03	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					2
04	102	N	102	-0-	-0-	-0-	99	1	3	3	N	-0-	1	1			1
05	107	N	107	-0-	-0-	-0-	102	1	5	3	N	-0-					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		384	-0-	384	1912	62	1	320	3	N	2	45	1			4
							2	9									
02	2249	N	337	-0-	-1912	-0-	58	1	278	3	N	1					5
							1	9									
03	374	N	374	-0-	-0-	-0-	58	1	316	3	N	-0-					5
04	388	N	388	-0-	-0-	-0-	57	1	327	3	N	4					9
							4	9									
05	394	N	394	-0-	-0-	-0-	62	1	332	3	N	-0-					9
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		373	-0-	373	2337	74	1	295	3	N	4					10
							4	9									
02	2784	N	447	-0-	-2337	-0-	129	1	317	3	N	1					11
							1	9									
03	456	N	456	-0-	-0-	-0-	140	1	313	3	N	3					14
							3	9									
04	578	N	578	-0-	-0-	-0-	160	1	415	3	N	3					17
							3	9									
05	534	N	534	-0-	-0-	-0-	107	1	423	3	N	4	10	1			11
							4	9									
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					11

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	427	6	1	82	3	N	-0-					-0-
02	506	N	79	-0-	-427	-0-	6	1	73	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		410	-0-	410	2032	35	1	375	3	N	-0-					-0-
02	2379	N	347	-0-	-2032	-0-	26	1	321	3	N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	26	1	340	3	N	-0-					-0-
04	390	N	384	-0-	-6	-0-	27	1	357	3	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	29	1	372	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	322	6	1	57	3	N	-0-					-0-
02	380	N	58	-0-	-322	-0-	5	1	53	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2505	-0-	2505	11808	186	1	2319	3	N	-0-					-0-
02	2800	N	2150	-0-	-650	11158	171	1	1979	3	N	-0-					-0-
03	3100	N	2390	-0-	-710	10448	181	1	2209	3	N	-0-					-0-
04	3000	N	2312	-0-	-688	9760	194	1	2118	3	N	-0-					-0-
05	3100	N	2399	-0-	-701	9059	198	1	2201	3	N	-0-					-0-
06	2310	N	NO RPT	-0-	-2310	6749					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	734	8	1	136	3	N	-0-					-0-
02	863	N	129	-0-	-734	-0-	7	1	122	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
04	150	N	119	-0-	-31	-0-	7	1	112	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		205	-0-	205	1033	12	1	193	3	N	-0-			-0-
02	1217	N	184	-0-	-1033	-0-	10	1	174	3	N	-0-			-0-
03	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	12	1	189	3	N	-0-			-0-
05	217	N	205	-0-	-12	-0-	12	1	193	3	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	414	N	414	-0-	-0-	-0-	414	3			Y	-0-			-0-
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		468	-0-	468	2475	27	1	441	3	N	-0-			-0-
02	2800	N	422	-0-	-2378	97	24	1	398	3	N	-0-			-0-
03	568	N	471	-0-	-97	-0-	27	1	444	3	N	-0-			-0-
04	450	N	444	-0-	-6	-0-	26	1	418	3	N	-0-			-0-
05	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		155	-0-	155	832	9	1	146	3	N	-0-			-0-
02	965	N	133	-0-	-832	-0-	8	1	125	3	N	-0-			-0-
03	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		306	-0-	306	1591	23	1	283	3	N	-0-			-0-
02	1827	N	236	-0-	-1591	-0-	19	1	217	3	N	-0-			-0-
03	440	N	440	-0-	-0-	-0-	33	1	407	3	N	-0-			-0-
04	436	N	436	-0-	-0-	-0-	37	1	399	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	32	1	351	3	N	-0-			-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		80	-0-	80	410	10	1	70	3	N	-0-			-0-
02	483	N	73	-0-	-410	-0-	9	1	64	3	N	-0-			-0-
03	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-			-0-
04	90	N	66	-0-	-24	-0-	7	1	59	3	N	-0-			-0-
05	93	N	69	-0-	-24	-0-	8	1	61	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		500	-0-	500	2165	65	1	435	3	N	-0-			1
02	2665	N	500	-0-	-2165	-0-	64	1	436	3	N	-0-	1	1	-0-
03	454	N	454	-0-	-0-	-0-	56	1	398	3	N	-0-			-0-
04	610	N	610	-0-	-0-	-0-	68	1	542	3	N	-0-			-0-
05	558	N	456	-0-	-102	-0-	52	1	404	3	N	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		42	-0-	42	357	3	1	39	3	N	-0-			-0-
02	388	N	31	-0-	-357	-0-	2	1	29	3	N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		101	-0-	101	101	13	1	88	2	Y	-0-			-0-
04	T. A.		146	-0-	146	247	18	1	128	2	Y	-0-			-0-
05	14B2 EXT		151	-0-	151	398	19	1	132	2	Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	398					Y	NO RPT			-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		350	-0-	350	1466	26	1	324	3	N	-0-			-0-
02	1760	N	294	-0-	-1466	-0-	23	1	271	3	N	-0-			-0-
03	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-			-0-
04	330	N	287	-0-	-43	-0-	24	1	263	3	N	-0-			-0-
05	341	N	301	-0-	-40	-0-	25	1	276	3	N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		429	-0-	429	2065	34	1	395	3	Y	-0-			-0-
02	2450	N	385	-0-	-2065	-0-	32	1	353	3	Y	-0-			-0-
03	340	N	340	-0-	-0-	-0-	27	1	313	3	Y	-0-			-0-
04	420	N	362	-0-	-58	-0-	28	1	334	3	Y	-0-			-0-
05	434	N	381	-0-	-53	-0-	35	1	346	3	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		548	-0-	548	2750	67	1	481	2	Y	-0-			-0-
02	2800	N	626	-0-	-2174	576	90	1	536	2	Y	-0-			-0-
03	1123	N	547	-0-	-576	-0-	72	1	475	2	Y	-0-			-0-
04	540	N	438	-0-	-102	-0-	53	1	385	2	Y	-0-			-0-
05	682	N	439	-0-	-243	-0-	56	1	383	2	Y	-0-			-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		305	-0-	305	1507	22	1	283	3	N	-0-			-0-
02	1784	N	277	-0-	-1507	-0-	21	1	256	3	N	-0-			-0-
03	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-			-0-
04	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-			-0-
05	310	N	296	-0-	-14	-0-	21	1	275	3	N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		172	-0-	172	885	8	1	164	3	N	-0-			2
02	1043	N	158	-0-	-885	-0-	7	1	151	3	N	-0-			2
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			2
04	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-			2
05	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-			2
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		29	-0-	29	155	2	1	27	3	N	-0-			-0-
02	185	N	30	-0-	-155	-0-	2	1	28	3	N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		450	-0-	450	2089	450	3			N	-0-			1
02	2478	N	389	-0-	-2089	-0-	389	3			N	-0-			1
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-			1
04	501	N	501	-0-	-0-	-0-	63	1	438	3	N	-0-			1
05	449	N	449	-0-	-0-	-0-	39	1	410	3	N	-0-			1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			1

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		436	-0-	436	2184	436	3			N	-0-			3
02	2583	N	399	-0-	-2184	-0-	399	3			N	-0-			3
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-			3
04	535	N	535	-0-	-0-	-0-	67	1	468	3	N	-0-			3
05	434	N	426	-0-	-8	-0-	37	1	389	3	N	-0-			3
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			3

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		311	-0-	311	1631	20	1	291	3	N	-0-			-0-
02	1923	N	292	-0-	-1631	-0-	20	1	272	3	N	-0-			-0-
03	332	N	332	-0-	-0-	-0-	24	1	308	3	N	-0-			-0-
04	320	N	320	-0-	-0-	-0-	24	1	296	3	N	-0-			-0-
05	328	N	328	-0-	-0-	-0-	25	1	303	3	N	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		246	-0-	246	1257	16	1	230	3	N	-0-			-0-
02	1487	N	230	-0-	-1257	-0-	16	1	214	3	N	-0-			-0-
03	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-			-0-
04	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-			-0-
05	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	524	9	1	100	3	Y	-0-					-0-
02	623	N	99	-0-	-524	-0-	8	1	91	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	8	1	96	3	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	10	1	101	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		643	-0-	643	3236	37	1	606	3	N	-0-					1
02	2800	N	580	-0-	-2220	1016	33	1	547	3	N	-0-					1
03	1666	N	650	-0-	-1016	-0-	37	1	613	3	N	-0-					1
04	630	N	618	-0-	-12	-0-	36	1	582	3	N	-0-					1
05	651	N	594	-0-	-57	-0-	35	1	559	3	N	-0-					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	230	4	1	47	3	N	-0-					-0-
02	275	N	45	-0-	-230	-0-	3	1	42	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	1364	16	1	256	3	N	-0-					-0-
02	1678	N	314	-0-	-1364	-0-	18	1	296	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
04	270	N	233	-0-	-37	-0-	14	1	219	3	N	-0-					-0-
05	341	N	194	-0-	-147	-0-	11	1	183	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		426	-0-	426	1396	426	3			N	-0-					-0-
02	1725	N	329	-0-	-1396	-0-	329	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	420	N	261	-0-	-159	-0-	33	1	228	3	N	-0-					-0-
05	372	N	329	-0-	-43	-0-	29	1	300	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	533	8	1	126	3	N	-0-					-0-
02	649	N	116	-0-	-533	-0-	7	1	109	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		465	-0-	465	2751	57	1	408	2	Y	-0-					-0-
02	2800	N	384	-0-	-2416	335	55	1	328	2	Y	1	1	8			-0-
							1	9									
03	781	N	446	-0-	-335	-0-	59	1	387	2	Y	-0-					-0-
04	450	N	424	-0-	-26	-0-	52	1	371	2	Y	1	1	8			-0-
							1	9									
05	434	N	400	-0-	-34	-0-	51	1	349	2	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	653	10	1	128	3	N	-0-					-0-
02	782	N	129	-0-	-653	-0-	10	1	119	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	77	4	3			N	-0-					-0-
02	77	N	-0-	-0-	-77	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	57	1	1	9	3	N	-0-					1
02	70	N	13	-0-	-57	-0-	1	1	12	3	N	-0-					1
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	1	1			-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		478	-0-	478	2427	28	1	450	3	N	-0-					1
02	2800	N	424	-0-	-2376	51	24	1	400	3	N	-0-					1
03	537	N	486	-0-	-51	-0-	28	1	458	3	N	-0-					1
04	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					1
05	465	N	442	-0-	-23	-0-	26	1	416	3	N	-0-					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1309	-0-	1309	6596	171	1	1138	3	N	-0-			-0-
02	2800	N	1196	-0-	-1604	4992	153	1	1043	3	N	-0-			-0-
03	3100	N	1322	-0-	-1778	3214	164	1	1158	3	N	-0-			-0-
04	3000	N	1301	-0-	-1699	1515	145	1	1156	3	N	-0-			-0-
05	2870	N	1355	-0-	-1515	-0-	155	1	1200	3	N	-0-			-0-
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

01	0		172	-0-	172	869	12	1	160	3	N	-0-			-0-
02	1025	N	156	-0-	-869	-0-	12	1	144	3	N	-0-			-0-
03	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-			-0-
04	180	N	178	-0-	-2	-0-	12	1	166	3	N	-0-			-0-
05	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

01	0		31	-0-	31	123	2	1	29	3	N	-0-			-0-
02	155	N	32	-0-	-123	-0-	2	1	30	3	N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

01	0		108	-0-	108	519	8	1	100	3	N	-0-			-0-
02	614	N	95	-0-	-519	-0-	7	1	88	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-			-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-			-0-
05	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		778	-0-	778	3569	132	1	646	3	N	-0-					13
02	2800	N	688	-0-	-2112	1457	114	1	574	3	N	-0-					13
03	2263	N	806	-0-	-1457	-0-	152	1	654	3	N	-0-					13
04	720	N	716	-0-	-4	-0-	96	1	608	3	N	11					24
							12	9									
05	744	N	675	-0-	-69	-0-	76	1	591	3	N	7	21	1			10
							8	9									
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					10

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		867	-0-	867	4423	156	1	710	3	N	1	1	8			1
							1	9									
02	2800	N	779	-0-	-2021	2402	143	1	634	3	N	2	2	8			1
							2	9									
03	3100	N	834	-0-	-2266	136	154	1	677	3	N	3	3	8			1
							3	9									
04	907	N	771	-0-	-136	-0-	130	1	641	3	N	-0-	1	8			-0-
05	832	N	832	-0-	-0-	-0-	135	1	697	3	N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	368	5	1	67	3	N	-0-					-0-
02	435	N	67	-0-	-368	-0-	5	1	62	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	80	1	1	14	3	N	-0-					-0-
02	97	N	17	-0-	-80	-0-	1	1	16	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	1277	19	1	244	3	N	-0-					-0-
02	1527	N	250	-0-	-1277	-0-	19	1	231	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	121	1	699	3	N	3	3	8			-0-
							3	9									
05	1043	N	1043	-0-	-0-	-0-	141	1	902	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		342	-0-	342	1745	25	1	317	3	N	-0-					-0-
02	2078	N	333	-0-	-1745	-0-	26	1	307	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	29	1	320	3	N	-0-					-0-
05	372	N	356	-0-	-16	-0-	29	1	327	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	330	72	3			N	-0-					-0-
02	353	N	23	-0-	-330	-0-	23	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	338	66	3			N	-0-					-0-
02	396	N	58	-0-	-338	-0-	58	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		416	-0-	416	2061	24	1	392	3	N	-0-					26
02	2435	N	374	-0-	-2061	-0-	21	1	353	3	N	-0-					26
03	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-					26
04	399	N	399	-0-	-0-	-0-	23	1	376	3	N	-0-					26
05	403	N	366	-0-	-37	-0-	22	1	344	3	N	-0-					26
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					26

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		950	-0-	950	4320	70	1	880	3	N	-0-					-0-
02	2800	N	973	-0-	-1827	2493	77	1	896	3	N	-0-					-0-
03	3100	N	1001	-0-	-2099	394	76	1	925	3	N	-0-					-0-
04	1322	N	928	-0-	-394	-0-	78	1	850	3	N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	82	1	916	3	N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	68	17	3			N	-0-					-0-
02	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	280	4	1	49	3	N	-0-					-0-
02	301	N	21	-0-	-280	-0-	2	1	19	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		7	-0-	7	41	1	1	6	3	N	-0-			-0-
02	57	N	16	-0-	-41	-0-	3	1	13	3	N	-0-			-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-			-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-			-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		66	-0-	66	331	66	2			Y	-0-			-0-
02	391	N	60	-0-	-331	-0-	60	2			Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-			-0-
05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		401	-0-	401	1024	29	1	372	3	N	-0-			-0-
02	1448	N	424	-0-	-1024	-0-	32	1	392	3	N	-0-			-0-
03	467	N	467	-0-	-0-	-0-	34	1	433	3	N	-0-			-0-
04	490	N	490	-0-	-0-	-0-	34	1	456	3	N	-0-			-0-
05	504	N	504	-0-	-0-	-0-	36	1	468	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		271	-0-	271	1572	16	1	255	3	N	-0-			-0-
02	1826	N	254	-0-	-1572	-0-	14	1	240	3	N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-			-0-
04	270	N	209	-0-	-61	-0-	12	1	197	3	N	-0-			-0-
05	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		245	-0-	245	1286	17	1	228	3	N	-0-			-0-
02	1501	N	215	-0-	-1286	-0-	16	1	199	3	N	-0-			-0-
03	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-			-0-
04	240	N	228	-0-	-12	-0-	16	1	212	3	N	-0-			-0-
05	248	N	236	-0-	-12	-0-	17	1	219	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		850	-0-	850	3390	850	2			Y	-0-			2
02	2800	N	629	-0-	-2171	1219	629	2			Y	-0-			2
03	1932	N	713	-0-	-1219	-0-	713	2			Y	-0-			2
04	810	N	666	-0-	-144	-0-	666	2			Y	-0-			2
05	685	N	685	-0-	-0-	-0-	685	2			Y	-0-			2
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT			2

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		500	-0-	500	2545	500	2			Y	-0-			1
02	2800	N	433	-0-	-2367	178	433	2			Y	-0-			1
03	667	N	489	-0-	-178	-0-	489	2			Y	-0-			1
04	480	N	455	-0-	-25	-0-	455	2			Y	-0-			1
05	465	N	449	-0-	-16	-0-	449	2			Y	-0-			1
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	11					N	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	1205	281	3			N	-0-					-0-
02	1488	N	283	-0-	-1205	-0-	283	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	270	N	137	-0-	-133	-0-	137	3			N	-0-					-0-
05	310	N	103	-0-	-207	-0-	103	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	9	6	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	159	32	3			N	-0-					-0-
02	185	N	26	-0-	-159	-0-	26	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	26	7	3			N	-0-					-0-
02	32	N	6	-0-	-26	-0-	6	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	959	195	2			Y	-0-					-0-
02	1129	N	170	-0-	-959	-0-	170	2			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		326	-0-	326	1865	326	3			N	-0-					-0-
02	2011	N	146	-0-	-1865	-0-	146	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		879	-0-	879	4266	277	1	602	3	N	-0-	9	1			16
02	2800	N	805	-0-	-1995	2271	253	1	552	3	N	-0-					16
03	3086	N	815	-0-	-2271	-0-	272	1	541	3	N	2	2	8			16
							2	9									
04	684	N	684	-0-	-0-	-0-	227	1	457	3	N	-0-	7	1			9
05	645	N	645	-0-	-0-	-0-	94	1	551	3	N	-0-					9
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	326	9	1	63	3	N	-0-					1
02	412	N	86	-0-	-326	-0-	11	1	73	3	N	2	1	1			2
							2	9									
03	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-	2	1			-0-
04	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
05	62	N	38	-0-	-24	-0-	4	1	34	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		755	-0-	755	3829	54	1	701	3	N	-0-	2	1			2
02	2800	N	466	-0-	-2334	1495	35	1	431	3	N	-0-					2
03	2015	N	520	-0-	-1495	-0-	37	1	481	3	N	2	2	8			2
							2	9									
04	720	N	497	-0-	-223	-0-	35	1	462	3	N	-0-	1	1			1
05	527	N	268	-0-	-259	-0-	19	1	249	3	N	-0-					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	167	1	1	18	3	Y	-0-					-0-
02	176	N	9	-0-	-167	-0-	1	1	8	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1025	-0-	1025	4928	108	1	917	3	Y	-0-					-0-
02	2800	N	941	-0-	-1859	3069	134	1	807	3	Y	-0-					-0-
03	3100	N	1081	-0-	-2019	1050	162	1	919	3	Y	-0-					-0-
04	2047	N	997	-0-	-1050	-0-	143	1	854	3	Y	-0-					-0-
05	1054	N	1026	-0-	-28	-0-	120	1	906	3	Y	-0-					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	176	6	1	44	2	Y	-0-					-0-
02	176	N	-0-	-0-	-176	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	6	1	44	2	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	9	1	63	2	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

01	0		1327	-0-	1327	6697	112	1	1206	3	Y	8	8	8			59
							9	9									
02	2800	N	1190	-0-	-1610	5087	88	1	1102	3	Y	-0-					59
03	3100	N	1300	-0-	-1800	3287	97	1	1203	3	Y	-0-					59
04	3000	N	1082	-0-	-1918	1369	96	1	976	3	Y	9					68
							10	9									
05	2366	N	997	-0-	-1369	-0-	98	1	878	3	Y	19	60	1			27
							21	9									
06	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					27

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

01	0		239	-0-	239	1201	16	1	223	3	Y	-0-					-0-
02	1417	N	216	-0-	-1201	-0-	16	1	200	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	25	1	211	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	28	1	194	3	Y	-0-					-0-
05	248	N	235	-0-	-13	-0-	28	1	207	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

01	0		363	-0-	363	1828	363	2			Y	-0-					1
02	2158	N	330	-0-	-1828	-0-	330	2			Y	-0-					1
03	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					1
04	360	N	359	-0-	-1	-0-	359	2			Y	-0-					1
05	372	N	362	-0-	-10	-0-	362	2			Y	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

01	0		445	-0-	445	2248	40	1	405	3	N	-0-					-0-
02	2649	N	401	-0-	-2248	-0-	34	1	367	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	43	1	409	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	47	1	387	3	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	53	1	399	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	741	10	1	143	3	Y	-0-					-0-
02	879	N	138	-0-	-741	-0-	10	1	128	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	18	1	128	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	19	1	137	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		437	-0-	437	2193	57	1	380	3	N	-0-					1
02	2591	N	398	-0-	-2193	-0-	51	1	347	3	N	-0-	1	1			-0-
03	433	N	433	-0-	-0-	-0-	54	1	379	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	47	1	375	3	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	49	1	383	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	242	10	1	50	3	N	-0-	2	1			-0-
02	301	N	59	-0-	-242	-0-	10	1	48	3	N	1					1
							1	9									
03	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
04	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					1
05	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1567	-0-	1567	7777	115	1	1452	3	Y	-0-					-0-
02	2800	N	1521	-0-	-1279	6498	94	1	1427	3	Y	-0-					-0-
03	3100	N	1415	-0-	-1685	4813	86	1	1329	3	Y	-0-					-0-
04	3000	N	1805	-0-	-1195	3618	68	1	1737	3	Y	-0-					-0-
05	3100	N	1646	-0-	-1454	2164	95	1	1551	3	Y	-0-					-0-
06	1380	N	NO RPT	-0-	-1380	784					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	1987	388	3			N	-0-					-0-
02	2336	N	349	-0-	-1987	-0-	349	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1021	-0-	1021	4292	86	1	928	3	Y	6	6	8			-0-
							7	9									
02	2800	N	854	-0-	-1946	2346	63	1	791	3	Y	-0-					-0-
03	3100	N	985	-0-	-2115	231	73	1	912	3	Y	-0-					-0-
04	1153	N	922	-0-	-231	-0-	83	1	839	3	Y	-0-					-0-
05	961	N	915	-0-	-46	-0-	92	1	823	3	Y	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		166	-0-	166	890	12 2	1 9	152	3	N	2	3	8			-0-
02	1037	N	147	-0-	-890	-0-	11	1	136	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	323	4	1	58	3	N	-0-					-0-
02	390	N	67	-0-	-323	-0-	5	1	62	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	1256	40 1	1 9	207	3	N	1	7	1			1
02	1474	N	218	-0-	-1256	-0-	37 1	1 9	180	3	N	1					2
03	243	N	243	-0-	-0-	-0-	38	1	205	3	N	-0-					2
04	249	N	249	-0-	-0-	-0-	37 1	1 9	211	3	N	1					3
05	254	N	254	-0-	-0-	-0-	40 1	1 9	213	3	N	1					4
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-	94	534	94	3			N	-0-					-0-
02	661	N	127	-0-	-534	-0-	127	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		49	-0-	49	144	4	1	45	3	Y	-0-	2	1			2
02	178	N	34	-0-	-144	-0-	3	1	30	3	Y	1	2	1			1
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	243	3	1	38	3	N	-0-					-0-
02	285	N	42	-0-	-243	-0-	3	1	39	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		400	-0-	400	1952	23	1	377	3	N	-0-					2
02	2317	N	365	-0-	-1952	-0-	21	1	344	3	N	-0-					2
03	405	N	405	-0-	-0-	-0-	23	1	382	3	N	-0-					2
04	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					2
05	403	N	326	-0-	-77	-0-	19	1	307	3	N	-0-					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	547	7	1	101	3	N	-0-					-0-
02	632	N	85	-0-	-547	-0-	5	1	80	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		721	-0-	721	4112	23	1	698	3	Y	-0-					-0-
02	2800	N	806	-0-	-1994	2118	86	1	720	3	Y	-0-					-0-
03	2889	N	771	-0-	-2118	-0-	74	1	697	3	Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	92	1	710	3	Y	-0-					-0-
05	899	N	815	-0-	-84	-0-	95	1	720	3	Y	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		167	-0-	167	623	9	1	158	3	Y	-0-					-0-
02	771	N	148	-0-	-623	-0-	8	1	140	3	Y	-0-					-0-
03	365	N	365	-0-	-0-	-0-	21	1	344	3	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	28	1	385	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		515	-0-	515	2970	515	2			Y	-0-					2
02	2800	N	464	-0-	-2336	634	464	2			Y	-0-					2
03	1047	N	413	-0-	-634	-0-	413	2			Y	-0-					2
04	510	N	418	-0-	-92	-0-	418	2			Y	-0-					2
05	527	N	386	-0-	-141	-0-	386	2			Y	-0-					2
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	249	1	1	49	3	Y	-0-					-0-
02	298	N	49	-0-	-249	-0-	49	3			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1190	-0-	1190	6134	87	1	1103	3	Y	-0-					-0-
02	2800	N	1312	-0-	-1488	4646	81	1	1231	3	Y	-0-					-0-
03	3100	N	1155	-0-	-1945	2701	70	1	1085	3	Y	-0-					-0-
04	3000	N	1933	-0-	-1067	1634	73	1	1860	3	Y	-0-					-0-
05	3100	N	1618	-0-	-1482	152	94	1	1524	3	Y	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	671	1	1	19	3	N	-0-	2	1			-0-
02	705	N	34	-0-	-671	-0-	2	1	29	3	N	3	1	1			2
							3	9									
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	2	1			-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1					1
							1	9									
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	509	7	1	95	3	N	-0-					-0-
02	598	N	89	-0-	-509	-0-	6	1	83	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		736	-0-	736	5338	48	1	688	3	Y	-0-					-0-
02	2800	N	713	-0-	-2087	3251	50	1	663	3	Y	-0-					-0-
03	3100	N	821	-0-	-2279	972	60	1	761	3	Y	-0-					-0-
04	2208	N	1236	-0-	-972	-0-	91	1	1145	3	Y	-0-					-0-
05	1344	N	1344	-0-	-0-	-0-	102	1	1242	3	Y	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		995	-0-	995	5315	65	1	930	3	Y	-0-					-0-
02	2800	N	985	-0-	-1815	3500	69	1	916	3	Y	-0-					-0-
03	3100	N	1075	-0-	-2025	1475	79	1	996	3	Y	-0-					-0-
04	2499	N	1024	-0-	-1475	-0-	76	1	948	3	Y	-0-					-0-
05	1085	N	1054	-0-	-31	-0-	80	1	974	3	Y	-0-					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	268	6	1	48	3	Y	-0-					-0-
02	316	N	48	-0-	-268	-0-	5	1	43	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	318	5	1	71	3	N	-0-	1	1			1
02	387	N	69	-0-	-318	-0-	5	1	64	3	N	-0-					1
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					1
04	77	N	77	-0-	-0-	-0-	5	1	70	3	N	2	1	1	1	8	1
							2	9									
05	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		161	-0-	161	776	11	1	150	3	N	-0-					-0-
02	920	N	144	-0-	-776	-0-	11	1	133	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1768	26	1	345	3	N	-0-					-0-
02	2098	N	330	-0-	-1768	-0-	22	1	308	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	25	1	323	3	N	-0-					-0-
05	372	N	353	-0-	-19	-0-	27	1	326	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	4	3	3			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-	336	1552	76	1	260	3	Y	-0-					-0-
02	1861	N	309	-0-	-1552	-0-	65	1	244	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	75	1	264	3	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	85	1	260	3	Y	-0-					-0-
05	341	N	309	-0-	-32	-0-	49	1	260	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		536	-0-	536	2716	38	1	498	3	N	-0-					-0-
02	2800	N	486	-0-	-2314	402	32	1	454	3	N	-0-					-0-
03	1074	N	672	-0-	-402	-0-	45	1	627	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	45	1	579	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	49	1	585	3	N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	1803	25 4	1 9	326	3	N	4	10	1	1	8	2
02	2136	N	333	-0-	-1803	-0-	21 13	1 9	299	3	N	12	4	1			10
03	359	N	359	-0-	-0-	-0-	24 3	1 9	332	3	N	3	9	1			4
04	354	N	354	-0-	-0-	-0-	25 6	1 9	323	3	N	5	4	1			5
05	371	N	371	-0-	-0-	-0-	28 7	1 9	336	3	N	6	5	1			6
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					6

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1384	18	1	256	3	N	-0-					-0-
02	1631	N	247	-0-	-1384	-0-	17	1	230	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	20	1	248	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	21	1	257	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-	308	1561	40	1	268	3	N	-0-					-0-
02	1840	N	279	-0-	-1561	-0-	40	1	239	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	52	1	259	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	64	1	244	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	93	1	235	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1031	-0-	1031	4969	1031	2			Y	-0-					4
02	2800	N	934	-0-	-1866	3103	934	2			Y	-0-					4
03	3100	N	1060	-0-	-2040	1063	1060	2			Y	-0-					4
04	2037	N	974	-0-	-1063	-0-	974	2			Y	-0-					4
05	1023	N	948	-0-	-75	-0-	948	2			Y	-0-					4
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					4

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	767	6	1	133	3	N	-0-					-0-
02	892	N	125	-0-	-767	-0-	6	1	119	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	993	18	1	180	3	N	1	7	1			11
							1	9									
02	1170	N	177	-0-	-993	-0-	15	1	161	3	N	1	1	8			11
							1	9									
03	208	N	208	-0-	-0-	-0-	19	1	178	3	N	10	6	1			15
							11	9									
04	200	N	200	-0-	-0-	-0-	21	1	171	3	N	7	8	1			14
							8	9									
05	205	N	205	-0-	-0-	-0-	24	1	179	3	N	2					16
							2	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					16

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		838	-0-	838	4268	62	1	776	3	N	-0-					-0-
02	2800	N	809	-0-	-1991	2277	64	1	745	3	N	-0-					-0-
03	3100	N	886	-0-	-2214	63	67	1	819	3	N	-0-					-0-
04	920	N	857	-0-	-63	-0-	72	1	785	3	N	-0-					-0-
05	899	N	871	-0-	-28	-0-	72	1	799	3	N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		258	-0-	258	1336	19	1	239	3	N	-0-			-0-
02	1576	N	240	-0-	-1336	-0-	19	1	221	3	N	-0-			-0-
03	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-			-0-
04	268	N	268	-0-	-0-	-0-	23	1	245	3	N	-0-			-0-
05	272	N	272	-0-	-0-	-0-	22	1	250	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

01	0		240	-0-	240	1269	18	1	222	3	N	-0-			-0-
02	1475	N	206	-0-	-1269	-0-	16	1	190	3	N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-			-0-
04	240	N	214	-0-	-26	-0-	18	1	196	3	N	-0-			-0-
05	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

01	0		255	-0-	255	1215	26 21	1 9	208	3	Y	19	20 1		15
02	1408	N	193	-0-	-1215	-0-	19 1	1 9	173	3	Y	1			16
03	266	N	266	-0-	-0-	-0-	58 1	1 9	207	3	Y	1	9 1		8
04	269	N	269	-0-	-0-	-0-	64 1	1 9	204	3	Y	1	3 1		6
05	253	N	253	-0-	-0-	-0-	29 20	1 9	204	3	Y	18	4 1		20
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			20

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

01	0		868	-0-	868	2046	13	1	855	3	Y	-0-			-0-
02	2661	N	615	-0-	-2046	-0-	615	3			Y	-0-			-0-
03	880	N	880	-0-	-0-	-0-	880	3			Y	-0-			-0-
04	840	N	516	-0-	-324	-0-	516	3			Y	-0-			-0-
05	761	N	761	-0-	-0-	-0-	62	1	699	3	Y	-0-			-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

01	0		74	-0-	74	369	8	1	66	3	Y	-0-			-0-
02	435	N	66	-0-	-369	-0-	7	1	59	3	Y	-0-			-0-
03	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-			-0-
04	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-			-0-
05	62	N	40	-0-	-22	-0-	5	1	35	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

01	0		46	-0-	46	162	1	1	45	3	Y	-0-			-0-
02	194	N	32	-0-	-162	-0-	1	1	31	3	Y	-0-			-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-			-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	Y	-0-			-0-
05	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		27	-0-	27	44	2	1	25	3	N	-0-			-0-
02	46	N	2	-0-	-44	-0-	2	3			N	-0-			-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		687	-0-	687	3413	51	1	636	3	N	-0-			-0-
02	2800	N	626	-0-	-2174	1239	50	1	576	3	N	-0-			-0-
03	1857	N	618	-0-	-1239	-0-	47	1	571	3	N	-0-			-0-
04	660	N	381	-0-	-279	-0-	32	1	349	3	N	-0-			-0-
05	682	N	375	-0-	-307	-0-	31	1	344	3	N	-0-			-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		147	-0-	147	155	11	1	136	3	N	-0-			-0-
02	1372	N	1217	-0-	-155	-0-	97	1	1120	3	N	-0-			-0-
03	1581	N	1581	-0-	-0-	-0-	119	1	1462	3	N	-0-			-0-
04	1475	N	1475	-0-	-0-	-0-	124	1	1351	3	N	-0-			-0-
05	1366	N	1366	-0-	-0-	-0-	113	1	1253	3	N	-0-			-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1108					Y	-0-			-0-
02	1108	N	-0-	-0-	-1108	-0-					Y	-0-			-0-
03	321	N	321	-0-	-0-	-0-	37	1	284	3	Y	-0-			-0-
04	358	N	358	-0-	-0-	-0-	42	1	316	3	Y	-0-			-0-
05	352	N	352	-0-	-0-	-0-	43	1	309	3	Y	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		700	-0-	700	3594	78	1	622	3	Y	-0-			-0-
02	2800	N	609	-0-	-2191	1403	61	1	548	3	Y	-0-			-0-
03	2081	N	678	-0-	-1403	-0-	79	1	599	3	Y	-0-			-0-
04	690	N	640	-0-	-50	-0-	75	1	565	3	Y	-0-			-0-
05	682	N	635	-0-	-47	-0-	78	1	557	3	Y	-0-			-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		448	-0-	448	2276	32	1	416	3	Y	-0-			-0-
02	2703	N	427	-0-	-2276	-0-	9	1	418	3	Y	-0-			-0-
03	396	N	396	-0-	-0-	-0-	16	1	380	3	Y	-0-			-0-
04	420	N	375	-0-	-45	-0-	23	1	352	3	Y	-0-			-0-
05	465	N	217	-0-	-248	-0-	14	1	203	3	Y	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		51	-0-	51	242	2	1	49	3	N	-0-			-0-
02	285	N	43	-0-	-242	-0-	2	1	41	3	N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
05	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		196	-0-	196	985	22	1	174	3	Y	-0-			-0-
02	1163	N	178	-0-	-985	-0-	19	1	159	3	Y	-0-			-0-
03	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-			-0-
04	180	N	168	-0-	-12	-0-	19	1	149	3	Y	-0-			-0-
05	186	N	171	-0-	-15	-0-	19	1	152	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		226	-0-	226	1181	15	1	211	3	N	-0-			-0-
02	1383	N	202	-0-	-1181	-0-	14	1	188	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-			-0-
04	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-			-0-
05	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		512	-0-	512	2276	33	1	479	3	Y	-0-			-0-
02	2745	N	469	-0-	-2276	-0-	33	1	436	3	Y	-0-			-0-
03	523	N	523	-0-	-0-	-0-	38	1	485	3	Y	-0-			-0-
04	510	N	501	-0-	-9	-0-	37	1	464	3	Y	-0-			-0-
05	671	N	671	-0-	-0-	-0-	51	1	620	3	Y	-0-			-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		5	-0-	5	16	5	3			Y	-0-			-0-
02	18	N	2	-0-	-16	-0-	2	3			Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		109	-0-	109	546	8	1	101	3	N	-0-			-0-
02	643	N	97	-0-	-546	-0-	6	1	91	3	N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-			-0-
05	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		22	-0-	22	122	1	1	21	3	Y	-0-			-0-
02	149	N	27	-0-	-122	-0-	2	1	25	3	Y	-0-			-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-			-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-			-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		273	-0-	273	1384	23	1	238	3	N	11	7	1			22
							12	9									
02	1598	N	214	-0-	-1384	-0-	18	1	194	3	N	2					24
							2	9									
03	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1	10	1			15
							1	9									
04	270	N	-0-	-0-	-270	-0-					N	-0-	7	1			8
05	248	N	59	-0-	-189	-0-	7	1	52	3	N	-0-					8
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					8

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	603	8	1	107	3	N	-0-					-0-
02	719	N	116	-0-	-603	-0-	9	1	107	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		418	-0-	418	2607	19	1	399	3	N	-0-					1
02	2769	N	162	-0-	-2607	-0-	7	1	155	3	N	-0-					1
03	499	N	499	-0-	-0-	-0-	24	1	475	3	N	-0-					1
04	390	N	295	-0-	-95	-0-	14	1	281	3	N	-0-					1
05	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		563	-0-	563	2895	563	2			Y	-0-					2
02	2800	N	496	-0-	-2304	591	496	2			Y	-0-					2
03	1134	N	543	-0-	-591	-0-	543	2			Y	-0-					2
04	540	N	519	-0-	-21	-0-	519	2			Y	-0-					2
05	558	N	456	-0-	-102	-0-	456	2			Y	-0-					2
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	729	7	1	141	3	N	-0-					-0-
02	860	N	131	-0-	-729	-0-	6	1	125	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		725	-0-	725	3655	47	1	678	3	Y	-0-					-0-
02	2800	N	668	-0-	-2132	1523	47	1	621	3	Y	-0-					-0-
03	2268	N	745	-0-	-1523	-0-	55	1	690	3	Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	52	1	655	3	Y	-0-					-0-
05	744	N	732	-0-	-12	-0-	56	1	676	3	Y	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	679	13	1	131	3	N	6	3	1			11
							7	9									
02	808	N	129	-0-	-679	-0-	11	1	117	3	N	1					12
							1	9									
03	145	N	145	-0-	-0-	-0-	14	1	130	3	N	1	5	1			8
							1	9									
04	150	N	139	-0-	-11	-0-	15	1	123	3	N	1	4	1			5
							1	9									
05	155	N	142	-0-	-13	-0-	17	1	125	3	N	-0-					5
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		311	-0-	311	1642	28	1	283	3	N	-0-					-0-
02	1911	N	269	-0-	-1642	-0-	23	1	246	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	28	1	261	3	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	30	1	247	3	N	-0-					-0-
05	310	N	275	-0-	-35	-0-	32	1	243	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		368	-0-	368	1824	26	1	342	3	N	-0-	8	1			13
02	2141	N	317	-0-	-1824	-0-	24	1	293	3	N	-0-					13
03	344	N	344	-0-	-0-	-0-	25	1	317	3	N	2	2	8			13
							2	9									
04	360	N	327	-0-	-33	-0-	23	1	304	3	N	-0-	5	1			8
05	341	N	333	-0-	-8	-0-	24	1	309	3	N	-0-					8
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					8

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		420	-0-	420	2241	37	1	382	3	N	1	22	1			34
							1	9									
02	2616	N	375	-0-	-2241	-0-	32	1	343	3	N	-0-					34
03	451	N	451	-0-	-0-	-0-	40	1	379	3	N	29	17	1			46
							32	9									
04	420	N	387	-0-	-33	-0-	40	1	329	3	N	16	23	1			39
							18	9									
05	442	N	442	-0-	-0-	-0-	51	1	384	3	N	6					45
							7	9									
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					45

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		350	-0-	350	1774	23	1	327	3	Y	-0-					-0-
02	2092	N	318	-0-	-1774	-0-	22	1	296	3	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	26	1	321	3	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	27	1	330	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1029	-0-	1029	1454	82	1	935	3	Y	11	1	8			18
							12	9									
02	2382	N	928	-0-	-1454	-0-	76	1	851	3	Y	1					19
							1	9									
03	2091	N	2091	-0-	-0-	-0-	167	1	1902	3	Y	20					39
							22	9									
04	1832	N	1832	-0-	-0-	-0-	139	1	1672	3	Y	19					58
							21	9									
05	1843	N	1843	-0-	-0-	-0-	168	1	1673	3	Y	2					60
							2	9									
06	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					60

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		639	-0-	639	3482	51	1	588	3	Y	-0-					-0-
02	2800	N	567	-0-	-2233	1249	47	1	520	3	Y	-0-					-0-
03	1883	N	634	-0-	-1249	-0-	51	1	583	3	Y	-0-					-0-
04	630	N	603	-0-	-27	-0-	46	1	557	3	Y	-0-					-0-
05	658	N	658	-0-	-0-	-0-	60	1	598	3	Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	805	13	1	149	3	Y	-0-					-0-
02	952	N	147	-0-	-805	-0-	12	1	135	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		446	-0-	446	2252	40	1	406	3	N	-0-					-0-
02	2631	N	379	-0-	-2252	-0-	32	1	347	3	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	41	1	389	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	46	1	375	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	51	1	388	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	448	5	1	73	3	N	-0-					-0-
02	507	N	59	-0-	-448	-0-	4	1	55	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1338	-0-	1338	7010	95	1	1243	3	N	-0-					-0-
02	2800	N	1183	-0-	-1617	5393	78	1	1105	3	N	-0-					-0-
03	3100	N	1410	-0-	-1690	3703	94	1	1	2	N	-0-					-0-
							1315	3									
04	3000	N	1341	-0-	-1659	2044	96	1	1	2	N	-0-					-0-
							1244	3									
05	3100	N	1426	-0-	-1674	370	111	1	1315	3	N	-0-					-0-
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	63	13	3			N	-0-					-0-
02	75	N	12	-0-	-63	-0-	12	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		167	-0-	167	813	147	1	20	2	Y	-0-					-0-
02	973	N	160	-0-	-813	-0-	135	1	25	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	150	1	35	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	144	1	32	2	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	149	1	32	2	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	1178	52	1	175	3	Y	-0-					-0-
02	1392	N	214	-0-	-1178	-0-	45	1	169	3	Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	52	1	194	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	58	1	188	3	Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	34	1	192	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	484	6	1	90	3	N	-0-					-0-
02	574	N	90	-0-	-484	-0-	6	1	84	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		392	-0-	392	1848	9	1	383	3	Y	-0-					-0-
02	2194	N	346	-0-	-1848	-0-	9	1	337	3	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	9	1	355	3	Y	-0-					-0-
04	390	N	334	-0-	-56	-0-	8	1	326	3	Y	-0-					-0-
05	372	N	299	-0-	-73	-0-	7	1	292	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-		8	76	1	1	7	3	Y	-0-					-0-
02	82	N	6	-0-		-76	-0-	1	1	5	3	Y	-0-					-0-
03	7	N	7	-0-		-0-	-0-	1	1	6	3	Y	-0-					-0-
04	8	N	7	-0-		-1	-0-	1	1	6	3	Y	-0-					-0-
05	6	N	3	-0-		-3	-0-	3	3			Y	-0-					-0-
06	7	N	NO RPT	-0-		-7	-0-					Y	NO RPT					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

01	0		263	-0-		263	1267	29	1	234	3	Y	-0-					-0-
02	1499	N	232	-0-		-1267	-0-	23	1	209	3	Y	-0-					-0-
03	256	N	256	-0-		-0-	-0-	30	1	226	3	Y	-0-					-0-
04	240	N	208	-0-		-32	-0-	24	1	184	3	Y	-0-					-0-
05	248	N	139	-0-		-109	-0-	17	1	122	3	Y	-0-					-0-
06	240	N	NO RPT	-0-		-240	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

01	0		35	-0-		35	175	4	1	31	3	Y	-0-					-0-
02	206	N	31	-0-		-175	-0-	3	1	28	3	Y	-0-					-0-
03	36	N	36	-0-		-0-	-0-	4	1	32	3	Y	-0-					-0-
04	34	N	34	-0-		-0-	-0-	4	1	30	3	Y	-0-					-0-
05	35	N	35	-0-		-0-	-0-	4	1	31	3	Y	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

01	0		223	-0-		223	1091	18	1	205	3	Y	-0-					-0-
02	1290	N	199	-0-		-1091	-0-	16	1	183	3	Y	-0-					-0-
03	226	N	226	-0-		-0-	-0-	18	1	208	3	Y	-0-					-0-
04	215	N	215	-0-		-0-	-0-	17	1	198	3	Y	-0-					-0-
05	217	N	216	-0-		-1	-0-	20	1	196	3	Y	-0-					-0-
06	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

01	0		10	-0-		10	554	2	1	8	3	Y	-0-					-0-
02	554	N	-0-	-0-		-554	-0-					Y	-0-					-0-
03	11	N	11	-0-		-0-	-0-	2	1	9	3	Y	-0-					-0-
04	20	N	20	-0-		-0-	-0-	4	1	16	3	Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	11	N	NO RPT	-0-		-11	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

01	0		60	-0-		60	272	4	1	56	3	N	-0-					-0-
02	326	N	54	-0-		-272	-0-	4	1	50	3	N	-0-					-0-
03	59	N	59	-0-		-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	57	-0-		-3	-0-	4	1	53	3	N	-0-					-0-
05	62	N	62	-0-		-0-	-0-	4	1	58	3	N	-0-					-0-
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1049	-0-	1049	3673	117	1	929	3	Y	3	27	1			17
							3	9									
02	2800	N	826	-0-	-1974	1699	82	1	738	3	Y	5					22
							6	9									
03	2606	N	907	-0-	-1699	-0-	101	1	772	3	Y	31	22	1			31
							34	9									
04	843	N	843	-0-	-0-	-0-	96	1	732	3	Y	14	13	1			32
							15	9									
05	837	N	831	-0-	-6	-0-	99	1	708	3	Y	22	13	1			41
							24	9									
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					41

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	129	1	1	52	3	Y	-0-					-0-
02	203	N	74	-0-	-129	-0-	2	1	72	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	2	1	76	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	1	1	62	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	23	1	3			Y	-0-					-0-
02	27	N	4	-0-	-23	-0-	3	1	1	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	1			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	102	1	1	3	Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		424	-0-	424	2111	424	2			Y	-0-					1
02	2493	N	382	-0-	-2111	-0-	382	2			Y	-0-					1
03	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					1
04	420	N	411	-0-	-9	-0-	411	2			Y	-0-					1
05	434	N	418	-0-	-16	-0-	418	2			Y	-0-					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		554	-0-	554	2334	58	1	465	3	Y	28	18	1			16
							31	9									
02	2764	N	430	-0-	-2334	-0-	43	1	385	3	Y	2					18
							2	9									
03	497	N	497	-0-	-0-	-0-	57	1	437	3	Y	3	11	1			10
							3	9									
04	510	N	457	-0-	-53	-0-	53	1	401	3	Y	3	4	1			9
							3	9									
05	465	N	388	-0-	-77	-0-	45	1	324	3	Y	17	5	1			21
							19	9									
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		662	-0-	662	3323	47	1	615	3	N	-0-	1	1			1
02	2800	N	297	-0-	-2503	820	22	1	275	3	N	-0-					1
03	1571	N	751	-0-	-820	-0-	54	1	695	3	N	2	2	8			1
							2	9									
04	678	N	678	-0-	-0-	-0-	47	1	630	3	N	1	1	1			1
							1	9									
05	692	N	692	-0-	-0-	-0-	49	1	643	3	N	-0-					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1065	-0-	1065	5376	96	1	968	3	Y	1					24
							1	9									
02	2800	N	972	-0-	-1828	3548	80	1	884	3	Y	7	11	1			20
							8	9									
03	3100	N	1064	-0-	-2036	1512	88	1	976	3	Y	-0-	11	1	1	8	8
04	2592	N	1080	-0-	-1512	-0-	94	1	929	3	Y	52					60
							57	9									
05	1085	N	1058	-0-	-27	-0-	96	1	960	3	Y	2	40	1			22
							2	9									
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					22

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	1164	19	1	218	3	Y	-0-					-0-
02	1386	N	222	-0-	-1164	-0-	18	1	204	3	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
05	248	N	218	-0-	-30	-0-	20	1	198	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		950	-0-	950	4756	950	3			N	-0-					-0-
02	2800	N	856	-0-	-1944	2812	856	3			N	-0-					-0-
03	3100	N	956	-0-	-2144	668	956	3			N	-0-					-0-
04	1587	N	919	-0-	-668	-0-	919	3			N	-0-					-0-
05	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	1850	30	1	340	3	Y	-0-					-0-
02	2186	N	336	-0-	-1850	-0-	28	1	308	3	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	30	1	342	3	Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	27	1	328	3	Y	-0-					-0-
05	372	N	362	-0-	-10	-0-	33	1	329	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		540	-0-	540	2747	48	1	492	3	N	-0-	8	1			12
02	2800	N	482	-0-	-2318	429	41	1	441	3	N	-0-					12
03	967	N	538	-0-	-429	-0-	51	1	487	3	N	-0-	5	1			7
04	518	N	518	-0-	-0-	-0-	56	1	462	3	N	-0-	3	1			4
05	529	N	529	-0-	-0-	-0-	62	1	467	3	N	-0-					4
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		193	-0-	193	1022	14	1	179	3	N	-0-			-0-
02	1201	N	179	-0-	-1022	-0-	14	1	165	3	N	-0-			-0-
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-			-0-
04	348	N	348	-0-	-0-	-0-	29	1	319	3	N	-0-			-0-
05	186	N	160	-0-	-26	-0-	13	1	147	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-			-0-
05	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		150	-0-	150	750	11	1	139	3	Y	-0-			-0-
02	883	N	133	-0-	-750	-0-	3	1	130	3	Y	-0-			-0-
03	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-			-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	Y	-0-			-0-
05	155	N	144	-0-	-11	-0-	9	1	135	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		144	-0-	144	796	10	1	134	3	Y	-0-			-0-
02	899	N	103	-0-	-796	-0-	2	1	101	3	Y	-0-			-0-
03	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-			-0-
04	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-			-0-
05	124	N	108	-0-	-16	-0-	7	1	101	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		209	-0-	209	1053	15	1	194	3	Y	-0-			-0-
02	1244	N	191	-0-	-1053	-0-	4	1	187	3	Y	-0-			-0-
03	218	N	218	-0-	-0-	-0-	9	1	209	3	Y	-0-			-0-
04	219	N	219	-0-	-0-	-0-	13	1	206	3	Y	-0-			-0-
05	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		82	-0-	82	403	2	1	80	3	Y	-0-			-0-
02	477	N	74	-0-	-403	-0-	2	1	72	3	Y	-0-			-0-
03	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-			-0-
04	90	N	78	-0-	-12	-0-	2	1	76	3	Y	-0-			-0-
05	93	N	76	-0-	-17	-0-	2	1	74	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		82	-0-	82	519	82	3			N	-0-			-0-
02	794	N	275	-0-	-519	-0-	275	3			N	-0-			-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-			-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		5	-0-		5	87	5	3			Y	-0-					-0-
02	T. A.		9	-0-		9	96	1	1	8	3	Y	-0-					-0-
03	T. A.		6	-0-		6	102	6	3			Y	-0-					-0-
04	T. A.		4	-0-		4	106	4	3			Y	-0-					-0-
05	T. A.		4	-0-		4	110	4	3			Y	-0-					-0-
06	T. A.		NO RPT	-0-		-0-	110					Y	NO RPT					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

01	0		379	-0-		379	2094	17	1	362	3	N	-0-					1
02	2446	N	352	-0-		-2094	-0-	16	1	336	3	N	-0-					1
03	422	N	422	-0-		-0-	-0-	20	1	402	3	N	-0-					1
04	431	N	431	-0-		-0-	-0-	21	1	410	3	N	-0-					1
05	403	N	362	-0-		-41	-0-	17	1	345	3	N	-0-					1
06	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

01	0		1037	-0-		1037	5230	158	1	875	3	N	4	1	8			85
								4	9									
02	2800	N	1042	-0-		-1758	3472	153	1	876	3	N	12					97
								13	9									
03	3100	N	1067	-0-		-2033	1439	166	1	901	3	N	-0-					97
04	2545	N	1106	-0-		-1439	-0-	187	1	910	3	N	8					105
								9	9									
05	1147	N	1123	-0-		-24	-0-	170	1	947	3	N	5	60	1			50
								6	9									
06	1020	N	NO RPT	-0-		-1020	-0-					N	NO RPT					50

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

01	0		230	-0-		230	279	3	1	227	3	Y	-0-					-0-
02	500	N	221	-0-		-279	-0-	221	3			Y	-0-					-0-
03	184	N	184	-0-		-0-	-0-	184	3			Y	-0-					-0-
04	210	N	121	-0-		-89	-0-	121	3			Y	-0-					-0-
05	248	N	73	-0-		-175	-0-	73	3			Y	-0-					-0-
06	180	N	NO RPT	-0-		-180	-0-					Y	NO RPT					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

01	0		1	-0-		1	3	1	3			Y	-0-					-0-
02	6	N	3	-0-		-3	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
05	3	N	2	-0-		-1	-0-	2	3			Y	-0-					-0-
06	3	N	NO RPT	-0-		-3	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

01	0		451	-0-		451	2208	49	1	387	3	Y	14	13	1			10
								15	9									
02	2600	N	392	-0-		-2208	-0-	38	1	339	3	Y	14					24
								15	9									
03	426	N	426	-0-		-0-	-0-	47	1	361	3	Y	16	18	1			22
								18	9									
04	450	N	405	-0-		-45	-0-	46	1	353	3	Y	5	8	1			19
								6	9									
05	434	N	418	-0-		-16	-0-	50	1	355	3	Y	12	7	1			24
								13	9									
06	420	N	NO RPT	-0-		-420	-0-					Y	NO RPT					24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	2110	19	1	269	3	Y	-0-					-0-
02	2301	N	191	-0-	-2110	-0-	13	1	178	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-
04	270	N	194	-0-	-76	-0-	14	1	180	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	15	1	179	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	342	7	1	76	3	N	-0-					1
02	417	N	75	-0-	-342	-0-	6	1	69	3	N	-0-					1
03	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-	1	1			-0-
04	90	N	71	-0-	-19	-0-	8	1	62	3	N	1	1	8			-0-
							1	9									
05	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	212	4	1	34	3	Y	-0-					-0-
02	249	N	37	-0-	-212	-0-	4	1	33	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1390	274	3			N	-0-					-0-
02	1637	N	247	-0-	-1390	-0-	247	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1168	20	1	214	3	Y	-0-					-0-
02	1381	N	213	-0-	-1168	-0-	16	1	197	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	21	1	210	3	Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	24	1	217	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	500	2	1	100	3	Y	-0-					-0-
02	603	N	103	-0-	-500	-0-	3	1	100	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
04	90	N	44	-0-	-46	-0-	1	1	43	3	Y	-0-					-0-
05	124	N	37	-0-	-87	-0-	1	1	36	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	1307	6	1	269	3	Y	-0-					-0-
02	1527	N	220	-0-	-1307	-0-	6	1	214	3	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	7	1	263	3	Y	-0-					-0-
04	270	N	257	-0-	-13	-0-	6	1	251	3	Y	-0-					-0-
05	248	N	225	-0-	-23	-0-	5	1	220	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	936	2	1	153	3	Y	-0-					-0-
02	1111	N	175	-0-	-936	-0-	175	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		382	-0-	382	1964	27	1	355	3	Y	-0-					-0-
02	2348	N	384	-0-	-1964	-0-	8	1	376	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	18	1	437	3	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	24	1	376	3	Y	-0-					-0-
05	434	N	396	-0-	-38	-0-	25	1	371	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		347	-0-	347	1736	131	1	216	2	Y	-0-					-0-
02	2047	N	311	-0-	-1736	-0-	123	1	188	2	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	133	1	212	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	127	1	211	2	Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	134	1	220	2	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		665	-0-	665	3758	73	1	584	3	Y	7	65	1			41
							8	9									
02	2800	N	583	-0-	-2217	1541	57	1	514	3	Y	11					52
							12	9									
03	2251	N	710	-0-	-1541	-0-	108	1	593	3	Y	8	31	1			29
							9	9									
04	653	N	653	-0-	-0-	-0-	92	1	558	3	Y	3	10	1			22
							3	9									
05	680	N	680	-0-	-0-	-0-	78	1	554	3	Y	44	13	1			53
							48	9									
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					53

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

01	0		159	-0-	159	814	4	1	155	3	Y	-0-					-0-
02	955	N	141	-0-	-814	-0-	4	1	137	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	4	1	144	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	3	1	141	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

01	0		1052	-0-	1052	4565	248	1	804	3	Y	-0-					3
02	2800	N	837	-0-	-1963	2602	210	1	627	3	Y	-0-					3
03	3100	N	879	-0-	-2221	381	223	1	655	3	Y	1	2	1			2
							1	9									
04	1230	N	849	-0-	-381	-0-	217	1	632	3	Y	-0-					2
05	930	N	844	-0-	-86	-0-	223	1	621	3	Y	-0-					2
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					2

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

01	0		418	-0-	418	2074	418	3			N	-0-					-0-
02	2452	N	378	-0-	-2074	-0-	378	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

01	0		518	-0-	518	2706	185	1	314	3	Y	17					32
							19	9									
02	2800	N	414	-0-	-2386	320	162	1	252	3	Y	-0-					32
03	824	N	504	-0-	-320	-0-	183	1	320	3	Y	1	18	1			15
							1	9									
04	510	N	509	-0-	-1	-0-	180	1	329	3	Y	-0-					15
05	831	N	831	-0-	-0-	-0-	220	1	594	3	Y	15					30
							17	9									
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	1605	358	3			N	-0-					-0-
02	1910	N	305	-0-	-1605	-0-	305	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	316	3	1	9	N	1	1	8			-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		647	-0-	647	3156	4	1	643	3	Y	-0-					18
02	2800	N	494	-0-	-2306	850	494	3			Y	-0-					18
03	1408	N	558	-0-	-850	-0-	558	3			Y	-0-					18
04	630	N	575	-0-	-55	-0-	26	1	549	3	Y	-0-					18
05	577	N	577	-0-	-0-	-0-	45	1	532	3	Y	-0-					18
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					18

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		231	-0-	231	1107	17	1	214	3	Y	-0-					-0-
02	1313	N	206	-0-	-1107	-0-	13	1	193	3	Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	10	1	254	3	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1240	-0-	1240	6150	112	1	1127	3	Y	1					8
							1	9									
02	2800	N	1147	-0-	-1653	4497	95	1	1045	3	Y	6	13	1	1	8	-0-
							7	9									
03	3100	N	1246	-0-	-1854	2643	103	1	1135	3	Y	7					7
							8	9									
04	3000	N	1202	-0-	-1798	845	110	1	1085	3	Y	6					13
							7	9									
05	2064	N	1219	-0-	-845	-0-	110	1	1108	3	Y	1	9	1			5
							1	9									
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					5

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1873	24	1	347	3	Y	-0-					-0-
02	2210	N	337	-0-	-1873	-0-	24	1	313	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1202	-0-	1202	4523	107	1	1093	3	N	2	2	1	2	8	4
							2	9									
02	2800	N	879	-0-	-1921	2602	75	1	804	3	N	-0-					4
03	3100	N	931	-0-	-2169	433	89	1	840	3	N	2	2	1	2	8	2
							2	9									
04	1312	N	879	-0-	-433	-0-	95	1	784	3	N	-0-	1	1			1
05	961	N	909	-0-	-52	-0-	106	1	803	3	N	-0-					1
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		833	-0-	833	2987	67	1	766	3	Y	-0-					-0-
02	2800	N	682	-0-	-2118	869	56	1	626	3	Y	-0-					-0-
03	1578	N	709	-0-	-869	-0-	57	1	652	3	Y	-0-					-0-
04	810	N	632	-0-	-178	-0-	49	1	583	3	Y	-0-					-0-
05	744	N	646	-0-	-98	-0-	59	1	587	3	Y	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		546	-0-	546	2290	49	1	497	3	N	-0-					-0-
02	2569	N	279	-0-	-2290	-0-	24	1	255	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					-0-
04	330	N	217	-0-	-113	-0-	24	1	193	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	32	1	240	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		803	-0-	803	3875	803	2			Y	-0-					3
02	4607	X	732	-0-	-3875	-0-	732	2			Y	-0-					3
03	835	X	835	-0-	-0-	-0-	835	2			Y	-0-					3
04	784	X	784	-0-	-0-	-0-	784	2			Y	-0-					3
05	806	X	777	-0-	-29	-0-	777	2			Y	-0-					3
06	810	X	NO RPT	-0-	-810	-0-					Y	NO RPT					3

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1363	24	1	243	3	N	-0-					-0-
02	1600	N	237	-0-	-1363	-0-	20	1	217	3	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	25	1	238	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	28	1	230	3	N	-0-					-0-
05	248	N	148	-0-	-100	-0-	17	1	131	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	74	2	1	15	3	Y	-0-					-0-
02	92	N	18	-0-	-74	-0-	2	1	16	3	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	2	1	13	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		77	-0-	77	384	9	1	68	3	Y	-0-			-0-
02	453	N	69	-0-	-384	-0-	7	1	62	3	Y	-0-			-0-
03	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-			-0-
04	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-			-0-
05	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		141	-0-	141	714	15	1	126	3	N	-0-			-0-
02	839	N	125	-0-	-714	-0-	13	1	112	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-			-0-
04	150	N	123	-0-	-27	-0-	16	1	107	3	N	-0-			-0-
05	148	N	148	-0-	-0-	-0-	16	1	132	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		170	-0-	170	817	18	1	152	3	N	-0-			-0-
02	974	N	157	-0-	-817	-0-	17	1	140	3	N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-			-0-
04	200	N	200	-0-	-0-	-0-	26	1	174	3	N	-0-			-0-
05	214	N	214	-0-	-0-	-0-	23	1	191	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		48	-0-	48	302	3	1	45	3	N	-0-			-0-
02	340	N	38	-0-	-302	-0-	3	1	35	3	N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
04	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-			-0-
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		25	-0-	25	102	25	3			Y	-0-			43
02	122	N	20	-0-	-102	-0-	20	3			Y	-0-			43
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-			43
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-			43
05	31	N	15	-0-	-16	-0-	15	3			Y	-0-			43
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			43

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		500	-0-	500	2208	500	3			N	-0-			-0-
02	2698	N	490	-0-	-2208	-0-	490	3			N	-0-			-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-			-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-			-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-			-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		27	-0-	27	157	2	1	25	3	N	-0-			-0-
02	180	N	23	-0-	-157	-0-	2	1	21	3	N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		440	-0-	440	2243	39	1	398	3	N	3	1	1	3	8	1
							3	9									
02	2658	N	415	-0-	-2243	-0-	35	1	380	3	N	-0-					1
03	456	N	456	-0-	-0-	-0-	44	1	412	3	N	-0-					1
04	431	N	431	-0-	-0-	-0-	47	1	384	3	N	-0-	1	1			-0-
05	465	N	440	-0-	-25	-0-	51	1	389	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1305	23	1	233	3	N	-0-	1	1			-0-
02	1534	N	229	-0-	-1305	-0-	20	1	209	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	24	1	229	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	27	1	219	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	30	1	224	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		467	-0-	467	2387	467	2			Y	-0-					1
02	2800	N	419	-0-	-2381	6	419	2			Y	-0-					1
03	479	N	473	-0-	-6	-0-	473	2			Y	-0-					1
04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					1
05	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	1382	21	1	271	3	N	6	4	1			12
							7	9									
02	1643	N	261	-0-	-1382	-0-	19	1	240	3	N	2	2	8			12
							2	9									
03	271	N	271	-0-	-0-	-0-	19	1	249	3	N	3					15
							3	9									
04	300	N	270	-0-	-30	-0-	18	1	242	3	N	9	6	1			18
							10	9									
05	279	N	275	-0-	-4	-0-	19	1	246	3	N	9					27
							10	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		704	-0-	704	3490	49	1	642	3	N	12	20	1			5
							13	9									
02	2800	N	647	-0-	-2153	1337	42	1	594	3	N	10	5	1			10
							11	9									
03	2075	N	738	-0-	-1337	-0-	48	1	1	2	N	13	14	1			9
							675	3	14	9							
04	692	N	692	-0-	-0-	-0-	49	1	633	3	N	9	9	1			9
							10	9									
05	713	N	705	-0-	-8	-0-	54	1	639	3	N	11	9	1			11
							12	9									
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					11

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	217	3	1	40	3	N	-0-	2	1			3
02	260	N	43	-0-	-217	-0-	3	1	40	3	N	-0-					3
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					3
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			2
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					2
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		352	-0-	352	2176	20	1	332	3	N	-0-					-0-
02	2484	N	308	-0-	-2176	-0-	17	1	291	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1371	-0-	1371	7381	246	1	1119	3	N	5					48
							6	9									
02	2800	N	1478	-0-	-1322	6059	247	1	1231	3	N	-0-					48
03	3100	N	2019	-0-	-1081	4978	304	1	1689	3	N	24	35	1			37
							26	9									
04	3000	N	1933	-0-	-1067	3911	298	1	1635	3	N	-0-					37
05	3100	N	1215	-0-	-1885	2026	226	1	983	3	N	5					42
							6	9									
06	720	N	NO RPT	-0-	-720	1306					N	NO RPT					42

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	12	1	251	3	N	2	1	1			2
							2	9									
02	240	N	240	-0-	-0-	-0-	11	1	227	3	N	2					4
							2	9									
03	268	N	268	-0-	-0-	-0-	13	1	254	3	N	1	3	1			2
							1	9									
04	270	N	256	-0-	-14	-0-	12	1	241	3	N	3					5
							3	9									
05	279	N	263	-0-	-16	-0-	12	1	250	3	N	1					6
							1	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	566	9	1	96	3	N	-0-					-0-
02	721	N	155	-0-	-566	-0-	63	1	92	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
05	186	N	126	-0-	-60	-0-	13	1	113	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	2069	32	1	274	3	Y	-0-					1
02	2451	N	382	-0-	-2069	-0-	83	1	299	3	Y	-0-					1
03	493	N	493	-0-	-0-	-0-	73	1	420	3	Y	-0-					1
04	462	N	462	-0-	-0-	-0-	92	1	370	3	Y	-0-					1
05	434	N	287	-0-	-147	-0-	32	1	255	3	Y	-0-	1	1			-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	546	6	1	68	3	Y	-0-					-0-
02	611	N	65	-0-	-546	-0-	6	1	59	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		623	-0-	623	2769	623	3			N	-0-					-0-
02	2800	N	575	-0-	-2225	544	575	3			N	-0-					-0-
03	1084	N	540	-0-	-544	-0-	540	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	651	N	217	-0-	-434	-0-	217	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		408	-0-	408	2060	2	1	406	3	Y	-0-					-0-
02	2433	N	373	-0-	-2060	-0-	373	3			Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	19	1	399	3	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	33	1	390	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1011	-0-	1011	5060	75	1	936	3	N	-0-					-0-
02	2800	N	902	-0-	-1898	3162	72	1	830	3	N	-0-					-0-
03	3100	N	1015	-0-	-2085	1077	77	1	938	3	N	-0-					-0-
04	2072	N	995	-0-	-1077	-0-	84	1	911	3	N	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	84	1	935	3	N	-0-					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		55	-0-	55	381	1	1	54	3	Y	-0-					-0-
02	T. A.		8	-0-	8	389	8	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	389					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	389					Y	-0-					-0-
05	T. A.		1	-0-	1	390	1	3			Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	390					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		385	-0-	385	2007	25	1	360	3	Y	-0-					-0-
02	2334	N	327	-0-	-2007	-0-	23	1	304	3	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	26	1	325	3	Y	-0-					-0-
04	360	N	315	-0-	-45	-0-	23	1	292	3	Y	-0-					-0-
05	372	N	291	-0-	-81	-0-	22	1	269	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		533	-0-	533	2713	91 8	1 9	434	3	N	7					14
02	2800	N	531	-0-	-2269	444	138 2	1 9	391	3	N	2					16
03	1032	N	588	-0-	-444	-0-	155 6	1 9	427	3	N	5					21
04	558	N	558	-0-	-0-	-0-	157 1	1 9	400	3	N	1					22
05	589	N	531	-0-	-58	-0-	107 6	1 9	418	3	N	5	13	1			14
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					14

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	170	3	1	27	3	Y	-0-					-0-
02	196	N	26	-0-	-170	-0-	2	1	24	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	578	9 2	1 9	96	3	Y	2	1	1			3
02	669	N	91	-0-	-578	-0-	8 1	1 9	82	3	Y	1	2	1			2
03	102	N	102	-0-	-0-	-0-	9 1	1 9	92	3	Y	1	1	1			2
04	101	N	101	-0-	-0-	-0-	9 2	1 9	90	3	Y	2	1	1			3
05	103	N	103	-0-	-0-	-0-	9 2	1 9	92	3	Y	2	2	1			3
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-	69	339	6	1	63	3	Y	-0-					-0-
02	396	N	57	-0-	-339	-0-	5	1	52	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	783	13	1	110	3	N	-0-					-0-
02	890	N	107	-0-	-783	-0-	11	1	96	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	19	1	154	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	188	1	1	13	3	N	-0-					-0-
02	209	N	21	-0-	-188	-0-	1	1	20	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		296	-0-	296	1218	34	1	262	3	Y	-0-	1	1			-0-
02	1452	N	234	-0-	-1218	-0-	25	1	209	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	30	1	255	3	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	31	1	243	3	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	31	1	251	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	26	1	203	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	21	1	170	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	24	1	202	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	25	1	195	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1980	33	1	260	3	Y	1	15	1			9
							1	9									
02	2399	N	419	-0-	-1980	-0-	80	1	336	3	Y	3					12
							3	9									
03	419	N	419	-0-	-0-	-0-	47	1	357	3	Y	14	11	1			15
							15	9									
04	475	N	475	-0-	-0-	-0-	88	1	375	3	Y	11	7	1			19
							12	9									
05	465	N	380	-0-	-85	-0-	46	1	327	3	Y	6	6	1			19
							7	9									
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					19

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	579	23	1	89	3	N	-0-					-0-
02	690	N	111	-0-	-579	-0-	23	1	88	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	24	1	99	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	24	1	98	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	26	1	102	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		95	-0-	95	452	8	1	87	3	Y	-0-			-0-
02	543	N	91	-0-	-452	-0-	7	1	84	3	Y	-0-			-0-
03	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-			-0-
04	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-			-0-
05	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		971	-0-	971	4985	197	1	774	3	Y	-0-			-0-
02	2800	N	902	-0-	-1898	3087	180	1	722	3	Y	-0-			-0-
03	3100	N	1027	-0-	-2073	1014	196	1	831	3	Y	-0-			-0-
04	2024	N	1010	-0-	-1014	-0-	196	1	814	3	Y	-0-			-0-
05	993	N	993	-0-	-0-	-0-	198	1	795	3	Y	-0-			-0-
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT			-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		140	-0-	140	764	1	1	139	3	Y	-0-			-0-
02	892	N	128	-0-	-764	-0-	128	3			Y	-0-			-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-			-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	Y	-0-			-0-
05	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		132	-0-	132	863	10	1	122	3	N	-0-			-0-
02	1036	N	173	-0-	-863	-0-	14	1	159	3	N	-0-			-0-
03	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-			-0-
04	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-			-0-
05	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		804	-0-	804	4101	60	1	744	3	N	-0-			-0-
02	2800	N	721	-0-	-2079	2022	57	1	664	3	N	-0-			-0-
03	2811	N	789	-0-	-2022	-0-	60	1	729	3	N	-0-			-0-
04	748	N	748	-0-	-0-	-0-	63	1	685	3	N	-0-			-0-
05	804	N	804	-0-	-0-	-0-	66	1	738	3	N	-0-			-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		805	-0-	805	4436	192	1	611	3	N	2	2	8			-0-
							2	9									
02	2800	N	698	-0-	-2102	2334	173	1	522	3	N	3	3	8			-0-
							3	9									
03	3032	N	698	-0-	-2334	-0-	184	1	511	3	N	3	3	8			-0-
							3	9									
04	670	N	670	-0-	-0-	-0-	177	1	490	3	N	3	3	8			-0-
							3	9									
05	735	N	735	-0-	-0-	-0-	187	1	548	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		721	-0-	721	3048	58	1	663	3	Y	-0-					-0-
02	2800	N	632	-0-	-2168	880	52	1	580	3	Y	-0-					-0-
03	1595	N	715	-0-	-880	-0-	58	1	657	3	Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	56	1	675	3	Y	-0-					-0-
05	771	N	771	-0-	-0-	-0-	70	1	701	3	Y	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	486	11	1	85	3	Y	-0-					-0-
02	570	N	84	-0-	-486	-0-	9	1	75	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		667	-0-	667	3304	31	1	636	3	N	-0-					1
02	2800	N	583	-0-	-2217	1087	27	1	556	3	N	-0-					1
03	1727	N	640	-0-	-1087	-0-	30	1	610	3	N	-0-					1
04	660	N	625	-0-	-35	-0-	30	1	595	3	N	-0-					1
05	651	N	646	-0-	-5	-0-	31	1	615	3	N	-0-					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	39	3	1	36	3	N	-0-					-0-
02	64	N	25	-0-	-39	-0-	2	1	23	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	753	17	1	133	3	Y	-0-					-0-
02	883	N	130	-0-	-753	-0-	14	1	116	3	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	16	1	125	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	16	1	131	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	1823	346	2			Y	-0-					1
02	2164	N	341	-0-	-1823	-0-	341	2			Y	-0-					1
03	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					1
04	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					1
05	372	N	361	-0-	-11	-0-	361	2			Y	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	973	14	1	185	3	N	-0-	1	1			-0-
02	1143	N	170	-0-	-973	-0-	13	1	157	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1478	294	2			Y	-0-					1
02	1743	N	265	-0-	-1478	-0-	265	2			Y	-0-					1
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					1
04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					1
05	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	571	5	1	110	3	N	-0-					-0-
02	676	N	105	-0-	-571	-0-	5	1	100	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		494	-0-	494	2700	7 458	1 3	29	2	Y	-0-					-0-
02	2800	N	532	-0-	-2268	432	38	2	494	3	Y	-0-					-0-
03	986	N	554	-0-	-432	-0-	22	2	532	3	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	5	2	516	3	Y	-0-					-0-
05	589	N	553	-0-	-36	-0-	3	2	550	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		424	-0-	424	1640	424	2			N	-0-			-0-
02	1966	N	326	-0-	-1640	-0-	326	2			N	-0-			-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-			-0-
*05	0	W	336	-0-	336	336	336	2			N	-0-			-0-
*06	0	W	NO RPT	-0-	-0-	336					N	NO RPT			-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

01	0		50	-0-	50	610	4	1	46	3	Y	-0-			-0-
02	654	N	44	-0-	-610	-0-	3	1	41	3	Y	-0-			-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-			-0-
04	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-			-0-
05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

01	0		1	-0-	1	6	1	3			N	-0-			-0-
02	9	N	3	-0-	-6	-0-	3	3			N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

01	0		180	-0-	180	938	20	1	160	3	Y	-0-			-0-
02	1095	N	157	-0-	-938	-0-	16	1	141	3	Y	-0-			-0-
03	183	N	183	-0-	-0-	-0-	21	1	162	3	Y	-0-			-0-
04	180	N	175	-0-	-5	-0-	20	1	155	3	Y	-0-			-0-
05	186	N	179	-0-	-7	-0-	22	1	157	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

01	0		77	-0-	77	402	2	1	75	3	Y	-0-			-0-
02	472	N	70	-0-	-402	-0-	2	1	68	3	Y	-0-			-0-
03	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-			-0-
04	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-			-0-
05	93	N	71	-0-	-22	-0-	2	1	69	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

01	0		422	-0-	422	1453	422	3			N	-0-			-0-
02	1547	N	94	-0-	-1453	-0-	94	3			N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
04	420	N	174	-0-	-246	-0-	174	3			N	-0-			-0-
05	93	N	56	-0-	-37	-0-	56	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

01	0		987	-0-	987	4322	44	1	943	3	N	-0-			-0-
02	2800	N	1007	-0-	-1793	2529	92	1	915	3	N	-0-			-0-
03	3100	N	1062	-0-	-2038	491	81	1	981	3	N	-0-			-0-
04	1468	N	977	-0-	-491	-0-	68	1	909	3	N	-0-			-0-
05	1116	N	754	-0-	-362	-0-	48	1	706	3	N	-0-			-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		697	-0-	697	3515	32	1	665	3	N	-0-					2
02	2800	N	652	-0-	-2148	1367	30	1	622	3	N	-0-					2
03	2053	N	686	-0-	-1367	-0-	33	1	653	3	N	-0-					2
04	660	N	631	-0-	-29	-0-	30	1	601	3	N	-0-					2
05	713	N	602	-0-	-111	-0-	29	1	573	3	N	-0-					2
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		676	-0-	676	3234	44	1	632	3	Y	-0-					-0-
02	2800	N	475	-0-	-2325	909	33	1	442	3	Y	-0-					-0-
03	1402	N	493	-0-	-909	-0-	36	1	457	3	Y	-0-					-0-
04	660	N	485	-0-	-175	-0-	36	1	449	3	Y	-0-					-0-
05	527	N	451	-0-	-76	-0-	34	1	417	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	2191	12	1	148	3	N	-0-	7	1			1
02	2191	N	-0-	-0-	-2191	-0-					N	1	1	1			1
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-	1	1			-0-
04	691	N	691	-0-	-0-	-0-	58	1	633	3	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	58	1	646	3	N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		505	-0-	505	2558	33	1	472	3	Y	-0-					-0-
02	2800	N	459	-0-	-2341	217	32	1	427	3	Y	-0-					-0-
03	736	N	519	-0-	-217	-0-	38	1	481	3	Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	36	1	455	3	Y	-0-					-0-
05	503	N	503	-0-	-0-	-0-	38	1	465	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	399	6	1	72	3	Y	-0-					-0-
02	474	N	75	-0-	-399	-0-	6	1	69	3	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		966	-0-	966	4800	67	1	884	3	N	14	23	1			6
							15	9									
02	2800	N	904	-0-	-1896	2904	58	1	827	3	N	17	7	1			16
							19	9									
03	3100	N	930	-0-	-2170	734	61	1	1	2	N	12	18	1			10
							855	3	13	9							
04	1644	N	910	-0-	-734	-0-	64	1	1	2	N	15	12	1			13
							828	3	17	9							
05	992	N	947	-0-	-45	-0-	72	1	861	3	N	13	12	1			14
							14	9									
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					14

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

01	0		449	-0-	449	1402	32	1	417	3	N	-0-					-0-
02	1738	N	336	-0-	-1402	-0-	22	1	314	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
04	390	N	326	-0-	-64	-0-	23	1	303	3	N	-0-					-0-
05	372	N	328	-0-	-44	-0-	25	1	303	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

01	0		29	-0-	29	191	5	1	24	3	N	-0-					-0-
02	225	N	34	-0-	-191	-0-	7	1	27	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	17	1	27	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	15	1	23	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	17	1	23	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

01	0		1160	-0-	1160	5979	231	1	929	2	Y	-0-					-0-
02	2800	N	1039	-0-	-1761	4218	228	1	811	2	Y	-0-					-0-
03	3100	N	1190	-0-	-1910	2308	245	1	945	2	Y	-0-					-0-
04	3000	N	1150	-0-	-1850	458	226	1	924	2	Y	-0-					-0-
05	1660	N	1202	-0-	-458	-0-	243	1	959	2	Y	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	1407	13	1	203	3	Y	-0-					1
02	1957	N	550	-0-	-1407	-0-	34	1	516	3	Y	-0-					1
03	417	N	417	-0-	-0-	-0-	36	1	381	3	Y	-0-					1
04	210	N	198	-0-	-12	-0-	21	1	177	3	Y	-0-					1
05	620	N	226	-0-	-394	-0-	18	1	208	3	Y	-0-					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		430	-0-	430	2165	31	1	399	3	N	-0-					-0-
02	2540	N	375	-0-	-2165	-0-	25	1	350	3	N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
04	420	N	410	-0-	-10	-0-	29	1	381	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	33	1	392	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	893	4	1	174	3	Y	-0-					-0-
02	1052	N	159	-0-	-893	-0-	4	1	155	3	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	4	1	170	3	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	4	1	159	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	904	22	1	159	2	Y	-0-					-0-
02	1056	N	152	-0-	-904	-0-	22	1	130	2	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	22	1	148	2	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	20	1	144	2	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	22	1	149	2	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		444	-0-	444	2137	101	1	343	2	Y	-0-					1
02	2546	N	409	-0-	-2137	-0-	91	1	318	2	Y	-0-					1
03	454	N	454	-0-	-0-	-0-	98	1	356	2	Y	-0-					1
04	422	N	422	-0-	-0-	-0-	88	1	334	2	Y	-0-					1
05	465	N	435	-0-	-30	-0-	101	1	334	2	Y	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	2091	31 9	1 9	402	3	N	8	10	1	1	8	3
02	2467	N	376	-0-	-2091	-0-	24 7	1 9	345	3	N	6	3	1			6
03	425	N	425	-0-	-0-	-0-	28 8	1 9	389	3	N	7	8	1			5
04	420	N	399	-0-	-21	-0-	28 6	1 9	365	3	N	5	5	1			5
05	422	N	422	-0-	-0-	-0-	32 8	1 9	382	3	N	7	5	1			7
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	452	7	1	90	3	N	-0-					-0-
02	536	N	84	-0-	-452	-0-	6	1	78	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1465	7	1	280	3	Y	-0-					-0-
02	1697	N	232	-0-	-1465	-0-	6	1	226	3	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	6	1	249	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	7	1	277	3	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	6	1	256	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	2722	86	1	7	3	N	-0-					-0-
02	2798	N	76	-0-	-2722	-0-	18	1	58	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	49	1	55	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	37	1	58	3	N	-0-					-0-
05	93	N	56	-0-	-37	-0-	55	1	1	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	1132	37	1	191	3	N	-0-	8	1			1
02	1333	N	201	-0-	-1132	-0-	34	1	165	3	N	2					3
							2	9									
03	234	N	234	-0-	-0-	-0-	36	1	198	3	N	-0-					3
04	242	N	242	-0-	-0-	-0-	36	1	206	3	N	-0-					3
05	251	N	251	-0-	-0-	-0-	39	1	210	3	N	2					5
							2	9									
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					5

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	923	187	3			N	-0-					-0-
02	1090	N	167	-0-	-923	-0-	167	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	107	21	3			Y	-0-					-0-
02	135	N	28	-0-	-107	-0-	28	3			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		513	-0-	513	2517	513	2			Y	-0-			-0-
02	2800	N	459	-0-	-2341	176	459	2			Y	-0-			-0-
03	706	N	530	-0-	-176	-0-	530	2			Y	-0-			-0-
04	510	N	503	-0-	-7	-0-	503	2			Y	-0-			-0-
05	511	N	511	-0-	-0-	-0-	511	2			Y	-0-			-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		648	-0-	648	2048	79	1	569	2	Y	-0-			-0-
02	2602	N	554	-0-	-2048	-0-	80	1	474	2	Y	-0-			-0-
03	607	N	607	-0-	-0-	-0-	80	1	527	2	Y	-0-			-0-
04	541	N	541	-0-	-0-	-0-	66	1	475	2	Y	-0-			-0-
05	582	N	582	-0-	-0-	-0-	75	1	507	2	Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		382	-0-	382	2070	25	1	357	3	Y	-0-			-0-
02	2390	N	320	-0-	-2070	-0-	22	1	298	3	Y	-0-			-0-
03	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-			-0-
04	420	N	420	-0-	-0-	-0-	31	1	389	3	Y	-0-			-0-
05	443	N	443	-0-	-0-	-0-	34	1	409	3	Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		307	-0-	307	1960	307	3			N	-0-			-0-
02	2187	N	227	-0-	-1960	-0-	227	3			N	-0-			-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-			-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		434	-0-	434	2116	10	1	424	3	Y	-0-			-0-
02	2485	N	369	-0-	-2116	-0-	9	1	360	3	Y	-0-			-0-
03	423	N	423	-0-	-0-	-0-	11	1	412	3	Y	-0-			-0-
04	420	N	395	-0-	-25	-0-	10	1	385	3	Y	-0-			-0-
05	403	N	360	-0-	-43	-0-	8	1	352	3	Y	-0-			-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		107	-0-	107	1219	7	1	100	3	Y	-0-			-0-
02	1349	N	130	-0-	-1219	-0-	10	1	120	3	Y	-0-			-0-
03	259	N	259	-0-	-0-	-0-	27	1	232	3	Y	-0-			-0-
04	226	N	226	-0-	-0-	-0-	28	1	198	3	Y	-0-			-0-
05	187	N	187	-0-	-0-	-0-	22	1	165	3	Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	218	22	2			Y	-0-					-0-
02	224	N	6	-0-	-218	-0-	6	2			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	51	13	3			N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	77	1	29	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	70	1	22	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	77	1	23	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	75	1	23	3	N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	77	1	19	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	903	185	2	1	3	Y	-0-					-0-
02	1136	N	233	-0-	-903	-0-	232	2	1	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	193	2	1	3	Y	-0-					-0-
04	180	N	3	-0-	-177	-0-	2	2	1	3	Y	-0-					-0-
05	248	N	1	-0-	-247	-0-	1	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-	84	428	84	3			Y	-0-					-0-
02	510	N	82	-0-	-428	-0-	82	3			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	886	171	3			Y	-0-					-0-
02	1047	N	161	-0-	-886	-0-	161	3			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

01	0		135	-0-	135	729	9	1	126	3	Y	-0-					-0-
02	842	N	113	-0-	-729	-0-	8	1	105	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	14	1	98	3	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	14	1	103	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

01	0		630	-0-	630	2601	77	1	553	2	Y	-0-					-0-
02	2800	N	551	-0-	-2249	352	79	1	472	2	Y	-0-					-0-
03	971	N	619	-0-	-352	-0-	82	1	537	2	Y	-0-					-0-
04	606	N	606	-0-	-0-	-0-	74	1	532	2	Y	-0-					-0-
05	630	N	630	-0-	-0-	-0-	81	1	549	2	Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

01	0		110	-0-	110	597	8	1	102	3	Y	-0-					-0-
02	691	N	94	-0-	-597	-0-	7	1	87	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		421	-0-	421	2070	34	1	387	3	Y	-0-					-0-
02	2449	N	379	-0-	-2070	-0-	31	1	348	3	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	34	1	390	3	Y	-0-					-0-
04	420	N	405	-0-	-15	-0-	31	1	374	3	Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	38	1	383	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	1834	4	1	271	3	Y	-0-					-0-
02	2200	N	366	-0-	-1834	-0-	366	3			Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		785	-0-	785	5631	96	1	689	2	Y	-0-					-0-
02	T. A.		699	-0-	699	6330	101	1	598	2	Y	-0-					-0-
03	T. A.		775	-0-	775	7105	102	1	673	2	Y	-0-					-0-
04	T. A.		755	-0-	755	7860	92	1	663	2	Y	-0-					-0-
05	T. A.		777	-0-	777	8637	100	1	677	2	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	8637					Y	NO RPT					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	914	3	1	165	3	Y	-0-					-0-
02	1076	N	162	-0-	-914	-0-	162	3			Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	419	7 1	1 9	77	3	N	1	1	8			-0-
02	501	N	82	-0-	-419	-0-	7	1	75	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	4	1	271	3	Y	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		263	-0-	263	2872	4	1	259	3	Y	-0-					-0-
02	T. A.		350	-0-	350	3222	350	3			Y	-0-					-0-
03	T. A.		376	-0-	376	3598	376	3			Y	-0-					-0-
04	T. A.		344	-0-	344	3942	344	3			Y	-0-					-0-
05	T. A.		348	-0-	348	4290	348	3			Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	4290					Y	NO RPT					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		757	-0-	757	3619	295	1	462	2	Y	-0-					-0-
02	2800	N	675	-0-	-2125	1494	275	1	400	2	Y	-0-					-0-
03	2254	N	760	-0-	-1494	-0-	300	1	460	2	Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	285	1	448	2	Y	-0-					-0-
05	757	N	757	-0-	-0-	-0-	298	1	459	2	Y	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	311	1	1	38	3	Y	-0-					-0-
02	517	N	206	-0-	-311	-0-	206	3			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		695	-0-	695	3966	11	1	684	3	Y	-0-					-0-
02	2800	N	702	-0-	-2098	1868	702	3			Y	-0-					-0-
03	2635	N	767	-0-	-1868	-0-	767	3			Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
05	775	N	756	-0-	-19	-0-	756	3			Y	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1067	-0-	1067	4600	79	1	988	3	N	-0-					-0-
02	2800	N	955	-0-	-1845	2755	76	1	879	3	N	-0-					-0-
03	3100	N	974	-0-	-2126	629	74	1	900	3	N	-0-					-0-
04	1663	N	1034	-0-	-629	-0-	87	1	947	3	N	-0-					-0-
05	1054	N	1012	-0-	-42	-0-	83	1	929	3	N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	442					N	-0-					1
02	442	N	-0-	-0-	-442	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

01	0		234	-0-	234	1362	234	3			N	-0-					-0-
02	1608	N	246	-0-	-1362	-0-	246	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

01	0		124	-0-	124	698	124	3			N	-0-					-0-
02	835	N	137	-0-	-698	-0-	137	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					309

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

01	0		-0-	-0-	-0-	31					Y	-0-					1
02	31	N	-0-	-0-	-31	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		558	-0-	558	1531	26	1	530	3	N	2	2	1			2
							2	9									
02	1982	N	451	-0-	-1531	-0-	20	1	424	3	N	6					8
							7	9									
03	729	N	729	-0-	-0-	-0-	35	1	692	3	N	2	6	1			4
							2	9									
04	359	N	359	-0-	-0-	-0-	17	1	339	3	N	3					7
							3	9									
05	279	N	191	-0-	-88	-0-	9	1	176	3	N	5					12
							6	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					12

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

01	0		284	-0-	284	1663	21	1	263	3	N	-0-					-0-
02	2079	N	416	-0-	-1663	-0-	33	1	383	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	37	1	453	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	38	1	410	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	37	1	407	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

01	0		647	-0-	647	2712	109	1	538	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	430	91	1	427	3	Y	-0-					-0-
03	902	N	472	-0-	-430	-0-	75	1	397	3	Y	-0-					-0-
04	795	N	795	-0-	-0-	-0-	85	1	710	3	Y	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	49	1	1209	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

01	0		37	-0-	37	303	5	1	32	3	N	-0-					-0-
02	344	N	41	-0-	-303	-0-	6	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	10	1	39	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	14	1	35	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

01	0		83	-0-	83	460	2	1	81	3	Y	-0-					-0-
02	543	N	83	-0-	-460	-0-	2	1	81	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	3	1	97	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	3	1	98	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	2	1	86	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

01	0		157	-0-	157	770	1	1	156	3	Y	-0-					1
02	826	N	56	-0-	-770	-0-	56	3			Y	-0-					1
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
04	194	N	194	-0-	-0-	-0-	9	1	185	3	Y	-0-					1
05	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

01	T. A.		185	-0-	185	1307	23	1	162	2	Y	-0-					-0-
02	T. A.		162	-0-	162	1469	23	1	139	2	Y	-0-					-0-
03	T. A.		183	-0-	183	1652	24	1	159	2	Y	-0-					-0-
04	T. A.		180	-0-	180	1832	22	1	158	2	Y	-0-					-0-
05	T. A.		188	-0-	188	2020	24	1	164	2	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	2020					Y	NO RPT					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

01	0		337	-0-	337	1951	5	1	332	3	Y	-0-					1
02	2313	N	362	-0-	-1951	-0-	362	3			Y	-0-					1
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					1
04	330	N	1	-0-	-329	-0-	1	3			Y	-0-					1
05	403	N	14	-0-	-389	-0-	14	3			Y	-0-					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

01	0		459	-0-	459	2459	458	3	1	9	N	1	1	8			-0-
02	2671	N	212	-0-	-2459	-0-	211	3	1	9	N	1	1	8			-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

01	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	913					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	2450	21	1	427	3	N	-0-	2	1			1
02	2800	N	432	-0-	-2368	82	20	1	412	3	N	-0-					1
03	569	N	487	-0-	-82	-0-	23	1	464	3	N	-0-	1	1			-0-
04	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		445	-0-	445	2195	36	1	408	3	Y	1					2
							1	9									
02	2605	N	410	-0-	-2195	-0-	33	1	368	3	Y	8					10
							9	9									
03	445	N	445	-0-	-0-	-0-	36	1	408	3	Y	1					11
							1	9									
04	422	N	422	-0-	-0-	-0-	32	1	389	3	Y	1					12
							1	9									
05	465	N	442	-0-	-23	-0-	40	1	399	3	Y	3					15
							3	9									
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					15

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		416	-0-	416	2072	416	2			Y	-0-					-0-
02	2449	N	377	-0-	-2072	-0-	377	2			Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		234	-0-	234	1166	234	2			Y	-0-					-0-
02	1380	N	214	-0-	-1166	-0-	214	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	1504	23	1	272	3	Y	-0-					-0-
02	1768	N	264	-0-	-1504	-0-	21	1	243	3	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	21	1	251	3	Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	20	1	267	3	Y	2					2
							2	9									
05	287	N	287	-0-	-0-	-0-	19	1	268	3	Y	-0-					2
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		401	-0-	401	1895	31	1	370	3	Y	-0-					-0-
02	2248	N	353	-0-	-1895	-0-	28	1	325	3	Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	28	1	334	3	Y	-0-					-0-
04	390	N	274	-0-	-116	-0-	19	1	254	3	Y	1					1
							1	9									
05	403	N	395	-0-	-8	-0-	26	1	369	3	Y	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		814	-0-	814	4171	64	1	750	3	Y	-0-					-0-
02	2800	N	659	-0-	-2141	2030	53	1	606	3	Y	-0-					-0-
03	2825	N	795	-0-	-2030	-0-	60	1	735	3	Y	-0-					-0-
04	780	N	650	-0-	-130	-0-	45	1	605	3	Y	-0-					-0-
05	765	N	765	-0-	-0-	-0-	50	1	715	3	Y	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		570	-0-	570	2927	42	1	528	3	N	-0-					-0-
02	2800	N	515	-0-	-2285	642	41	1	474	3	N	-0-					-0-
03	1217	N	575	-0-	-642	-0-	43	1	532	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	47	1	510	3	N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	47	1	526	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	425					Y	-0-					-0-
02	452	X	27	-0-	-425	-0-	2	1	25	3	Y	-0-					-0-
03	186	X	2	-0-	-184	-0-	2	3			Y	-0-					-0-
04	387	X	387	-0-	-0-	-0-	30	1	357	3	Y	-0-					-0-
05	531	X	531	-0-	-0-	-0-	48	1	483	3	Y	-0-					-0-
06	30	X	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		75	-0-	75	215	2	1	73	3	Y	-0-					-0-
02	277	N	62	-0-	-215	-0-	2	1	60	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		191	-0-	191	983	4	1	187	3	Y	-0-			-0-
02	1149	N	166	-0-	-983	-0-	4	1	162	3	Y	-0-			-0-
03	187	N	187	-0-	-0-	-0-	5	1	182	3	Y	-0-			-0-
04	181	N	181	-0-	-0-	-0-	5	1	176	3	Y	-0-			-0-
05	186	N	169	-0-	-17	-0-	4	1	165	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

01	0		109	-0-	109	532	3	1	106	3	Y	-0-			-0-
02	623	N	91	-0-	-532	-0-	2	1	89	3	Y	-0-			-0-
03	102	N	102	-0-	-0-	-0-	3	1	99	3	Y	-0-			-0-
04	120	N	97	-0-	-23	-0-	2	1	95	3	Y	-0-			-0-
05	93	N	90	-0-	-3	-0-	2	1	88	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

01	0		349	-0-	349	1666	349	3			N	-0-			-0-
02	1981	N	315	-0-	-1666	-0-	315	3			N	-0-			-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

01	0		428	-0-	428	2169	428	3			N	-0-			1
02	2566	N	397	-0-	-2169	-0-	397	3			N	-0-			1
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-			1
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-			1
05	434	N	406	-0-	-28	-0-	406	3			N	-0-			1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

01	0		22	-0-	22	122	22	3			N	-0-			-0-
02	141	N	19	-0-	-122	-0-	19	3			N	-0-			-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

01	0		14	-0-	14	119	1	1	13	3	N	-0-			-0-
02	130	N	11	-0-	-119	-0-	1	1	10	3	N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	6	3	3			Y	-0-					-0-
02	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		279	-0-	279	1412	25	1	254	3	Y	-0-					-0-
02	1661	N	249	-0-	-1412	-0-	21	1	228	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	24	1	261	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	25	1	251	3	Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	26	1	261	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		457	-0-	457	2138	457	3			N	-0-					-0-
02	2542	N	404	-0-	-2138	-0-	404	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		893	-0-	893	3995	109	1	784	2	Y	-0-					-0-
02	T. A.		662	-0-	662	4657	95	1	567	2	Y	-0-					-0-
03	T. A.		636	-0-	636	5293	84	1	552	2	Y	-0-					-0-
04	T. A.		570	-0-	570	5863	69	1	501	2	Y	-0-					-0-
05	T. A.		678	-0-	678	6541	87	1	591	2	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	6541					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	980	18	1	183	3	Y	-0-					1
02	1165	N	185	-0-	-980	-0-	15	1	170	3	Y	-0-	1	1			-0-
03	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	18	1	175	3	Y	1					1
							1	9									
05	217	N	197	-0-	-20	-0-	18	1	178	3	Y	1	1	1			1
							1	9									
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	242	1	1	41	3	Y	-0-					-0-
02	286	N	44	-0-	-242	-0-	44	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	355					Y	-0-					-0-
02	355	N	-0-	-0-	-355	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	37	1	3			Y	-0-					-0-
02	43	N	6	-0-	-37	-0-	1	1	5	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		511	-0-	511	2873	33	1	478	3	N	-0-					-0-
02	2800	N	581	-0-	-2219	654	41	1	540	3	N	-0-					-0-
03	1120	N	466	-0-	-654	-0-	34	1	432	3	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	34	1	421	3	N	-0-					-0-
05	651	N	395	-0-	-256	-0-	30	1	365	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		39	-0-	39	39	39	3			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	39					N	NO RPT					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		279	-0-	279	1292	31	1	248	3	Y	-0-					-0-
02	1878	N	586	-0-	-1292	-0-	59	1	527	3	Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	75	1	575	3	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	70	1	531	3	Y	-0-					-0-
05	651	N	598	-0-	-53	-0-	74	1	524	3	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		92	-0-	92	480	12	1	80	3	N	-0-					-0-
02	563	N	83	-0-	-480	-0-	12	1	71	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	16	1	79	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	19	1	74	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	29	1	72	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

01	0		275	-0-	275	2337	18	1	257	3	N	-0-					-0-
02	2433	N	96	-0-	-2337	-0-	7	1	89	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	38	1	475	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	41	1	502	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

01	0		175	-0-	175	1035	175	3			N	-0-					-0-
02	1244	N	209	-0-	-1035	-0-	209	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

01	0		942	-0-	942	4703	61	1	881	3	Y	-0-					-0-
02	2800	N	853	-0-	-1947	2756	60	1	793	3	Y	-0-					-0-
03	3100	N	885	-0-	-2215	541	65	1	820	3	Y	-0-					-0-
04	1252	N	711	-0-	-541	-0-	53	1	658	3	Y	-0-					-0-
05	930	N	667	-0-	-263	-0-	51	1	616	3	Y	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

01	0		7	-0-	7	3531	7	3			Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	731					Y	-0-					-0-
03	1530	N	799	-0-	-731	-0-	59	1	740	3	Y	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	89	1	1119	3	Y	-0-					-0-
05	1090	N	1090	-0-	-0-	-0-	83	1	1007	3	Y	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

01	0		850	-0-	850	4566	55	1	795	3	Y	-0-					-0-
02	2800	N	760	-0-	-2040	2526	53	1	707	3	Y	-0-					-0-
03	3100	N	885	-0-	-2215	311	65	1	820	3	Y	-0-					-0-
04	988	N	677	-0-	-311	-0-	50	1	627	3	Y	-0-					-0-
05	837	N	734	-0-	-103	-0-	56	1	678	3	Y	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

01	0		1053	-0-	1053	5360	68	1	985	3	Y	-0-					-0-
02	2800	N	926	-0-	-1874	3486	65	1	861	3	Y	-0-					-0-
03	3100	N	1056	-0-	-2044	1442	77	1	979	3	Y	-0-					-0-
04	2431	N	989	-0-	-1442	-0-	73	1	916	3	Y	-0-					-0-
05	1023	N	693	-0-	-330	-0-	53	1	640	3	Y	-0-					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		558	-0-	558	2747	34	1	524	2	Y	-0-					-0-
02	2800	N	469	-0-	-2331	416	32	1	437	2	Y	-0-					-0-
03	958	N	542	-0-	-416	-0-	38	1	504	2	Y	-0-					-0-
04	540	N	519	-0-	-21	-0-	36	1	483	2	Y	-0-					-0-
05	543	N	543	-0-	-0-	-0-	34	1	509	2	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1372	31	1	237	3	Y	-0-					-0-
02	1604	N	232	-0-	-1372	-0-	25	1	207	3	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	29	1	243	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	30	1	236	3	Y	-0-					-0-
05	278	N	278	-0-	-0-	-0-	31	1	247	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	1021	16	1	173	3	Y	-0-					-0-
02	1251	N	230	-0-	-1021	-0-	69	1	161	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	21	1	185	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		544	-0-	544	2423	38 7	1 9	499	3	N	6	12	1			3
02	2800	N	507	-0-	-2293	130	33 13	1 9	461	3	N	12	4	1			11
03	710	N	580	-0-	-130	-0-	38 8	1 9	534	3	N	7	12	1			6
04	558	N	558	-0-	-0-	-0-	39 10	1 9	509	3	N	9	7	1			8
05	558	N	549	-0-	-9	-0-	42 9	1 9	498	3	N	8	7	1			9
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					9

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		860	-0-	860	4508	105	1	755	2	Y	-0-					-0-
02	2800	N	704	-0-	-2096	2412	101	1	603	2	Y	-0-					-0-
03	3050	N	638	-0-	-2412	-0-	84	1	554	2	Y	-0-					-0-
04	840	N	693	-0-	-147	-0-	84 1	1 9	608	2	Y	1	1	8			-0-
05	775	N	722	-0-	-53	-0-	93	1	629	2	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		545	-0-	545	2884	61	1	484	3	Y	-0-					-0-
02	2800	N	514	-0-	-2286	598	62	1	452	3	Y	-0-					-0-
03	1192	N	594	-0-	-598	-0-	102	1	492	3	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	92	1	467	3	Y	-0-					-0-
05	558	N	541	-0-	-17	-0-	110	1	431	3	Y	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	1978	29	1	359	3	N	-0-					-0-
02	2353	N	375	-0-	-1978	-0-	30	1	345	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	29	1	361	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	32	1	345	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	32	1	354	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		165	-0-	165	903	13	1	152	3	N	-0-					-0-
02	1048	N	145	-0-	-903	-0-	12	1	133	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	11	1	131	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	13	1	133	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	1634	105	1	29	3	N	-0-					-0-
02	1726	N	92	-0-	-1634	-0-	92	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1091	-0-	1091	3215	77	1	1014	3	Y	-0-					-0-
02	2800	N	491	-0-	-2309	906	10	1	481	3	Y	-0-					-0-
03	1437	N	531	-0-	-906	-0-	21	1	510	3	Y	-0-					-0-
04	720	N	485	-0-	-235	-0-	30	1	455	3	Y	-0-					-0-
05	558	N	457	-0-	-101	-0-	29	1	428	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		793	-0-	793	4235	69	1	724	3	Y	-0-					-0-
02	2800	N	757	-0-	-2043	2192	67	1	690	3	Y	-0-					-0-
03	3016	N	824	-0-	-2192	-0-	76	1	748	3	Y	-0-					-0-
04	780	N	764	-0-	-16	-0-	62	1	702	3	Y	-0-					-0-
05	837	N	772	-0-	-65	-0-	57	1	715	3	Y	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		472	-0-	472	2143	35	1	437	3	N	-0-			-0-
02	2509	N	366	-0-	-2143	-0-	29	1	337	3	N	-0-			-0-
03	402	N	402	-0-	-0-	-0-	30	1	372	3	N	-0-			-0-
04	486	N	486	-0-	-0-	-0-	41	1	445	3	N	-0-			-0-
05	479	N	479	-0-	-0-	-0-	39	1	440	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		69	-0-	69	248	4	1	65	3	N	-0-			-0-
02	567	N	319	-0-	-248	-0-	20	1	299	3	N	-0-			-0-
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-			-0-
05	341	N	141	-0-	-200	-0-	11	1	130	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		3	-0-	3	3	3	3			N	-0-			-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		56	-0-	56	255	4	1	52	3	N	-0-			-0-
02	300	N	45	-0-	-255	-0-	3	1	42	3	N	-0-			-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-			-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-			-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		33	-0-	33	173	4	1	29	3	Y	-0-			-0-
02	202	N	29	-0-	-173	-0-	3	1	26	3	Y	-0-			-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		494	-0-	494	2660	3	1	491	3	Y	-0-			4
02	2800	N	470	-0-	-2330	330	470	3			Y	-0-			4
03	857	N	527	-0-	-330	-0-	527	3			Y	-0-			4
04	551	N	551	-0-	-0-	-0-	25	1	526	3	Y	-0-			4
05	572	N	572	-0-	-0-	-0-	45	1	527	3	Y	-0-			4
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			4

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		327	-0-	327	1590	15	1	312	3	N	-0-			1
02	1843	N	253	-0-	-1590	-0-	12	1	241	3	N	-0-			1
03	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-			1
04	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			1
05	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		254	-0-	254	286	22	1	232	3	Y	-0-			-0-
02	1234	N	948	-0-	-286	-0-	83	1	865	3	Y	-0-			-0-
03	1053	N	1053	-0-	-0-	-0-	93	1	960	3	Y	-0-			-0-
04	1051	N	1051	-0-	-0-	-0-	92	1	959	3	Y	-0-			-0-
05	1086	N	1086	-0-	-0-	-0-	98	1	988	3	Y	-0-			-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		399	-0-	399	1946	24	1	375	2	Y	-0-			-0-
02	2286	N	340	-0-	-1946	-0-	23	1	317	2	Y	-0-			-0-
03	370	N	370	-0-	-0-	-0-	26	1	344	2	Y	-0-			-0-
04	390	N	358	-0-	-32	-0-	25	1	333	2	Y	-0-			-0-
05	378	N	378	-0-	-0-	-0-	23	1	355	2	Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		631	-0-	631	3205	29	1	602	3	N	-0-			-0-
02	2800	N	572	-0-	-2228	977	26	1	546	3	N	-0-			-0-
03	1624	N	647	-0-	-977	-0-	31	1	616	3	N	-0-			-0-
04	630	N	630	-0-	-0-	-0-	30	1	600	3	N	-0-			-0-
05	630	N	630	-0-	-0-	-0-	30	1	600	3	N	-0-			-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		413	-0-	413	2079	19	1	394	3	N	-0-			-0-
02	2474	N	395	-0-	-2079	-0-	18	1	377	3	N	-0-			-0-
03	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-			-0-
04	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-			-0-
05	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		220	-0-	220	1138	5	1	215	3	Y	-0-			-0-
02	1351	N	213	-0-	-1138	-0-	5	1	208	3	Y	-0-			-0-
03	230	N	230	-0-	-0-	-0-	6	1	224	3	Y	-0-			-0-
04	215	N	215	-0-	-0-	-0-	5	1	210	3	Y	-0-			-0-
05	248	N	205	-0-	-43	-0-	5	1	200	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94	-0-	94	472	7	1	87	3	N	-0-					-0-
02	558	N	86	-0-	-472	-0-	6	1	80	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	659	3	1	129	3	Y	-0-					-0-
02	776	N	117	-0-	-659	-0-	3	1	114	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	512	7	1	84	3	Y	-0-					-0-
02	608	N	96	-0-	-512	-0-	21	1	75	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	14	1	55	3	Y	-0-					-0-
04	90	N	68	-0-	-22	-0-	18	1	50	3	Y	-0-					-0-
05	93	N	56	-0-	-37	-0-	4	1	52	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1509	-0-	1509	8061	196 7	1 9	1306	3	Y	6	6	8			-0-
02	2800	N	1252	-0-	-1548	6513	106	1	1146	3	Y	-0-					-0-
03	3100	N	1321	-0-	-1779	4734	140	1	1181	3	Y	-0-					-0-
04	3000	N	1255	-0-	-1745	2989	110	1	1145	3	Y	-0-					-0-
05	3100	N	1175	-0-	-1925	1064	98	1	1077	3	Y	-0-					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		567	-0-	567	3034	109	1	458	3	Y	-0-					-0-
02	2800	N	578	-0-	-2222	812	92	1	486	3	Y	-0-					-0-
03	1443	N	631	-0-	-812	-0-	102	1	529	3	Y	-0-					-0-
04	540	N	476	-0-	-64	-0-	99	1	377	3	Y	-0-					-0-
05	651	N	617	-0-	-34	-0-	102	1	515	3	Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	851	1	1	96	3	Y	-0-					-0-
02	1046	N	195	-0-	-851	-0-	195	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	90	N	47	-0-	-43	-0-	47	3			Y	-0-					-0-
05	217	N	27	-0-	-190	-0-	27	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		337	-0-	337	2573	22	1	315	3	Y	-0-					-0-
02	2800	N	290	-0-	-2510	63	20	1	270	3	Y	-0-					-0-
03	491	N	428	-0-	-63	-0-	31	1	397	3	Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	27	1	344	3	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	45	1	540	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		282	-0-	282	1391	23	1	259	3	Y	-0-					-0-
02	1642	N	251	-0-	-1391	-0-	21	1	230	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	20	1	243	3	Y	-0-					-0-
05	279	N	270	-0-	-9	-0-	25	1	245	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	251	4	1	46	3	N	-0-					-0-
02	295	N	44	-0-	-251	-0-	3	1	41	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		220	-0-	220	1113	14	1	206	3	N	-0-					-0-
02	1313	N	200	-0-	-1113	-0-	14	1	186	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	378	77	3			Y	-0-					7
02	452	N	74	-0-	-378	-0-	74	3			Y	-0-					7
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					7
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					7
05	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					7
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					7

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	96	1	1	7	3	N	-0-	18	5			8
02	104	N	8	-0-	-96	-0-	1	1	7	3	N	-0-					8
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					8
04	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					8
05	14	N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					8
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1014	-0-	1014	5020	133	1	881	3	N	-0-					-0-
02	2800	N	938	-0-	-1862	3158	134	1	804	3	N	-0-					-0-
03	3100	N	974	-0-	-2126	1032	163	1	811	3	N	-0-					-0-
04	1986	N	954	-0-	-1032	-0-	198	1	756	3	N	-0-					-0-
05	1054	N	1047	-0-	-7	-0-	298	1	749	3	N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		759	-0-	759	3904	153	1	606	3	Y	-0-					7
02	2800	N	696	-0-	-2104	1800	140	1	556	3	Y	-0-					7
03	2547	N	747	-0-	-1800	-0-	156	1	591	3	Y	-0-					7
04	720	N	679	-0-	-41	-0-	140	1	539	3	Y	-0-					7
05	775	N	757	-0-	-18	-0-	144	1	613	3	Y	-0-					7
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					7

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	22	4	3			N	-0-					-0-
02	25	N	3	-0-	-22	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		35	-0-	35	178	35	3			N	-0-					-0-
02	209	N	31	-0-	-178	-0-	31	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	750	15	1	118	3	Y	-0-					-0-
02	866	N	116	-0-	-750	-0-	12	1	104	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	15	1	117	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	17	1	124	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		477	-0-	477	2312	40	1	428	3	Y	8	3	1			9
							9	9									
02	2749	N	437	-0-	-2312	-0-	38	1	395	3	Y	4	4	1			9
							4	9									
03	477	N	477	-0-	-0-	-0-	42	1	432	3	Y	3	4	1			8
							3	9									
04	487	N	487	-0-	-0-	-0-	42	1	436	3	Y	8	4	1			12
							9	9									
05	496	N	484	-0-	-12	-0-	43	1	437	3	Y	4	4	1			12
							4	9									
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					12

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1000	-0-	1000	4953	46	1	954	3	N	-0-					2
02	2800	N	877	-0-	-1923	3030	40	1	837	3	N	-0-					2
03	3100	N	966	-0-	-2134	896	46	1	920	3	N	-0-					2
04	1831	N	935	-0-	-896	-0-	45	1	890	3	N	-0-					2
05	961	N	938	-0-	-23	-0-	45	1	893	3	N	-0-					2
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	612	12	1	241	3	N	-0-					-0-
02	838	N	226	-0-	-612	-0-	10	1	216	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		318	-0-	318	1871	5	1	313	3	Y	-0-					-0-
02	2207	N	336	-0-	-1871	-0-	336	3			Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
05	372	N	162	-0-	-210	-0-	162	3			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		870	-0-	870	1787	94	1	748	3	N	25	14	1			12
							28	9									
02	2462	N	675	-0-	-1787	-0-	65	1	586	3	N	22					34
							24	9									
03	727	N	727	-0-	-0-	-0-	81	1	617	3	N	26	27	1			33
							29	9									
04	666	N	666	-0-	-0-	-0-	75	1	573	3	N	16	15	1			34
							18	9									
05	675	N	675	-0-	-0-	-0-	80	1	573	3	N	20	13	1			41
							22	9									
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					41

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		637	-0-	637	3225	69	1	550	3	N	16	14	1			11
							18	9									
02	2800	N	544	-0-	-2256	969	53	1	474	3	N	15					26
							17	9									
03	1593	N	624	-0-	-969	-0-	70	1	534	3	N	18	20	1			24
							20	9									
04	630	N	590	-0-	-40	-0-	67	1	510	3	N	12	11	1			25
							13	9									
05	589	N	582	-0-	-7	-0-	72	1	510	3	N	-0-	7	1			18
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					18

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		413	-0-	413	2076	37	1	376	3	Y	-0-					-0-
02	2445	N	369	-0-	-2076	-0-	31	1	338	3	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	34	1	378	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-
05	417	N	417	-0-	-0-	-0-	38	1	379	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		534	-0-	534	2307	12	1	522	3	N	-0-					-0-
02	2799	N	492	-0-	-2307	-0-	12	1	480	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	12	1	460	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	11	1	431	3	N	-0-					-0-
05	465	N	412	-0-	-53	-0-	10	1	402	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		613	-0-	613	3111	76	1	534	3	Y	3	3	8			-0-
							3	9									
02	2800	N	596	-0-	-2204	907	108	1	488	3	Y	-0-					-0-
03	1529	N	622	-0-	-907	-0-	95	1	527	3	Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	120	1	519	3	Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	133	1	518	3	Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		161	-0-	161	803	161	3			N	-0-					-0-
02	942	N	139	-0-	-803	-0-	139	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	150	N	99	-0-	-51	-0-	99	3			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	65	16	3			N	-0-					-0-
02	80	N	15	-0-	-65	-0-	15	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2535	-0-	2535	12200	164	1	2371	3	N	-0-					-0-
02	2800	N	2310	-0-	-490	11710	162	1	2148	3	N	-0-					-0-
03	3100	N	2595	-0-	-505	11205	190	1	2405	3	N	-0-					-0-
04	3000	N	2437	-0-	-563	10642	180	1	2257	3	N	-0-					-0-
05	3100	N	2433	-0-	-667	9975	185	1	2248	3	N	-0-					-0-
06	2520	N	NO RPT	-0-	-2520	7455					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		502	-0-	502	1034	66	1	436	3	N	-0-					-0-
02	1280	N	246	-0-	-1034	-0-	35	1	211	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	43	1	216	3	N	-0-					-0-
04	270	N	247	-0-	-23	-0-	51	1	196	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	74	1	185	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	1040	13	1	192	3	N	-0-	1	1			-0-
02	1224	N	184	-0-	-1040	-0-	11	1	167	3	N	5					5
							6	9									
03	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					5
04	210	N	186	-0-	-24	-0-	15	1	171	3	N	-0-					5
05	217	N	201	-0-	-16	-0-	16	1	185	3	N	-0-	5	1			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	161	25	3			N	-0-					19
02	183	N	22	-0-	-161	-0-	22	3			N	-0-					19
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					19
04	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					19
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					19
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	384	11	1	55	3	N	-0-	4	1			-0-
02	447	N	63	-0-	-384	-0-	11	1	51	3	N	1					1
							1	9									
03	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					1
04	64	N	64	-0-	-0-	-0-	9	1	54	3	N	1					2
							1	9									
05	62	N	58	-0-	-4	-0-	9	1	49	3	N	-0-					2
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

01	0		114	-0-	114	539	10	1	104	3	Y	-0-					-0-
02	636	N	97	-0-	-539	-0-	9	1	88	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	120	N	75	-0-	-45	-0-	6	1	69	3	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		4641	-0-	4641	4641	4641	3			N	-0-					-0-
03	14B2 EXT		609	-0-	609	5250	609	3			N	-0-					-0-
04	14B2 EXT		1223	-0-	1223	6473	1223	3			N	-0-					-0-
05	14B2 EXT		748	-0-	748	7221	748	3			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	7221					N	NO RPT					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

01	0		265	-0-	265	739	265	3			N	-0-					-0-
02	964	N	225	-0-	-739	-0-	225	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

01	0		226	-0-	226	511	15	1	211	3	Y	-0-					-0-
02	697	N	186	-0-	-511	-0-	14	1	172	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	21	1	180	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	24	1	169	3	Y	-0-					-0-
05	217	N	131	-0-	-86	-0-	16	1	115	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		659	-0-	659	2847	135	1	524	3	Y	-0-					-0-
02	2800	N	506	-0-	-2294	553	104	1	402	3	Y	-0-					-0-
03	1124	N	571	-0-	-553	-0-	112	1	459	3	Y	-0-					-0-
04	630	N	553	-0-	-77	-0-	110	1	443	3	Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	114	1	444	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		493	-0-	493	686	60	1	433	2	Y	-0-					-0-
02	1023	N	337	-0-	-686	-0-	49	1	288	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	44	1	287	2	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	37	1	264	2	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	44	1	296	2	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	651	10	1	110	3	N	1	1	1			3
							1	9									
02	766	N	115	-0-	-651	-0-	9	1	105	3	N	1					4
							1	9									
03	129	N	129	-0-	-0-	-0-	10	1	1	2	N	2	2	1			4
							116	3	2	9							
04	120	N	120	-0-	-0-	-0-	9	1	1	2	N	1	2	1			3
							109	3	1	9							
05	124	N	120	-0-	-4	-0-	10	1	109	3	N	1	2	1			2
							1	9									
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		157	-0-	157	775	9	1	148	3	N	-0-					-0-
02	917	N	142	-0-	-775	-0-	8	1	134	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	6	1	3			Y	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	3	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	464	8	1	79	3	Y	-0-					-0-
02	545	N	81	-0-	-464	-0-	7	1	74	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		734	-0-	734	3689	734	3			N	-0-					-0-
02	2800	N	661	-0-	-2139	1550	661	3			N	-0-					-0-
03	2288	N	738	-0-	-1550	-0-	738	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	131	1	1	30	3	Y	-0-					-0-
02	159	N	28	-0-	-131	-0-	1	1	27	3	Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	208	3	1	38	3	N	-0-					-0-
02	233	N	25	-0-	-208	-0-	2	1	23	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1182	-0-	1182	6070	1182	3			N	-0-					1
02	2800	N	1016	-0-	-1784	4286	1016	3			N	-0-					1
03	3100	N	1138	-0-	-1962	2324	1138	3			N	-0-					1
04	3000	N	1076	-0-	-1924	400	1076	3			N	-0-					1
05	1441	N	1041	-0-	-400	-0-	1041	3			N	-0-					1
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		283	-0-	283	1402	23	1	260	3	Y	-0-					-0-
02	1659	N	257	-0-	-1402	-0-	21	1	236	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	22	1	256	3	Y	-0-					-0-
04	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	24	1	243	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	1180	41	1	294	2	N	-0-					-0-
02	1469	N	289	-0-	-1180	-0-	42	1	247	2	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	33	1	217	2	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	35	1	254	2	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	37	1	250	2	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	852	9	1	153	3	N	-0-					-0-
02	988	N	136	-0-	-852	-0-	8	1	128	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		468	-0-	468	1631	11	1	457	3	Y	-0-					-0-
02	2023	N	392	-0-	-1631	-0-	10	1	382	3	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	10	1	380	3	Y	-0-					-0-
04	450	N	338	-0-	-112	-0-	8	1	330	3	Y	-0-					-0-
05	434	N	285	-0-	-149	-0-	7	1	278	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		461	-0-	461	2357	34	1	427	3	N	-0-					-0-
02	2788	N	431	-0-	-2357	-0-	34	1	397	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	36	1	442	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	39	1	427	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	40	1	445	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	201	5	1	39	3	Y	-0-					-0-
02	241	N	40	-0-	-201	-0-	4	1	36	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		368	-0-	368	1955	17	1	351	3	N	-0-					1
02	2292	N	337	-0-	-1955	-0-	15	1	322	3	N	-0-					1
03	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					1
04	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					1
05	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		407	-0-	407	2058	46	1	361	3	N	-0-					1
02	2405	N	347	-0-	-2058	-0-	39	1	308	3	N	-0-					1
03	409	N	409	-0-	-0-	-0-	44	1	365	3	N	-0-	1	1			-0-
04	396	N	396	-0-	-0-	-0-	43	1	353	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	45	1	357	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	250	4	1	44	3	N	-0-					-0-
02	295	N	45	-0-	-250	-0-	4	1	41	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	190	8	1	42	3	N	-0-	1	1			-0-
02	231	N	41	-0-	-190	-0-	7	1	34	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	7	1	38	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438	2243	28	1	410	3	N	-0-					-0-
02	2638	N	395	-0-	-2243	-0-	28	1	367	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	33	1	416	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					-0-
05	434	N	428	-0-	-6	-0-	33	1	395	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	217					N	-0-					-0-
02	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	179					N	-0-					-0-
02	179	N	-0-	-0-	-179	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	1129	3	1	173	3	Y	-0-					-0-
02	1364	N	235	-0-	-1129	-0-	235	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	237	1	1	42	3	Y	-0-					-0-
02	287	N	50	-0-	-237	-0-	50	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	504	6	1	87	3	N	-0-					-0-
02	607	N	103	-0-	-504	-0-	7	1	96	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
05	124	N	62	-0-	-62	-0-	5	1	57	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	564	11	1	112	3	N	-0-					4
02	681	N	117	-0-	-564	-0-	10	1	107	3	N	-0-					4
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					4
04	120	N	114	-0-	-6	-0-	9	1	105	3	N	-0-					4
05	124	N	43	-0-	-81	-0-	3	1	40	3	N	-0-					4
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	498	-0-	-2571	-0-	150	1	348	2	Y	-0-					-0-
02	2772	X	2766	-0-	-6	-0-	477	1	2289	2	Y	-0-					-0-
03	3197	X	3197	-0-	-0-	-0-	509	1	2685	2	Y	3	3	8			-0-
							3	9									
04	2938	X	2938	-0-	-0-	-0-	444	1	2493	2	Y	1	1	8			-0-
							1	9									
05	3069	X	2818	-0-	-251	-0-	450	1	2368	2	Y	-0-					-0-
06	3090	X	NO RPT	-0-	-3090	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	1643	16	1	330	3	N	-0-					1
02	1938	N	295	-0-	-1643	-0-	14	1	281	3	N	-0-					1
03	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					1
04	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					1
05	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		948	-0-	948	4753	74	1	874	3	Y	-0-					1
02	2800	N	780	-0-	-2020	2733	63	1	717	3	Y	-0-					1
03	3100	N	410	-0-	-2690	43	31	1	379	3	Y	-0-					1
04	1090	N	1047	-0-	-43	-0-	70	1	956	3	Y	19					20
							21	9									
05	944	N	944	-0-	-0-	-0-	62	1	882	3	Y	-0-					20
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	484	103	3			N	-0-					-0-
02	578	N	94	-0-	-484	-0-	94	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	964	17	1	171	3	N	-0-					-0-
02	1134	N	170	-0-	-964	-0-	14	1	156	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	17	1	167	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		770	-0-	770	4228	112	1	658	3	Y	-0-					-0-
02	2800	N	778	-0-	-2022	2206	92	1	686	3	Y	-0-					-0-
03	3047	N	841	-0-	-2206	-0-	102	1	739	3	Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	99	1	692	3	Y	-0-					-0-
05	868	N	812	-0-	-56	-0-	102	1	710	3	Y	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		328	-0-	328	1774	328	3			N	-0-					-0-
02	2172	N	398	-0-	-1774	-0-	398	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	109					Y	-0-					-0-
02	109	N	-0-	-0-	-109	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	542	102	1	7	3	Y	-0-					-0-
02	640	N	98	-0-	-542	-0-	92	1	6	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	102	1	9	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	99	1	6	3	Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	102	1	4	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		406	-0-	406	2216	406	3			N	-0-					-0-
02	2570	N	354	-0-	-2216	-0-	354	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1026	-0-	1026	5050	126	1	900	2	N	-0-					-0-
02	2800	N	890	-0-	-1910	3140	128	1	762	2	N	-0-					-0-
03	3100	N	1002	-0-	-2098	1042	132	1	870	2	N	-0-					-0-
04	2037	N	995	-0-	-1042	-0-	121	1	874	2	N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	136	1	925	2	N	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1653	4	1	270	3	Y	-0-					-0-
02	1962	N	309	-0-	-1653	-0-	309	3			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		495	-0-	495	2434	23	1	472	3	N	-0-					1
02	2800	N	441	-0-	-2359	75	20	1	421	3	N	-0-					1
03	552	N	477	-0-	-75	-0-	23	1	454	3	N	-0-					1
04	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-					1
05	496	N	458	-0-	-38	-0-	22	1	436	3	N	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		427	-0-	427	2179	49	1	378	3	Y	-0-					-0-
02	2544	N	365	-0-	-2179	-0-	41	1	324	3	Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	46	1	387	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	46	1	376	3	Y	-0-					-0-
05	429	N	429	-0-	-0-	-0-	48	1	381	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		286	-0-	286	1691	4	1	282	3	Y	-0-					-0-
02	1981	N	290	-0-	-1691	-0-	290	3			Y	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		715	-0-	715	2449	11	1	704	3	Y	-0-					-0-
02	2800	N	674	-0-	-2126	323	674	3			Y	-0-					-0-
03	887	N	564	-0-	-323	-0-	564	3			Y	-0-					-0-
04	690	N	542	-0-	-148	-0-	542	3			Y	-0-					-0-
05	744	N	552	-0-	-192	-0-	552	3			Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		238	-0-	238	1522	47 10	1 9	181	3	Y	9					11
02	1898	N	376	-0-	-1522	-0-	77	1	299	3	Y	-0-					11
03	273	N	273	-0-	-0-	-0-	54	1	219	3	Y	-0-	6	1			5
04	356	N	356	-0-	-0-	-0-	71	1	285	3	Y	-0-					5
05	403	N	235	-0-	-168	-0-	48	1	187	3	Y	-0-					5
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		478	-0-	478	2979	7	1	471	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	697	518	3			Y	-0-					-0-
03	1247	N	550	-0-	-697	-0-	550	3			Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
05	589	N	537	-0-	-52	-0-	537	3			Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	851	12 3	1 9	154	3	N	3	4	1			1
02	1003	N	152	-0-	-851	-0-	10 2	1 9	140	3	N	2	1	1			2
03	171	N	171	-0-	-0-	-0-	11 3	1 9	157	3	N	3	3	1			2
04	168	N	168	-0-	-0-	-0-	12 2	1 9	154	3	N	2	2	1			2
05	175	N	175	-0-	-0-	-0-	13 3	1 9	159	3	N	3	2	1			3
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	99	1	1	21	3	Y	-0-					-0-
02	121	N	22	-0-	-99	-0-	2	1	20	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	27					Y	-0-					-0-
02	27	N	-0-	-0-	-27	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	559	2	1	100	3	Y	-0-					-0-
02	661	N	102	-0-	-559	-0-	102	3			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	202	9	1	39	3	N	-0-					-0-
02	274	N	72	-0-	-202	-0-	37	1	35	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	37	1	41	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	42	1	39	3	N	-0-					-0-
05	93	N	57	-0-	-36	-0-	23	1	34	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	907	22	1	156	2	Y	-0-					-0-
02	1062	N	155	-0-	-907	-0-	22	1	133	2	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	23	1	152	2	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	21	1	149	2	Y	-0-					-0-
05	186	N	165	-0-	-21	-0-	21	1	144	2	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	616	89	3			N	-0-					-0-
02	703	N	87	-0-	-616	-0-	87	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	731	173	3			N	-0-					-0-
02	786	N	55	-0-	-731	-0-	55	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		394	-0-	394	1697	112	1	282	3	Y	-0-					-0-
02	2012	N	315	-0-	-1697	-0-	58	1	257	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-					-0-
04	390	N	291	-0-	-99	-0-	22	1	269	3	Y	-0-					-0-
05	341	N	302	-0-	-39	-0-	26	1	276	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		192	-0-	192	860	14	1	178	3	Y	-0-					-0-
02	1035	N	175	-0-	-860	-0-	13	1	162	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1859	-0-	1859	8116	136	1	1698	3	N	23	16	1			10
							25	9									
02	2800	N	1426	-0-	-1374	6742	113	1	1309	3	N	4	6	1			8
							4	9									
03	3100	N	1417	-0-	-1683	5059	106	1	1300	3	N	10	8	1			10
							11	9									
04	3000	N	1656	-0-	-1344	3715	138	1	1504	3	N	13	5	1			18
							14	9									
05	3100	N	606	-0-	-2494	1221	50	1	554	3	N	2	12	1			8
							2	9									
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					8

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1347	-0-	1347	5989	100	1	1247	3	N	-0-					-0-
02	2800	N	1150	-0-	-1650	4339	91	1	1059	3	N	-0-					-0-
03	3100	N	1267	-0-	-1833	2506	96	1	1171	3	N	-0-					-0-
04	3000	N	1231	-0-	-1769	737	104	1	1127	3	N	-0-					-0-
05	1874	N	1137	-0-	-737	-0-	94	1	1043	3	N	-0-					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	1337	269	2			Y	-0-					1
02	1582	N	245	-0-	-1337	-0-	245	2			Y	-0-					1
03	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					1
04	270	N	260	-0-	-10	-0-	260	2			Y	-0-					1
05	279	N	244	-0-	-35	-0-	244	2			Y	-0-					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		538	-0-	538	2748	40	1	498	3	N	-0-					-0-
02	2800	N	486	-0-	-2314	434	39	1	447	3	N	-0-					-0-
03	988	N	554	-0-	-434	-0-	42	1	512	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	46	1	497	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	46	1	514	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	673	8	1	169	3	N	-0-					-0-
02	819	N	146	-0-	-673	-0-	7	1	139	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	41					N	-0-					-0-
02	41	N	-0-	-0-	-41	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	608	117	3			N	-0-					-0-
02	711	N	103	-0-	-608	-0-	103	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	84					Y	-0-					-0-
02	109	N	25	-0-	-84	-0-	25	3			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		526	-0-	526	2472	526	3			N	-0-					1
02	2800	N	449	-0-	-2351	121	449	3			N	-0-					1
03	633	N	512	-0-	-121	-0-	512	3			N	-0-					1
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					1
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

01	0		28	-0-	28	147	28	3			N	-0-					-0-
02	175	N	28	-0-	-147	-0-	28	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

01	0		171	-0-	171	768	171	3			N	-0-					-0-
02	908	N	140	-0-	-768	-0-	140	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

01	0		758	-0-	758	1494	47	1	711	3	N	-0-					1
02	2046	N	552	-0-	-1494	-0-	34	1	518	3	N	-0-					1
03	485	N	485	-0-	-0-	-0-	42	1	443	3	N	-0-					1
04	510	N	327	-0-	-183	-0-	35	1	292	3	N	-0-					1
05	527	N	258	-0-	-269	-0-	20	1	238	3	N	-0-					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

01	0		211	-0-	211	1075	13	1	198	3	Y	-0-					-0-
02	1280	N	205	-0-	-1075	-0-	13	1	192	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	19	1	201	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	23	1	193	3	Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	17	1	199	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		482	-0-	482	2424	30	1	452	3	Y	-0-					1
02	2800	N	429	-0-	-2371	53	27	1	402	3	Y	-0-					1
03	423	N	370	-0-	-53	-0-	32	1	338	3	Y	-0-					1
04	480	N	404	-0-	-76	-0-	43	1	361	3	Y	-0-					1
05	465	N	348	-0-	-117	-0-	28	1	320	3	Y	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

01	0		220	-0-	220	1081	24	1	195	3	Y	1	7	1			4
							1	9									
02	1267	N	186	-0-	-1081	-0-	18	1	162	3	Y	5					9
							6	9									
03	211	N	211	-0-	-0-	-0-	24	1	184	3	Y	3	6	1			6
							3	9									
04	210	N	175	-0-	-35	-0-	20	1	152	3	Y	3	2	1			7
							3	9									
05	217	N	150	-0-	-67	-0-	18	1	130	3	Y	2	2	1			7
							2	9									
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					7

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

01	0		101	-0-	101	526	7	1	94	3	Y	-0-					-0-
02	615	N	89	-0-	-526	-0-	2	1	87	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	4	1	66	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

01	0		91	-0-	91	469	6	1	82	3	Y	3					8
							3	9									
02	545	N	76	-0-	-469	-0-	2	1	73	3	Y	1					9
							1	9									
03	93	N	93	-0-	-0-	-0-	3	1	82	3	Y	7					16
							8	9									
04	107	N	107	-0-	-0-	-0-	6	1	90	3	Y	10	24	1			2
							11	9									
05	100	N	100	-0-	-0-	-0-	6	1	88	3	Y	5					7
							6	9									
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					7

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

01	T. A.		210	-0-	210	1526	15	1	195	3	Y	-0-					-0-
02	T. A.		190	-0-	190	1716	4	1	186	3	Y	-0-					-0-
03	T. A.		207	-0-	207	1923	8	1	199	3	Y	-0-					-0-
04	T. A.		210	-0-	210	2133	13	1	197	3	Y	-0-					-0-
05	T. A.		208	-0-	208	2341	13	1	195	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	2341					Y	NO RPT					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	1	-0-	1	1	1	3				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		24	-0-	24	148	2	1	22	3	N	-0-			-0-
02	170	N	22	-0-	-148	-0-	2	1	20	3	N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-			-0-
05	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		161	-0-	161	852	58	1	103	3	Y	-0-			-0-
02	1037	N	185	-0-	-852	-0-	94	1	91	3	Y	-0-			-0-
03	204	N	204	-0-	-0-	-0-	104	1	100	3	Y	-0-			-0-
04	198	N	198	-0-	-0-	-0-	100	1	98	3	Y	-0-			-0-
05	217	N	194	-0-	-23	-0-	103	1	91	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		141	-0-	141	848	9	1	132	3	Y	-0-			-0-
02	1022	N	174	-0-	-848	-0-	13	1	161	3	Y	-0-			-0-
03	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-			-0-
04	181	N	181	-0-	-0-	-0-	23	1	158	3	Y	-0-			-0-
05	190	N	190	-0-	-0-	-0-	23	1	167	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		8	-0-	8	45	1	1	7	3	N	-0-			-0-
02	59	N	14	-0-	-45	-0-	1	1	13	3	N	-0-			-0-
03	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-			-0-
04	384	N	384	-0-	-0-	-0-	32	1	352	3	N	-0-			-0-
05	351	N	351	-0-	-0-	-0-	29	1	322	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		176	-0-	176	868	13	1	163	3	N	-0-			-0-
02	1023	N	155	-0-	-868	-0-	12	1	143	3	N	-0-			-0-
03	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-			-0-
04	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-			-0-
05	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		486	-0-	486	2579	30	1	456	2	Y	-0-			-0-
02	2800	N	409	-0-	-2391	188	28	1	381	2	Y	-0-			-0-
03	662	N	474	-0-	-188	-0-	33	1	441	2	Y	-0-			-0-
04	480	N	463	-0-	-17	-0-	32	1	431	2	Y	-0-			-0-
05	487	N	487	-0-	-0-	-0-	30	1	457	2	Y	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	155					N	-0-					-0-
02	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		334	-0-	334	1699	334	3			N	-0-					-0-
02	2009	N	310	-0-	-1699	-0-	310	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		429	-0-	429	2197	429	2			Y	-0-					-0-
02	2592	N	395	-0-	-2197	-0-	395	2			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		486	-0-	486	2510	37	1	449	3	Y	-0-	8	1			2
02	2800	N	449	-0-	-2351	159	33	1	415	3	Y	1					3
							1	9									
03	644	N	485	-0-	-159	-0-	43	1	442	3	Y	-0-					3
04	480	N	468	-0-	-12	-0-	35	1	431	3	Y	2	3	1			2
							2	9									
05	496	N	476	-0-	-20	-0-	41	1	434	3	Y	1					3
							1	9									
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510	2673	38	1	472	3	Y	-0-					12
02	2800	N	556	-0-	-2244	429	41	1	515	3	Y	-0-					12
03	1066	N	637	-0-	-429	-0-	56	1	581	3	Y	-0-					12
04	480	N	91	-0-	-389	-0-	7	1	84	3	Y	-0-					12
05	620	N	219	-0-	-401	-0-	19	1	200	3	Y	-0-					12
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1444	13	1	278	3	N	-0-					1
02	1702	N	258	-0-	-1444	-0-	12	1	246	3	N	-0-					1
03	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					1
04	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					1
05	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	103	22	3			N	-0-					-0-
02	133	N	30	-0-	-103	-0-	30	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

01	0		316	-0-	316	1656	22	1	294	3	N	-0-					-0-
02	1944	N	288	-0-	-1656	-0-	6	1	282	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	13	1	317	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
05	310	N	269	-0-	-41	-0-	17	1	252	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

01	0		156	-0-	156	805	11	1	145	3	Y	-0-					-0-
02	947	N	142	-0-	-805	-0-	3	1	139	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	6	1	151	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	9	1	142	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

01	0		16	-0-	16	76	16	3			N	-0-					-0-
02	86	N	10	-0-	-76	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

01	0		382	-0-	382	1555	27	1	355	3	Y	-0-					1
02	1842	N	287	-0-	-1555	-0-	6	1	281	3	Y	-0-					1
03	285	N	285	-0-	-0-	-0-	11	1	274	3	Y	-0-					1
04	360	N	127	-0-	-233	-0-	8	1	119	3	Y	-0-	1	1			-0-
05	310	N	155	-0-	-155	-0-	10	1	145	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

01	0		7	-0-	7	53	7	3			N	-0-					1
02	59	N	6	-0-	-53	-0-	6	3			N	-0-					1
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	1090	11	1	235	3	N	-0-	2	1			1
02	1308	N	218	-0-	-1090	-0-	10	1	208	3	N	-0-					1
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-	1	1			-0-
04	240	N	236	-0-	-4	-0-	11	1	225	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		432	-0-	432	2534	20 1	1 9	411	3	N	1	2	1			1
02	2800	N	419	-0-	-2381	153	19	1	400	3	N	-0-					1
03	599	N	446	-0-	-153	-0-	21	1	425	3	N	-0-	1	1			-0-
04	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-
05	465	N	439	-0-	-26	-0-	21	1	418	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		833	-0-	833	3933	102	1	731	2	Y	-0-					-0-
02	2800	N	736	-0-	-2064	1869	106	1	630	2	Y	-0-					-0-
03	2708	N	839	-0-	-1869	-0-	111	1	728	2	Y	-0-					-0-
04	810	N	728	-0-	-82	-0-	89	1	639	2	Y	-0-					-0-
05	809	N	809	-0-	-0-	-0-	104	1	705	2	Y	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	479	97	3			N	-0-					-0-
02	566	N	87	-0-	-479	-0-	87	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		414	-0-	414	2052	411	3	3	9	N	3	3	8			-0-
02	2407	N	355	-0-	-2052	-0-	355	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	412	3	2	9	N	2	2	8			-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

01	0		22	-0-	22	94	2	1	20	3	Y	-0-					-0-
02	106	N	12	-0-	-94	-0-	1	1	11	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

01	0		294	-0-	294	1492	291	3	3	9	N	3	3	8			-0-
02	1748	N	256	-0-	-1492	-0-	256	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

01	0		448	-0-	448	1974	448	2			Y	-0-					-0-
02	2348	N	374	-0-	-1974	-0-	374	2			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
04	420	N	65	-0-	-355	-0-	65	2			Y	-0-					-0-
05	403	N	123	-0-	-280	-0-	123	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	27	2	3			N	-0-					-0-
02	29	N	2	-0-	-27	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		521	-0-	521	1457	30	1	491	3	N	-0-					-0-
02	1879	N	422	-0-	-1457	-0-	24	1	398	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-
04	510	N	92	-0-	-418	-0-	5	1	87	3	N	-0-					-0-
05	465	N	1	-0-	-464	-0-	1	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-	308	1552	7	1	301	3	Y	-0-					-0-
02	1826	N	274	-0-	-1552	-0-	7	1	267	3	Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	8	1	293	3	Y	-0-					-0-
04	300	N	290	-0-	-10	-0-	7	1	283	3	Y	-0-					-0-
05	310	N	272	-0-	-38	-0-	6	1	266	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		17	-0-	17	21	17	3			Y	-0-					-0-
02	T. A.		15	-0-	15	36	15	3			Y	-0-					-0-
03	T. A.		15	-0-	15	51	15	3			Y	-0-					-0-
04	T. A.		15	-0-	15	66	15	3			Y	-0-					-0-
05	T. A.		15	-0-	15	81	15	3			Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	81					Y	NO RPT					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	923	4	1	182	3	N	-0-					-0-
02	1087	N	164	-0-	-923	-0-	4	1	160	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	5	1	175	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	4	1	169	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	4	1	159	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	539	2	1	101	3	Y	-0-					-0-
02	627	N	88	-0-	-539	-0-	2	1	86	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	2	1	96	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	2	1	88	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	219	44	3			N	-0-					-0-
02	259	N	40	-0-	-219	-0-	40	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	651	9	1	135	2	N	-0-					-0-
02	766	N	115	-0-	-651	-0-	8	1	107	2	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	9	1	114	2	N	-0-					-0-
04	150	N	98	-0-	-52	-0-	7	1	91	2	N	-0-					-0-
05	124	N	78	-0-	-46	-0-	5	1	73	2	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	610	7	1	89	3	Y	-0-					-0-
02	639	N	29	-0-	-610	-0-	1	1	28	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
04	90	N	19	-0-	-71	-0-	1	1	18	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	1397	30	1	240	3	Y	-0-					-0-
02	1608	N	211	-0-	-1397	-0-	21	1	190	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	31	1	233	3	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	30	1	231	3	Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	33	1	232	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	660	3	1	129	3	N	-0-					-0-
02	773	N	113	-0-	-660	-0-	3	1	110	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	3	1	126	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	3	1	124	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	3	1	123	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		831	-0-	831	3909	72 24	1 9	735	3	N	22	13	1			41
02	2800	N	732	-0-	-2068	1841	62 6	1 9	664	3	N	5	1	8			45
03	2492	N	651	-0-	-1841	-0-	61 9	1 9	581	3	N	8	20	1			33
04	833	N	833	-0-	-0-	-0-	90 4	1 9	739	3	N	4	16	1			21
05	806	N	805	-0-	-1	-0-	94 2	1 9	709	3	N	2					23
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	252	3	1	39	3	N	-0-					-0-
02	287	N	35	-0-	-252	-0-	3	1	32	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	332	67	3			N	-0-					-0-
02	384	N	52	-0-	-332	-0-	52	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-	254	1250	20	1	234	3	Y	-0-					-0-
02	1477	N	227	-0-	-1250	-0-	18	1	209	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	17	1	203	3	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	17	1	230	3	Y	1					1
							1	9									
05	256	N	256	-0-	-0-	-0-	17	1	239	3	Y	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		278	-0-	278	1705	278	3			N	-0-					-0-
02	2028	N	323	-0-	-1705	-0-	323	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	792	12	1	146	3	Y	-0-					-0-
02	929	N	137	-0-	-792	-0-	10	1	127	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	465					Y	-0-					-0-
02	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		800	-0-	800	3897	91	1	708	3	Y	1	1	8			-0-
							1	9									
02	2800	N	685	-0-	-2115	1782	73	1	612	3	Y	-0-					-0-
03	2587	N	805	-0-	-1782	-0-	85	1	718	3	Y	2	2	8			-0-
							2	9									
04	780	N	771	-0-	-9	-0-	86	1	685	3	Y	-0-					-0-
05	791	N	791	-0-	-0-	-0-	88	1	703	3	Y	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

01	0		584	-0-	584	2757	67	1	517	3	Y	-0-					-0-
02	2800	N	441	-0-	-2359	398	47	1	394	3	Y	-0-					-0-
03	961	N	563	-0-	-398	-0-	60	1	503	3	Y	-0-					-0-
04	570	N	529	-0-	-41	-0-	59	1	470	3	Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	57	1	455	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

01	0		626	-0-	626	3139	29	1	597	3	N	-0-					-0-
02	2800	N	566	-0-	-2234	905	26	1	540	3	N	-0-					-0-
03	1539	N	634	-0-	-905	-0-	30	1	604	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	29	1	584	3	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	30	1	609	3	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

01	0		159	-0-	159	801	4	1	155	3	N	-0-					-0-
02	941	N	140	-0-	-801	-0-	4	1	136	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	4	1	152	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	4	1	147	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	3	1	145	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

01	0		393	-0-	393	1925	137	1	256	2	Y	-0-					-0-
02	2279	N	354	-0-	-1925	-0-	129	1	225	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	140	1	253	2	Y	-0-					-0-
04	390	N	368	-0-	-22	-0-	131	1	237	2	Y	-0-					-0-
05	403	N	385	-0-	-18	-0-	138	1	247	2	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	1268	248	2			Y	-0-					-0-
02	1495	N	227	-0-	-1268	-0-	227	2			Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	1169	17 11	1 9	216	3	N	10	5	1			16
02	1378	N	209	-0-	-1169	-0-	16	1	193	3	N	-0-					16
03	228	N	228	-0-	-0-	-0-	16 4	1 9	208	3	N	4					20
04	240	N	240	-0-	-0-	-0-	15 19	1 9	206	3	N	17	8	1			29
05	254	N	254	-0-	-0-	-0-	17 18	1 9	219	3	N	16					45
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					45

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	887	12	1	150	3	N	-0-	2	1			4
02	1035	N	148	-0-	-887	-0-	11	1	137	3	N	-0-					4
03	1052	N	1052	-0-	-0-	-0-	76	1	976	3	N	-0-					4
04	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-	2	1			2
05	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		828	-0-	828	3806	74 1	1 9	753	3	N	1	5	1	1	8	7
02	2800	N	372	-0-	-2428	1378	32	1	340	3	N	-0-					7
03	1870	N	492	-0-	-1378	-0-	47 2	1 9	443	3	N	2	3	1	2	8	4
04	810	N	467	-0-	-343	-0-	51	1	416	3	N	-0-	2	1			2
05	534	N	534	-0-	-0-	-0-	62	1	472	3	N	-0-					2
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1441	22	1	265	3	Y	-0-					-0-
02	1695	N	254	-0-	-1441	-0-	20	1	234	3	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	19 2	1 9	230	3	Y	2	2	8			-0-
04	299	N	299	-0-	-0-	-0-	21	1	278	3	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	20	1	287	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	521	5	1	58	3	Y	-0-					-0-
02	670	N	149	-0-	-521	-0-	11	1	138	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
05	155	N	101	-0-	-54	-0-	9	1	92	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		341	-0-	341	1766	22	1	319	3	N	-0-			-0-
02	2071	N	305	-0-	-1766	-0-	21	1	284	3	N	-0-			-0-
03	336	N	336	-0-	-0-	-0-	25	1	311	3	N	-0-			-0-
04	330	N	323	-0-	-7	-0-	24	1	299	3	N	-0-			-0-
05	341	N	333	-0-	-8	-0-	25	1	308	3	N	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

01	0		21	-0-	21	99	21	3			N	-0-			-0-
02	119	N	20	-0-	-99	-0-	20	3			N	-0-			-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-			-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

01	0		29	-0-	29	406	2	1	27	3	N	-0-			-0-
02	466	N	60	-0-	-406	-0-	5	1	55	3	N	-0-			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-			-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

01	0		5	-0-	5	25	5	3			N	-0-			-0-
02	32	N	7	-0-	-25	-0-	7	3			N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

01	0		6	-0-	6	26	6	3			N	-0-			-0-
02	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-			-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		322	-0-	322	1609	23	1	299	3	Y	-0-					-0-
02	1898	N	289	-0-	-1609	-0-	6	1	283	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	19	1	288	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

01	0		376	-0-	376	2036	29	1	347	3	Y	-0-					-0-
02	2353	N	317	-0-	-2036	-0-	25	1	292	3	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	24	1	286	3	Y	-0-					-0-
04	360	N	319	-0-	-41	-0-	22	1	297	3	Y	-0-					-0-
05	341	N	314	-0-	-27	-0-	21	1	293	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

01	0		584	-0-	584	2936	52	1	532	3	N	-0-					-0-
02	2800	N	523	-0-	-2277	659	45	1	478	3	N	-0-					-0-
03	1244	N	585	-0-	-659	-0-	56	1	529	3	N	-0-					-0-
04	570	N	568	-0-	-2	-0-	62	1	506	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	68	1	515	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

01	0		885	-0-	885	4486	74 18	1 9	793	3	Y	16	9	1			23
02	2800	N	776	-0-	-2024	2462	67 10	1 9	699	3	Y	9	18	1			14
03	3100	N	851	-0-	-2249	213	74 17	1 9	760	3	Y	15	12	1			17
04	1013	N	800	-0-	-213	-0-	68 17	1 9	715	3	Y	15	5	1			27
05	868	N	807	-0-	-61	-0-	72 12	1 9	723	3	Y	11	13	1			25
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					25

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

01	0		35	-0-	35	130	2	1	33	3	N	-0-					-0-
02	162	N	32	-0-	-130	-0-	2	1	30	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

01	0		-0-	-0-	-0-	591					Y	-0-					-0-
02	591	N	-0-	-0-	-591	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

01	0		247	-0-	247	1220	30	1	217	2	Y	-0-					-0-
02	1437	N	217	-0-	-1220	-0-	31	1	186	2	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	32	1	211	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	28	1	204	2	Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	31	1	210	2	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

01	0		466	-0-	466	1111	27	1	439	3	N	-0-					-0-
02	1691	N	580	-0-	-1111	-0-	33	1	547	3	N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
04	180	N	147	-0-	-33	-0-	9	1	138	3	N	-0-					-0-
05	186	N	135	-0-	-51	-0-	8	1	127	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

01	0		252	-0-	252	1312	15	1	237	3	N	-0-					6
02	1539	N	227	-0-	-1312	-0-	13	1	214	3	N	-0-					6
03	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					6
04	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					6
05	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					6
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	394	6	1	82	3	Y	-0-					-0-
02	472	N	78	-0-	-394	-0-	6	1	72	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	10	1	71	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	10	1	73	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	398	79	3			N	-0-					-0-
02	475	N	77	-0-	-398	-0-	77	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		454	-0-	454	1829	454	3			N	-0-					-0-
02	2160	N	331	-0-	-1829	-0-	331	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	450	N	301	-0-	-149	-0-	301	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	72	14	3			N	-0-					-0-
02	85	N	13	-0-	-72	-0-	13	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	130	43	3			N	-0-					-0-
02	197	N	67	-0-	-130	-0-	67	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	294	56	2			Y	-0-					-0-
02	354	N	60	-0-	-294	-0-	60	2			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	93	19	3			N	-0-					-0-
02	110	N	17	-0-	-93	-0-	17	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	924	170	2			Y	-0-					-0-
02	1079	N	155	-0-	-924	-0-	155	2			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		753	-0-	753	3794	68	1	685	3	N	-0-					-0-
02	2800	N	725	-0-	-2075	1719	60	1	665	3	N	-0-					-0-
03	2495	N	776	-0-	-1719	-0-	64	1	712	3	N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	69	1	680	3	N	-0-					-0-
05	806	N	779	-0-	-27	-0-	71	1	708	3	N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	1683	7	1	300	3	N	-0-					-0-
02	1954	N	271	-0-	-1683	-0-	7	1	264	3	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	8	1	311	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	8	1	340	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	41	15	3			N	-0-					-0-
02	68	N	27	-0-	-41	-0-	1	1	26	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	8	1	297	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		353	-0-	353	1622	25	1	328	3	N	-0-					-0-
02	1903	N	281	-0-	-1622	-0-	21	1	260	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
04	330	N	318	-0-	-12	-0-	22	1	296	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1029	16 2	1 9	205	3	N	2	5	1			1
02	1229	N	200	-0-	-1029	-0-	13 7	1 9	180	3	N	6	2	1			5
03	221	N	221	-0-	-0-	-0-	14 8	1 9	199	3	N	7	7	1			5
04	210	N	204	-0-	-6	-0-	15 1	1 9	188	3	N	1	4	1			2
05	222	N	222	-0-	-0-	-0-	17 8	1 9	197	3	N	7	3	1			6
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					6

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	536	2	1	98	3	N	-0-					-0-
02	549	N	13	-0-	-536	-0-	13	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	7	1	290	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	4	1	153	3	N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	572	7	1	108	3	N	-0-					-0-
02	675	N	103	-0-	-572	-0-	6	1	97	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
05	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1453	16	1	258	3	N	-0-					13
02	1701	N	248	-0-	-1453	-0-	14	1	234	3	N	-0-					13
03	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					13
04	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					13
05	279	N	243	-0-	-36	-0-	14	1	229	3	N	-0-					13
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					13

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		79	-0-	79	407	2	1	77	3	Y	-0-			-0-
02	478	N	71	-0-	-407	-0-	2	1	69	3	Y	-0-			-0-
03	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-			-0-
04	90	N	79	-0-	-11	-0-	2	1	77	3	Y	-0-			-0-
05	93	N	78	-0-	-15	-0-	2	1	76	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		135	-0-	135	713	3	1	132	3	N	-0-			-0-
02	836	N	123	-0-	-713	-0-	3	1	120	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	4	1	140	3	N	-0-			-0-
04	141	N	141	-0-	-0-	-0-	4	1	137	3	N	-0-			-0-
05	143	N	143	-0-	-0-	-0-	3	1	140	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		5	-0-	5	258	5	3			N	-0-			-0-
02	260	N	2	-0-	-258	-0-	2	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		60	-0-	60	304	1	1	59	3	N	-0-			-0-
02	355	N	51	-0-	-304	-0-	1	1	50	3	N	-0-			-0-
03	56	N	56	-0-	-0-	-0-	1	1	55	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	1	1	54	3	N	-0-			-0-
05	62	N	53	-0-	-9	-0-	1	1	52	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		257	-0-	257	984	15	1	242	3	N	-0-			1
02	1257	N	273	-0-	-984	-0-	15	1	258	3	N	-0-			1
03	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			1
04	240	N	69	-0-	-171	-0-	4	1	65	3	N	-0-			1
05	310	N	77	-0-	-233	-0-	5	1	72	3	N	-0-			1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		31	-0-	31	158	1	1	30	3	N	-0-			-0-
02	186	N	28	-0-	-158	-0-	1	1	27	3	N	-0-			-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-			-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		201	-0-	201	629	12	1	189	3	N	-0-			-0-
02	721	N	92	-0-	-629	-0-	5	1	87	3	N	-0-			-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-			-0-
05	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-			-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		2	-0-	2	11	2	3			N	-0-			-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		148	-0-	148	998	2	1	146	3	Y	-0-			-0-
02	1194	N	196	-0-	-998	-0-	196	3			Y	-0-			-0-
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-			-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-			-0-
05	217	N	194	-0-	-23	-0-	194	3			Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		226	-0-	226	1132	10	1	216	3	N	-0-			1
02	1333	N	201	-0-	-1132	-0-	9	1	192	3	N	-0-			1
03	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			1
04	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			1
05	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		189	-0-	189	919	15	1	174	3	Y	-0-			-0-
02	1083	N	164	-0-	-919	-0-	13	1	151	3	Y	-0-			-0-
03	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-			-0-
04	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-			-0-
05	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		57	-0-	57	310	57	3			Y	-0-			2
02	366	N	56	-0-	-310	-0-	56	3			Y	-0-			2
03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-			2
04	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-			2
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			2
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		266	-0-	266	1381	106	1	160	3	N	-0-			-0-
02	1606	N	225	-0-	-1381	-0-	96	1	129	3	N	-0-			-0-
03	306	N	306	-0-	-0-	-0-	117	1	189	3	N	-0-			-0-
04	270	N	210	-0-	-60	-0-	107	1	103	3	N	-0-			-0-
05	248	N	246	-0-	-2	-0-	113	1	133	3	N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		145	-0-	145	590	145	2			Y	-0-			-0-
02	699	N	109	-0-	-590	-0-	109	2			Y	-0-			-0-
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-			-0-
04	150	N	91	-0-	-59	-0-	91	2			Y	-0-			-0-
05	124	N	85	-0-	-39	-0-	85	2			Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		503	-0-	503	2428	29	1	474	3	N	-0-			-0-
02	2800	N	457	-0-	-2343	85	26	1	431	3	N	-0-			-0-
03	594	N	509	-0-	-85	-0-	29	1	480	3	N	-0-			-0-
04	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-			-0-
05	496	N	422	-0-	-74	-0-	25	1	397	3	N	-0-			-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		16	-0-	16	222	1	1	15	3	N	-0-			-0-
02	232	N	10	-0-	-222	-0-	1	1	9	3	N	-0-			-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		474	-0-	474	2456	168	1	306	3	N	-0-	3	1			5
02	2800	N	423	-0-	-2377	79	152	1	271	3	N	-0-					5
03	505	N	426	-0-	-79	-0-	165	1	259	3	N	2	2	8			5
							2	9									
04	394	N	394	-0-	-0-	-0-	145	1	249	3	N	-0-	2	1			3
05	470	N	470	-0-	-0-	-0-	168	1	302	3	N	-0-					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

01	0		127	-0-	127	644	10	1	115	3	N	2	1	1			3
							2	9									
02	717	N	73	-0-	-644	-0-	6	1	66	3	N	1					4
							1	9									
03	107	N	107	-0-	-0-	-0-	8	1	1	2	N	2	2	1			4
							96	3	2	9							
04	121	N	121	-0-	-0-	-0-	9	1	1	2	N	1	2	1			3
							110	3	1	9							
05	125	N	125	-0-	-0-	-0-	10	1	114	3	N	1	2	1			2
							1	9									
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

01	0		641	-0-	641	3249	37	1	604	3	N	-0-					5
02	2800	N	565	-0-	-2235	1014	32	1	533	3	N	-0-					5
03	1656	N	642	-0-	-1014	-0-	37	1	605	3	N	-0-					5
04	630	N	613	-0-	-17	-0-	36	1	577	3	N	-0-					5
05	620	N	597	-0-	-23	-0-	35	1	562	3	N	-0-					5
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

01	0		363	-0-	363	1793	363	3			N	-0-					-0-
02	2117	N	324	-0-	-1793	-0-	324	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

01	0		240	-0-	240	1227	6	1	234	3	Y	-0-					-0-
02	1433	N	206	-0-	-1227	-0-	5	1	201	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	6	1	219	3	Y	-0-					-0-
04	240	N	214	-0-	-26	-0-	5	1	209	3	Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	5	1	206	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		209	-0-	209	470	209	2			Y	-0-					-0-
02	663	N	193	-0-	-470	-0-	193	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		377	-0-	377	1874	377	2			Y	-0-					1
02	2217	N	343	-0-	-1874	-0-	343	2			Y	-0-					1
03	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					1
04	360	N	304	-0-	-56	-0-	304	2			Y	-0-					1
05	372	N	160	-0-	-212	-0-	160	2			Y	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		622	-0-	622	2981	56	1	566	3	Y	-0-					36
02	2800	N	570	-0-	-2230	751	47	1	512	3	Y	10	17	1			29
							11	9									
03	1370	N	619	-0-	-751	-0-	51	1	568	3	Y	-0-	16	1	1	8	12
04	605	N	605	-0-	-0-	-0-	56	1	549	3	Y	-0-					12
05	627	N	627	-0-	-0-	-0-	57	1	570	3	Y	-0-	8	1			4
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					4

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1046	-0-	1046	5318	1046	3			N	-0-					1
02	2800	N	965	-0-	-1835	3483	965	3			N	-0-					1
03	3100	N	1065	-0-	-2035	1448	1065	3			N	-0-					1
04	2457	N	1009	-0-	-1448	-0-	1009	3			N	-0-					1
05	1054	N	998	-0-	-56	-0-	998	3			N	-0-					1
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	829	3	1	317	3	N	-0-					-0-
02	1047	N	218	-0-	-829	-0-	6	1	212	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	27	1	311	3	N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	26	1	273	3	N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	27	1	281	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		879	-0-	879	4513	102	1	777	3	N	-0-					1
02	2800	N	784	-0-	-2016	2497	92	1	692	3	N	-0-					1
03	3100	N	867	-0-	-2233	264	102	1	765	3	N	-0-					1
04	1059	N	795	-0-	-264	-0-	99	1	696	3	N	-0-					1
05	838	N	838	-0-	-0-	-0-	102	1	736	3	N	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		579	-0-	579	2925	34	1	545	3	N	-0-					2
02	2800	N	518	-0-	-2282	643	29	1	489	3	N	-0-					2
03	1214	N	571	-0-	-643	-0-	33	1	538	3	N	-0-					2
04	570	N	559	-0-	-11	-0-	33	1	526	3	N	-0-					2
05	589	N	563	-0-	-26	-0-	33	1	530	3	N	-0-					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	36					Y	-0-	1	1			1
02	36	N	-0-	-0-	-36	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	1018	200	2			Y	-0-					1
02	1200	N	182	-0-	-1018	-0-	182	2			Y	-0-					1
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					1
04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					1
05	217	N	196	-0-	-21	-0-	196	2			Y	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		493	-0-	493	2201	493	2			Y	-0-					2
02	2642	N	441	-0-	-2201	-0-	441	2			Y	-0-					2
03	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					2
04	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					2
05	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-	331	1721	8	1	323	3	N	-0-					-0-
02	2011	N	290	-0-	-1721	-0-	7	1	283	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	9	1	333	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	8	1	309	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	7	1	281	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		92	-0-	92	1128	5	1	87	3	N	-0-					2
02	1435	N	307	-0-	-1128	-0-	17	1	290	3	N	-0-					2
03	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					2
04	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					2
05	341	N	238	-0-	-103	-0-	14	1	224	3	N	-0-					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	323	1	1	62	3	Y	-0-					-0-
02	380	N	57	-0-	-323	-0-	1	1	56	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	1	1	56	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	1002	5	1	194	3	Y	-0-					-0-
02	1171	N	169	-0-	-1002	-0-	4	1	165	3	Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	4	1	174	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-					-0-
05	186	N	94	-0-	-92	-0-	2	1	92	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	967	2	1	177	3	N	-0-					-0-
02	1092	N	125	-0-	-967	-0-	4	1	121	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	16	1	169	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	17	1	178	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	1390	4	1	179	3	Y	1	10	1			6
							1	9									
02	1443	N	53	-0-	-1390	-0-	1	1	50	3	Y	2					8
							2	9									
03	70	N	70	-0-	-0-	-0-	2	1	67	3	Y	1	5	1			4
							1	9									
04	180	N	15	-0-	-165	-0-	15	3			Y	-0-	1	1			3
05	62	N	37	-0-	-25	-0-	1	1	35	3	Y	1	1	1			3
							1	9									
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	881	14	1	226	3	N	-0-					-0-
02	1079	N	198	-0-	-881	-0-	11	1	187	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		479	-0-	479	2353	28	1	451	3	N	-0-					6
02	2788	N	435	-0-	-2353	-0-	25	1	410	3	N	-0-					6
03	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					6
04	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					6
05	496	N	479	-0-	-17	-0-	28	1	451	3	N	-0-					6
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					6

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	758	9	1	140	3	N	-0-					-0-
02	893	N	135	-0-	-758	-0-	8	1	127	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	49					Y	-0-					-0-
02	49	N	-0-	-0-	-49	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		100	-0-	100	517	5	1	95	3	N	-0-			-0-
02	608	N	91	-0-	-517	-0-	4	1	87	3	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		48	-0-	48	245	2	1	46	3	N	-0-			-0-
02	288	N	43	-0-	-245	-0-	2	1	41	3	N	-0-			-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
05	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		205	-0-	205	1479	3	1	202	3	N	-0-			-0-
02	1716	N	237	-0-	-1479	-0-	237	3			N	-0-			-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-			-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-			-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		414	-0-	414	2195	2	1	412	3	Y	-0-			-0-
02	2573	N	378	-0-	-2195	-0-	378	3			Y	-0-			-0-
03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-			-0-
04	444	N	444	-0-	-0-	-0-	20	1	424	3	Y	-0-			-0-
05	445	N	445	-0-	-0-	-0-	35	1	410	3	Y	-0-			-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		45	-0-	45	220	45	3			N	-0-			1
02	260	N	40	-0-	-220	-0-	40	3			N	-0-			1
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-			1
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-			1
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-			1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		200	-0-	200	1031	28	1	172	3	Y	-0-			-0-
02	1218	N	187	-0-	-1031	-0-	28	1	159	3	Y	-0-			-0-
03	202	N	202	-0-	-0-	-0-	29	1	173	3	Y	-0-			-0-
04	231	N	231	-0-	-0-	-0-	36	1	195	3	Y	-0-			-0-
05	224	N	224	-0-	-0-	-0-	36	1	188	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	126	21	3			Y	-0-					-0-
02	143	N	17	-0-	-126	-0-	17	3			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	998	200	3			N	-0-					-0-
02	1196	N	198	-0-	-998	-0-	198	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	7	1	194	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	504	102	1			Y	-0-					3
02	596	N	92	-0-	-504	-0-	92	1			Y	-0-					3
03	108	N	108	-0-	-0-	-0-	103	1	5	3	Y	-0-					3
04	99	N	99	-0-	-0-	-0-	99	1			Y	-0-					3
05	103	N	103	-0-	-0-	-0-	102	1	1	3	Y	-0-					3
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	78	15	3			N	-0-					-0-
02	91	N	13	-0-	-78	-0-	13	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	96	4	1	34	3	Y	-0-					-0-
02	136	N	40	-0-	-96	-0-	4	1	36	3	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		885	-0-	885	4390	57	1	828	3	Y	-0-			-0-
02	2800	N	653	-0-	-2147	2243	46	1	607	3	Y	-0-			-0-
03	2749	N	506	-0-	-2243	-0-	37	1	469	3	Y	-0-			-0-
04	870	N	801	-0-	-69	-0-	59	1	742	3	Y	-0-			-0-
05	834	N	834	-0-	-0-	-0-	64	1	770	3	Y	-0-			-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		325	-0-	325	1603	325	2			Y	-0-			-0-
02	1919	N	316	-0-	-1603	-0-	316	2			Y	-0-			-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-			-0-
04	327	N	327	-0-	-0-	-0-	327	2			Y	-0-			-0-
05	341	N	331	-0-	-10	-0-	331	2			Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		86	-0-	86	435	6	1	80	3	N	-0-			-0-
02	514	N	79	-0-	-435	-0-	6	1	73	3	N	-0-			-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-			-0-
04	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-			-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		151	-0-	151	747	11	1	140	3	N	-0-			-0-
02	886	N	139	-0-	-747	-0-	10	1	129	3	N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-			-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		51	-0-	51	252	4	1	47	3	N	-0-			-0-
02	297	N	45	-0-	-252	-0-	3	1	42	3	N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		39	-0-	39	190	39	3			N	-0-			-0-
02	225	N	35	-0-	-190	-0-	35	3			N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-			-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-			-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	144	29	2			Y	-0-					-0-
02	170	N	26	-0-	-144	-0-	26	2			Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	682	8	1	121	3	N	-0-					-0-
02	813	N	131	-0-	-682	-0-	9	1	122	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	16	3	3			Y	-0-					-0-
02	20	N	4	-0-	-16	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1001	223	3			N	-0-					-0-
02	1189	N	188	-0-	-1001	-0-	188	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		421	-0-	421	2160	19 3	1 9	399	3	N	3	2	1			3
02	2537	N	377	-0-	-2160	-0-	17 3	1 9	357	3	N	3					6
03	233	N	233	-0-	-0-	-0-	11 4	1 9	218	3	N	4	5	1	2	8	3
04	420	N	10	-0-	-410	-0-	10	3			N	-0-					3
05	403	N	-0-	-0-	-403	-0-					N	-0-					3
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	830	12	1	159	3	N	-0-					-0-
02	979	N	149	-0-	-830	-0-	11	1	138	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	11	1	144	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	675	9	1	123	3	N	-0-					-0-
02	791	N	116	-0-	-675	-0-	8	1	108	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		393	-0-	393	2133	35	1	357	3	Y	1					3
							1	9									
02	2516	N	383	-0-	-2133	-0-	32	1	351	3	Y	-0-	1	1			2
03	422	N	422	-0-	-0-	-0-	35	1	387	3	Y	-0-					2
04	411	N	411	-0-	-0-	-0-	37	1	367	3	Y	6					8
							7	9									
05	434	N	409	-0-	-25	-0-	37	1	372	3	Y	-0-	5	1			3
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		628	-0-	628	3526	77	1	551	2	Y	-0-					-0-
02	2800	N	404	-0-	-2396	1130	58	1	346	2	Y	-0-					-0-
03	1752	N	622	-0-	-1130	-0-	82	1	540	2	Y	-0-					-0-
04	600	N	490	-0-	-110	-0-	60	1	430	2	Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	67	1	455	2	Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-	225	1157	18	1	205	3	N	2	1	1			5
							2	9									
02	1356	N	199	-0-	-1157	-0-	16	1	180	3	N	3					8
							3	9									
03	225	N	225	-0-	-0-	-0-	18	1	1	2	N	3	4	1			7
							203	3	3	9							
04	217	N	217	-0-	-0-	-0-	17	1	1	2	N	3	4	1			6
							196	3	3	9							
05	224	N	224	-0-	-0-	-0-	18	1	203	3	N	3	4	1			5
							3	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	1019	18	1	189	3	N	-0-					-0-
02	1205	N	186	-0-	-1019	-0-	16	1	170	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	21	1	172	3	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	23	1	173	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	746	9	1	179	3	N	-0-					-0-
02	917	N	171	-0-	-746	-0-	8	1	163	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1601	-0-	1601	8309	9	1	1592	3	Y	-0-					51
02	2800	N	1389	-0-	-1411	6898	1389	3			Y	-0-					51
03	3100	N	1552	-0-	-1548	5350	1552	3			Y	-0-					51
04	3000	N	1602	-0-	-1398	3952	72	1	1530	3	Y	-0-					51
05	3100	N	1557	-0-	-1543	2409	122	1	1435	3	Y	-0-					51
06	1500	N	NO RPT	-0-	-1500	909					Y	NO RPT					51

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	604	129	3			Y	-0-					-0-
02	702	N	98	-0-	-604	-0-	98	3			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
04	120	N	54	-0-	-66	-0-	54	3			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	539	12	1	96	3	Y	-0-					-0-
02	641	N	102	-0-	-539	-0-	11	1	91	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	12	1	92	3	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	486	3	1	109	3	Y	-0-					-0-
02	614	N	128	-0-	-486	-0-	3	1	125	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	2	1	91	3	Y	-0-					-0-
05	124	N	102	-0-	-22	-0-	2	1	100	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		282	-0-	282	1513	2	1	280	3	N	-0-					-0-
02	1696	N	183	-0-	-1513	-0-	5	1	178	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	26	1	297	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	25	1	265	3	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		376	-0-	376	1916	27	1	349	3	Y	-0-					-0-
02	2259	N	343	-0-	-1916	-0-	7	1	336	3	Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	15	1	355	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	23	1	356	3	Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	22	1	326	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1234	-0-	1234	6320	262	1	970	3	Y	2					14
							2	9									
02	2800	N	1077	-0-	-1723	4597	240	1	835	3	Y	2					16
							2	9									
03	3100	N	1201	-0-	-1899	2698	261	1	937	3	Y	3					19
							3	9									
04	3000	N	1190	-0-	-1810	888	266	1	915	3	Y	8					27
							9	9									
05	1985	N	1097	-0-	-888	-0-	262	1	835	3	Y	-0-					27
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					27

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	372	8	1	65	3	Y	1	1	8			-0-
							1	9									
02	423	N	51	-0-	-372	-0-	5	1	46	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	6	1	46	3	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					-0-
05	62	N	26	-0-	-36	-0-	3	1	23	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	993	2	1	336	3	Y	-0-					4
02	1314	N	321	-0-	-993	-0-	321	3			Y	-0-					4
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4
04	360	N	360	-0-	-0-	-0-	16	1	344	3	Y	-0-					4
05	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					4
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	190	5	1	31	3	Y	-0-					2
02	223	N	33	-0-	-190	-0-	5	1	27	3	Y	1					3
							1	9									
03	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					3
04	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-					3
05	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438	2735	2	1	436	3	Y	-0-					12
02	2800	N	387	-0-	-2413	322	387	3			Y	-0-					12
03	674	N	352	-0-	-322	-0-	352	3			Y	-0-					12
04	420	N	267	-0-	-153	-0-	12	1	255	3	Y	-0-					12
05	434	N	178	-0-	-256	-0-	14	1	164	3	Y	-0-					12
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1271	-0-	1271	6259	106	1	1144	3	Y	19	15	1	3	8	33
							21	9									
02	2800	N	1212	-0-	-1588	4671	104	1	1084	3	Y	22	28	1			27
							24	9									
03	3100	N	1304	-0-	-1796	2875	114	1	1173	3	Y	15	17	1			25
							17	9									
04	3000	N	1231	-0-	-1769	1106	105	1	1102	3	Y	22	8	1			39
							24	9									
05	2404	N	1298	-0-	-1106	-0-	115	1	1162	3	Y	19	18	1			40
							21	9									
06	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					40

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-	331	1000	38	1	293	3	Y	-0-					-0-
02	1091	N	91	-0-	-1000	-0-	10	1	81	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	58	1	479	3	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	25	1	194	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	998	20	1	252	3	N	-0-					-0-
02	1129	N	131	-0-	-998	-0-	10	1	121	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	21	1	226	3	N	-0-					-0-
05	155	N	130	-0-	-25	-0-	11	1	119	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	1648	24	1	347	3	N	-0-					-0-
02	1964	N	316	-0-	-1648	-0-	22	1	294	3	N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	25	1	314	3	N	-0-					-0-
04	270	N	228	-0-	-42	-0-	17	1	211	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		440	-0-	440	2245	50	1	390	3	Y	-0-					-0-
02	2800	N	784	-0-	-2016	229	83	1	701	3	Y	-0-					-0-
03	720	N	491	-0-	-229	-0-	52	1	439	3	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	48	1	384	3	Y	-0-					-0-
05	496	N	449	-0-	-47	-0-	50	1	399	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		164	-0-	164	775	19	1	145	3	Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	15	1	123	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	17	1	141	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	17	1	132	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	17	1	134	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	783	17	1	135	3	Y	-0-					-0-
02	917	N	134	-0-	-783	-0-	14	1	120	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	16	1	127	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	16	1	128	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1283	-0-	1283	6139	107 21	1 9	1155	3	Y	19	14	1			32
02	2800	N	1091	-0-	-1709	4430	94 15	1 9	982	3	Y	14	25	1			21
03	3100	N	1248	-0-	-1852	2578	109 20	1 9	1119	3	Y	18	16	1			23
04	3000	N	1191	-0-	-1809	769	102 24	1 9	1065	3	Y	22	7	1			38
05	1963	N	1194	-0-	-769	-0-	106 19	1 9	1069	3	Y	17	18	1			37
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					37

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		123	-0-	123	591	6	1	117	3	N	-0-					-0-
02	699	N	108	-0-	-591	-0-	5	1	103	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		458	-0-	458	2304	27	1	431	3	N	-0-					-0-
02	2671	N	367	-0-	-2304	-0-	21	1	346	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		381	-0-	381	1927	22	1	359	3	N	-0-					-0-
02	2308	N	381	-0-	-1927	-0-	22	1	359	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
05	434	N	319	-0-	-115	-0-	19	1	300	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	83	1	1	15	3	N	-0-					-0-
02	97	N	14	-0-	-83	-0-	1	1	13	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1176	-0-	1176	5977	105	1	1070	3	N	1	5	1	1	8	8
							1	9									
02	2800	N	1015	-0-	-1785	4192	87	1	928	3	N	-0-					8
03	3100	N	1061	-0-	-2039	2153	101	1	959	3	N	1	3	1	2	8	4
							1	9									
04	3000	N	1030	-0-	-1970	183	112	1	918	3	N	-0-	2	1			2
05	1333	N	1150	-0-	-183	-0-	134	1	1016	3	N	-0-					2
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	99	1	369	3	N	-0-					1
02	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					1
03	214	N	214	-0-	-0-	-0-	26	1	188	3	N	-0-					1
04	450	N	201	-0-	-249	-0-	20	1	181	3	N	-0-					1
*05	199	N	199	-0-	-0-	-0-	23	1	176	3	N	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260	773	15	1	245	3	N	-0-					2
02	1125	N	352	-0-	-773	-0-	20	1	332	3	N	-0-					2
03	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-					2
04	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					2
05	403	N	342	-0-	-61	-0-	20	1	322	3	N	-0-					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		192	-0-	192	956	11	1	181	3	N	-0-					-0-
02	1130	N	174	-0-	-956	-0-	10	1	164	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	109	1	1	19	3	N	-0-					-0-
02	132	N	23	-0-	-109	-0-	2	1	21	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	167	8	1	20	3	N	-0-					-0-
02	196	N	29	-0-	-167	-0-	12	1	17	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	28	1	16	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	24	1	16	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	28	1	16	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		362	-0-	362	1635	17	1	345	3	N	-0-	6	1			3
02	1950	N	315	-0-	-1635	-0-	14	1	300	3	N	1	1	8			3
							1	9									
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-	2	1			1
04	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					1
05	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1163	15	1	236	3	N	-0-					-0-
02	1388	N	225	-0-	-1163	-0-	13	1	212	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	14	1	225	3	N	-0-					-0-
05	248	N	197	-0-	-51	-0-	12	1	185	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		603	-0-	603	2869	54	1	549	3	Y	-0-					-0-
02	2800	N	528	-0-	-2272	597	44	1	484	3	Y	-0-					-0-
03	1160	N	563	-0-	-597	-0-	47	1	516	3	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	52	1	509	3	Y	-0-					-0-
05	589	N	555	-0-	-34	-0-	50	1	505	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	1585	19	1	314	3	N	-0-					-0-
02	1880	N	295	-0-	-1585	-0-	17	1	278	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-
05	341	N	260	-0-	-81	-0-	15	1	245	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		299	-0-	299	1501	22 1	1 9	276	3	N	1	2	1			1
02	1769	N	268	-0-	-1501	-0-	21 2	1 9	245	3	N	2	1	1			2
03	298	N	298	-0-	-0-	-0-	22 1	1 9	275	3	N	1	2	1			1
04	292	N	292	-0-	-0-	-0-	24 2	1 9	266	3	N	2	1	1			2
05	294	N	294	-0-	-0-	-0-	24 2	1 9	268	3	N	2	1	1			3
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	1177	105	3			N	-0-					-0-
02	1382	N	205	-0-	-1177	-0-	205	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	1188	15	1	214	3	Y	-0-					-0-
02	1394	N	206	-0-	-1188	-0-	14	1	192	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		421	-0-	421	2147	38	1	383	3	Y	-0-					3
02	2546	N	399	-0-	-2147	-0-	33 2	1 9	364	3	Y	2	2	1			3
03	442	N	442	-0-	-0-	-0-	37	1	405	3	Y	-0-	2	1			1
04	444	N	444	-0-	-0-	-0-	40 11	1 9	393	3	Y	10					11
05	470	N	470	-0-	-0-	-0-	43	1	427	3	Y	-0-	7	1			4
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					4

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-	69	357	69	2			Y	-0-					-0-
02	422	N	65	-0-	-357	-0-	65	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	32	10	3			N	-0-					-0-
02	32	N	-0-	-0-	-32	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510	2562	36	1	474	3	N	-0-					-0-
02	2700	N	138	-0-	-2562	-0-	10	1	128	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
04	480	N	442	-0-	-38	-0-	31	1	411	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	31	1	405	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	8			24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	201	3	1	28	3	N	-0-					-0-
02	235	N	34	-0-	-201	-0-	3	1	31	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		522	-0-	522	2462	28	1	494	3	Y	-0-					21
02	2800	N	464	-0-	-2336	126	26	1	438	3	Y	-0-					21
03	591	N	465	-0-	-126	-0-	27	1	438	3	Y	-0-					21
04	510	N	406	-0-	-104	-0-	27	1	379	3	Y	-0-					21
05	527	N	453	-0-	-74	-0-	32	1	421	3	Y	-0-					21
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					21

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		584	-0-	584	3038	43	1	540	3	N	1	8	1			2
							1	9									
02	2800	N	477	-0-	-2323	715	38	1	439	3	N	-0-	1	1			1
03	1254	N	539	-0-	-715	-0-	40	1	491	3	N	7	3	1			5
							8	9									
04	570	N	487	-0-	-83	-0-	41	1	443	3	N	3	2	1			6
							3	9									
05	527	N	453	-0-	-74	-0-	37	1	415	3	N	1	4	1			3
							1	9									
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	1731		26 1	320	3	N	-0-					-0-
02	2043	N	312	-0-	-1731	-0-		25 1	287	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-		26 1	321	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-		28 1	307	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-		29 1	318	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		387	-0-	387	2163		29 1	358	3	N	-0-					-0-
02	2523	N	360	-0-	-2163	-0-		29 1	331	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-		31 1	377	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-		35 1	377	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-		35 1	387	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		495	-0-	495	2577		57 1	438	3	Y	-0-	7	1			1
02	2800	N	456	-0-	-2344	233		48 1	408	3	Y	-0-					1
03	761	N	528	-0-	-233	-0-		56 1	470	3	Y	2	1	1	2	8	-0-
								2 9									
04	492	N	492	-0-	-0-	-0-		55 1	437	3	Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-		55 1	441	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	125		2 1	26	3	N	-0-					-0-
02	152	N	27	-0-	-125	-0-		2 1	25	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-		2 1	24	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-		2 1	22	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-		3 1	28	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	22					N	-0-					-0-
02	22	N	-0-	-0-	-22	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		771	-0-	771	3307		57 1	714	3	N	-0-	23	1			4
02	2800	N	717	-0-	-2083	1224		52 1	606	3	N	54	11	1			47
								59 9									
03	1968	N	744	-0-	-1224	-0-		56 1	688	3	N	-0-	36	1			11
04	750	N	720	-0-	-30	-0-		60 1	659	3	N	1	5	1			7
								1 9									
05	806	N	784	-0-	-22	-0-		62 1	690	3	N	29	6	1			30
								32 9									
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	15					Y	-0-					15
02	15	N	-0-	-0-	-15	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			6
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	1351	13	1	259	3	N	-0-	1	1			-0-
02	1595	N	244	-0-	-1351	-0-	11	1	233	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	13	1	249	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		457	-0-	457	2526	34	1	423	3	N	-0-					-0-
02	2800	N	403	-0-	-2397	129	32	1	371	3	N	-0-					-0-
03	576	N	447	-0-	-129	-0-	34	1	413	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	36	1	395	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	36	1	403	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	564	110	3			N	-0-					-0-
02	659	N	95	-0-	-564	-0-	95	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	1191	11	1	141	3	N	-0-	1	1			-0-
02	1319	N	128	-0-	-1191	-0-	10	1	117	3	N	1					1
							1	9									
03	185	N	185	-0-	-0-	-0-	14	1	170	3	N	1	1	1			1
							1	9									
04	288	N	288	-0-	-0-	-0-	24	1	263	3	N	1					2
							1	9									
05	304	N	304	-0-	-0-	-0-	25	1	278	3	N	1	1	1			2
							1	9									
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	778	7	1	106	3	N	-0-					-0-
02	865	N	87	-0-	-778	-0-	5	1	82	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	120	N	31	-0-	-89	-0-	2	1	29	3	N	-0-					-0-
05	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		468	-0-	468	2320	27	1	441	3	N	-0-					11
02	2740	N	420	-0-	-2320	-0-	24	1	396	3	N	-0-					11
03	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					11
04	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					11
05	428	N	428	-0-	-0-	-0-	25	1	403	3	N	-0-					11
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					11

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	14	1	3			N	-0-					-0-
02	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1368	-0-	1368	7101	101	1	1265	3	N	2	20	1			4
							2	9									
02	2800	N	1019	-0-	-1781	5320	81	1	936	3	N	2	3	1			3
							2	9									
03	3100	N	1562	-0-	-1538	3782	116	1	1426	3	N	18	6	1			15
							20	9									
04	3000	N	1313	-0-	-1687	2095	110	1	1194	3	N	8	7	1			16
							9	9									
05	3100	N	1246	-0-	-1854	241	102	1	1141	3	N	3	11	1			8
							3	9									
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		517	-0-	517	2535	59	1	457	3	Y	1	9	1	1	8	2
							1	9									
02	2800	N	455	-0-	-2345	190	47	1	396	3	Y	11					13
							12	9									
03	724	N	534	-0-	-190	-0-	56	1	471	3	Y	6	17	1	1	8	1
							7	9									
04	514	N	514	-0-	-0-	-0-	56	1	446	3	Y	11					12
							12	9									
05	545	N	545	-0-	-0-	-0-	60	1	485	3	Y	-0-					12
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					12

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	354	2	1	48	3	N	-0-					-0-
02	423	N	69	-0-	-354	-0-	27	1	42	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	15	1	51	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	21	1	53	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		641	-0-	641	3135	73	1	568	3	Y	-0-	18	1	1	8	4
02	2800	N	533	-0-	-2267	868	57	1	476	3	Y	-0-					4
03	1489	N	621	-0-	-868	-0-	66	1	555	3	Y	-0-	4	1			-0-
04	630	N	596	-0-	-34	-0-	67	1	529	3	Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	68	1	543	3	Y	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		350	-0-	350	1721	40	1	310	3	Y	-0-					-0-
02	2063	N	342	-0-	-1721	-0-	36	1	306	3	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	41	1	348	3	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	39	1	312	3	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	40	1	321	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1227	-0-	1227	5577	91	1	1136	3	N	-0-					-0-
02	2800	N	1012	-0-	-1788	3789	80	1	932	3	N	-0-					-0-
03	3100	N	1209	-0-	-1891	1898	91	1	1118	3	N	-0-					-0-
04	3000	N	1167	-0-	-1833	65	98	1	1069	3	N	-0-					-0-
05	1259	N	1194	-0-	-65	-0-	98	1	1096	3	N	-0-					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		780	-0-		780	3799	58	1	720	3	N	2	8	1			2
								2	9									
02	2800	N	698	-0-		-2102	1697	54	1	631	3	N	12	3	1			11
								13	9									
03	2451	N	754	-0-		-1697	-0-	57	1	696	3	N	1	9	1			3
								1	9									
04	750	N	700	-0-		-50	-0-	59	1	638	3	N	3	2	1			4
								3	9									
05	775	N	726	-0-		-49	-0-	59	1	658	3	N	8	3	1			9
								9	9									
06	720	N	NO RPT	-0-		-720	-0-					N	NO RPT					9

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		870	-0-		870	5229	64	1	806	3	N	-0-					-0-
02	2800	N	1010	-0-		-1790	3439	80	1	930	3	N	-0-					-0-
03	3100	N	1049	-0-		-2051	1388	79	1	970	3	N	-0-					-0-
04	2496	N	1108	-0-		-1388	-0-	93	1	1015	3	N	-0-					-0-
05	1194	N	1194	-0-		-0-	-0-	98	1	1096	3	N	-0-					-0-
06	1020	N	NO RPT	-0-		-1020	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-		248	1244	18	1	229	3	N	1	2	1			1
								1	9									
02	1462	N	218	-0-		-1244	-0-	17	1	201	3	N	-0-					1
03	249	N	249	-0-		-0-	-0-	19	1	229	3	N	1	1	1			1
								1	9									
04	245	N	245	-0-		-0-	-0-	20	1	222	3	N	3	1	1			3
								3	9									
05	253	N	253	-0-		-0-	-0-	21	1	231	3	N	1	2	1			2
								1	9									
06	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					2

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-		140	712	10	1	130	3	N	-0-					-0-
02	832	N	120	-0-		-712	-0-	10	1	110	3	N	-0-					-0-
03	147	N	147	-0-		-0-	-0-	11	1	136	3	N	-0-					-0-
04	150	N	140	-0-		-10	-0-	12	1	128	3	N	-0-					-0-
05	143	N	143	-0-		-0-	-0-	12	1	131	3	N	-0-					-0-
06	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		531	-0-		531	2621	39	1	491	3	N	1	10	1			2
								1	9									
02	2800	N	473	-0-		-2327	294	38	1	435	3	N	-0-	1	1			1
03	825	N	531	-0-		-294	-0-	39	1	482	3	N	9	3	1			7
								10	9									
04	510	N	509	-0-		-1	-0-	43	1	464	3	N	2	3	1			6
								2	9									
05	532	N	532	-0-		-0-	-0-	44	1	487	3	N	1	4	1			3
								1	9									
06	510	N	NO RPT	-0-		-510	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		685	-0-	685	2380	685	3			N	-0-					-0-
02	2675	N	295	-0-	-2380	-0-	295	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

01	0		65	-0-	65	341	65	3			N	-0-					-0-
02	399	N	58	-0-	-341	-0-	58	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

01	0		369	-0-	369	1750	26	1	343	3	Y	-0-					-0-
02	2068	N	318	-0-	-1750	-0-	7	1	311	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	14	1	332	3	Y	-0-					-0-
04	360	N	280	-0-	-80	-0-	17	1	263	3	Y	-0-					-0-
05	341	N	226	-0-	-115	-0-	14	1	212	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	48	3	1	39	3	N	-0-					-0-
02	76	N	28	-0-	-48	-0-	2	1	26	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		889	-0-	889	4493	66	1	823	3	N	-0-					-0-
02	2800	N	519	-0-	-2281	2212	41	1	478	3	N	-0-					-0-
03	2533	N	321	-0-	-2212	-0-	24	1	297	3	N	-0-					-0-
04	870	N	331	-0-	-539	-0-	28	1	303	3	N	-0-					-0-
05	589	N	348	-0-	-241	-0-	29	1	319	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1121	-0-	1121	5535	83	1	1038	3	N	-0-					-0-
02	2800	N	1010	-0-	-1790	3745	80	1	930	3	N	-0-					-0-
03	3100	N	1130	-0-	-1970	1775	85	1	1045	3	N	-0-					-0-
04	2863	N	1088	-0-	-1775	-0-	92	1	996	3	N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	93	1	1033	3	N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1192	18	1	202	3	N	3	2	1			5
							3	9									
02	1386	N	194	-0-	-1192	-0-	16	1	175	3	N	3					8
							3	9									
03	219	N	219	-0-	-0-	-0-	17	1	1	2	N	3	4	1			7
							198	3	3	9							
04	210	N	194	-0-	-16	-0-	15	1	1	2	N	3	4	1			6
							175	3	3	9							
05	217	N	203	-0-	-14	-0-	16	1	185	3	N	2	4	1			4
							2	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	483	7	1	95	3	N	-0-					-0-
02	572	N	89	-0-	-483	-0-	7	1	82	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		967	-0-	967	4678	72	1	895	3	N	-0-					-0-
02	2800	N	864	-0-	-1936	2742	69	1	795	3	N	-0-					-0-
03	3100	N	807	-0-	-2293	449	61	1	746	3	N	-0-					-0-
04	1354	N	905	-0-	-449	-0-	76	1	829	3	N	-0-					-0-
05	961	N	675	-0-	-286	-0-	56	1	619	3	N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		432	-0-	432	2245	32	1	400	3	N	-0-					-0-
02	2650	N	405	-0-	-2245	-0-	32	1	373	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	35	1	427	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	38	1	408	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	38	1	427	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

01	0		448	-0-	448	2201	38	1	408	3	Y	2	11	1			18
							2	9									
02	2602	N	401	-0-	-2201	-0-	34	1	350	3	Y	15	15	1			18
							17	9									
03	427	N	427	-0-	-0-	-0-	38	1	387	3	Y	2	8	1			12
							2	9									
04	420	N	399	-0-	-21	-0-	34	1	359	3	Y	5	4	1			13
							6	9									
05	434	N	405	-0-	-29	-0-	36	1	359	3	Y	9	6	1			16
							10	9									
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					16

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

01	0		814	-0-	814	3510	60	1	754	3	N	-0-					-0-
02	2800	N	635	-0-	-2165	1345	50	1	585	3	N	-0-					-0-
03	2001	N	656	-0-	-1345	-0-	50	1	606	3	N	-0-					-0-
04	690	N	496	-0-	-194	-0-	42	1	454	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	56	1	622	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

01	0		37	-0-	37	122	1	1	36	3	N	-0-					-0-
02	163	N	41	-0-	-122	-0-	1	1	40	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	1	1	50	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	1	1	57	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

01	0		82	-0-	82	436	2	1	80	3	N	-0-					-0-
02	510	N	74	-0-	-436	-0-	2	1	72	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	1	1	53	3	N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	1	1	51	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

01	0		104	-0-	104	512	102	1	2	3	N	-0-					-0-
02	607	N	95	-0-	-512	-0-	92	1	3	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	102	1	2	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	99	1	2	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	102	1	5	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	34	6	3			Y	-0-					-0-
02	37	N	3	-0-	-34	-0-	3	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

01	0		296	-0-	296	1464	34	1	261	3	Y	1	1	8			-0-
							1	9									
02	1711	N	247	-0-	-1464	-0-	26	1	221	3	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	35	1	279	3	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	36	1	285	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

01	0		397	-0-	397	1947	397	3			Y	-0-					-0-
02	2313	N	366	-0-	-1947	-0-	366	3			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	718	152	3			N	-0-					-0-
02	844	N	126	-0-	-718	-0-	126	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		358	-0-	358	1835	40	1	318	3	Y	-0-					-0-
02	2136	N	301	-0-	-1835	-0-	30	1	271	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	40	1	307	3	Y	-0-					-0-
04	360	N	319	-0-	-41	-0-	37	1	282	3	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	42	1	300	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	454	10	1	81	3	Y	-0-					-0-
02	540	N	86	-0-	-454	-0-	9	1	77	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		481	-0-	481	2342	55	1	426	3	Y	-0-	3	1			-0-
02	2800	N	468	-0-	-2332	10	48	1	405	3	Y	14					14
							15	9									
03	547	N	537	-0-	-10	-0-	56	1	473	3	Y	7	18	1	1	8	2
							8	9									
04	511	N	511	-0-	-0-	-0-	56	1	443	3	Y	11	1	8			12
							12	9									
05	527	N	517	-0-	-10	-0-	57	1	460	3	Y	-0-					12
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					12

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	266	6	1	48	3	Y	-0-					-0-
02	314	N	48	-0-	-266	-0-	5	1	43	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	6	1	47	3	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1555	-0-	1555	4746	117	1	1437	3	Y	1	18	1			3
							1	9									
02	2800	N	1212	-0-	-1588	3158	89	1	1122	3	Y	1					4
							1	9									
03	3100	N	1216	-0-	-1884	1274	107	1	1107	3	Y	2					6
							2	9									
04	2770	N	1496	-0-	-1274	-0-	112	1	1375	3	Y	8	10	1			4
							9	9									
05	1333	N	1287	-0-	-46	-0-	111	1	1174	3	Y	2					6
							2	9									
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	381	7	3			N	-0-					-0-
02	384	N	3	-0-	-381	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	232	4	1	42	3	Y	-0-					-0-
02	275	N	43	-0-	-232	-0-	4	1	39	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	4	1	38	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		544	-0-	544	2853	48	1	496	3	N	-0-					-0-
02	2800	N	470	-0-	-2330	523	40	1	430	3	N	-0-					-0-
03	1053	N	530	-0-	-523	-0-	51	1	479	3	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	60	1	496	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	69	1	522	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					1
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					1
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					1
04	960	N	935	-0-	-25	-0-	935	3			N	-0-					1
05	992	N	900	-0-	-92	-0-	900	3			N	-0-					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	483	95	3			N	-0-					-0-
02	571	N	88	-0-	-483	-0-	88	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		506	-0-	506	2526	33	1	473	3	Y	-0-					-0-
02	2800	N	462	-0-	-2338	188	32	1	430	3	Y	-0-					-0-
03	709	N	521	-0-	-188	-0-	38	1	483	3	Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	36	1	457	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	39	1	470	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		608	-0-	608	2992	70	1	538	3	Y	-0-	9	1			2
02	2800	N	463	-0-	-2337	655	49	1	414	3	Y	-0-					2
03	1298	N	643	-0-	-655	-0-	68	1	575	3	Y	-0-	2	1			-0-
04	622	N	622	-0-	-0-	-0-	70	1	552	3	Y	-0-					-0-
05	557	N	557	-0-	-0-	-0-	62	1	495	3	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1600	23	1	285	3	N	1	2	1			1
							1	9									
02	1858	N	258	-0-	-1600	-0-	20	1	235	3	N	3	1	1			3
							3	9									
03	313	N	313	-0-	-0-	-0-	24	1	289	3	N	-0-	2	1			1
04	300	N	295	-0-	-5	-0-	25	1	268	3	N	2	1	1			2
							2	9									
05	279	N	278	-0-	-1	-0-	23	1	254	3	N	1	1	1			2
							1	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		496	-0-	496	7784	36	1	449	3	N	10	4	1			10
							11	9									
02	2800	N	1652	-0-	-1148	6636	131	1	1518	3	N	3	6	1			7
							3	9									
03	3100	N	1796	-0-	-1304	5332	134	1	1641	3	N	19	10	1			16
							21	9									
04	3000	N	1069	-0-	-1931	3401	89	1	965	3	N	14	8	1			22
							15	9									
05	3100	N	2151	-0-	-949	2452	177	1	1970	3	N	4	15	1			11
							4	9									
06	1740	N	NO RPT	-0-	-1740	712					N	NO RPT					11

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	151	5	1	37	3	Y	-0-					-0-
02	187	N	36	-0-	-151	-0-	4	1	32	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		940	-0-	940	3432	105	1	835	3	Y	-0-					-0-
02	T. A.		705	-0-	705	4137	71	1	634	3	Y	-0-					-0-
03	T. A.		744	-0-	744	4881	86	1	658	3	Y	-0-					-0-
04	T. A.		638	-0-	638	5519	74	1	564	3	Y	-0-					-0-
05	T. A.		616	-0-	616	6135	76	1	540	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	6135					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		174	-0-	174	876	174	3			N	-0-					-0-
02	1031	N	155	-0-	-876	-0-	155	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		512	-0-	512	2473	46	1	466	3	Y	-0-					-0-
02	2800	N	453	-0-	-2347	126	38	1	415	3	Y	-0-					-0-
03	540	N	414	-0-	-126	-0-	34	1	380	3	Y	-0-					-0-
04	510	N	129	-0-	-381	-0-	12	1	116	3	Y	1	1	8			-0-
							1	9									
05	496	N	71	-0-	-425	-0-	6	1	65	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		334	-0-	334	1706	25	1	309	3	Y	-0-					1
02	2010	N	304	-0-	-1706	-0-	22	1	282	3	Y	-0-					1
03	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-					1
04	330	N	316	-0-	-14	-0-	24	1	292	3	Y	-0-					1
05	341	N	334	-0-	-7	-0-	29	1	305	3	Y	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	709	56	1	92	3	Y	-0-					-0-
02	835	N	126	-0-	-709	-0-	47	1	79	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	53	1	87	3	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	44	1	90	3	Y	-0-					-0-
05	155	N	128	-0-	-27	-0-	40	1	88	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	761	6	1	84	3	Y	-0-					-0-
02	859	N	98	-0-	-761	-0-	2	1	96	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	5	1	131	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	705	1	1	128	3	Y	-0-					-0-
02	807	N	102	-0-	-705	-0-	102	3			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					-0-
05	124	N	83	-0-	-41	-0-	7	1	76	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	1525	49	1	391	3	Y	2	4	1			3
							2	9									
02	1933	N	408	-0-	-1525	-0-	40	1	357	3	Y	10					13
							11	9									
03	432	N	432	-0-	-0-	-0-	49	1	376	3	Y	6	9	1			10
							7	9									
04	420	N	409	-0-	-11	-0-	47	1	353	3	Y	8	4	1			14
							9	9									
05	465	N	347	-0-	-118	-0-	42	1	299	3	Y	5	5	1			14
							6	9									
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		577	-0-	577	2967	41	1	536	3	Y	-0-			-0-
02	2800	N	512	-0-	-2288	679	11	1	501	3	Y	-0-			-0-
03	1250	N	571	-0-	-679	-0-	22	1	549	3	Y	-0-			-0-
04	613	N	613	-0-	-0-	-0-	37	1	576	3	Y	-0-			-0-
05	558	N	464	-0-	-94	-0-	29	1	435	3	Y	-0-			-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		91	-0-	91	473	10	1	81	3	Y	-0-			-0-
02	559	N	86	-0-	-473	-0-	9	1	77	3	Y	-0-			-0-
03	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-			-0-
04	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-			-0-
05	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		325	-0-	325	1700	36	1	289	3	Y	-0-			-0-
02	1979	N	279	-0-	-1700	-0-	28	1	251	3	Y	-0-			-0-
03	311	N	311	-0-	-0-	-0-	36	1	275	3	Y	-0-			-0-
04	300	N	300	-0-	-0-	-0-	35	1	265	3	Y	-0-			-0-
05	310	N	309	-0-	-1	-0-	38	1	271	3	Y	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		44	-0-	44	203	44	3			Y	-0-			-0-
02	245	N	42	-0-	-203	-0-	42	3			Y	-0-			-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			-0-
05	62	N	31	-0-	-31	-0-	31	3			Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		11	-0-	11	122	1	1	10	3	Y	-0-			-0-
02	122	N	-0-	-0-	-122	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		64	-0-	64	321	7	1	57	3	Y	-0-			-0-
02	373	N	52	-0-	-321	-0-	5	1	47	3	Y	-0-			-0-
03	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-			-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-			-0-
05	62	N	34	-0-	-28	-0-	4	1	30	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		838	-0-	838	2074	70	1	750	3	Y	16	4	1			17
							18	9									
02	2721	N	647	-0-	-2074	-0-	56	1	585	3	Y	5	13	1			9
							6	9									
03	539	N	539	-0-	-0-	-0-	47	1	479	3	Y	12	9	1			12
							13	9									
04	810	N	467	-0-	-343	-0-	40	1	418	3	Y	8	3	1			17
							9	9									
05	713	N	427	-0-	-286	-0-	38	1	382	3	Y	6	8	1			15
							7	9									
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					15

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	197	6	1	34	3	Y	-0-					1
02	232	N	35	-0-	-197	-0-	5	1	30	3	Y	-0-					1
03	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					1
04	38	N	38	-0-	-0-	-0-	6	1	31	3	Y	1					2
							1	9									
05	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-	1	1			1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	767	145	1	3	3	Y	-0-					-0-
02	905	N	138	-0-	-767	-0-	132	1	6	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		466	-0-	466	2340	53	1	413	3	Y	-0-	6	1			1
02	2726	N	386	-0-	-2340	-0-	41	1	345	3	Y	-0-					1
03	446	N	446	-0-	-0-	-0-	47	1	399	3	Y	-0-	1	1			-0-
04	450	N	410	-0-	-40	-0-	46	1	364	3	Y	-0-					-0-
05	434	N	425	-0-	-9	-0-	47	1	378	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	214	5	1	39	3	Y	-0-					-0-
02	252	N	38	-0-	-214	-0-	4	1	34	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		257	-0-	257	1298	23	1	234	3	N	-0-					1
02	1532	N	234	-0-	-1298	-0-	20	1	214	3	N	-0-					1
03	262	N	262	-0-	-0-	-0-	25	1	237	3	N	-0-	1	1			-0-
04	257	N	257	-0-	-0-	-0-	28	1	229	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	31	1	235	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	1449	18	1	211	3	Y	-0-					-0-
02	1651	N	202	-0-	-1449	-0-	17	1	185	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					-0-
04	210	N	173	-0-	-37	-0-	13	1	160	3	Y	-0-					-0-
05	217	N	185	-0-	-32	-0-	17	1	168	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		264	-0-	264	1424	21	1	243	3	Y	-0-					-0-
02	1690	N	266	-0-	-1424	-0-	22	1	244	3	Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	20	1	245	3	Y	-0-					-0-
05	310	N	254	-0-	-56	-0-	23	1	231	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		544	-0-	544	2717	62	1	482	3	Y	-0-	5	1			1
02	2740	N	23	-0-	-2717	-0-	2	1	21	3	Y	-0-					1
03	859	N	859	-0-	-0-	-0-	91	1	766	3	Y	2	1	1	2	8	-0-
							2	9									
04	590	N	590	-0-	-0-	-0-	66	1	524	3	Y	-0-					-0-
05	586	N	586	-0-	-0-	-0-	65	1	521	3	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1059	-0-	1059	4484	121	1	938	3	Y	-0-	14	1			3
02	2800	N	85	-0-	-2715	1769	9	1	76	3	Y	-0-					3
03	2898	N	1129	-0-	-1769	-0-	120	1	1009	3	Y	-0-	3	1			-0-
04	1020	N	950	-0-	-70	-0-	106	1	844	3	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	108	1	868	3	Y	-0-					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	307	5	1	56	3	N	-0-					-0-
02	363	N	56	-0-	-307	-0-	5	1	51	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		378	-0-	378	1881	247	1	131	3	Y	-0-			-0-
02	2219	N	338	-0-	-1881	-0-	222	1	116	3	Y	-0-			-0-
03	373	N	373	-0-	-0-	-0-	245	1	128	3	Y	-0-			-0-
04	360	N	359	-0-	-1	-0-	238	1	121	3	Y	-0-			-0-
05	372	N	371	-0-	-1	-0-	246	1	125	3	Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		333	-0-	333	1579	24	1	309	3	Y	-0-			-0-
02	1864	N	285	-0-	-1579	-0-	6	1	279	3	Y	-0-			-0-
03	326	N	326	-0-	-0-	-0-	13	1	313	3	Y	-0-			-0-
04	338	N	338	-0-	-0-	-0-	21	1	317	3	Y	-0-			-0-
05	323	N	323	-0-	-0-	-0-	20	1	303	3	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		7	-0-	7	32	7	3			N	-0-			-0-
02	41	N	9	-0-	-32	-0-	9	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		285	-0-	285	1569	21	1	264	3	N	-0-			-0-
02	1817	N	248	-0-	-1569	-0-	20	1	228	3	N	-0-			-0-
03	274	N	274	-0-	-0-	-0-	21	1	253	3	N	-0-			-0-
04	270	N	259	-0-	-11	-0-	22	1	237	3	N	-0-			-0-
05	279	N	256	-0-	-23	-0-	21	1	235	3	N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		24	-0-	24	79	2	1	22	3	N	-0-			-0-
02	99	N	20	-0-	-79	-0-	2	1	18	3	N	-0-			-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		11	-0-	11	51	11	3			N	-0-			-0-
02	60	N	9	-0-	-51	-0-	9	3			N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
04	11	N	10	-0-	-1	-0-	10	3			N	-0-			-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		836	-0-	836	4144	61 12	1 9	763	3	N	11	7	1			5
02	2800	N	745	-0-	-2055	2089	59 2	1 9	684	3	N	2	3	1			4
03	2926	N	837	-0-	-2089	-0-	63 6	1 9	768	3	N	5	4	1			5
04	810	N	788	-0-	-22	-0-	66 8	1 9	714	3	N	7	3	1			9
05	837	N	657	-0-	-180	-0-	54 2	1 9	601	3	N	2	6	1			5
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					5

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		140	-0-	140	747	8	1	132	3	N	-0-					-0-
02	889	N	142	-0-	-747	-0-	8	1	134	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		424	-0-	424	3052	28	1	396	3	Y	-0-					-0-
02	T. A.		383	-0-	383	3435	27	1	356	3	Y	-0-					-0-
03	T. A.		438	-0-	438	3873	32	1	406	3	Y	-0-					-0-
04	T. A.		417	-0-	417	4290	31	1	386	3	Y	-0-					-0-
05	T. A.		430	-0-	430	4720	33	1	397	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	4720					Y	NO RPT					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		710	-0-	710	3090	225 1	1 9	484	3	Y	1					9
02	2800	N	633	-0-	-2167	923	206 1	1 9	426	3	Y	1					10
03	1156	N	233	-0-	-923	-0-	157 1	1 9	75	3	Y	1					11
04	690	N	204	-0-	-486	-0-	150 1	1 9	53	3	Y	1					12
05	713	N	189	-0-	-524	-0-	152	1	37	3	Y	-0-	1	1			11
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					11

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	569	6	1	81	3	N	-0-					-0-
02	672	N	103	-0-	-569	-0-	8	1	95	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-					-0-
05	124	N	66	-0-	-58	-0-	5	1	61	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		71	-0-	71	363	8	1	63	3	Y	-0-			-0-
02	425	N	62	-0-	-363	-0-	6	1	56	3	Y	-0-			-0-
03	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-			-0-
04	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-			-0-
05	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		132	-0-	132	796	8	1	124	3	N	-0-			2
02	916	N	120	-0-	-796	-0-	7	1	113	3	N	-0-			2
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			2
04	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-			2
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-			2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			2

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		17	-0-	17	171	2	1	15	3	Y	-0-			-0-
02	171	N	-0-	-0-	-171	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		180	-0-	180	1107	22	1	158	2	Y	-0-			-0-
02	1336	N	229	-0-	-1107	-0-	33	1	196	2	Y	-0-			-0-
03	290	N	290	-0-	-0-	-0-	38	1	252	2	Y	-0-			-0-
04	317	N	317	-0-	-0-	-0-	39	1	278	2	Y	-0-			-0-
05	286	N	286	-0-	-0-	-0-	37	1	249	2	Y	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		389	-0-	389	1938	2	1	387	3	Y	-0-			8
02	2291	N	353	-0-	-1938	-0-	353	3			Y	-0-			8
03	414	N	414	-0-	-0-	-0-	414	3			Y	-0-			8
04	418	N	418	-0-	-0-	-0-	19	1	399	3	Y	-0-			8
05	406	N	406	-0-	-0-	-0-	32	1	374	3	Y	-0-			8
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			8

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		41	-0-	41	198	2	1	39	3	N	-0-			-0-
02	229	N	31	-0-	-198	-0-	1	1	30	3	N	-0-			-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		588	-0-	588	3192	76	1	512	3	Y	-0-			-0-
02	2800	N	608	-0-	-2192	1000	91	1	517	3	Y	-0-			-0-
03	1655	N	655	-0-	-1000	-0-	101	1	554	3	Y	-0-			-0-
04	651	N	651	-0-	-0-	-0-	98	1	553	3	Y	-0-			-0-
05	682	N	661	-0-	-21	-0-	101	1	560	3	Y	-0-			-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	308	3	1	53	3	N	-0-					4
02	361	N	53	-0-	-308	-0-	3	1	50	3	N	-0-					4
03	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					4
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					4
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					4
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	221	3	1	43	3	N	-0-					-0-
02	259	N	38	-0-	-221	-0-	3	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	136	3	1	25	3	N	-0-					-0-
02	166	N	30	-0-	-136	-0-	3	1	27	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		918	-0-	918	4548	88	1	827	3	N	3	3	8			-0-
							3	9									
02	2800	N	738	-0-	-2062	2486	73	1	665	3	N	-0-					-0-
03	3100	N	841	-0-	-2259	227	78	1	763	3	N	-0-					-0-
04	990	N	763	-0-	-227	-0-	68	1	695	3	N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	65	1	806	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		447	-0-	447	2296	59	1	388	3	N	-0-					-0-
02	2716	N	420	-0-	-2296	-0-	60	1	360	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	78	1	389	3	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	96	1	367	3	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	141	1	355	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	761	148	2			N	-0-					-0-
02	897	N	136	-0-	-761	-0-	136	2			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-	338	1161	27	1	311	3	Y	-0-					-0-
02	1283	N	122	-0-	-1161	-0-	10	1	112	3	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					-0-
04	330	N	228	-0-	-102	-0-	18	1	210	3	Y	-0-					-0-
05	421	N	421	-0-	-0-	-0-	38	1	383	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	858	8	1	169	3	N	-0-	1	1			-0-
02	1011	N	153	-0-	-858	-0-	7	1	146	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		302	-0-	302	1529	24	1	277	3	Y	1					2
							1	9									
02	1805	N	276	-0-	-1529	-0-	22	1	250	3	Y	4					6
							4	9									
03	304	N	304	-0-	-0-	-0-	24	1	279	3	Y	1					7
							1	9									
04	300	N	291	-0-	-9	-0-	22	1	269	3	Y	-0-					7
05	310	N	304	-0-	-6	-0-	27	1	274	3	Y	3					10
							3	9									
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

01	687	N	106	-0-	-581	-0-	15	1	91	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	19	1	99	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	20	1	97	3	N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	17	1	97	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

01	0		365	-0-	365	1965	31	1	334	3	Y	-0-					-0-
02	2351	N	386	-0-	-1965	-0-	34	1	352	3	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	41	1	424	3	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	38	1	399	3	Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	39	1	394	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

01	0		224	-0-	224	911	20	1	204	3	N	-0-	3	1			3
02	1119	N	208	-0-	-911	-0-	18	1	190	3	N	-0-					3
03	217	N	217	-0-	-0-	-0-	21	1	196	3	N	-0-	1	1			2
04	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-	1	1			1
05	224	N	224	-0-	-0-	-0-	26	1	198	3	N	-0-					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

01	0		280	-0-	280	1548	55	1	225	3	N	-0-	6	1			10
02	1797	N	249	-0-	-1548	-0-	48	1	201	3	N	-0-					10
03	295	N	295	-0-	-0-	-0-	69	1	226	3	N	-0-					10
04	312	N	312	-0-	-0-	-0-	84	1	228	3	N	-0-	4	1			6
05	325	N	325	-0-	-0-	-0-	88	1	237	3	N	-0-					6
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					6

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

01	0		65	-0-	65	954	5	1	60	3	N	-0-	2	1			4
02	966	N	12	-0-	-954	-0-	1	1	11	3	N	-0-					4
03	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					4
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	1	1	1	8	2
05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		167	-0-	167	794	111	1	56	3	Y	-0-					2
02	932	N	138	-0-	-794	-0-	99	1	38	3	Y	1					3
							1	9									
03	129	N	129	-0-	-0-	-0-	106	1	23	3	Y	-0-					3
04	150	N	135	-0-	-15	-0-	104	1	30	3	Y	1					4
							1	9									
05	155	N	135	-0-	-20	-0-	107	1	28	3	Y	-0-					4
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

01	0		1025	-0-	1025	5613	112	1	890	3	Y	21	22	1			17
							23	9									
02	2800	N	858	-0-	-1942	3671	84	1	750	3	Y	22					39
							24	9									
03	3100	N	940	-0-	-2160	1511	106	1	805	3	Y	26	30	1			35
							29	9									
04	2418	N	907	-0-	-1511	-0-	100	1	762	3	Y	41	17	1			59
							45	9									
05	961	N	867	-0-	-94	-0-	106	1	755	3	Y	5	18	1			46
							6	9									
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					46

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

01	0		1018	-0-	1018	2319	98	1	920	3	Y	-0-					2
02	2800	N	641	-0-	-2159	160	141	1	500	3	Y	-0-					2
03	1065	N	905	-0-	-160	-0-	176	1	729	3	Y	-0-					2
04	879	N	879	-0-	-0-	-0-	162	1	717	3	Y	-0-					2
05	886	N	886	-0-	-0-	-0-	160	1	726	3	Y	-0-					2
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					2

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

01	0		556	-0-	556	2830	35	1	521	3	Y	-0-					1
02	2800	N	510	-0-	-2290	540	32	1	478	3	Y	-0-					1
03	1126	N	586	-0-	-540	-0-	51	1	535	3	Y	-0-					1
04	573	N	573	-0-	-0-	-0-	61	1	512	3	Y	-0-					1
05	570	N	570	-0-	-0-	-0-	45	1	525	3	Y	-0-					1
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

01	0		17	-0-	17	81	2	1	15	3	Y	-0-					-0-
02	96	N	15	-0-	-81	-0-	2	1	13	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1048	-0-	1048		5634	77 1 15 9	956	3	N	14	10	1			6
02	2800	N	897	-0-	-1903		3731	71 1 3 9	823	3	N	3	4	1			5
03	3100	N	1166	-0-	-1934		1797	87 1 10 9	1069	3	N	9	6	1			8
04	2964	N	1167	-0-	-1797		-0-	97 1 9 9	1061	3	N	8	4	1			12
05	1196	N	1196	-0-	-0-		-0-	98 1 4 9	1094	3	N	4	9	1			7
06	1140	N	NO RPT	-0-	-1140		-0-				N	NO RPT					7

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		339	-0-	339		1757	22 1	317	3	Y	-0-					-0-
02	2059	N	302	-0-	-1757		-0-	21 1	281	3	Y	-0-					-0-
03	339	N	339	-0-	-0-		-0-	25 1	314	3	Y	-0-					-0-
04	330	N	325	-0-	-5		-0-	24 1	301	3	Y	-0-					-0-
05	341	N	334	-0-	-7		-0-	25 1	309	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330		-0-				Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		884	-0-	884		3987	63 1 2 9	821	3	N	-0-	4	1			6
02	2800	N	806	-0-	-1994		1993	60 1 1 9	745	3	N	1	1	8			6
03	2849	N	856	-0-	-1993		-0-	62 1 2 9	792	3	N	2	2	8			6
04	870	N	835	-0-	-35		-0-	58 1 2 9	775	3	N	2	3	1	1	8	4
05	899	N	830	-0-	-69		-0-	59 1	771	3	N	-0-					4
06	840	N	NO RPT	-0-	-840		-0-				N	NO RPT					4

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510		2242	27 1 8 9	475	3	Y	7					20
02	2712	N	470	-0-	-2242		-0-	26 1 1 9	443	3	Y	1					21
03	465	N	465	-0-	-0-		-0-	27 1 2 9	436	3	Y	2	12	1			11
04	480	N	279	-0-	-201		-0-	19 1 1 9	259	3	Y	1					12
05	527	N	505	-0-	-22		-0-	36 1 1 9	468	3	Y	1					13
06	450	N	NO RPT	-0-	-450		-0-				Y	NO RPT					13

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1		6	1 3			N	-0-					-0-
02	10	N	4	-0-	-6		-0-	4 3			N	-0-					-0-
03	2	N	2	-0-	-0-		-0-	2 3			N	-0-					-0-
04	1	N	1	-0-	-0-		-0-	1 3			N	-0-					-0-
05	4	N	1	-0-	-3		-0-	1 3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2		-0-				N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	490	7	1	91	3	N	-0-					-0-
02	582	N	92	-0-	-490	-0-	7	1	85	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	32	2	1	16	3	N	-0-					-0-
02	65	N	33	-0-	-32	-0-	3	1	30	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	192	2	1	38	3	Y	1					1
							1	9									
02	226	N	34	-0-	-192	-0-	2	1	32	3	Y	-0-					1
03	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-	1	1			-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	609	117	3			N	-0-					-0-
02	711	N	102	-0-	-609	-0-	102	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		535	-0-	535	2897	108	1	427	3	Y	-0-					2
02	2800	N	541	-0-	-2259	638	91	1	450	3	Y	-0-					2
03	1219	N	581	-0-	-638	-0-	101	1	480	3	Y	-0-					2
04	547	N	547	-0-	-0-	-0-	98	1	449	3	Y	-0-					2
05	589	N	572	-0-	-17	-0-	101	1	471	3	Y	-0-					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	731	125	3			N	-0-					3
02	829	N	98	-0-	-731	-0-	98	3			N	-0-					3
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					3
04	119	N	119	-0-	-0-	-0-	15	1	104	3	N	-0-					3
05	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					3
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	565	113	1	1	3	N	-0-					-0-
02	668	N	103	-0-	-565	-0-	102	1	1	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	113	1	2	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	110	1	2	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	113	1	2	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	65	13	3			N	-0-					-0-
02	76	N	11	-0-	-65	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	111	13	3			N	-0-					-0-
02	115	N	4	-0-	-111	-0-	4	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	626	110	3			N	-0-					-0-
02	734	N	108	-0-	-626	-0-	108	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					Y	-0-					1
02	3	N	-0-	-0-	-3	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

01	0		735	-0-	735	3761	65	1	669	3	N	1	1	1	1	8	2
							1	9									
02	2800	N	566	-0-	-2234	1527	48	1	518	3	N	-0-					2
03	2193	N	666	-0-	-1527	-0-	64	1	601	3	N	1	1	1	1	8	1
							1	9									
04	720	N	638	-0-	-82	-0-	69	1	567	3	N	2	1	1	1	8	1
							2	9									
05	662	N	662	-0-	-0-	-0-	77	1	585	3	N	-0-					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

01	0		318	-0-	318	1124	27	1	273	3	N	16	4	1			22
							18	9									
02	1292	N	168	-0-	-1124	-0-	14	1	154	3	N	-0-					22
03	149	N	149	-0-	-0-	-0-	13	1	122	3	N	13	9	1			26
							14	9									
04	300	N	-0-	-0-	-300	-0-					N	-0-	13	1			13
05	675	N	675	-0-	-0-	-0-	79	1	596	3	N	-0-					13
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					13

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

01	0		262	-0-	262	1354	23	1	239	3	N	-0-					-0-
02	1589	N	235	-0-	-1354	-0-	20	1	215	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	25	1	240	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	28	1	229	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	31	1	237	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

01	0		155	-0-	155	803	14	1	141	3	N	-0-					-0-
02	920	N	117	-0-	-803	-0-	10	1	107	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		341	-0-	341	1798	80	1	260	3	N	1					1
							1	9									
02	2098	N	300	-0-	-1798	-0-	76	1	216	3	N	7					8
							8	9									
03	395	N	395	-0-	-0-	-0-	103	1	285	3	N	6					14
							7	9									
04	369	N	369	-0-	-0-	-0-	100	1	267	3	N	2	13	1			3
							2	9									
05	387	N	387	-0-	-0-	-0-	105	1	282	3	N	-0-					3
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

01	0		256	-0-	256	1279	18	1	238	3	Y	-0-					-0-
02	1522	N	243	-0-	-1279	-0-	5	1	238	3	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	10	1	256	3	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	17	1	256	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

01	0		494	-0-	494	2356	42	1	1	2	N	-0-					-0-
							451	3									
02	2785	N	429	-0-	-2356	-0-	38	1	1	2	N	-0-					-0-
							390	3									
03	496	N	496	-0-	-0-	-0-	42	1	3	2	N	-0-					-0-
							451	3									
04	496	N	496	-0-	-0-	-0-	40	1	3	2	N	-0-					-0-
							453	3									
05	531	N	531	-0-	-0-	-0-	44	1	487	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

01	0		51	-0-	51	255	4	1	47	3	N	-0-					-0-
02	296	N	41	-0-	-255	-0-	3	1	38	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

01	0		521	-0-	521	2722	39	1	482	3	N	-0-					-0-
02	2800	N	514	-0-	-2286	436	41	1	473	3	N	-0-					-0-
03	989	N	553	-0-	-436	-0-	42	1	511	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	44	1	483	3	N	-0-					-0-
05	558	N	537	-0-	-21	-0-	44	1	493	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		587	-0-	587	2965	43	1	541	3	N	3	4	1			2
							3	9									
02	2800	N	524	-0-	-2276	689	41	1	479	3	N	4	2	1			4
							4	9									
03	1284	N	595	-0-	-689	-0-	45	1	548	3	N	2	4	1			2
							2	9									
04	577	N	577	-0-	-0-	-0-	48	1	526	3	N	3	1	1			4
							3	9									
05	589	N	580	-0-	-9	-0-	48	1	529	3	N	3	3	1			4
							3	9									
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		935	-0-	935	4911	61	1	874	3	N	-0-					-0-
02	2800	N	869	-0-	-1931	2980	61	1	808	3	N	-0-					-0-
03	3100	N	959	-0-	-2141	839	70	1	889	3	N	-0-					-0-
04	1772	N	933	-0-	-839	-0-	69	1	864	3	N	-0-					-0-
05	970	N	970	-0-	-0-	-0-	74	1	896	3	N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		418	-0-	418	1608	48	1	370	3	Y	-0-					-0-
02	1816	N	208	-0-	-1608	-0-	22	1	186	3	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	35	1	293	3	Y	-0-					-0-
04	360	N	289	-0-	-71	-0-	32	1	257	3	Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	32	1	259	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		119	-0-	119	601	7	1	112	3	N	-0-					-0-
02	706	N	105	-0-	-601	-0-	6	1	99	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
05	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		526	-0-	526	2452	30	1	496	3	N	-0-					6
02	2800	N	447	-0-	-2353	99	25	1	422	3	N	-0-					6
03	601	N	502	-0-	-99	-0-	29	1	473	3	N	-0-					6
04	510	N	490	-0-	-20	-0-	29	1	461	3	N	-0-					6
05	496	N	457	-0-	-39	-0-	27	1	430	3	N	-0-					6
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		357	-0-	357	2206	41	1	315	3	Y	1	1	8			-0-
							1	9									
02	T. A.		312	-0-	312	2518	33	1	279	3	Y	-0-					-0-
03	T. A.		417	-0-	417	2935	44	1	373	3	Y	-0-					-0-
04	T. A.		333	-0-	333	3268	37	1	296	3	Y	-0-					-0-
05	T. A.		422	-0-	422	3690	47	1	375	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	3690					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	962	17	1	173	3	N	-0-					-0-
02	1136	N	174	-0-	-962	-0-	15	1	159	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	23	1	172	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1267	-0-	1267	6385	88	1	1150	3	N	26	32	1	1	8	9
							29	9									
02	2800	N	1120	-0-	-1680	4705	73	1	1028	3	N	17	8	1	1	8	17
							19	9									
03	3100	N	1165	-0-	-1935	2770	76	1	1	2	N	22	24	1	1	8	14
							1064	3	24	9							
04	3000	N	1150	-0-	-1850	920	81	1	1	2	N	17	16	1			15
							1049	3	19	9							
05	2107	N	1187	-0-	-920	-0-	90	1	1076	3	N	19	15	1			19
							21	9									
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					19

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		542	-0-	542	2685	25	1	517	3	N	-0-	1	1			1
02	2800	N	486	-0-	-2314	371	22	1	463	3	N	1	1	8			1
							1	9									
03	914	N	543	-0-	-371	-0-	26	1	517	3	N	-0-	1	1			-0-
04	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		232	-0-	232	1121	15	1	198	3	N	17	11	1			32
							19	9									
02	1312	N	191	-0-	-1121	-0-	14	1	177	3	N	-0-					32
03	215	N	215	-0-	-0-	-0-	15	1	192	3	N	7					39
							8	9									
04	233	N	233	-0-	-0-	-0-	14	1	187	3	N	29	16	1			52
							32	9									
05	217	N	210	-0-	-7	-0-	15	1	193	3	N	2					54
							2	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					54

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		834	-0-	834	4175	95	1	739	3	Y	-0-					-0-
02	2800	N	747	-0-	-2053	2122	79	1	668	3	Y	-0-					-0-
03	2955	N	833	-0-	-2122	-0-	88	1	745	3	Y	-0-					-0-
04	810	N	799	-0-	-11	-0-	89	1	710	3	Y	-0-					-0-
05	837	N	824	-0-	-13	-0-	91	1	733	3	Y	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	678	8	1	131	3	N	-0-					-0-
02	800	N	122	-0-	-678	-0-	7	1	115	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1097	-0-	1097	5920	81 7	1 9	1009	3	N	6	7	1			3
02	2800	N	673	-0-	-2127	3793	53 3	1 9	617	3	N	3	2	1			4
03	3100	N	754	-0-	-2346	1447	57 4	1 9	693	3	N	4	3	1			5
04	2541	N	1094	-0-	-1447	-0-	91 9	1 9	994	3	N	8	3	1			10
05	1060	N	1060	-0-	-0-	-0-	87 4	1 9	969	3	N	4	7	1			7
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					7

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	49					Y	-0-					-0-
02	49	N	-0-	-0-	-49	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

01	0		113	-0-	113	543	10	1	103	3	N	-0-					-0-
02	657	N	114	-0-	-543	-0-	10	1	104	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	9	1	1	2	N	-0-					-0-
							100	3									
04	120	N	109	-0-	-11	-0-	9	1	1	2	N	-0-					-0-
							99	3									
05	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

01	0		206	-0-	206	977	206	3			N	-0-					1
02	1198	N	221	-0-	-977	-0-	221	3			N	-0-					1
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					1
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					1
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

01	0		1	-0-	1	5	1	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

01	0		115	-0-	115	568	10	1	104	3	N	1	1	8			1
							1	9									
02	719	N	151	-0-	-568	-0-	13	1	138	3	N	-0-					1
03	216	N	216	-0-	-0-	-0-	21	1	195	3	N	-0-	1	1			-0-
04	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	23	1	172	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	923	21	1	163	3	Y	-0-	1	1			-0-
02	1117	N	194	-0-	-923	-0-	21	1	173	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	18	1	155	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	19	1	148	3	Y	-0-					-0-
05	217	N	172	-0-	-45	-0-	19	1	153	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	1076	109	1	101	3	N	-0-					-0-
02	1275	N	199	-0-	-1076	-0-	100	1	99	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	56	1	124	3	N	-0-					-0-
04	210	N	126	-0-	-84	-0-	11	1	115	3	N	-0-					-0-
05	217	N	136	-0-	-81	-0-	11	1	125	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	97	18	3			N	-0-					-0-
02	117	N	20	-0-	-97	-0-	20	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	130	29	3			N	-0-					1
02	130	N	-0-	-0-	-130	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	1221	2	1	28	3	Y	-0-					-0-
02	1533	N	312	-0-	-1221	-0-	23	1	289	3	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	32	1	334	3	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	27	1	325	3	Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	32	1	343	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		118	-0-	118	597	9	1	109	3	Y	-0-					-0-
02	707	N	110	-0-	-597	-0-	9	1	101	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	727	18	1	138	3	Y	-0-					-0-
02	845	N	118	-0-	-727	-0-	13	1	105	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	16	1	132	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	129	28	3			Y	-0-					-0-
02	165	N	36	-0-	-129	-0-	36	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24	-0-	24	109	2	1	22	3	N	-0-					-0-
02	148	N	39	-0-	-109	-0-	3	1	36	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		417	-0-	417	2057	417	3			N	-0-					1
02	2426	N	369	-0-	-2057	-0-	369	3			N	-0-					1
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					1
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					1
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	620	2	1	111	3	Y	-0-					-0-
02	736	N	116	-0-	-620	-0-	116	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	14	1	121	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	220	43	3			Y	-0-					-0-
02	259	N	39	-0-	-220	-0-	39	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		494	-0-	494	2995	122	1	370	3	N	2					3
							2	9									
02	2800	N	304	-0-	-2496	499	113	1	183	3	N	7					10
							8	9									
03	959	N	460	-0-	-499	-0-	146	1	306	3	N	7					17
							8	9									
04	388	N	388	-0-	-0-	-0-	138	1	248	3	N	2	16	1			3
							2	9									
05	402	N	402	-0-	-0-	-0-	144	1	257	3	N	1					4
							1	9									
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	132	25	3			Y	-0-					-0-
02	151	N	19	-0-	-132	-0-	19	3			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	918	14	1	213	3	Y	-0-					1
02	1129	N	211	-0-	-918	-0-	13	1	198	3	Y	-0-					1
03	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					1
04	234	N	234	-0-	-0-	-0-	25	1	209	3	Y	-0-					1
05	248	N	232	-0-	-16	-0-	18	1	214	3	Y	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		244	-0-	244	1228	15	1	229	3	Y	-0-					1
02	1450	N	222	-0-	-1228	-0-	14	1	208	3	Y	-0-					1
03	251	N	251	-0-	-0-	-0-	22	1	229	3	Y	-0-					1
04	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					1
05	248	N	242	-0-	-6	-0-	19	1	223	3	Y	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	213					Y	-0-					3
02	213	N	-0-	-0-	-213	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		590	-0-	590	3063	53	1	537	3	Y	-0-					20
02	2800	N	556	-0-	-2244	819	45	1	494	3	Y	15	35	1			-0-
							17	9									
03	1405	N	586	-0-	-819	-0-	48	1	530	3	Y	7					7
							8	9									
04	570	N	493	-0-	-77	-0-	45	1	448	3	Y	-0-					7
05	620	N	508	-0-	-112	-0-	46	1	461	3	Y	1	5	1			3
							1	9									
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		437	-0-	437	1842	115	1	322	3	Y	-0-	3	1			4
02	2205	N	363	-0-	-1842	-0-	61	1	298	3	Y	4					8
							4	9									
03	353	N	353	-0-	-0-	-0-	31	1	322	3	Y	-0-					8
04	420	N	326	-0-	-94	-0-	25	1	301	3	Y	-0-	4	1			4
05	403	N	324	-0-	-79	-0-	28	1	294	3	Y	2					6
							2	9									
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		396	-0-	396	2036	30	1	363	3	Y	3	3	1	3	8	-0-
							3	9									
02	2409	N	373	-0-	-2036	-0-	27	1	344	3	Y	2					2
							2	9									
03	243	N	243	-0-	-0-	-0-	21	1	221	3	Y	1					3
							1	9									
04	433	N	433	-0-	-0-	-0-	33	1	399	3	Y	1	3	1			1
							1	9									
05	414	N	414	-0-	-0-	-0-	36	1	377	3	Y	1					2
							1	9									
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		370	-0-	370	1773	31	1	337	3	Y	2	10	1			20
							2	9									
02	2075	N	302	-0-	-1773	-0-	26	1	276	3	Y	-0-	7	1			13
03	353	N	353	-0-	-0-	-0-	30	1	306	3	Y	15	9	1			19
							17	9									
04	435	N	435	-0-	-0-	-0-	38	1	393	3	Y	4	7	1			16
							4	9									
05	563	N	563	-0-	-0-	-0-	50	1	503	3	Y	9	6	1			19
							10	9									
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					19

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1614	40	1	290	2	Y	-0-					-0-
02	1869	N	255	-0-	-1614	-0-	37	1	218	2	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	36	1	240	2	Y	-0-					-0-
04	330	N	268	-0-	-62	-0-	33	1	235	2	Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	35	1	238	2	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	8	2	3			Y	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		264	-0-	264	1498	75	1	189	3	Y	-0-					-0-
02	1782	N	284	-0-	-1498	-0-	66	1	218	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	76	1	253	3	Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	84	1	240	3	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	49	1	250	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		143	-0-	143	762	16	1	127	3	Y	-0-					-0-
02	884	N	122	-0-	-762	-0-	12	1	110	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	15	1	116	3	Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	19	1	133	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1903	41	1	325	3	Y	5	10	1			7
							6	9									
02	2222	N	319	-0-	-1903	-0-	31	1	281	3	Y	6					13
							7	9									
03	359	N	359	-0-	-0-	-0-	41	1	311	3	Y	6	9	1			10
							7	9									
04	360	N	344	-0-	-16	-0-	39	1	297	3	Y	7	4	1			13
							8	9									
05	346	N	346	-0-	-0-	-0-	42	1	300	3	Y	4	4	1			13
							4	9									
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					13

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	854	20	1	152	3	Y	-0-	1	1			-0-
02	1008	N	154	-0-	-854	-0-	16	1	138	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	18	1	150	3	Y	-0-					-0-
04	180	N	159	-0-	-21	-0-	18	1	141	3	Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	18	1	146	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		35	-0-	35	189	4	1	31	3	Y	-0-					-0-
02	222	N	33	-0-	-189	-0-	4	1	29	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		183	-0-	183	942		14 1	169	3	Y	-0-					-0-
02	1109	N	167	-0-	-942	-0-		12 1	155	3	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-		16 1	164	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-		13 1	160	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-		16 1	167	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

01	0		-0-	-0-	-0-	13					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

01	0		183	-0-	183	834		16 1	167	3	N	-0-	1	1			2
02	994	N	160	-0-	-834	-0-		14 1	146	3	N	-0-					2
03	172	N	172	-0-	-0-	-0-		16 1	156	3	N	-0-	1	1			1
04	180	N	167	-0-	-13	-0-		18 1	149	3	N	-0-					1
05	186	N	172	-0-	-14	-0-		20 1	152	3	N	-0-					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

01	0		9	-0-	9	30		1 1	8	3	N	-0-					-0-
02	38	N	8	-0-	-30	-0-		1 1	7	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-		4 3			N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

01	0		-0-	-0-	-0-	22					Y	-0-					-0-
02	22	N	-0-	-0-	-22	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-		1 3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		771	-0-	771	3878	61	1	1	2	N	9	5	1			18
							699	3	10	9							
02	2800	N	725	-0-	-2075	1803	59	1	1	2	N	9					27
							655	3	10	9							
03	2620	N	817	-0-	-1803	-0-	64	1	4	2	N	11	14	1			24
							737	3	12	9							
04	807	N	807	-0-	-0-	-0-	62	1	3	2	N	12	14	1			22
							729	3	13	9							
05	848	N	848	-0-	-0-	-0-	68	1	769	3	N	10	15	1			17
							11	9									
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					17

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	40	2	1	27	3	N	-0-					-0-
02	55	N	15	-0-	-40	-0-	1	1	14	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24	-0-	24	97	24	3			Y	-0-					-0-
02	122	N	25	-0-	-97	-0-	25	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		181	-0-	181	869	11	1	170	3	N	-0-			-0-
02	1024	N	155	-0-	-869	-0-	10	1	145	3	N	-0-			-0-
03	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-			-0-
04	180	N	171	-0-	-9	-0-	14	1	157	3	N	-0-			-0-
05	186	N	133	-0-	-53	-0-	10	1	123	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		298	-0-	298	1513	14	1	284	3	N	-0-			-0-
02	1781	N	268	-0-	-1513	-0-	12	1	256	3	N	-0-			-0-
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
04	300	N	297	-0-	-3	-0-	14	1	283	3	N	-0-			-0-
05	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		414	-0-	414	2303	27	1	387	3	N	-0-			-0-
02	2675	N	372	-0-	-2303	-0-	26	1	346	3	N	-0-			-0-
03	408	N	408	-0-	-0-	-0-	30	1	378	3	N	-0-			-0-
04	390	N	360	-0-	-30	-0-	27	1	333	3	N	-0-			-0-
05	403	N	57	-0-	-346	-0-	4	1	53	3	N	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		481	-0-	481	2492	28	1	453	3	N	-0-			4
02	2800	N	443	-0-	-2357	135	25	1	418	3	N	-0-			4
03	618	N	483	-0-	-135	-0-	28	1	455	3	N	-0-			4
04	480	N	462	-0-	-18	-0-	27	1	435	3	N	-0-			4
05	496	N	385	-0-	-111	-0-	23	1	362	3	N	-0-			4
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			4

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		400	-0-	400	2011	18	1	2	2	N	-0-			-0-
							380	3							
02	2377	N	366	-0-	-2011	-0-	17	1	349	3	N	-0-			-0-
03	425	N	425	-0-	-0-	-0-	20	1	4	2	N	-0-			-0-
							401	3							
04	414	N	414	-0-	-0-	-0-	20	1	5	2	N	-0-			-0-
							389	3							
05	414	N	414	-0-	-0-	-0-	19	1	6	2	N	-0-			-0-
							389	3							
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		327	-0-	327	1599	25	1	302	3	Y	-0-			-0-
02	1920	N	321	-0-	-1599	-0-	24	1	297	3	Y	-0-			-0-
03	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-			-0-
04	330	N	326	-0-	-4	-0-	25	1	301	3	Y	-0-			-0-
05	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		531	-0-	531	2750	40	1	491	3	Y	-0-					-0-
02	2800	N	485	-0-	-2315	435	36	1	449	3	Y	-0-					-0-
03	947	N	512	-0-	-435	-0-	45	1	467	3	Y	-0-					-0-
04	510	N	489	-0-	-21	-0-	37	1	452	3	Y	-0-					-0-
05	527	N	499	-0-	-28	-0-	43	1	456	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	8	6	3			Y	-0-					-0-
02	39	N	31	-0-	-8	-0-	31	3			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		226	-0-	226	1234	226	3			N	-0-					-0-
02	1441	N	207	-0-	-1234	-0-	207	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		892	-0-	892	4399	71	1	1	2	N	12	5	1			18
							807	3	13	9							
02	2800	N	755	-0-	-2045	2354	61	1	1	2	N	9					27
							683	3	10	9							
03	3100	N	850	-0-	-2250	104	66	1	4	2	N	14	14	1	2	8	25
							765	3	15	9							
04	919	N	815	-0-	-104	-0-	63	1	3	2	N	11	14	1			22
							737	3	12	9							
05	837	N	780	-0-	-57	-0-	63	1	707	3	N	9	15	1			16
							10	9									
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		688	-0-	688	3469	79	1	609	3	Y	-0-	7	1			2
02	2800	N	567	-0-	-2233	1236	59	1	496	3	Y	11					13
							12	9									
03	1951	N	715	-0-	-1236	-0-	75	1	629	3	Y	10	21	1			2
							11	9									
04	685	N	685	-0-	-0-	-0-	75	1	593	3	Y	15	1	8			16
							17	9									
05	683	N	683	-0-	-0-	-0-	76	1	607	3	Y	-0-					16
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					16

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	763	5	1	61	3	N	-0-					-0-
02	820	N	57	-0-	-763	-0-	4	1	53	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		599	-0-	599	2788	28	1	570	3	N	1	3	1			1
							1	9									
02	2800	N	496	-0-	-2304	484	23	1	473	3	N	-0-					1
03	994	N	510	-0-	-484	-0-	24	1	486	3	N	-0-	1	1			-0-
04	570	N	535	-0-	-35	-0-	26	1	509	3	N	-0-					-0-
05	558	N	448	-0-	-110	-0-	21	1	427	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	311	4	1	54	3	N	-0-					-0-
02	364	N	53	-0-	-311	-0-	4	1	49	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	881	21	1	151	2	N	-0-					-0-
02	1038	N	157	-0-	-881	-0-	23	1	134	2	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	22	1	145	2	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	20	1	148	2	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	22	1	152	2	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1458	-0-	1458	7628	116	1	1	2	N	18	9	1			33
							1321	3	20	9							
02	2800	N	1190	-0-	-1610	6018	97	1	2	2	N	13					46
							1077	3	14	9							
03	3100	N	1533	-0-	-1567	4451	120	1	8	2	N	22	24	1	1	8	43
							1381	3	24	9							
04	3000	N	1446	-0-	-1554	2897	112	1	6	2	N	21	25	1			39
							1305	3	23	9							
05	3100	N	1499	-0-	-1601	1296	121	1	1358	3	N	18	27	1			30
							20	9									
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER, MINNIE H. "D"				WELL #: 305	RRCID -> 243702						COMPL. DATE 05/26/2007					TOTAL DEPTH 8235 PERF. 6320 - 7078
01	0		21	-0-	21	139	1	1	20	3	N	-0-					-0-
02	173	N	34	-0-	-139	-0-	2	1	32	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
	STEWART				WELL #: 311	RRCID -> 243706						COMPL. DATE 09/17/2008					TOTAL DEPTH 5335 PERF. 4089 - 4308
01	0		405	-0-	405	1977	77	1	328	3	N	-0-					-0-
02	2329	N	352	-0-	-1977	-0-	71	1	281	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	91	1	315	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	90	1	264	3	N	-0-					-0-
05	403	N	373	-0-	-30	-0-	92	1	281	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
	GENINI				WELL #: 3129	RRCID -> 243711						COMPL. DATE 09/07/2008					TOTAL DEPTH 6955 PERF. 5176 - 6466
01	0		289	-0-	289	1164	18	1	271	3	Y	-0-					1
02	1414	N	250	-0-	-1164	-0-	16	1	234	3	Y	-0-					1
03	294	N	294	-0-	-0-	-0-	26	1	268	3	Y	-0-					1
04	291	N	291	-0-	-0-	-0-	31	1	260	3	Y	-0-					1
05	291	N	291	-0-	-0-	-0-	23	1	268	3	Y	-0-					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
	WARD 114				WELL #: 22	RRCID -> 243716						COMPL. DATE 10/08/2008					TOTAL DEPTH 7880 PERF. 5484 - 6786
01	0		393	-0-	393	1574	38	1	355	3	N	-0-					1
02	1907	N	333	-0-	-1574	-0-	33	1	300	3	N	-0-					1
03	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					1
04	390	N	353	-0-	-37	-0-	31	1	322	3	N	-0-	1	1			-0-
05	372	N	367	-0-	-5	-0-	27	1	340	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
	CUSENBARY 58				WELL #: 10	RRCID -> 243730						COMPL. DATE 10/19/2008					TOTAL DEPTH 6020 PERF. 4258 - 5690
01	0		163	-0-	163	1513	163	3			N	-0-					16
02	1660	N	147	-0-	-1513	-0-	147	3			N	-0-					16
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					16
04	325	N	325	-0-	-0-	-0-	84	1	241	3	N	-0-					16
05	377	N	377	-0-	-0-	-0-	105	1	272	3	N	-0-					16
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					16
	RICHARDSON 139				WELL #: 13	RRCID -> 243734						COMPL. DATE 10/10/2008					TOTAL DEPTH 8500 PERF. 6190 - 8474
01	0		412	-0-	412	672	31	1	381	3	Y	-0-					-0-
02	992	N	320	-0-	-672	-0-	24	1	296	3	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	24	1	250	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					-0-
05	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		654	-0-	654	3132	55	1	589	3	Y	9	7	1			17
							10	9									
02	2800	N	588	-0-	-2212	920	51	1	528	3	Y	8	13	1			12
							9	9									
03	1569	N	649	-0-	-920	-0-	57	1	583	3	Y	8	8	1			12
							9	9									
04	630	N	613	-0-	-17	-0-	52	1	548	3	Y	12	4	1			20
							13	9									
05	651	N	631	-0-	-20	-0-	56	1	566	3	Y	8	9	1			19
							9	9									
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					19

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

01	0		18	-0-	18	73	1	1	17	3	Y	-0-					-0-
02	91	N	18	-0-	-73	-0-	1	1	17	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

01	0		189	-0-	189	1072	15	1	174	3	Y	-0-					-0-
02	1214	N	142	-0-	-1072	-0-	12	1	130	3	Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	11	1	134	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

01	0		564	-0-	564	2686	45	1	519	3	Y	-0-					-0-
02	2800	N	497	-0-	-2303	383	41	1	456	3	Y	-0-					-0-
03	928	N	545	-0-	-383	-0-	44	1	501	3	Y	-0-					-0-
04	540	N	518	-0-	-22	-0-	40	1	478	3	Y	-0-					-0-
05	558	N	531	-0-	-27	-0-	48	1	483	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		420	-0-	420	1997	22	1 4 9	394	3	Y	4					17
02	2365	N	368	-0-	-1997	-0-	20	1 1 9	347	3	Y	1					18
03	380	N	380	-0-	-0-	-0-	22	1 1 9	357	3	Y	1	10	1			9
04	420	N	333	-0-	-87	-0-	22	1 1 9	310	3	Y	1					10
05	416	N	416	-0-	-0-	-0-	30	1 1 9	385	3	Y	1					11
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					11

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	52	1	1	13	3	N	-0-					-0-
02	66	N	14	-0-	-52	-0-	1	1	13	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		252	-0-	252	467	18	1	234	3	Y	-0-					-0-
02	T. A.		204	-0-	204	671	4	1	200	3	Y	-0-					-0-
03	T. A.		210	-0-	210	881	8	1	202	3	Y	-0-					-0-
04	T. A.		196	-0-	196	1077	12	1	184	3	Y	-0-					-0-
05	T. A.		182	-0-	182	1259	11	1	171	3	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	1259					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	539	13	1	100	3	Y	-0-					-0-
02	630	N	91	-0-	-539	-0-	10	1	81	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
04	120	N	57	-0-	-63	-0-	6	1	51	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		193	-0-	193	905	193	3			N	-0-					-0-
02	1071	N	166	-0-	-905	-0-	166	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	120	19	3			N	-0-					-0-
02	152	N	32	-0-	-120	-0-	32	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	1018	14	1	173	3	N	-0-					-0-
02	1186	N	168	-0-	-1018	-0-	13	1	155	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1216	-0-	1216	6115	28	1	1188	3	Y	-0-					-0-
02	2800	N	1055	-0-	-1745	4370	27	1	1028	3	Y	-0-					-0-
03	3100	N	1157	-0-	-1943	2427	29	1	1128	3	Y	-0-					-0-
04	3000	N	1110	-0-	-1890	537	28	1	1082	3	Y	-0-					-0-
05	1611	N	1074	-0-	-537	-0-	25	1	1049	3	Y	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		7	-0-	7	58	1	1	6	2	Y	-0-					-0-
02	T. A.		7	-0-	7	65	1	1	6	2	Y	-0-					-0-
03	T. A.		8	-0-	8	73	1	1	7	2	Y	-0-					-0-
04	T. A.		8	-0-	8	81	1	1	7	2	Y	-0-					-0-
05	T. A.		8	-0-	8	89	1	1	7	2	Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	89					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	1866	8	1	351	3	Y	-0-					-0-
02	2156	N	290	-0-	-1866	-0-	7	1	283	3	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	8	1	307	3	Y	-0-					-0-
04	360	N	321	-0-	-39	-0-	8	1	313	3	Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	7	1	290	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		445	-0-	445	2463	40	1	405	3	N	-0-					-0-
02	2800	N	387	-0-	-2413	50	33	1	354	3	N	-0-					-0-
03	469	N	419	-0-	-50	-0-	40	1	379	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	43	1	351	3	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	46	1	350	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		304	-0-	304	1799	20	1	284	3	Y	-0-			-0-
02	2079	N	280	-0-	-1799	-0-	20	1	260	3	Y	-0-			-0-
03	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-			-0-
04	300	N	294	-0-	-6	-0-	22	1	272	3	Y	-0-			-0-
05	310	N	123	-0-	-187	-0-	9	1	114	3	Y	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		643	-0-	643	3065	79	1	564	2	Y	-0-			-0-
02	2800	N	555	-0-	-2245	820	80	1	475	2	Y	-0-			-0-
03	1397	N	577	-0-	-820	-0-	76	1	501	2	Y	-0-			-0-
04	630	N	561	-0-	-69	-0-	68	1	493	2	Y	-0-			-0-
05	620	N	592	-0-	-28	-0-	76	1	516	2	Y	-0-			-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		646	-0-	646	3216	46	1	599	3	N	1	2 1	1 8	3
							1	9							
02	2800	N	517	-0-	-2283	933	39	1	478	3	N	-0-			3
03	1547	N	614	-0-	-933	-0-	44	1	570	3	N	-0-			3
04	630	N	588	-0-	-42	-0-	41	1	547	3	N	-0-	1 1		2
05	606	N	606	-0-	-0-	-0-	43	1	563	3	N	-0-			2
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			2

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		139	-0-	139	796	17	1	122	2	Y	-0-			-0-
02	872	N	76	-0-	-796	-0-	11	1	65	2	Y	-0-			-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
05	93	N	3	-0-	-90	-0-	3	2			Y	-0-			-0-
06	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		364	-0-	364	1863	42	1	322	3	Y	-0-	2 1		-0-
02	2233	N	370	-0-	-1863	-0-	39	1	330	3	Y	1	1 8		-0-
							1	9							
03	399	N	399	-0-	-0-	-0-	42	1	357	3	Y	-0-			-0-
04	368	N	368	-0-	-0-	-0-	41	1	327	3	Y	-0-			-0-
05	403	N	362	-0-	-41	-0-	40	1	322	3	Y	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		281	-0-	281	1114	10	1	271	2	N	-0-			-0-
02	1394	N	280	-0-	-1114	-0-	11	1	269	2	N	-0-			-0-
03	256	N	256	-0-	-0-	-0-	10	1	246	2	N	-0-			-0-
04	270	N	222	-0-	-48	-0-	9	1	213	2	N	-0-			-0-
05	310	N	231	-0-	-79	-0-	10	1	221	2	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

01	0		100	-0-	100	392	96	1	4	3	N	-0-					-0-
02	480	N	88	-0-	-392	-0-	86	1	2	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	96	1	3	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	93	1	4	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	96	1	3	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

01	0		393	-0-	393	1933	9	1	384	3	Y	-0-					-0-
02	2279	N	346	-0-	-1933	-0-	9	1	337	3	Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	10	1	395	3	Y	-0-					-0-
04	390	N	377	-0-	-13	-0-	9	1	368	3	Y	-0-					-0-
05	372	N	349	-0-	-23	-0-	8	1	341	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

01	0		351	-0-	351	1400	22	1	329	3	Y	-0-					1
02	1712	N	312	-0-	-1400	-0-	19	1	293	3	Y	-0-					1
03	351	N	351	-0-	-0-	-0-	31	1	320	3	Y	-0-					1
04	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					1
05	341	N	339	-0-	-2	-0-	27	1	312	3	Y	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

01	0		352	-0-	352	1353	22	1	330	3	Y	-0-					1
02	1667	N	314	-0-	-1353	-0-	20	1	294	3	Y	-0-					1
03	355	N	355	-0-	-0-	-0-	31	1	324	3	Y	-0-					1
04	346	N	346	-0-	-0-	-0-	37	1	309	3	Y	-0-					1
05	343	N	343	-0-	-0-	-0-	27	1	316	3	Y	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

01	0		123	-0-	123	765	15	1	108	2	Y	-0-					-0-
02	973	N	208	-0-	-765	-0-	30	1	178	2	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	20	1	129	2	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	23	1	167	2	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	24	1	165	2	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

01	0		225	-0-	225	1111	225	3			Y	-0-					1
02	1313	N	202	-0-	-1111	-0-	202	3			Y	-0-					1
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		420	-0-	420	2167	27	1	393	3	Y	-0-					-0-
02	2548	N	381	-0-	-2167	-0-	27	1	354	3	Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	30	1	378	3	Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	32	1	389	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		444	-0-	444	2224	54	1	390	2	Y	-0-					-0-
02	2620	N	396	-0-	-2224	-0-	57	1	339	2	Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	58	1	385	2	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	53	1	379	2	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	57	1	389	2	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	942	23	1	164	2	Y	-0-					-0-
02	1113	N	171	-0-	-942	-0-	25	1	146	2	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	25	1	164	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	22	1	160	2	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	24	1	163	2	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		271	-0-	271	1422	271	3			Y	-0-					1
02	1614	N	192	-0-	-1422	-0-	192	3			Y	-0-					1
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					1
04	270	N	256	-0-	-14	-0-	256	3			Y	-0-					1
05	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	556	8	1	106	3	N	-0-					-0-
02	659	N	103	-0-	-556	-0-	8	1	95	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	2031	13	1	352	2	N	-0-					-0-
02	2231	N	200	-0-	-2031	-0-	8	1	192	2	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	17	1	398	2	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	16	1	374	2	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	17	1	385	2	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		991	-0-	991	5772	36	1	955	2	N	-0-					-0-
02	2800	N	947	-0-	-1853	3919	37	1	910	2	N	-0-					-0-
03	3100	N	625	-0-	-2475	1444	26	1	599	2	N	-0-					-0-
04	2702	N	1258	-0-	-1444	-0-	51	1	1207	2	N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	52	1	1176	2	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

01	0		442	-0-	442	2266	37	1	401	3	Y	4	7	1			15
							4	9									
02	2663	N	397	-0-	-2266	-0-	35	1	362	3	Y	-0-	5	1			10
03	412	N	412	-0-	-0-	-0-	36	1	366	3	Y	9	6	1			13
							10	9									
04	460	N	460	-0-	-0-	-0-	39	1	411	3	Y	9	6	1			16
							10	9									
05	464	N	464	-0-	-0-	-0-	42	1	419	3	Y	3	5	1			14
							3	9									
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					14

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

01	0		902	-0-	902	4197	103	1	799	3	Y	-0-	3	1			1
02	2800	N	788	-0-	-2012	2185	81	1	684	3	Y	21					22
							23	9									
03	3100	N	925	-0-	-2175	10	97	1	816	3	Y	11	29	1	2	8	2
							12	9									
04	870	N	851	-0-	-19	-0-	93	1	738	3	Y	18					20
							20	9									
05	868	N	858	-0-	-10	-0-	95	1	763	3	Y	-0-					20
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					20

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

01	0		43	-0-	43	81	3	1	40	3	N	-0-					-0-
02	117	N	36	-0-	-81	-0-	3	1	33	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

01	0		365	-0-	365	1853	24	1	341	3	N	-0-					-0-
02	2181	N	328	-0-	-1853	-0-	23	1	305	3	N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	27	1	341	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	26	1	330	3	N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	28	1	340	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	39 3	1 9	415	3	Y	3	12	1			20
02	428	N	428	-0-	-0-	-0-	36 15	1 9	377	3	Y	14	16	1			18
03	460	N	460	-0-	-0-	-0-	41 2	1 9	417	3	Y	2	8	1			12
04	450	N	378	-0-	-72	-0-	32 6	1 9	340	3	Y	5	4	1			13
05	465	N	458	-0-	-7	-0-	40 12	1 9	406	3	Y	11	6	1			18
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					18

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1475	25 3	1 9	266	3	Y	3	5	1			9
02	1722	N	247	-0-	-1475	-0-	21 3	1 9	223	3	Y	3	7	1			5
03	273	N	273	-0-	-0-	-0-	24 6	1 9	243	3	Y	5	4	1			6
04	270	N	263	-0-	-7	-0-	22 7	1 9	234	3	Y	6	2	1	1	8	9
05	279	N	267	-0-	-12	-0-	24 3	1 9	240	3	Y	3	4	1			8
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					8

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	1539	20	1	287	3	N	-0-					-0-
02	1815	N	276	-0-	-1539	-0-	19	1	257	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	23	1	285	3	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	197	2	1	37	3	N	-0-					-0-
02	234	N	37	-0-	-197	-0-	2	1	35	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	294	4	1	56	3	N	-0-					-0-
02	347	N	53	-0-	-294	-0-	4	1	49	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		131	-0-	131	678	10	1	121	3	N	-0-			-0-
02	793	N	115	-0-	-678	-0-	9	1	106	3	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-			-0-
04	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-			-0-
05	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		14	-0-	14	55	1	1	13	3	Y	-0-			-0-
02	67	X	12	-0-	-55	-0-	12	3			Y	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
04	14	N	7	-0-	-7	-0-	7	3			Y	-0-			-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
06	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		453	-0-	453	2213	28	1	425	3	Y	-0-			1
02	2635	N	422	-0-	-2213	-0-	26	1	396	3	Y	-0-			1
03	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-			1
04	467	N	467	-0-	-0-	-0-	50	1	417	3	Y	-0-			1
05	465	N	457	-0-	-8	-0-	36	1	421	3	Y	-0-			1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		768	-0-	768	4046	50	1	718	3	N	-0-			-0-
02	2800	N	726	-0-	-2074	1972	51	1	675	3	N	-0-			-0-
03	2834	N	862	-0-	-1972	-0-	63	1	799	3	N	-0-			-0-
04	819	N	819	-0-	-0-	-0-	61	1	758	3	N	-0-			-0-
05	841	N	841	-0-	-0-	-0-	64	1	777	3	N	-0-			-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		200	-0-	200	1031	15	1	185	3	N	-0-			-0-
02	1204	N	173	-0-	-1031	-0-	14	1	159	3	N	-0-			-0-
03	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-			-0-
05	186	N	183	-0-	-3	-0-	15	1	168	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		41	-0-	41	206	5	1	36	3	Y	-0-			-0-
02	241	N	35	-0-	-206	-0-	4	1	31	3	Y	-0-			-0-
03	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-			-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		247	-0-	247	1209	28	1	219	3	Y	-0-			-0-
02	1406	N	197	-0-	-1209	-0-	21	1	176	3	Y	-0-			-0-
03	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-			-0-
04	240	N	240	-0-	-0-	-0-	27	1	213	3	Y	-0-			-0-
05	243	N	243	-0-	-0-	-0-	27	1	216	3	Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		61	-0-	61	326	7	1	54	3	Y	-0-			-0-
02	377	N	51	-0-	-326	-0-	6	1	45	3	Y	-0-			-0-
03	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-			-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-			-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		52	-0-	52	8750	5	1	47	3	N	-0-			50
02	14B2 EXT		-0-	-0-	-0-	8750					N	-0-			50
03	14B2 EXT		107	-0-	107	8857	10	1	97	3	N	-0-			50
04	14B2 EXT		-0-	-0-	-0-	8857					N	-0-			50
05	14B2 EXT		190	-0-	190	9047	14	1	176	3	N	-0-			50
06	14B2 EXT		NO RPT	-0-	-0-	9047					N	NO RPT			50

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		238	-0-	238	1021	27	1	211	3	Y	-0-			-0-
02	1163	N	142	-0-	-1021	-0-	15	1	127	3	Y	-0-			-0-
03	207	N	207	-0-	-0-	-0-	22	1	185	3	Y	-0-			-0-
04	240	N	203	-0-	-37	-0-	23	1	180	3	Y	-0-			-0-
05	206	N	206	-0-	-0-	-0-	23	1	183	3	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		306	-0-	306	1542	35	1	271	3	Y	-0-	5	1	1
02	1788	N	246	-0-	-1542	-0-	26	1	220	3	Y	-0-			1
03	300	N	300	-0-	-0-	-0-	32	1	268	3	Y	-0-	1	1	-0-
04	300	N	282	-0-	-18	-0-	31	1	250	3	Y	1	1	8	-0-
							1	9							
05	288	N	288	-0-	-0-	-0-	32	1	256	3	Y	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		197	-0-	197	782	191	1	6	3	N	-0-			-0-
02	959	N	177	-0-	-782	-0-	172	1	5	3	N	-0-			-0-
03	197	N	197	-0-	-0-	-0-	191	1	6	3	N	-0-			-0-
04	191	N	191	-0-	-0-	-0-	185	1	6	3	N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	191	1	6	3	N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	1916	23	1	366	3	N	-0-					-0-
02	2258	N	342	-0-	-1916	-0-	19	1	323	3	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	22	1	362	3	N	-0-					-0-
04	390	N	364	-0-	-26	-0-	21	1	343	3	N	-0-					-0-
05	372	N	283	-0-	-89	-0-	17	1	266	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	442	1	1	78	3	Y	-0-					-0-
02	527	N	85	-0-	-442	-0-	85	3			Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		192	-0-	192	1073	3	1	189	3	Y	-0-					-0-
02	1271	N	198	-0-	-1073	-0-	198	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		419	-0-	419	1988	30	1	385	3	N	4	6	1			14
							4	9									
02	2331	N	343	-0-	-1988	-0-	25	1	316	3	N	2					16
							2	9									
03	430	N	430	-0-	-0-	-0-	31	1	396	3	N	3					19
							3	9									
04	425	N	425	-0-	-0-	-0-	29	1	386	3	N	9	8	1			20
							10	9									
05	439	N	439	-0-	-0-	-0-	31	1	400	3	N	7					27
							8	9									
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					27

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		479	-0-	479	2475	34	1	445	3	Y	-0-					-0-
02	2758	N	283	-0-	-2475	-0-	6	1	277	3	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	12	1	300	3	Y	-0-					-0-
04	450	N	318	-0-	-132	-0-	19	1	299	3	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		704	-0-	704	3325	32	1	672	3	N	-0-	3	1			1
02	2800	N	624	-0-	-2176	1149	29	1	595	3	N	-0-					1
03	1836	N	687	-0-	-1149	-0-	33	1	653	3	N	1	1	1			1
							1	9									
04	690	N	653	-0-	-37	-0-	31	1	622	3	N	-0-					1
05	682	N	659	-0-	-23	-0-	31	1	628	3	N	-0-					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		528	-0-	528	3032	65	1	463	2	N	-0-					-0-
02	2800	N	478	-0-	-2322	710	69	1	409	2	N	-0-					-0-
03	1248	N	538	-0-	-710	-0-	71	1	467	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	64	1	461	2	N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	70	1	475	2	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1071	15	1	190	3	N	16	8	1			25
							18	9									
02	1255	N	184	-0-	-1071	-0-	14	1	170	3	N	-0-					25
03	270	N	270	-0-	-0-	-0-	19	1	244	3	N	6					31
							7	9									
04	212	N	212	-0-	-0-	-0-	13	1	179	3	N	18	13	1			36
							20	9									
05	232	N	232	-0-	-0-	-0-	15	1	200	3	N	15					51
							17	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					51

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	338	5	1	63	3	N	-0-					-0-
02	399	N	61	-0-	-338	-0-	5	1	56	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1922	-0-	1922	9704	135	1	1763	3	N	22	47	1			11
							24	9									
02	2800	N	671	-0-	-2129	7575	44	1	623	3	N	4	7	1			8
							4	9									
03	3100	N	2152	-0-	-948	6627	142	1	2	2	N	22	18	1			12
							1984	3	24	9							
04	3000	N	1846	-0-	-1154	5473	129	1	1	2	N	46	23	1			35
							1665	3	51	9							
05	3100	N	1829	-0-	-1271	4202	140	1	1669	3	N	18	29	1			24
							20	9									
06	2070	N	NO RPT	-0-	-2070	2132					N	NO RPT					24

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		326	-0-	326	1662	40	1	286	2	Y	-0-					-0-
02	1969	N	307	-0-	-1662	-0-	44	1	263	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	41	1	270	2	Y	-0-					-0-
04	330	N	325	-0-	-5	-0-	40	1	285	2	Y	-0-					-0-
05	341	N	332	-0-	-9	-0-	43	1	289	2	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	43	1	1	6	3	Y	-0-					-0-
02	51	N	8	-0-	-43	-0-	1	1	7	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

01	0		446	-0-	446	2286	29	1	417	3	Y	-0-					-0-
02	2690	N	404	-0-	-2286	-0-	28	1	376	3	Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	34	1	425	3	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	32	1	400	3	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	34	1	408	3	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

01	0		446	-0-	446	2268	29	1	417	3	Y	-0-					-0-
02	2671	N	403	-0-	-2268	-0-	28	1	375	3	Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	35	1	446	3	Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	34	1	427	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	34	1	410	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

01	0		1002	-0-	1002	4843	80	1	916	3	Y	5					7
							6	9									
02	2800	N	893	-0-	-1907	2936	73	1	812	3	Y	7					14
							8	9									
03	3100	N	969	-0-	-2131	805	78	1	885	3	Y	5					19
							6	9									
04	1742	N	937	-0-	-805	-0-	72	1	863	3	Y	2					21
							2	9									
05	992	N	971	-0-	-21	-0-	88	1	879	3	Y	4					25
							4	9									
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		361	-0-	361	1812	29	1	332	3	Y	-0-					-0-
02	2136	N	324	-0-	-1812	-0-	27	1	297	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	28	1	321	3	Y	-0-					-0-
04	360	N	338	-0-	-22	-0-	26	1	311	3	Y	1	1	8			-0-
							1	9									
05	372	N	349	-0-	-23	-0-	32	1	317	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		451	-0-	451	2337	36	1	415	3	Y	-0-					-0-
02	2739	N	402	-0-	-2337	-0-	33	1	369	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	35	1	400	3	Y	-0-					-0-
04	450	N	415	-0-	-35	-0-	32	1	383	3	Y	-0-					-0-
05	434	N	286	-0-	-148	-0-	26	1	260	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	1752	28	2			N	-0-					-0-
02	2081	N	329	-0-	-1752	-0-	329	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	372	N	5	-0-	-367	-0-	5	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	1502	176	2			N	-0-					1
02	1696	N	194	-0-	-1502	-0-	194	2			N	-0-					1
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					1
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					1
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		332	-0-	332	1857	76	1	256	3	Y	-0-					-0-
02	2215	N	358	-0-	-1857	-0-	66	1	292	3	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	76	1	308	3	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	85	1	310	3	Y	-0-					-0-
05	403	N	375	-0-	-28	-0-	49	1	326	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		126	-0-	126	613	12	1	114	3	N	-0-					-0-
02	726	N	113	-0-	-613	-0-	11	1	102	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		646	-0-	646	2772	181 8	1 9	457	3	N	7	7	8			-0-
02	2800	N	505	-0-	-2295	477	160	1	345	3	N	-0-					-0-
03	1015	N	538	-0-	-477	-0-	174	1	364	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	172	1	344	3	N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	176	1	345	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		175	-0-	175	883	12	1	163	3	N	-0-					-0-
02	1040	N	157	-0-	-883	-0-	10	1	147	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	14	1	162	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		220	-0-	220	944	13	1	207	3	N	-0-					1
02	1098	N	154	-0-	-944	-0-	9	1	145	3	N	-0-					1
03	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					1
04	210	N	160	-0-	-50	-0-	9	1	151	3	N	-0-					1
05	186	N	154	-0-	-32	-0-	9	1	145	3	N	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		106	-0-	106	562	8	1	98	3	N	-0-			-0-
02	654	N	92	-0-	-562	-0-	7	1	85	3	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-			-0-
05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

01	0		124	-0-	124	638	124	3			Y	-0-			-0-
02	745	N	107	-0-	-638	-0-	107	3			Y	-0-			-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-			-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-			-0-
05	124	N	105	-0-	-19	-0-	105	3			Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

01	0		46	-0-	46	273	3	1	43	3	N	-0-			-0-
02	315	N	42	-0-	-273	-0-	3	1	39	3	N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-			-0-
05	62	N	36	-0-	-26	-0-	4	1	32	3	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

01	0		169	-0-	169	871	14	1	155	3	Y	-0-			-0-
02	1021	N	150	-0-	-871	-0-	12	1	138	3	Y	-0-			-0-
03	173	N	173	-0-	-0-	-0-	14	1	159	3	Y	-0-			-0-
04	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-			-0-
05	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

01	T. A.	-0-	-0-	-0-	234						Y	-0-			-0-
02	T. A.	32	-0-	32	266	32	1				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	266						Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	266						Y	-0-			-0-
05	T. A.	30	-0-	30	296	30	1				Y	-0-			-0-
06	T. A.	NO RPT	-0-	-0-	296						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		160	-0-	160	804	18	1	142	3	Y	-0-					-0-
02	944	N	140	-0-	-804	-0-	15	1	125	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	17	1	139	3	Y	1	1	8			-0-
							1	9									
04	150	N	149	-0-	-1	-0-	17	1	132	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		221	-0-	221	717	98	1	22	3	Y	92					277
							101	9									
02	884	N	167	-0-	-717	-0-	82	1	8	3	Y	70	168	1			179
							77	9									
03	195	N	195	-0-	-0-	-0-	101	1	6	3	Y	80					259
							88	9									
04	164	N	164	-0-	-0-	-0-	88	1	2	3	Y	67	183	1			143
							74	9									
05	155	N	144	-0-	-11	-0-	85	1	3	3	Y	51					194
							56	9									
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					194

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		527	-0-	527	4435	62	1	465	3	Y	-0-					-0-
02	2800	N	496	-0-	-2304	2131	50	1	446	3	Y	-0-					-0-
03	2637	N	506	-0-	-2131	-0-	57	1	449	3	Y	-0-					-0-
04	510	N	465	-0-	-45	-0-	65	1	400	3	Y	-0-					-0-
05	558	N	419	-0-	-139	-0-	32	1	387	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	791	1	1	149	3	Y	-0-					-0-
02	920	N	129	-0-	-791	-0-	129	3			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		391	-0-	391	2115	35	1	356	3	N	-0-					-0-
02	2434	N	319	-0-	-2115	-0-	27	1	292	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	34	1	325	3	N	-0-					-0-
04	390	N	347	-0-	-43	-0-	38	1	309	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	41	1	311	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	25	5	3			N	-0-					-0-
02	29	N	4	-0-	-25	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		398	-0-	398	2409	3	1	392	3	N	3					3
							3	9									
02	2675	N	266	-0-	-2409	-0-	8	1	257	3	N	1					4
							1	9									
03	639	N	639	-0-	-0-	-0-	51	1	581	3	N	6					10
							7	9									
04	533	N	533	-0-	-0-	-0-	46	1	486	3	N	1	9	1			2
							1	9									
05	506	N	506	-0-	-0-	-0-	45	1	460	3	N	1					3
							1	9									
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		821	-0-	821	4602	57	1	746	3	N	16	21	1	1	8	6
							18	9									
02	2800	N	881	-0-	-1919	2683	57	1	809	3	N	14	6	1			14
							15	9									
03	3100	N	1011	-0-	-2089	594	66	1	1	2	N	16	19	1			11
							926	3	18	9							
04	1506	N	912	-0-	-594	-0-	64	1	1	2	N	13	12	1			12
							833	3	14	9							
05	1010	N	1010	-0-	-0-	-0-	77	1	915	3	N	16	12	1			16
							18	9									
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					16

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

01	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					1
02	14B2 EXT		5	-0-	5	12	5	3			Y	-0-					1
03	14B2 EXT		6	-0-	6	18	6	3			Y	-0-					1
04	14B2 EXT		6	-0-	6	24	6	3			Y	-0-					1
05	14B2 EXT		2	-0-	2	26	2	3			Y	-0-					1
06	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

01	0		162	-0-	162	1565	33	1	129	3	Y	-0-					1
02	1854	N	289	-0-	-1565	-0-	58	1	231	3	Y	-0-					1
03	180	N	180	-0-	-0-	-0-	34	1	146	3	Y	-0-	1	1			-0-
04	398	N	398	-0-	-0-	-0-	77	1	321	3	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	72	1	288	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

01	0		67	-0-	67	330	5	1	62	3	N	-0-					-0-
02	391	N	61	-0-	-330	-0-	5	1	56	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	37	14	3			N	-0-					-0-
02	50	N	13	-0-	-37	-0-	13	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
05	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	957	184	2			N	-0-					-0-
02	1123	N	166	-0-	-957	-0-	166	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		134	-0-	134	638	15	1	119	3	Y	-0-					-0-
02	745	N	107	-0-	-638	-0-	11	1	96	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	15	1	118	3	Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	5					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	15	5	3			N	-0-					-0-
02	17	N	2	-0-	-15	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	1110	15	1	183	3	Y	-0-					-0-
02	1267	N	157	-0-	-1110	-0-	35	1	122	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	38	1	111	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	40	1	159	3	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	70	1	280	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	188	37	3			Y	-0-					1
02	222	N	34	-0-	-188	-0-	34	3			Y	-0-					1
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	1106	15	1	190	3	N	-0-					-0-
02	1292	N	186	-0-	-1106	-0-	14	1	172	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	14	1	188	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	1828	242	3			Y	-0-					-0-
02	2257	N	429	-0-	-1828	-0-	429	3			Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
05	465	N	278	-0-	-187	-0-	278	3			Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	331	8	1	78	3	N	-0-					-0-
02	412	N	81	-0-	-331	-0-	7	1	74	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	90	N	12	-0-	-78	-0-	1	1	11	3	N	-0-					-0-
05	93	N	11	-0-	-82	-0-	1	1	10	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		112	-0-	112	559	9	1	103	3	Y	-0-					-0-
02	660	N	101	-0-	-559	-0-	8	1	93	3	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	8	1	97	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	10	1	100	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		221	-0-	221	1136	14	1	207	3	N	-0-					-0-
02	1333	N	197	-0-	-1136	-0-	14	1	183	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	15	1	189	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	15	1	184	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		120	-0-	120	720	120	3			N	-0-					-0-
02	844	N	124	-0-	-720	-0-	124	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2861	N	2861	-0-	-0-	-0-	350	1	2511	2	Y	-0-					-0-
02	2621	N	2621	-0-	-0-	-0-	378	1	2243	2	Y	-0-					-0-
03	2785	N	2785	-0-	-0-	-0-	367	1	2416	2	Y	2	2	8			-0-
							2	9									
04	2824	N	2824	-0-	-0-	-0-	344	1	2479	2	Y	1	1	8			-0-
							1	9									
05	2926	N	2926	-0-	-0-	-0-	376	1	2550	2	Y	-0-					-0-
06	2700	N	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	139	4	1	37	3	N	-0-					-0-
02	179	N	40	-0-	-139	-0-	4	1	36	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	152	27	3			N	-0-					-0-
02	177	N	25	-0-	-152	-0-	25	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		304	-0-	304	707	98	1	206	3	Y	-0-			-0-
02	1053	N	346	-0-	-707	-0-	91	1	255	3	Y	-0-			-0-
03	348	N	348	-0-	-0-	-0-	33	1	315	3	Y	-0-			-0-
04	385	N	385	-0-	-0-	-0-	82	1	303	3	Y	-0-			-0-
05	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		22	-0-	22	146	22	3			N	-0-			-0-
02	154	N	8	-0-	-146	-0-	8	3			N	-0-			-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		20	-0-	20	131	20	3			N	-0-			-0-
02	154	N	23	-0-	-131	-0-	23	3			N	-0-			-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		55	-0-	55	274	6	1	49	3	Y	-0-			-0-
02	323	N	49	-0-	-274	-0-	5	1	44	3	Y	-0-			-0-
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-			-0-
04	60	N	53	-0-	-7	-0-	6	1	47	3	Y	-0-			-0-
05	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		88	-0-	88	439	56	1	32	3	N	-0-			-0-
02	518	N	79	-0-	-439	-0-	51	1	28	3	N	-0-			-0-
03	94	N	94	-0-	-0-	-0-	58	1	36	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	57	1	38	3	N	-0-			-0-
05	101	N	101	-0-	-0-	-0-	59	1	42	3	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		634	-0-	634	3393	5	1	629	3	N	-0-					6
02	2800	N	463	-0-	-2337	1056	13	1	430	3	N	18					24
							20	9									
03	1695	N	639	-0-	-1056	-0-	52	1	585	3	N	2					26
							2	9									
04	653	N	653	-0-	-0-	-0-	56	1	597	3	N	-0-	24	1			2
05	651	N	651	-0-	-0-	-0-	58	1	593	3	N	-0-					2
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		390	-0-	390	2103	2	1	388	3	Y	-0-					-0-
02	2470	N	367	-0-	-2103	-0-	367	3			Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	20	1	418	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	35	1	409	3	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	873	116	1	60	3	Y	-0-					-0-
02	1032	N	159	-0-	-873	-0-	105	1	54	3	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	115	1	57	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	112	1	58	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	116	1	59	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	731	141	3			Y	-0-					-0-
02	860	N	129	-0-	-731	-0-	129	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	150	N	50	-0-	-100	-0-	50	3			Y	-0-					-0-
05	155	N	90	-0-	-65	-0-	90	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1108	-0-	1108	5424	127	1	980	3	Y	1	5	1	1	8	1
							1	9									
02	2800	N	955	-0-	-1845	3579	98	1	826	3	Y	28					29
							31	9									
03	3100	N	1108	-0-	-1992	1587	116	1	979	3	Y	12	36	1	2	8	3
							13	9									
04	2660	N	1073	-0-	-1587	-0-	117	1	931	3	Y	23	1	8			25
							25	9									
05	1054	N	1040	-0-	-14	-0-	115	1	925	3	Y	-0-					25
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					25

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
02	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-			-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-			-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

01	0		823	-0-	823	4279	60	1	763	3	Y	-0-			-0-
02	2800	N	761	-0-	-2039	2240	47	1	714	3	Y	-0-			-0-
03	2976	N	736	-0-	-2240	-0-	45	1	691	3	Y	-0-			-0-
04	829	N	829	-0-	-0-	-0-	31	1	798	3	Y	-0-			-0-
05	867	N	867	-0-	-0-	-0-	50	1	817	3	Y	-0-			-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

01	14B2 EXT	-0-	-0-	-0-	6						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	6						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	6						Y	-0-			-0-
04	14B2 EXT	17	-0-	17	23	1	1	16	3		Y	-0-			-0-
05	14B2 EXT	45	-0-	45	68	3	1	42	3		Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	68						Y	NO RPT			-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

01	0		567	-0-	567	2842	115	1	452	3	Y	-0-			3
02	2800	N	495	-0-	-2305	537	99	1	396	3	Y	-0-			3
03	1084	N	547	-0-	-537	-0-	104	1	443	3	Y	-0-	2	1	1
04	540	N	523	-0-	-17	-0-	101	1	422	3	Y	-0-			1
05	558	N	545	-0-	-13	-0-	109	1	436	3	Y	-0-			1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			1

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

01	0		39	-0-	39	664	39	3			N	-0-			2
02	748	N	84	-0-	-664	-0-	84	3			N	-0-			2
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-			2
04	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-			2
05	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-			2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			2

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

01	0		101	-0-	101	366	101	3			N	-0-			-0-
02	404	N	38	-0-	-366	-0-	38	3			N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	689	147	3			Y	-0-					1
02	765	N	76	-0-	-689	-0-	76	3			Y	-0-					1
03	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
04	150	N	28	-0-	-122	-0-	28	3			Y	-0-					1
05	93	N	30	-0-	-63	-0-	30	3			Y	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	989	17	1	174	3	N	-0-					-0-
02	1183	N	194	-0-	-989	-0-	16	1	178	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	549	5	1	104	3	N	-0-					-0-
02	649	N	100	-0-	-549	-0-	5	1	95	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	5	1	94	3	N	-0-					-0-
05	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		285	-0-	285	1364	27	1	258	3	N	-0-					-0-
02	1618	N	254	-0-	-1364	-0-	25	1	229	3	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	27	1	263	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	24	1	251	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		340	-0-	340	1449	340	3			N	-0-					-0-
02	1736	N	287	-0-	-1449	-0-	287	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		691	-0-	691	3554	31 10	1 9	650	3	N	9	9	1			11
02	2800	N	579	-0-	-2221	1333	26 2	1 9	551	3	N	2					13
03	2000	N	667	-0-	-1333	-0-	31 15	1 9	621	3	N	14	13	1	2	8	12
04	660	N	641	-0-	-19	-0-	31 2	1 9	608	3	N	2					14
05	675	N	675	-0-	-0-	-0-	32 9	1 9	634	3	N	8					22
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	983	176	3			N	-0-					-0-
02	1165	N	182	-0-	-983	-0-	182	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	164	3	1	29	3	Y	-0-					-0-
02	193	N	29	-0-	-164	-0-	2	1	27	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	951	1	1	176	3	Y	-0-					-0-
02	1116	N	165	-0-	-951	-0-	165	3			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	544	8	1	87	3	Y	-0-					-0-
02	628	N	84	-0-	-544	-0-	7	1	77	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
04	90	N	69	-0-	-21	-0-	69	3			Y	-0-					1
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	337	4	1	53	3	N	-0-					-0-
02	386	N	49	-0-	-337	-0-	4	1	45	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	121	1	216	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		884	-0-	884	4463	51	1	833	3	N	-0-					-0-
02	2800	N	800	-0-	-2000	2463	45	1	755	3	N	-0-					-0-
03	3100	N	946	-0-	-2154	309	54	1	892	3	N	-0-					-0-
04	1240	N	931	-0-	-309	-0-	55	1	876	3	N	-0-					-0-
05	899	N	772	-0-	-127	-0-	46	1	726	3	N	-0-					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1114	-0-	1114	5625	79	1	1035	3	N	-0-	4	1			-0-
02	2800	N	936	-0-	-1864	3761	62	1	874	3	N	-0-					-0-
03	3100	N	1111	-0-	-1989	1772	74	1	1	2	N	-0-					-0-
							1036	3									
04	2841	N	1069	-0-	-1772	-0-	77	1	1	2	N	-0-					-0-
							991	3									
05	1124	N	1124	-0-	-0-	-0-	87	1	1037	3	N	-0-					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100	-0-	100	537	1	1	99	3	Y	-0-					-0-
02	632	N	95	-0-	-537	-0-	95	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		658	-0-	658	3206		62 1 13 9	583	3	N	12	6	8			26
02	2800	N	597	-0-	-2203	1003		55 1 35 9	507	3	N	32					58
03	1642	N	639	-0-	-1003	-0-		57 1 19 9	563	3	N	17					75
04	639	N	639	-0-	-0-	-0-		55 1 21 9	563	3	N	19	81	1			13
05	654	N	654	-0-	-0-	-0-		48 1 13 9	593	3	N	12					25
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					25

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

01	0		128	-0-	128	629		14 1	114	3	Y	-0-					-0-
02	741	N	112	-0-	-629	-0-		11 1	101	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-		15 1	115	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-		14 1	110	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-		16 1	114	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

01	0		138	-0-	138	749		15 1	123	3	Y	-0-					-0-
02	866	N	117	-0-	-749	-0-		12 1	105	3	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-		16 1	125	3	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-		17 1	125	3	Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-		18 1	131	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

01	104	N	104	-0-	-0-	-0-		10 1	94	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-		6 1	70	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-		7 1	81	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-		7 1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-		7 1	80	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

01	0		375	-0-	375	2039		27 1	348	3	N	-0-	1	1			2
02	2376	N	337	-0-	-2039	-0-		25 1	312	3	N	-0-					2
03	376	N	376	-0-	-0-	-0-		27 1	349	3	N	-0-					2
04	418	N	418	-0-	-0-	-0-		55 1	363	3	N	-0-	1	1			1
05	372	N	372	-0-	-0-	-0-		27 1	345	3	N	-0-					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

01	0		11	-0-	11	322		11 3			N	-0-					-0-
02	333	N	11	-0-	-322	-0-		11 3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-		113 3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-		162 3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-		160 3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	279	40	3			N	-0-					-0-
02	325	N	46	-0-	-279	-0-	46	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	570	108	3			N	-0-					-0-
02	691	N	121	-0-	-570	-0-	121	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	379	3	1	40	3	N	-0-					-0-
02	448	N	69	-0-	-379	-0-	4	1	65	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	273	4	1	55	3	N	-0-					-0-
02	323	N	50	-0-	-273	-0-	3	1	47	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		725	-0-	725	3687	725	3			N	-0-					-0-
02	2800	N	567	-0-	-2233	1454	567	3			N	-0-					-0-
03	1962	N	508	-0-	-1454	-0-	508	3			N	-0-					-0-
04	690	N	455	-0-	-235	-0-	455	3			N	-0-					-0-
05	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		224	-0-	224	1057	75	1	149	3	Y	-0-					-0-
02	1256	N	199	-0-	-1057	-0-	69	1	130	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	78	1	148	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	89	1	144	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	52	1	140	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	1195	206	3			Y	-0-					1
02	1411	N	216	-0-	-1195	-0-	216	3			Y	-0-					1
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					1
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					1
05	248	N	223	-0-	-25	-0-	223	3			Y	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-		97	572	7	1	90	3	N	-0-					-0-
02	657	N	85	-0-		-572	-0-	5	1	80	3	N	-0-					-0-
03	81	N	81	-0-		-0-	-0-	5	1	76	3	N	-0-					-0-
04	91	N	91	-0-		-0-	-0-	3	1	88	3	N	-0-					-0-
05	93	N	91	-0-		-2	-0-	5	1	86	3	N	-0-					-0-
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		350	-0-		350	1775	16	1	334	3	N	-0-					-0-
02	2095	N	320	-0-		-1775	-0-	15	1	305	3	N	-0-					-0-
03	356	N	356	-0-		-0-	-0-	17	1	339	3	N	-0-					-0-
04	347	N	347	-0-		-0-	-0-	17	1	330	3	N	-0-					-0-
05	358	N	358	-0-		-0-	-0-	17	1	341	3	N	-0-					-0-
06	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-		13	110	7	1	6	3	Y	-0-					-0-
02	120	N	10	-0-		-110	-0-	10	1			Y	-0-					-0-
03	26	N	26	-0-		-0-	-0-	26	1			Y	-0-					-0-
04	22	N	22	-0-		-0-	-0-	20	1	2	3	Y	-0-					-0-
05	23	N	23	-0-		-0-	-0-	23	1			Y	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1288	-0-		1288	6201	176	1	1104	3	N	7	7	8			-0-
								8	9									
02	2800	N	1116	-0-		-1684	4517	152	1	964	3	N	-0-					-0-
03	3100	N	1227	-0-		-1873	2644	171	1	1056	3	N	-0-					-0-
04	3000	N	1206	-0-		-1794	850	168	1	1038	3	N	-0-					-0-
05	2075	N	1225	-0-		-850	-0-	159	1	1066	3	N	-0-					-0-
06	1140	N	NO RPT	-0-		-1140	-0-					N	NO RPT					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-		68	410	9	1	59	3	N	-0-					-0-
02	500	N	90	-0-		-410	-0-	13	1	77	3	N	-0-					-0-
03	92	N	92	-0-		-0-	-0-	15	1	77	3	N	-0-					-0-
04	86	N	86	-0-		-0-	-0-	18	1	68	3	N	-0-					-0-
05	93	N	88	-0-		-5	-0-	25	1	63	3	N	-0-					-0-
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-		191	973	12	1	179	3	N	-0-					-0-
02	1147	N	174	-0-		-973	-0-	12	1	162	3	N	-0-					-0-
03	196	N	196	-0-		-0-	-0-	14	1	182	3	N	-0-					-0-
04	186	N	186	-0-		-0-	-0-	14	1	172	3	N	-0-					-0-
05	192	N	192	-0-		-0-	-0-	15	1	177	3	N	-0-					-0-
06	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	1404	17	1	258	3	N	-0-					-0-
02	1649	N	245	-0-	-1404	-0-	16	1	229	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
04	270	N	200	-0-	-70	-0-	16	1	184	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	20	1	234	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

01	0		387	-0-	387	2276	387	2			N	-0-					-0-
02	2638	N	362	-0-	-2276	-0-	362	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

01	0		515	-0-	515	2626	41	1	470	3	N	4	5	1			15
							4	9									
02	2800	N	465	-0-	-2335	291	37	1	1	2	N	8					23
							418	3	9	9							
03	808	N	517	-0-	-291	-0-	40	1	3	2	N	5	11	1			17
							468	3	6	9							
04	510	N	504	-0-	-6	-0-	39	1	2	2	N	7	10	1			14
							455	3	8	9							
05	527	N	520	-0-	-7	-0-	42	1	470	3	N	7	10	1			11
							8	9									
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					11

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

01	0		145	-0-	145	682	145	3			N	-0-					-0-
02	801	N	119	-0-	-682	-0-	119	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

01	0		603	-0-	603	3272	43	1	560	3	N	-0-					1
02	2800	N	505	-0-	-2295	977	38	1	467	3	N	-0-					1
03	1499	N	522	-0-	-977	-0-	38	1	484	3	N	-0-					1
04	490	N	490	-0-	-0-	-0-	34	1	456	3	N	-0-	1	1			-0-
05	493	N	493	-0-	-0-	-0-	35	1	458	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	724	13	1	132	3	N	7	4	1			12
							8	9									
02	856	N	132	-0-	-724	-0-	11	1	120	3	N	1					13
							1	9									
03	141	N	141	-0-	-0-	-0-	13	1	127	3	N	1	5	1			9
							1	9									
04	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-	4	1			5
05	124	N	114	-0-	-10	-0-	13	1	100	3	N	1					6
							1	9									
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					6

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	1098	247	3			N	-0-					-0-
02	1318	N	220	-0-	-1098	-0-	220	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	364	7	1	66	3	Y	-0-					1
02	429	N	65	-0-	-364	-0-	5	1	60	3	Y	-0-					1
03	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-	1	1			-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	316	6	1	58	3	Y	-0-					-0-
02	374	N	58	-0-	-316	-0-	5	1	53	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	116	1	1	11	3	Y	-0-					1
02	168	N	52	-0-	-116	-0-	3	1	49	3	Y	-0-					1
03	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					1
04	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					1
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260	1397	15	1	245	3	N	-0-					-0-
02	1619	N	222	-0-	-1397	-0-	13	1	209	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-
05	248	N	181	-0-	-67	-0-	11	1	170	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

01	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					4
02	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					4
03	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					4
04	1860	N	1812	-0-	-48	-0-	1812	3			N	-0-					4
05	1891	N	1774	-0-	-117	-0-	1774	3			N	-0-					4
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

01	0		686	-0-	686	3311	49	1	637	3	N	-0-					-0-
02	2800	N	610	-0-	-2190	1121	40	1	570	3	N	-0-					-0-
03	1766	N	645	-0-	-1121	-0-	43	1	602	3	N	-0-					-0-
04	660	N	566	-0-	-94	-0-	41	1	525	3	N	-0-					-0-
05	682	N	567	-0-	-115	-0-	44	1	523	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

01	0		214	-0-	214	1236	17	1	195	3	N	2	2	1			6
							2	9									
02	1453	N	217	-0-	-1236	-0-	18	1	195	3	N	4					10
							4	9									
03	245	N	245	-0-	-0-	-0-	19	1	1	2	N	3	5	1			8
							222	3	3	9							
04	231	N	231	-0-	-0-	-0-	18	1	1	2	N	3	4	1			7
							209	3	3	9							
05	248	N	210	-0-	-38	-0-	17	1	190	3	N	3	5	1			5
							3	9									
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					5

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

01	0		498	-0-	498	2616	40	1	454	3	N	4	6	1			15
							4	9									
02	2800	N	458	-0-	-2342	274	37	1	1	2	N	8					23
							411	3	9	9							
03	787	N	513	-0-	-274	-0-	40	1	3	2	N	5	11	1			17
							464	3	6	9							
04	484	N	484	-0-	-0-	-0-	37	1	2	2	N	7	10	1			14
							437	3	8	9							
05	504	N	504	-0-	-0-	-0-	40	1	456	3	N	7	10	1			11
							8	9									
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					11

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

01	0		1959	-0-	1959	9345	1959	3			N	-0-					2
02	2800	N	1750	-0-	-1050	8295	1750	3			N	-0-					2
03	3100	N	1936	-0-	-1164	7131	1936	3			N	-0-					2
04	3000	N	1916	-0-	-1084	6047	1916	3			N	-0-					2
05	3100	N	1941	-0-	-1159	4888	1941	3			N	-0-					2
06	1860	N	NO RPT	-0-	-1860	3028					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		501	-0-	501	2576	37	1	464	3	N	-0-					-0-
02	2800	N	448	-0-	-2352	224	28	1	420	3	N	-0-					-0-
03	673	N	449	-0-	-224	-0-	27	1	422	3	N	-0-					-0-
04	480	N	450	-0-	-30	-0-	17	1	433	3	N	-0-					-0-
05	496	N	466	-0-	-30	-0-	27	1	439	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	1560	15	1	318	3	N	-0-	1	1			1
02	1840	N	280	-0-	-1560	-0-	13	1	267	3	N	-0-					1
03	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-	1	1			-0-
04	330	N	150	-0-	-180	-0-	7	1	143	3	N	-0-					-0-
05	310	N	227	-0-	-83	-0-	11	1	216	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		443	-0-	443	2256	443	2			Y	-0-					1
02	2653	N	397	-0-	-2256	-0-	397	2			Y	-0-					1
03	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					1
04	420	N	413	-0-	-7	-0-	413	2			Y	-0-					1
05	434	N	395	-0-	-39	-0-	395	2			Y	-0-					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		731	-0-	731	3695	731	3			N	-0-					-0-
02	2800	N	663	-0-	-2137	1558	663	3			N	-0-					-0-
03	2258	N	700	-0-	-1558	-0-	700	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
05	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		569	-0-	569	2868	40	1	529	3	N	-0-					-0-
02	2800	N	495	-0-	-2305	563	33	1	462	3	N	-0-					-0-
03	1105	N	542	-0-	-563	-0-	36	1	506	3	N	-0-					-0-
04	540	N	525	-0-	-15	-0-	38	1	487	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	42	1	505	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		654	-0-	654	3292	133	1	521	3	N	-0-					-0-
02	2800	N	558	-0-	-2242	1050	111	1	447	3	N	-0-					-0-
03	1701	N	651	-0-	-1050	-0-	124	1	527	3	N	-0-					-0-
04	630	N	624	-0-	-6	-0-	121	1	503	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	126	1	504	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	758		124 3			N	-0-					-0-
02	904	N	146	-0-	-758	-0-		146 3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-		162 3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-		154 3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-		153 3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

01	0		460	-0-	460	2286	21	1	437	3	N	2	2	1			2
							2	9									
02	2657	N	371	-0-	-2286	-0-	17	1	348	3	N	5					7
							6	9									
03	344	N	344	-0-	-0-	-0-	16	1	327	3	N	1	5	1			3
							1	9									
04	450	N	401	-0-	-49	-0-	19	1	376	3	N	5					8
							6	9									
05	403	N	208	-0-	-195	-0-	10	1	197	3	N	1					9
							1	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					9

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

01	0		350	-0-	350	2020	28	1	318	3	N	4	3	1			9
							4	9									
02	2323	N	303	-0-	-2020	-0-	24	1	1	2	N	5	1	8			13
							272	3	6	9							
03	309	N	309	-0-	-0-	-0-	24	1	2	2	N	4	6	1			11
							279	3	4	9							
04	330	N	313	-0-	-17	-0-	24	1	1	2	N	4	6	1			9
							284	3	4	9							
05	341	N	308	-0-	-33	-0-	25	1	279	3	N	4	6	1			7
							4	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

01	0		8	-0-	8	43	1	1	7	3	N	-0-					-0-
02	43	N	-0-	-0-	-43	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

01	0		252	-0-	252	1608	20	1	231	3	N	1	64	1	1	8	137
							1	9									
02	1835	N	227	-0-	-1608	-0-	19	1	208	3	N	-0-					137
03	277	N	277	-0-	-0-	-0-	19	1	1	2	N	34	65	1			106
							220	3	37	9							
04	240	N	235	-0-	-5	-0-	18	1	1	2	N	1	54	1			53
							215	3	1	9							
05	256	N	256	-0-	-0-	-0-	19	1	219	3	N	16	34	1			35
							18	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		194	-0-	194	2254	15	1	175	3	N	4	2	1			8
							4	9									
02	2282	N	28	-0-	-2254	-0-	2	1	26	3	N	-0-					8
03	134	N	134	-0-	-0-	-0-	10	1	1	2	N	3	4	1			7
							120	3	3	9							
04	180	N	144	-0-	-36	-0-	11	1	1	2	N	2	4	1			5
							130	3	2	9							
05	160	N	160	-0-	-0-	-0-	13	1	145	3	N	2	3	1			4
							2	9									
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

01	0		139	-0-	139	727	16	1	123	3	Y	-0-					-0-
02	825	N	98	-0-	-727	-0-	10	1	88	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
04	120	N	94	-0-	-26	-0-	11	1	83	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	11	1	84	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

01	0		1021	-0-	1021	5016	47	1	970	3	N	4	4	1			5
							4	9									
02	2800	N	918	-0-	-1882	3134	42	1	864	3	N	11					16
							12	9									
03	3100	N	71	-0-	-3029	105	3	1	68	3	N	-0-	10	1			6
04	990	N	457	-0-	-533	-0-	22	1	432	3	N	3					9
							3	9									
05	1023	N	926	-0-	-97	-0-	44	1	878	3	N	4					13
							4	9									
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					13

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

01	0		-0-	-0-	-0-	560					N	-0-	2	1			4
02	619	N	59	-0-	-560	-0-	5	1	54	3	N	-0-					4
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-	2	1			2
04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-	1	1			1
05	62	N	57	-0-	-5	-0-	5	1	51	3	N	1	1	1			1
							1	9									
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

01	0		350	-0-	350	960	25	1	325	3	N	-0-					-0-
02	1183	N	223	-0-	-960	-0-	15	1	208	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
04	270	N	178	-0-	-92	-0-	13	1	165	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	17	1	201	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	709	11	1	130	3	N	-0-	1	1			1
02	836	N	127	-0-	-709	-0-	10	1	117	3	N	-0-					1
03	136	N	136	-0-	-0-	-0-	11	1	1	2	N	-0-					1
							124	3									
04	150	N	137	-0-	-13	-0-	11	1	1	2	N	-0-	1	1			-0-
							125	3									
05	155	N	138	-0-	-17	-0-	11	1	127	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		775	-0-	775	3670	130	1	642	3	Y	3	3	8			18
							3	9									
02	2800	N	600	-0-	-2200	1470	49	1	551	3	Y	-0-					18
03	2107	N	637	-0-	-1470	-0-	56	1	581	3	Y	-0-					18
04	766	N	766	-0-	-0-	-0-	152	1	597	3	Y	15					33
							17	9									
05	665	N	665	-0-	-0-	-0-	70	1	588	3	Y	6	28	1			11
							7	9									
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					11

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		350	-0-	350	1755	350	3			N	-0-					-0-
02	2068	N	313	-0-	-1755	-0-	313	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	150	1	190	3	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	118	1	104	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	128	1	109	3	Y	-0-					-0-
04	330	N	216	-0-	-114	-0-	121	1	95	3	Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	127	1	103	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	373	9	1	68	3	N	-0-					35
02	437	N	64	-0-	-373	-0-	7	1	57	3	N	-0-					35
03	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					35
04	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					35
05	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					35
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					35

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		806	-0-	806	3678	806	2			Y	-0-					2
02	2800	N	729	-0-	-2071	1607	729	2			Y	-0-					2
03	2403	N	796	-0-	-1607	-0-	796	2			Y	-0-					2
04	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					2
05	806	N	789	-0-	-17	-0-	789	2			Y	-0-					2
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	64	12	3			N	-0-					1
02	77	N	13	-0-	-64	-0-	13	3			N	-0-					1
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					1
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		621	-0-	621	2798	621	3			N	-0-					1
02	2800	N	421	-0-	-2379	419	421	3			N	-0-					1
03	668	N	249	-0-	-419	-0-	249	3			N	-0-					1
04	600	N	3	-0-	-597	-0-	3	3			N	-0-					1
05	465	N	15	-0-	-450	-0-	15	3			N	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	1899	365	3			N	-0-					-0-
02	2269	N	370	-0-	-1899	-0-	370	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	2114	389	3			N	-0-					-0-
02	2464	N	350	-0-	-2114	-0-	350	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	36	11	3			N	-0-					-0-
02	42	N	6	-0-	-36	-0-	6	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		440	-0-	440	2357	33	1	407	3	N	-0-					-0-
02	2751	N	394	-0-	-2357	-0-	31	1	363	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	33	1	408	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	45	1	492	3	N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	42	1	467	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	98	7	1	7	3	N	-0-					1
02	113	N	15	-0-	-98	-0-	10	1	5	3	N	-0-					1
03	31	N	31	-0-	-0-	-0-	26	1	5	3	N	-0-					1
04	27	N	27	-0-	-0-	-0-	20	1	7	3	N	-0-					1
05	31	N	30	-0-	-1	-0-	23	1	7	3	N	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		90	-0-	90	453	10	1	80	3	Y	-0-					-0-
02	532	N	79	-0-	-453	-0-	8	1	71	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	9	1	74	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		436	-0-	436	2138	50	1	386	3	Y	-0-	2	1			1
02	2495	N	357	-0-	-2138	-0-	38	1	319	3	Y	-0-					1
03	417	N	417	-0-	-0-	-0-	44	1	372	3	Y	1	2	8			-0-
							1	9									
04	420	N	409	-0-	-11	-0-	46	1	363	3	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	45	1	358	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		300	-0-	300	1455	34	1	266	3	Y	-0-	1	1			-0-
02	1707	N	252	-0-	-1455	-0-	27	1	225	3	Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	32	1	270	3	Y	-0-					-0-
04	300	N	287	-0-	-13	-0-	32	1	254	3	Y	1	1	8			-0-
							1	9									
05	349	N	349	-0-	-0-	-0-	39	1	310	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	949	21	1	161	3	Y	-0-					-0-
02	1105	N	156	-0-	-949	-0-	17	1	139	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	21	1	180	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	20	1	159	3	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	20	1	157	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	169	4	1	29	3	Y	-0-					-0-
02	197	N	28	-0-	-169	-0-	3	1	25	3	Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		817	-0-	817	4054	817	3			N	-0-					2
02	2800	N	722	-0-	-2078	1976	722	3			N	-0-					2
03	2774	N	798	-0-	-1976	-0-	798	3			N	-0-					2
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					2
05	806	N	761	-0-	-45	-0-	761	3			N	-0-					2
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	1107	20	1	252	3	N	-0-					-0-
02	1351	N	244	-0-	-1107	-0-	19	1	225	3	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	22	1	238	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	22	1	244	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

01	0		15	-0-	15	77	15	3			N	-0-					-0-
02	91	N	14	-0-	-77	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

01	0		328	-0-	328	1360	24	1	302	3	N	2	2	1			1
							2	9									
02	1649	N	289	-0-	-1360	-0-	23	1	264	3	N	2	1	1			2
							2	9									
03	297	N	297	-0-	-0-	-0-	22	1	274	3	N	1	2	1			1
							1	9									
04	330	N	281	-0-	-49	-0-	23	1	255	3	N	3	1	1			3
							3	9									
05	310	N	278	-0-	-32	-0-	23	1	254	3	N	1	2	1			2
							1	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

01	0		943	-0-	943	3903	80	1	863	3	Y	-0-					-0-
02	2800	N	561	-0-	-2239	1664	49	1	512	3	Y	-0-					-0-
03	2565	N	901	-0-	-1664	-0-	80	1	821	3	Y	-0-					-0-
04	903	N	903	-0-	-0-	-0-	79	1	824	3	Y	-0-					-0-
05	942	N	942	-0-	-0-	-0-	85	1	857	3	Y	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1234	-0-	1234	4805	91	1	1143	3	N	-0-			-0-
02	2800	N	835	-0-	-1965	2840	66	1	769	3	N	-0-			-0-
03	3100	N	835	-0-	-2265	575	63	1	772	3	N	-0-			-0-
04	1491	N	916	-0-	-575	-0-	77	1	839	3	N	-0-			-0-
05	1049	N	1049	-0-	-0-	-0-	86	1	963	3	N	-0-			-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

01	0		963	-0-	963	4777	71	1	892	3	N	-0-			-0-
02	2800	N	864	-0-	-1936	2841	69	1	795	3	N	-0-			-0-
03	3100	N	959	-0-	-2141	700	72	1	887	3	N	-0-			-0-
04	1475	N	775	-0-	-700	-0-	65	1	710	3	N	-0-			-0-
05	968	N	968	-0-	-0-	-0-	80	1	888	3	N	-0-			-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

01	0		897	-0-	897	4665	66	1	831	3	N	-0-			-0-
02	2800	N	780	-0-	-2020	2645	62	1	718	3	N	-0-			-0-
03	3100	N	819	-0-	-2281	364	62	1	757	3	N	-0-			-0-
04	1159	N	795	-0-	-364	-0-	67	1	728	3	N	-0-			-0-
05	868	N	837	-0-	-31	-0-	69	1	768	3	N	-0-			-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

01	0		-0-	-0-	-0-	308					N	-0-			-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

01	0		289	-0-	289	1691	289	3			N	-0-			-0-
02	1936	N	245	-0-	-1691	-0-	245	3			N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-			-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

01	0		341	-0-	341	1781	341	3			N	-0-			1
02	2103	N	322	-0-	-1781	-0-	322	3			N	-0-			1
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-			1
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-			1
05	372	N	323	-0-	-49	-0-	323	3			N	-0-			1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

01	0		539	-0-	539	1457	40	1	499	3	N	-0-			-0-
02	2085	N	628	-0-	-1457	-0-	50	1	578	3	N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
04	420	N	10	-0-	-410	-0-	1	1	9	3	N	-0-			-0-
05	434	N	15	-0-	-419	-0-	1	1	14	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		338	-0-		338	1695	24	1 4 9	310	3	N	4	8	1			2
02	1994	N	299	-0-		-1695	-0-	20	1 2 9	277	3	N	2	1	1			3
03	329	N	329	-0-		-0-	-0-	22	1 3 9	304	3	N	3	4	1			2
04	330	N	314	-0-		-16	-0-	22	1 9 9	283	3	N	8	4	1			6
05	341	N	323	-0-		-18	-0-	25	1 3 9	295	3	N	3	5	1			4
06	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					4

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

01	0		246	-0-		246	1245	17	1	229	3	N	-0-					-0-
02	1470	N	225	-0-		-1245	-0-	15	1	210	3	N	-0-					-0-
03	245	N	245	-0-		-0-	-0-	16	1	229	3	N	-0-					-0-
04	240	N	237	-0-		-3	-0-	17	1	220	3	N	-0-					-0-
05	248	N	247	-0-		-1	-0-	19	1	228	3	N	-0-					-0-
06	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

01	0		420	-0-		420	2402	31	1 7 9	382	3	N	6	4	1			3
02	2800	N	528	-0-		-2272	130	42	1 2 9	484	3	N	2	2	1			3
03	735	N	605	-0-		-130	-0-	45	1 7 9	553	3	N	6	3	1			6
04	603	N	603	-0-		-0-	-0-	50	1 4 9	549	3	N	4	3	1			7
05	589	N	497	-0-		-92	-0-	41	1 1 9	455	3	N	1	5	1			3
06	600	N	NO RPT	-0-		-600	-0-					N	NO RPT					3

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

01	0		5	-0-		5	59	1	1	4	3	Y	-0-					-0-
02	67	N	8	-0-		-59	-0-	1	1	7	3	Y	-0-					-0-
03	6	N	6	-0-		-0-	-0-	1	1	5	3	Y	-0-					-0-
04	5	N	4	-0-		-1	-0-	4	3			Y	-0-					-0-
05	8	N	3	-0-		-5	-0-	3	3			Y	-0-					-0-
06	6	N	NO RPT	-0-		-6	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

01	0		42	-0-		42	207	5	1	37	3	N	-0-					-0-
02	244	N	37	-0-		-207	-0-	4	1	33	3	N	-0-					-0-
03	40	N	40	-0-		-0-	-0-	4	1	36	3	N	-0-					-0-
04	38	N	38	-0-		-0-	-0-	4	1	34	3	N	-0-					-0-
05	39	N	39	-0-		-0-	-0-	4	1	35	3	N	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

01	0		296	-0-		296	1490	25	1	271	3	Y	-0-					-0-
02	1747	N	257	-0-		-1490	-0-	22	1	235	3	Y	-0-					-0-
03	289	N	289	-0-		-0-	-0-	26	1	263	3	Y	-0-					-0-
04	300	N	274	-0-		-26	-0-	24	1	250	3	Y	-0-					-0-
05	283	N	283	-0-		-0-	-0-	26	1	257	3	Y	-0-					-0-
06	270	N	NO RPT	-0-		-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	32	7	3			N	-0-					-0-
02	38	N	6	-0-	-32	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		45	-0-	45	223	5	1	40	3	Y	-0-					-0-
02	263	N	40	-0-	-223	-0-	4	1	36	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1210	-0-	1210	5559	84	1	1096	3	N	27	31	1			9
							30	9									
02	2800	N	1142	-0-	-1658	3901	74	1	1051	3	N	15	8	1			16
							17	9									
03	3100	N	1253	-0-	-1847	2054	82	1	1	2	N	25	25	1			16
							1142	3	28	9							
04	3000	N	1157	-0-	-1843	211	82	1	1	2	N	16	17	1			15
							1056	3	18	9							
05	1394	N	1183	-0-	-211	-0-	90	1	1071	3	N	20	15	1			20
							22	9									
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					20

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1446	-0-	1446	7169	103	1	1343	3	N	-0-					-0-
02	2800	N	1169	-0-	-1631	5538	77	1	1092	3	N	-0-					-0-
03	3100	N	1343	-0-	-1757	3781	90	1	1	2	N	-0-					-0-
							1252	3									
04	3000	N	1300	-0-	-1700	2081	93	1	1	2	N	-0-					-0-
							1206	3									
05	3100	N	1365	-0-	-1735	346	106	1	1259	3	N	-0-					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	255	4	1	48	3	N	-0-					-0-
02	300	N	45	-0-	-255	-0-	3	1	42	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1090	-0-	1090	5536	189	1	901	3	N	-0-					-0-
02	2800	N	750	-0-	-2050	3486	147	1	603	3	N	-0-					-0-
03	3100	N	884	-0-	-2216	1270	167	1	717	3	N	-0-					-0-
04	2006	N	736	-0-	-1270	-0-	151	1	585	3	N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	206	1	1049	3	N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2216	-0-	2216	12071	19 8	1 9	2189	3	N	7					11
02	2800	N	1459	-0-	-1341	10730	41 11	1 9	1407	3	N	10					21
03	3100	N	2479	-0-	-621	10109	199 26	1 9	2254	3	N	24					45
04	3000	N	1911	-0-	-1089	9020	164 3	1 9	1744	3	N	3	42	1			6
05	3100	N	2107	-0-	-993	8027	187 7	1 9	1913	3	N	6					12
06	2400	N	NO RPT	-0-	-2400	5627					N	NO RPT					12

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		365	-0-	365	1814	26 4	1 9	335	3	N	4	9	1			2
02	2145	N	331	-0-	-1814	-0-	21 9	1 9	301	3	N	8	3	1			7
03	350	N	350	-0-	-0-	-0-	23 4	1 9	323	3	N	4	8	1			3
04	360	N	337	-0-	-23	-0-	24 7	1 9	306	3	N	6	4	1			5
05	372	N	355	-0-	-17	-0-	27 4	1 9	324	3	N	4	4	1			5
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
05	14B2 EXT		7	-0-	7	8	1	1	6	3	N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	8					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		192	-0-	192	678		78 1	114	3	N	-0-					-0-
02	813	N	135	-0-	-678	-0-		72 1	63	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-		90 1	145	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-		87 1	133	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-		85 1	77	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1295	-0-	1295	6169		90 1	1173	3	N	29	34	1			10
								32 9									
02	2800	N	1125	-0-	-1675	4494		73 1	1037	3	N	14	8	1			16
								15 9									
03	3100	N	1232	-0-	-1868	2626		80 1	1	2	N	27	26	1			17
							1121	3	30	9							
04	3000	N	1208	-0-	-1792	834		85 1	1	2	N	15	17	1			15
							1105	3	17	9							
05	2098	N	1264	-0-	-834	-0-		96 1	1143	3	N	23	16	1			22
								25 9									
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					22

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-		185 3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-		160 3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-		181 3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-		177 3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-		172 3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1139	-0-	1139	5910		1139 3			N	-0-					3
02	2800	N	879	-0-	-1921	3989		879 3			N	-0-					3
03	3100	N	1191	-0-	-1909	2080		1191 3			N	-0-					3
04	3000	N	1129	-0-	-1871	209		1129 3			N	-0-					3
05	1299	N	1090	-0-	-209	-0-		1090 3			N	-0-					3
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-		232 3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-		203 3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-		217 3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-		214 3			N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-		208 3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		450	-0-	450	2635		29 1	421	3	N	-0-					-0-
02	2800	N	751	-0-	-2049	586		53 1	698	3	N	-0-					-0-
03	1489	N	903	-0-	-586	-0-		66 1	837	3	N	-0-					-0-
04	812	N	812	-0-	-0-	-0-		60 1	752	3	N	-0-					-0-
05	837	N	776	-0-	-61	-0-		59 1	717	3	N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	185	3	1	34	3	N	-0-					1
02	217	N	32	-0-	-185	-0-	3	1	29	3	N	-0-					1
03	39	N	39	-0-	-0-	-0-	3	1	33	3	N	3	1	1	2	8	1
							3	9									
04	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1	1	1			1
							1	9									
05	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1	1	1			1
							1	9									
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	182	3	1	36	3	N	-0-					-0-
02	215	N	33	-0-	-182	-0-	3	1	30	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	9					N	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					1
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					1
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					1
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					1
*05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

01	0		29	-0-	29	132	3	1	26	3	N	-0-					-0-
02	148	N	16	-0-	-132	-0-	1	1	15	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

01	0		361	-0-	361	1785	25 9	1	327	3	N	8	10	1			3
02	2105	N	320	-0-	-1785	-0-	21 7	1 9	292	3	N	6	3	1			6
03	361	N	361	-0-	-0-	-0-	24 9	1 9	328	3	N	8	9	1			5
04	360	N	341	-0-	-19	-0-	24 4	1 9	313	3	N	4	5	1			4
05	358	N	358	-0-	-0-	-0-	27 8	1 9	323	3	N	7	4	1			7
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					7

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

01	0		45	-0-	45	223	4	1	41	3	N	-0-					-0-
02	264	N	41	-0-	-223	-0-	4 1	1 9	36	3	N	1	1	8			-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

01	0		77	-0-	77	395	9	1	68	3	Y	-0-					-0-
02	471	N	76	-0-	-395	-0-	8	1	68	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	9	1	68	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

01	0		436	-0-	436	2146	50	1	386	3	Y	-0-					-0-
02	2514	N	368	-0-	-2146	-0-	39	1	329	3	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	43	1	366	3	Y	-0-					-0-
04	420	N	383	-0-	-37	-0-	43	1	340	3	Y	-0-					-0-
05	403	N	391	-0-	-12	-0-	43	1	348	3	Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	207	46	3			N	-0-					-0-
02	241	N	34	-0-	-207	-0-	34	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		861	-0-	861	4288	61	1	800	3	N	-0-					-0-
02	2800	N	770	-0-	-2030	2258	51	1	719	3	N	-0-					-0-
03	3100	N	857	-0-	-2243	15	57	1	1	2	N	-0-					-0-
							799	3									
04	840	N	823	-0-	-17	-0-	59	1	764	3	N	-0-					-0-
05	868	N	852	-0-	-16	-0-	66	1	786	3	N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1432	291	3			N	-0-					-0-
02	1693	N	261	-0-	-1432	-0-	261	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		910	-0-	910	4978	95	1	815	3	N	-0-					2
02	2800	N	792	-0-	-2008	2970	86	1	706	3	N	-0-					2
03	3100	N	782	-0-	-2318	652	95	1	687	3	N	-0-					2
04	1376	N	724	-0-	-652	-0-	92	1	632	3	N	-0-					2
05	868	N	720	-0-	-148	-0-	89	1	631	3	N	-0-					2
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	298	56	3			N	-0-					-0-
02	353	N	55	-0-	-298	-0-	55	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		251	-0-	251	1125	251	3		N	-0-			-0-
02	1339	N	214	-0-	-1125	-0-	214	3		N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
04	240	N	224	-0-	-16	-0-	224	3		N	-0-			-0-
05	248	N	212	-0-	-36	-0-	212	3		N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-				N	NO RPT			-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

01	0		232	-0-	232	1167	232	3		N	-0-			1
02	1377	N	210	-0-	-1167	-0-	210	3		N	-0-			1
03	235	N	235	-0-	-0-	-0-	235	3		N	-0-			1
04	222	N	222	-0-	-0-	-0-	222	3		N	-0-			1
05	248	N	225	-0-	-23	-0-	225	3		N	-0-			1
06	240	N	NO RPT	-0-	-240	-0-				N	NO RPT			1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

01	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
02	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
04	120	N	117	-0-	-3	-0-	117	3		N	-0-			-0-
05	124	N	114	-0-	-10	-0-	114	3		N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-				N	NO RPT			-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

01	0		1	-0-	1	17	1	3		N	-0-			-0-
02	17	N	-0-	-0-	-17	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-	303	1405	303	3			N	-0-					-0-
02	1648	N	243	-0-	-1405	-0-	243	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

01	0		1310	-0-	1310	6273	111	1	1199	3	Y	-0-					-0-
02	7567	X	1294	-0-	-6273	-0-	113	1	1181	3	Y	-0-					-0-
03	1302	X	938	-0-	-364	-0-	83	1	855	3	Y	-0-					-0-
04	1594	X	1594	-0-	-0-	-0-	139	1	1455	3	Y	-0-					-0-
05	1650	X	1650	-0-	-0-	-0-	149	1	1501	3	Y	-0-					-0-
06	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

01	0		553	-0-	553	3366	142	1	411	3	N	-0-					-0-
02	2800	N	728	-0-	-2072	1294	145	1	583	3	N	-0-					-0-
03	2115	N	821	-0-	-1294	-0-	162	1	659	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	134	1	395	3	N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	156	1	546	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

01	0		126	-0-	126	625	9	1	117	3	N	-0-					-0-
02	715	N	90	-0-	-625	-0-	6	1	84	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

01	0		263	-0-	263	1309	18	1	241	3	N	4	6	1			2
							4	9									
02	1512	N	203	-0-	-1309	-0-	13	1	189	3	N	1	1	1			2
							1	9									
03	266	N	266	-0-	-0-	-0-	18	1	245	3	N	3	3	1			2
							3	9									
04	252	N	252	-0-	-0-	-0-	18	1	228	3	N	5	3	1			4
							6	9									
05	258	N	258	-0-	-0-	-0-	20	1	235	3	N	3	4	1			3
							3	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		238	-0-	238	1343	238	3			N	-0-					-0-
02	1552	N	209	-0-	-1343	-0-	209	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	37	1	259	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	22	1	229	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		394	-0-	394	1508	102	1	289	3	Y	3	3	8			1
							3	9									
02	1785	N	277	-0-	-1508	-0-	45	1	232	3	Y	-0-					1
03	302	N	302	-0-	-0-	-0-	59	1	243	3	Y	-0-					1
04	390	N	327	-0-	-63	-0-	89	1	238	3	Y	-0-					1
05	310	N	261	-0-	-49	-0-	26	1	235	3	Y	-0-	1	1			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	954	184	3			N	-0-					4
02	1104	N	150	-0-	-954	-0-	150	3			N	-0-					4
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					4
04	208	N	208	-0-	-0-	-0-	26	1	182	3	N	-0-					4
05	166	N	166	-0-	-0-	-0-	15	1	151	3	N	-0-					4
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		883	-0-	883	4667	883	3			Y	-0-					1
02	2800	N	781	-0-	-2019	2648	780	3	1	9	Y	1	1	8			1
03	3100	N	840	-0-	-2260	388	838	3	2	9	Y	2	2	8			1
04	1170	N	782	-0-	-388	-0-	782	3			Y	-0-					1
05	868	N	674	-0-	-194	-0-	674	3			Y	-0-					1
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		157	-0-	157	802	11	1	146	3	N	-0-					-0-
02	942	N	140	-0-	-802	-0-	9	1	131	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		122	-0-	122	606	9	1	113	3	N	-0-			-0-
02	714	N	108	-0-	-606	-0-	7	1	101	3	N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-			-0-
04	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-			-0-
05	124	N	120	-0-	-4	-0-	9	1	111	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		3	-0-	3	1952	3	3			N	-0-			-0-
02	1952	N	-0-	-0-	-1952	-0-					N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		68	-0-	68	371	68	3			N	-0-			10
02	410	N	39	-0-	-371	-0-	39	3			N	-0-			10
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-			10
04	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-			10
05	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-			10
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			10

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		35	-0-	35	310	35	2			N	-0-			-0-
02	366	N	56	-0-	-310	-0-	56	2			N	-0-			-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-			-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		23	-0-	23	53	2	1	21	3	N	-0-			-0-
02	72	N	19	-0-	-53	-0-	1	1	18	3	N	-0-			-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		745	-0-	745	3987	66	1	679	3	N	-0-			-0-
02	2800	N	880	-0-	-1920	2067	74	1	806	3	N	-0-			-0-
03	3100	N	1056	-0-	-2044	23	88	1	968	3	N	-0-			-0-
04	720	N	640	-0-	-80	-0-	53	1	587	3	N	-0-			-0-
05	1085	N	1085	-0-	-0-	-0-	98	1	987	3	N	-0-			-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		46	-0-	46	242	4	1	42	3	Y	-0-			-0-
02	285	N	43	-0-	-242	-0-	4	1	39	3	Y	-0-			-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-			-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-			-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	299		4 1	40	3	Y	-0-					1
02	350	N	51	-0-	-299	-0-		4 1	46	3	Y	1	2	1			-0-
								1 9									
03	80	N	80	-0-	-0-	-0-		7 1	73	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-		6 1	55	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-		6 1	61	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438	1891		39 1	399	3	N	-0-					-0-
02	2317	N	426	-0-	-1891	-0-		36 1	390	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-		40 1	437	3	N	-0-					-0-
04	360	N	346	-0-	-14	-0-		29 1	317	3	N	-0-					-0-
05	372	N	291	-0-	-81	-0-		26 1	265	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		576	-0-	576	2779		66 1	510	3	Y	-0-	5	1			1
02	2800	N	480	-0-	-2320	459		51 1	429	3	Y	-0-					1
03	1021	N	562	-0-	-459	-0-		60 1	502	3	Y	-0-	1	1			-0-
04	570	N	484	-0-	-86	-0-		54 1	430	3	Y	-0-					-0-
05	527	N	463	-0-	-64	-0-		51 1	412	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1596	-0-	1596	7793	135	1	2	2	N	2	1	8			10
							1457	3	2	9							
02	2800	N	1453	-0-	-1347	6446	129	1	4	2	N	-0-					10
							1320	3									
03	3100	N	1630	-0-	-1470	4976	138	1	11	2	N	-0-					10
							1481	3									
04	3000	N	1571	-0-	-1429	3547	127	1	9	2	N	9					19
							1425	3	10	9							
05	3100	N	1589	-0-	-1511	2036	132	1	1454	3	N	3					22
							3	9									
06	1590	N	NO RPT	-0-	-1590	446					N	NO RPT					22

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	214		5 1	38	3	Y	-0-					-0-
02	251	N	37	-0-	-214	-0-		4 1	33	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-		4 1	37	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-		4 1	35	3	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-		4 1	36	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1667	-0-	1667	7897	141	1	2	2	N	-0-					-0-
							1524	3									
02	2800	N	1522	-0-	-1278	6619	135	1	4	2	N	-0-					-0-
							1383	3									
03	3100	N	1713	-0-	-1387	5232	145	1	12	2	N	-0-					-0-
							1556	3									
04	3000	N	1511	-0-	-1489	3743	123	1	9	2	N	-0-					-0-
							1379	3									
05	3100	N	1587	-0-	-1513	2230	132	1	1455	3	N	-0-					-0-
06	1650	N	NO RPT	-0-	-1650	580					N	NO RPT					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

01	0		34	-0-	34	197	3	1	31	3	N	-0-					-0-
02	230	N	33	-0-	-197	-0-	3	1	30	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

01	0		512	-0-	512	2582	512	3			N	-0-					-0-
02	2800	N	497	-0-	-2303	279	497	3			N	-0-					-0-
03	948	N	669	-0-	-279	-0-	669	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	558	N	472	-0-	-86	-0-	472	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

01	0		10	-0-	10	51	1	1	9	3	N	-0-					-0-
02	58	N	7	-0-	-51	-0-	1	1	6	3	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

01	0		171	-0-	171	1122	15	1	156	3	N	-0-					-0-
02	1257	N	135	-0-	-1122	-0-	11	1	124	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
04	180	N	58	-0-	-122	-0-	5	1	53	3	N	-0-					-0-
05	155	N	60	-0-	-95	-0-	5	1	55	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1291	-0-	1291	6308	84	1	1207	3	N	-0-			72
02	2800	N	1192	-0-	-1608	4700	121	1	1071	3	N	-0-			72
03	3100	N	1370	-0-	-1730	2970	121	1	1249	3	N	-0-			72
04	3000	N	1410	-0-	-1590	1380	130	1	1280	3	N	-0-			72
05	2815	N	1435	-0-	-1380	-0-	141	1	1294	3	N	-0-			72
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT			72

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		164	-0-	164	968	14	1	150	3	N	-0-			-0-
02	1105	N	137	-0-	-968	-0-	12	1	125	3	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-			-0-
04	150	N	44	-0-	-106	-0-	4	1	40	3	N	-0-			-0-
05	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		636	-0-	636	2803	636	3			N	-0-			2
02	2800	N	543	-0-	-2257	546	543	3			N	-0-			2
03	1168	N	622	-0-	-546	-0-	622	3			N	-0-			2
04	667	N	667	-0-	-0-	-0-	84	1	583	3	N	-0-			2
05	589	N	506	-0-	-83	-0-	44	1	462	3	N	-0-			2
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			2

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		250	-0-	250	1305	250	3			N	-0-			-0-
02	1553	N	248	-0-	-1305	-0-	248	3			N	-0-			-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		126	-0-	126	546	126	3			N	-0-			1
02	648	N	102	-0-	-546	-0-	102	3			N	-0-			1
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-			1
04	120	N	101	-0-	-19	-0-	101	3			N	-0-			1
05	124	N	104	-0-	-20	-0-	104	3			N	-0-			1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		27	-0-	27	120	2	1	25	3	N	-0-			-0-
02	143	N	23	-0-	-120	-0-	2	1	21	3	N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		52	-0-	52	428	52	3			Y	-0-			2
02	476	N	48	-0-	-428	-0-	48	3			Y	-0-			2
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			2
04	60	N	50	-0-	-10	-0-	2	1	48	3	Y	-0-			2
05	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-			2
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	463	42	3			Y	-0-					17
02	486	N	23	-0-	-463	-0-	23	3			Y	-0-					17
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					17
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					17
05	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					17
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					17

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1563	27	1	292	3	N	-0-					-0-
02	1832	N	269	-0-	-1563	-0-	24	1	1	2	N	-0-					-0-
							244	3									
03	297	N	297	-0-	-0-	-0-	25	1	2	2	N	-0-					-0-
							270	3									
04	300	N	288	-0-	-12	-0-	23	1	2	2	N	-0-					-0-
							263	3									
05	310	N	298	-0-	-12	-0-	25	1	273	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		826	-0-	826	3846	826	3			N	-0-					1
02	2800	N	705	-0-	-2095	1751	705	3			N	-0-					1
03	2515	N	764	-0-	-1751	-0-	764	3			N	-0-					1
04	780	N	735	-0-	-45	-0-	735	3			N	-0-					1
05	775	N	715	-0-	-60	-0-	715	3			N	-0-					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		61	-0-	61	328	61	3			Y	-0-					-0-
02	385	N	57	-0-	-328	-0-	57	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		119	-0-	119	747	1	1	118	3	Y	-0-					1
02	872	N	125	-0-	-747	-0-	125	3			Y	-0-					1
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					1
04	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					1
05	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		65	-0-	65	339	5	1	59	3	Y	1	1	1			1
							1	9									
02	387	N	48	-0-	-339	-0-	4	1	43	3	Y	1	1	1			1
							1	9									
03	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					1
04	60	N	52	-0-	-8	-0-	4	1	46	3	Y	2	1	1			2
							2	9									
05	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-	1	1			1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					2
02	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					2
03	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					2
04	1440	N	1344	-0-	-96	-0-	1344	3			N	-0-					2
05	1426	N	1423	-0-	-3	-0-	1423	3			N	-0-					2
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	1738	8 2	1 9	323	3	Y	2	10	1			6
02	2066	N	328	-0-	-1738	-0-	8 9	1 9	311	3	Y	8					14
03	338	N	338	-0-	-0-	-0-	8 6	1 9	324	3	Y	5	9	1			10
04	342	N	342	-0-	-0-	-0-	8 7	1 9	327	3	Y	6	4	1			12
05	372	N	300	-0-	-72	-0-	7 4	1 9	289	3	Y	4	4	1			12
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					12

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1305	-0-	1305	6125	111	1	1194	3	Y	-0-					-0-
02	2800	N	1132	-0-	-1668	4457	99	1	1033	3	Y	-0-					-0-
03	3100	N	1276	-0-	-1824	2633	113	1	1163	3	Y	-0-					-0-
04	3000	N	1219	-0-	-1781	852	106	1	1113	3	Y	-0-					-0-
05	2114	N	1262	-0-	-852	-0-	114	1	1148	3	Y	-0-					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	1094	27	1	180	3	N	-0-					-0-
02	1297	N	203	-0-	-1094	-0-	26	1	177	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	28	1	197	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	25	1	198	3	N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	27	1	212	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	259	3	1	38	3	N	-0-					-0-
02	297	N	38	-0-	-259	-0-	3	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		371	-0-	371	2098	30	1	341	3	N	-0-					1
02	2462	N	364	-0-	-2098	-0-	30	1	1	2	N	-0-					1
							333	3									
03	388	N	388	-0-	-0-	-0-	31	1	2	2	N	-0-	1	1			-0-
							355	3									
04	376	N	376	-0-	-0-	-0-	29	1	2	2	N	-0-					-0-
							345	3									
05	403	N	369	-0-	-34	-0-	30	1	339	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	23					N	-0-					-0-
02	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		262	-0-	262	262	19	1	243	3	N	-0-	1	1			-0-
02	469	N	207	-0-	-262	-0-	14	1	193	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	17	1	218	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	20	4	3			N	-0-					-0-
02	24	N	4	-0-	-20	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1320	-0-	1320	6515	292	1	1027	3	N	1	1	8			101
							1	9									
02	2800	N	1071	-0-	-1729	4786	274	1	796	3	N	1	1	8			101
							1	9									
03	3100	N	1280	-0-	-1820	2966	310	1	968	3	N	2	2	8			101
							2	9									
04	3000	N	1236	-0-	-1764	1202	281	1	954	3	N	1	1	8			101
							1	9									
05	2422	N	1220	-0-	-1202	-0-	285	1	935	3	N	-0-					101
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					101

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1167	-0-	1167	5730	146	1	1021	3	Y	-0-					135
02	2800	N	1163	-0-	-1637	4093	177	1	986	3	Y	-0-					135
03	3100	N	1293	-0-	-1807	2286	188	1	1105	3	Y	-0-					135
04	3000	N	1284	-0-	-1716	570	165	1	1119	3	Y	-0-					135
05	1930	N	1360	-0-	-570	-0-	177	1	1183	3	Y	-0-					135
06	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					135

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-		33	472	4	1	29	3	Y	-0-					139
02	479	N	7	-0-		-472	-0-	1	1	6	3	Y	-0-					139
03	8	N	8	-0-		-0-	-0-	1	1	7	3	Y	-0-					139
04	55	N	55	-0-		-0-	-0-	7	1	48	3	Y	-0-					139
05	16	N	16	-0-		-0-	-0-	2	1	14	3	Y	-0-					139
06	8	N	NO RPT	-0-		-8	-0-					Y	NO RPT					139

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		536	-0-		536	2695	43	1	485	3	N	7	3	1			11
								8	9									
02	2800	N	485	-0-		-2315	380	39	1	1	2	N	6					17
								438	3	7	9							
03	919	N	539	-0-		-380	-0-	42	1	3	2	N	8	9	1			16
								485	3	9	9							
04	518	N	518	-0-		-0-	-0-	40	1	2	2	N	7	9	1			14
								468	3	8	9							
05	532	N	532	-0-		-0-	-0-	43	1	481	3	N	7	10	1			11
								8	9									
06	510	N	NO RPT	-0-		-510	-0-					N	NO RPT					11

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		740	-0-		740	3503	93	1	647	3	N	-0-					-0-
02	2800	N	329	-0-		-2471	1032	50	1	279	3	N	-0-					-0-
03	1428	N	396	-0-		-1032	-0-	58	1	338	3	N	-0-					-0-
04	720	N	387	-0-		-333	-0-	50	1	337	3	N	-0-					-0-
05	401	N	401	-0-		-0-	-0-	52	1	349	3	N	-0-					-0-
06	390	N	NO RPT	-0-		-390	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-		215	1008	16	1	199	3	N	-0-					-0-
02	1067	N	59	-0-		-1008	-0-	5	1	54	3	N	-0-					-0-
03	40	N	40	-0-		-0-	-0-	3	1	37	3	N	-0-					-0-
04	264	N	264	-0-		-0-	-0-	22	1	242	3	N	-0-					-0-
05	187	N	187	-0-		-0-	-0-	15	1	172	3	N	-0-					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		34	-0-	34	161	34	3			N	-0-			1
02	192	N	31	-0-	-161	-0-	31	3			N	-0-			1
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-			1
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-			1
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-			1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		44	-0-	44	221	44	3			N	-0-			-0-
02	260	N	39	-0-	-221	-0-	39	3			N	-0-			-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		477	-0-	477	2511	477	3			N	-0-			1
02	2800	N	420	-0-	-2380	131	420	3			N	-0-			1
03	570	N	439	-0-	-131	-0-	439	3			N	-0-			1
04	485	N	485	-0-	-0-	-0-	61	1	424	3	N	-0-			1
05	465	N	370	-0-	-95	-0-	32	1	338	3	N	-0-			1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			1

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		120	-0-	120	736	120	3			N	-0-			20
02	795	N	59	-0-	-736	-0-	59	3			N	-0-			20
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-			20
04	120	N	82	-0-	-38	-0-	10	1	72	3	N	-0-			20
05	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-			20
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			20

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		182	-0-	182	913	11	1	171	3	N	-0-			-0-
02	1075	N	162	-0-	-913	-0-	9	1	153	3	N	-0-			-0-
03	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
04	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		28	-0-	28	149	2	1	26	3	N	-0-			-0-
02	173	N	24	-0-	-149	-0-	2	1	22	3	N	-0-			-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1189	-0-	1189	6242	82	1	1079	3	N	25	36	1			10
							28	9									
02	2800	N	1077	-0-	-1723	4519	70	1	992	3	N	14	8	1			16
							15	9									
03	3100	N	1227	-0-	-1873	2646	80	1	1	2	N	24	25	1			15
							1120	3	26	9							
04	3000	N	1180	-0-	-1820	826	83	1	1	2	N	17	17	1			15
							1077	3	19	9							
05	2083	N	1257	-0-	-826	-0-	96	1	1138	3	N	21	15	1			21
							23	9									
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					21

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1743	-0-	1743	3775	119	1	1562	3	N	56	36	1	2	8	26
							62	9									
02	2800	N	1788	-0-	-1012	2763	117	1	1656	3	N	14	15	1	2	8	23
							15	9									
03	3100	N	1934	-0-	-1166	1597	128	1	1	2	N	20	25	1	5	8	13
							1783	3	22	9							
04	3000	N	1843	-0-	-1157	440	128	1	1	2	N	57	25	1	2	8	43
							1651	3	63	9							
05	1835	N	1395	-0-	-440	-0-	107	1	1276	3	N	11	33	1			21
							12	9									
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					21

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	2156	55	1	387	3	Y	-0-					70
02	2577	N	421	-0-	-2156	-0-	64	1	357	3	Y	-0-					70
03	371	N	371	-0-	-0-	-0-	54	1	317	3	Y	-0-					70
04	420	N	348	-0-	-72	-0-	45	1	303	3	Y	-0-					70
05	465	N	423	-0-	-42	-0-	55	1	368	3	Y	-0-					70
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					70

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	259	4	1	47	3	N	-0-					1
02	305	N	46	-0-	-259	-0-	4	1	41	3	N	1					2
							1	9									
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-	1	1			1
04	60	N	49	-0-	-11	-0-	4	1	44	3	N	1	1	1			1
							1	9									
05	62	N	50	-0-	-12	-0-	4	1	45	3	N	1	1	1			1
							1	9									
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		164	-0-	164	749	164	3			N	-0-					1
02	897	N	148	-0-	-749	-0-	148	3			N	-0-					1
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					1
04	188	N	188	-0-	-0-	-0-	24	1	164	3	N	-0-					1
05	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		396	-0-	396	1991	396	3			N	-0-					-0-
02	2337	N	346	-0-	-1991	-0-	346	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		487	-0-	487	2454	487	3			N	-0-					7
02	2800	N	435	-0-	-2365	89	435	3			N	-0-					7
03	421	N	332	-0-	-89	-0-	332	3			N	-0-					7
04	480	N	475	-0-	-5	-0-	60	1	415	3	N	-0-					7
05	496	N	401	-0-	-95	-0-	35	1	366	3	N	-0-					7
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	809	11	1	180	3	N	-0-					-0-
02	991	N	182	-0-	-809	-0-	10	1	172	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
05	217	N	132	-0-	-85	-0-	8	1	124	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		805	-0-	805	1936	805	3			N	-0-					-0-
02	2506	N	570	-0-	-1936	-0-	570	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	88	1	611	3	N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	54	1	567	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	1464	295	3			N	-0-					7
02	1732	N	268	-0-	-1464	-0-	268	3			N	-0-					7
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					7
04	335	N	335	-0-	-0-	-0-	42	1	293	3	N	-0-					7
05	310	N	276	-0-	-34	-0-	24	1	252	3	N	-0-					7
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	1326	23	1	247	3	Y	-0-					-0-
02	1563	N	237	-0-	-1326	-0-	21	1	216	3	Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	24	1	243	3	Y	-0-					-0-
04	270	N	129	-0-	-141	-0-	11	1	118	3	Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

01	0		38	-0-	38	223	2	1	36	3	N	-0-					-0-
02	258	N	35	-0-	-223	-0-	2	1	33	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

01	0		41	-0-	41	153	41	3			Y	-0-					-0-
02	190	N	37	-0-	-153	-0-	37	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

01	0		556	-0-	556	2879	556	3			N	-0-					1
02	2800	N	451	-0-	-2349	530	451	3			N	-0-					1
03	1069	N	539	-0-	-530	-0-	539	3			N	-0-					1
04	644	N	644	-0-	-0-	-0-	81	1	563	3	N	-0-					1
05	505	N	505	-0-	-0-	-0-	44	1	461	3	N	-0-					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

01	0		22	-0-	22	516	22	3			Y	-0-					-0-
02	658	N	142	-0-	-516	-0-	142	3			Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	22	1	259	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

01	3937	X	3222	-0-	-715	-0-	27 39	1 9	3156	3	N	35					36
02	3500	X	1898	-0-	-1602	-0-	54 4	1 9	1840	3	N	4					40
03	3875	X	3514	-0-	-361	-0-	283 26	1 9	3205	3	N	24					64
04	3540	X	3342	-0-	-198	-0-	286 18	1 9	3038	3	N	16	61	1			19
05	3224	X	3138	-0-	-86	-0-	278 4	1 9	2856	3	N	4					23
06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		508	-0-	508	2670		4	1	503	3	N	1					2
								1	9									
02	2800	N	381	-0-	-2419	251		11	1	363	3	N	6					8
								7	9									
03	803	N	552	-0-	-251	-0-		44	1	504	3	N	4					12
								4	9									
04	520	N	520	-0-	-0-	-0-		45	1	475	3	N	-0-	11	1			1
05	538	N	538	-0-	-0-	-0-		48	1	490	3	N	-0-					1
06	540	N	NO RPT	-0-	-540	-0-						N	NO RPT					1

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	96		4	1	26	3	Y	-0-					116
02	124	N	28	-0-	-96	-0-		4	1	24	3	Y	-0-					116
03	32	N	32	-0-	-0-	-0-		5	1	27	3	Y	-0-					116
04	33	N	33	-0-	-0-	-0-		4	1	29	3	Y	-0-					116
05	872	N	872	-0-	-0-	-0-		114	1	758	3	Y	-0-					116
06	30	N	NO RPT	-0-	-30	-0-						Y	NO RPT					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3097	-0-	-189	-0-		262	1	3	2	N	3	2	8			8
								2829	3	3	9							
02	3047	X	3047	-0-	-0-	-0-		271	1	8	2	N	1	1	8			8
								2767	3	1	9							
03	3325	X	3325	-0-	-0-	-0-		281	1	23	2	N	2	2	8			8
								3019	3	2	9							
04	3324	X	3324	-0-	-0-	-0-		270	1	19	2	N	1	1	8			8
								3034	3	1	9							
05	3380	X	3380	-0-	-0-	-0-		281	1	3099	3	N	-0-					8
06	3270	X	NO RPT	-0-	-3270	-0-						N	NO RPT					8

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10359	X	10359	-0-	-0-	-0-		1288	1	11	2	N	34	34	8			5
								9023	3	37	9							
02	9239	X	9239	-0-	-0-	-0-		1185	1	22	2	N	22	22	8			5
								8008	3	24	9							
03	10292	X	9034	-0-	-1258	-0-		1131	1	60	2	N	46	46	8			5
								7792	3	51	9							
04	10185	X	10185	-0-	-0-	-0-		1238	1	56	2	N	28	28	8			5
								8860	3	31	9							
05	10509	X	10490	-0-	-19	-0-		1299	1	9191	3	N	-0-					5
06	10020	X	NO RPT	-0-	-10020	-0-						N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	1625	2	1	30	3	N	2					30
							2	9									
02	1872	N	247	-0-	-1625	-0-	14	1	233	3	N	-0-					30
03	372	N	372	-0-	-0-	-0-	21	1	344	3	N	6	17	1			19
							7	9									
04	274	N	274	-0-	-0-	-0-	18	1	255	3	N	1	1	8			19
							1	9									
05	279	N	136	-0-	-143	-0-	10	1	126	3	N	-0-					19
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					19

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	127	2	1	25	3	N	-0-					-0-
02	151	N	24	-0-	-127	-0-	2	1	22	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	1770	32	1	324	3	N	3	7	1			14
							3	9									
02	2095	N	325	-0-	-1770	-0-	28	1	295	3	N	2	1	8			15
							2	9									
03	356	N	356	-0-	-0-	-0-	33	1	315	3	N	7	7	1			15
							8	9									
04	360	N	322	-0-	-38	-0-	35	1	284	3	N	3	7	1			11
							3	9									
05	372	N	304	-0-	-68	-0-	35	1	268	3	N	1					12
							1	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					12

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		75	-0-	75	461	75	3			Y	-0-					1
02	534	N	73	-0-	-461	-0-	73	3			Y	-0-					1
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					1
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					1
05	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		801	-0-	801	4224	87	1	691	3	Y	21	18	1			14
							23	9									
02	2800	N	677	-0-	-2123	2101	66	1	596	3	Y	14					28
							15	9									
03	2930	N	829	-0-	-2101	-0-	94	1	715	3	Y	18	21	1			25
							20	9									
04	814	N	814	-0-	-0-	-0-	91	1	688	3	Y	32	13	1			44
							35	9									
05	744	N	730	-0-	-14	-0-	89	1	634	3	Y	6	14	1			36
							7	9									
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		400	-0-	400	2019	400	3			N	-0-					1
02	2343	N	324	-0-	-2019	-0-	324	3			N	-0-					1
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					1
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					1
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		17	-0-	17	41	17	3			N	-0-					-0-
02	54	N	13	-0-	-41	-0-	13	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		659	-0-	659	3352	30	1	629	3	N	-0-	3	1			1
02	2800	N	611	-0-	-2189	1163	28	1	582	3	N	1	1	8			1
							1	9									
03	1746	N	583	-0-	-1163	-0-	28	1	555	3	N	-0-	1	1			-0-
04	540	N	539	-0-	-1	-0-	26	1	513	3	N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	27	1	542	3	N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		759	-0-	759	3730	87	1	671	3	N	1	7	1			2
							1	9									
02	2800	N	713	-0-	-2087	1643	76	1	637	3	N	-0-					2
03	2425	N	782	-0-	-1643	-0-	83	1	699	3	N	-0-	2	1			-0-
04	720	N	718	-0-	-2	-0-	80	1	638	3	N	-0-					-0-
05	775	N	744	-0-	-31	-0-	82	1	662	3	N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		571	-0-	571	2567	48	1	1	2	N	1					6
							521	3	1	9							
02	2800	N	500	-0-	-2300	267	44	1	1	2	N	-0-					6
							455	3									
03	827	N	560	-0-	-267	-0-	47	1	4	2	N	-0-					6
							509	3									
04	540	N	507	-0-	-33	-0-	41	1	3	2	N	1					7
							462	3	1	9							
05	558	N	552	-0-	-6	-0-	46	1	502	3	N	4					11
							4	9									
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					11

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	1242	4	1	242	3	Y	-0-					-0-
02	1486	N	244	-0-	-1242	-0-	244	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		264	-0-	264	1649	22	1	241	3	N	1					9
							1	9									
02	1882	N	233	-0-	-1649	-0-	21	1	1	2	N	-0-					9
							211	3									
03	254	N	254	-0-	-0-	-0-	21	1	2	2	N	-0-					9
							231	3									
04	270	N	236	-0-	-34	-0-	19	1	1	2	N	-0-					9
							216	3									
05	248	N	233	-0-	-15	-0-	19	1	214	3	N	-0-					9
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					9

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	777	24	1	165	3	N	-0-					123
02	941	N	164	-0-	-777	-0-	25	1	139	3	N	-0-					123
03	184	N	184	-0-	-0-	-0-	27	1	157	3	N	-0-					123
04	180	N	171	-0-	-9	-0-	22	1	149	3	N	-0-					123
05	186	N	174	-0-	-12	-0-	23	1	151	3	N	-0-					123
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					123

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		340	-0-	340	2153	70	1	270	3	Y	-0-					-0-
02	2434	N	281	-0-	-2153	-0-	58	1	223	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	62	1	255	3	Y	-0-					-0-
04	330	N	293	-0-	-37	-0-	58	1	235	3	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	64	1	248	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	189					N	NO RPT					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		514	-0-	514	2562	38	1	476	3	N	-0-					-0-
02	2800	N	458	-0-	-2342	220	36	1	422	3	N	-0-					-0-
03	731	N	511	-0-	-220	-0-	39	1	472	3	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	42	1	458	3	N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	51	1	565	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		908	-0-	908	4990	67	1	841	3	N	-0-					-0-
02	2800	N	791	-0-	-2009	2981	63	1	728	3	N	-0-					-0-
03	3100	N	832	-0-	-2268	713	63	1	769	3	N	-0-					-0-
04	1446	N	733	-0-	-713	-0-	62	1	671	3	N	-0-					-0-
05	868	N	748	-0-	-120	-0-	62	1	686	3	N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

01	0		596	-0-	596	2798	44	1	552	3	N	-0-					-0-
02	2800	N	491	-0-	-2309	489	39	1	452	3	N	-0-					-0-
03	1018	N	529	-0-	-489	-0-	40	1	489	3	N	-0-					-0-
04	570	N	523	-0-	-47	-0-	44	1	479	3	N	-0-					-0-
05	558	N	494	-0-	-64	-0-	41	1	453	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

01	0		304	-0-	304	1732	129	1	165	3	Y	9					143
							10	9									
02	1896	N	164	-0-	-1732	-0-	78	1	86	3	Y	-0-					143
03	272	N	272	-0-	-0-	-0-	62	1	201	3	Y	8	2	8			149
							9	9									
04	300	N	126	-0-	-174	-0-	37	1	89	3	Y	-0-					149
05	645	N	645	-0-	-0-	-0-	101	1	537	3	Y	6					155
							7	9									
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					155

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

01	0		34	-0-	34	161	4	1	30	3	N	-0-					88
02	185	N	24	-0-	-161	-0-	4	1	20	3	N	-0-					88
03	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					88
04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					88
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					88
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

01	0		63	-0-	63	267	8	1	55	3	N	-0-					-0-
02	293	N	26	-0-	-267	-0-	4	1	22	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	6	1	42	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		262	-0-	262	1084	21	1	241	3	Y	-0-					-0-
02	1341	N	257	-0-	-1084	-0-	21	1	236	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	24	1	276	3	Y	-0-					-0-
04	240	N	218	-0-	-22	-0-	17	1	201	3	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

01	0		216	-0-	216	1130	17	1	197	3	N	2	1	1			4
							2	9									
02	1324	N	194	-0-	-1130	-0-	16	1	175	3	N	3					7
							3	9									
03	213	N	213	-0-	-0-	-0-	17	1	1	2	N	2	3	1			6
							193	3	2	9							
04	210	N	205	-0-	-5	-0-	16	1	1	2	N	3	4	1			5
							185	3	3	9							
05	217	N	209	-0-	-8	-0-	17	1	189	3	N	3	4	1			4
							3	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

01	0		207	-0-	207	934	24	1	183	3	Y	-0-					-0-
02	1113	N	179	-0-	-934	-0-	19	1	160	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	21	1	178	3	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	21	1	168	3	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

01	0		280	-0-	280	1473	24	1	256	3	N	-0-					-0-
02	1722	N	249	-0-	-1473	-0-	22	1	1	2	N	-0-					-0-
							226	3									
03	351	N	351	-0-	-0-	-0-	30	1	2	2	N	2	2	8			-0-
							317	3	2	9							
04	311	N	311	-0-	-0-	-0-	25	1	2	2	N	-0-					-0-
							284	3									
05	279	N	267	-0-	-12	-0-	22	1	245	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

01	0		454	-0-	454	2159	38	1	1	2	N	2					6
							413	3	2	9							
02	2440	N	281	-0-	-2159	-0-	25	1	1	2	N	-0-					6
							255	3									
03	413	N	413	-0-	-0-	-0-	35	1	3	2	N	2	2	8			6
							373	3	2	9							
04	450	N	404	-0-	-46	-0-	33	1	2	2	N	-0-					6
							369	3									
05	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					6
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	122	121	3	1	9	N	1	1	8			-0-
02	222	N	100	-0-	-122	-0-	99	3	1	9	N	1	1	8			-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	1855	49	1	340	3	N	-0-					185
02	2179	N	324	-0-	-1855	-0-	49	1	275	3	N	-0-					185
03	364	N	364	-0-	-0-	-0-	53	1	311	3	N	-0-					185
04	390	N	348	-0-	-42	-0-	45	1	303	3	N	-0-					185
05	372	N	366	-0-	-6	-0-	48	1	318	3	N	-0-					185
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					185

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		406	-0-	406	2037	51	1	355	3	N	-0-					-0-
02	2399	N	362	-0-	-2037	-0-	55	1	307	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	60	1	351	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	51	1	343	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	53	1	355	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		222	-0-	222	1108	18	1	202	3	N	2	1	1			4
							2	9									
02	1303	N	195	-0-	-1108	-0-	16	1	176	3	N	3					7
							3	9									
03	215	N	215	-0-	-0-	-0-	17	1	1	2	N	2	3	1			6
							195	3	2	9							
04	210	N	209	-0-	-1	-0-	16	1	1	2	N	4	4	1			6
							188	3	4	9							
05	217	N	206	-0-	-11	-0-	17	1	187	3	N	2	4	1			4
							2	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	438	4	1	70	3	N	4	2	8			49
							4	9									
02	448	N	10	-0-	-438	-0-	1	1	9	3	N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			21
04	90	N	36	-0-	-54	-0-	2	1	34	3	N	-0-					21
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					21
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		544	-0-	544	2839	544	3			N	-0-					-0-
02	2800	N	468	-0-	-2332	507	467	3	1	9	N	1	1	8			-0-
03	1044	N	537	-0-	-507	-0-	537	3			N	-0-					-0-
04	540	N	469	-0-	-71	-0-	468	3	1	9	N	1	1	8			-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		330	-0-	330	1476	28	1	302	3	N	-0-					2
02	1785	N	309	-0-	-1476	-0-	27	1	1	2	N	-0-					2
							281	3									
03	376	N	376	-0-	-0-	-0-	32	1	3	2	N	-0-					2
							341	3									
04	343	N	343	-0-	-0-	-0-	28	1	2	2	N	-0-					2
							313	3									
05	341	N	322	-0-	-19	-0-	27	1	295	3	N	-0-					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	731	19	1	134	3	N	-0-					1
02	861	N	130	-0-	-731	-0-	20	1	110	3	N	-0-					1
03	148	N	148	-0-	-0-	-0-	22	1	126	3	N	-0-					1
04	150	N	143	-0-	-7	-0-	18	1	125	3	N	-0-					1
05	155	N	147	-0-	-8	-0-	19	1	128	3	N	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		817	-0-	817	3890	69	1	1	2	N	2					9
							745	3	2	9							
02	2800	N	732	-0-	-2068	1822	65	1	2	2	N	-0-					9
							665	3									
03	2684	N	862	-0-	-1822	-0-	73	1	6	2	N	-0-					9
							783	3									
04	780	N	777	-0-	-3	-0-	63	1	5	2	N	1					10
							708	3	1	9							
05	806	N	801	-0-	-5	-0-	66	1	729	3	N	5					15
							6	9									
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					15

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		193	-0-	193	951	16	1	177	3	N	-0-					-0-
02	1127	N	176	-0-	-951	-0-	16	1	160	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	17	1	1	2	N	-0-					-0-
							181	3									
04	258	N	258	-0-	-0-	-0-	21	1	2	2	N	-0-					-0-
							235	3									
05	468	N	468	-0-	-0-	-0-	39	1	429	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	902	14	1	154	3	N	-0-					-0-
02	1056	N	154	-0-	-902	-0-	14	1	140	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	14	1	1	2	N	-0-					-0-
							152	3									
04	256	N	256	-0-	-0-	-0-	21	1	1	2	N	-0-					-0-
							234	3									
05	406	N	406	-0-	-0-	-0-	34	1	372	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	695	57	1	73	3	N	-0-					44
02	830	N	135	-0-	-695	-0-	64	1	71	3	N	-0-					44
03	137	N	137	-0-	-0-	-0-	32	1	105	3	N	-0-					44
04	132	N	132	-0-	-0-	-0-	39	1	93	3	N	-0-					44
05	155	N	139	-0-	-16	-0-	22	1	116	3	N	1					45
							1	9									
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					45

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		595	-0-	595	3188	48	1	547	3	N	-0-					1
02	2800	N	567	-0-	-2233	955	47	1	1	2	N	-0-					1
							519	3									
03	1547	N	592	-0-	-955	-0-	47	1	3	2	N	-0-	1	1			-0-
							542	3									
04	570	N	568	-0-	-2	-0-	45	1	2	2	N	-0-					-0-
							521	3									
05	620	N	593	-0-	-27	-0-	48	1	545	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1082	-0-	1082	6126	86	1	1	2	N	13	6	1			23
							981	3	14	9							
02	2800	N	1011	-0-	-1789	4337	82	1	2	2	N	12					35
							914	3	13	9							
03	3100	N	1043	-0-	-2057	2280	81	1	5	2	N	15	18	1			32
							940	3	17	9							
04	3000	N	936	-0-	-2064	216	72	1	4	2	N	13	18	1			27
							846	3	14	9							
05	1172	N	956	-0-	-216	-0-	77	1	866	3	N	12	18	1			21
							13	9									
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					21

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		400	-0-	400	1988	34	1	365	3	Y	1	9	1			18
							1	9									
02	2356	N	368	-0-	-1988	-0-	32	1	334	3	Y	2	7	1			13
							2	9									
03	486	N	486	-0-	-0-	-0-	42	1	427	3	Y	15	9	1			19
							17	9									
04	419	N	419	-0-	-0-	-0-	36	1	377	3	Y	5	7	1			17
							6	9									
05	425	N	425	-0-	-0-	-0-	38	1	381	3	Y	5	6	1			16
							6	9									
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1148	-0-	1148	5045	97	1	1044	3	Y	6	23	1			49
							7	9									
02	2800	N	712	-0-	-2088	2957	62	1	649	3	Y	1	17	1			33
							1	9									
03	3100	N	1327	-0-	-1773	1184	114	1	1169	3	Y	40	23	1			50
							44	9									
04	2287	N	1103	-0-	-1184	-0-	94	1	990	3	Y	17	20	1			47
							19	9									
05	1175	N	1175	-0-	-0-	-0-	105	1	1059	3	Y	10	15	1			42
							11	9									
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					42

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		520	-0-	520	3076	44	1	476	3	Y	-0-					13
02	2800	N	473	-0-	-2327	749	35	1	438	3	Y	-0-					13
03	1257	N	508	-0-	-749	-0-	38	1	470	3	Y	-0-					13
04	515	N	515	-0-	-0-	-0-	45	1	460	3	Y	9					22
							10	9									
05	724	N	724	-0-	-0-	-0-	72	1	644	3	Y	7	20	1			9
							8	9									
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					9

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	838	106	1	101	3	N	-0-					-0-
02	1006	N	168	-0-	-838	-0-	95	1	73	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	105	1	75	3	N	-0-					-0-
04	210	N	178	-0-	-32	-0-	102	1	76	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	106	1	72	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		616	-0-	616	2458	43	1	562	3	N	10	15	1			4
							11	9									
02	2800	N	555	-0-	-2245	213	36	1	508	3	N	10	4	1			10
							11	9									
03	831	N	618	-0-	-213	-0-	41	1	568	3	N	8	12	1			6
							9	9									
04	600	N	582	-0-	-18	-0-	41	1	530	3	N	10	8	1			8
							11	9									
05	620	N	614	-0-	-6	-0-	47	1	557	3	N	9	8	1			9
							10	9									
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					9

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

01	0		582	-0-	582	2673	38	1	544	3	N	-0-					21
02	2800	N	532	-0-	-2268	405	54	1	478	3	N	-0-					21
03	950	N	545	-0-	-405	-0-	48	1	497	3	N	-0-					21
04	570	N	544	-0-	-26	-0-	50	1	494	3	N	-0-					21
05	589	N	551	-0-	-38	-0-	54	1	497	3	N	-0-					21
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					21

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

01	3007	X	2805	-0-	-202	-0-	253	1	2551	3	N	1	1	8			97
							1	9									
02	2660	X	2577	-0-	-83	-0-	215	1	2362	3	N	-0-					97
03	2945	X	2691	-0-	-254	-0-	223	1	2466	3	N	2	2	8			97
							2	9									
04	2820	X	2695	-0-	-125	-0-	248	1	2445	3	N	2	2	8			97
							2	9									
05	2852	X	2784	-0-	-68	-0-	252	1	2532	3	N	-0-					97
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

01	0		20	-0-	20	100	3	1	17	3	N	-0-					-0-
02	118	N	18	-0-	-100	-0-	2	1	16	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

01	0		180	-0-	180	886	8	1	172	3	N	-0-					-0-
02	1038	N	152	-0-	-886	-0-	7	1	145	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2176	N	2176	-0-	-0-	-0-		270	1	1887	3	Y	17					435
								19	9									
02	1957	N	1957	-0-	-0-	-0-		289	1	1611	3	Y	52	186	1	1	8	300
								57	9									
03	2172	N	2172	-0-	-0-	-0-		310	1	1816	3	Y	42	2	8			340
								46	9									
04	2100	N	2056	-0-	-44	-0-		261	1	1767	3	Y	25					365
								28	9									
05	2170	N	2139	-0-	-31	-0-		272	1	1816	3	Y	46					411
								51	9									
06	2100	N	NO RPT	-0-	-2100	-0-						Y	NO RPT					411

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		597	-0-	597	2745		51	1	1	2	N	-0-					6
								545	3									
02	2800	N	542	-0-	-2258	487		48	1	1	2	N	-0-					6
								493	3									
03	1105	N	618	-0-	-487	-0-		52	1	4	2	N	-0-					6
								562	3									
04	590	N	590	-0-	-0-	-0-		48	1	3	2	N	-0-					6
								539	3									
05	590	N	590	-0-	-0-	-0-		49	1	541	3	N	-0-					6
06	600	N	NO RPT	-0-	-600	-0-						N	NO RPT					6

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	101		2	1	17	3	N	-0-					1
02	117	N	16	-0-	-101	-0-		1	1	15	3	N	-0-					1
03	20	N	20	-0-	-0-	-0-		2	1	18	3	N	-0-					1
04	38	N	38	-0-	-0-	-0-		3	1	35	3	N	-0-					1
05	31	N	20	-0-	-11	-0-		2	1	18	3	N	-0-					1
06	30	N	NO RPT	-0-	-30	-0-						N	NO RPT					1

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	1145		17	1	185	3	Y	3	2	1			4
								3	9									
02	1328	N	183	-0-	-1145	-0-		16	1	164	3	Y	3	2	1	1	8	4
								3	9									
03	221	N	221	-0-	-0-	-0-		19	1	200	3	Y	2	2	1			4
								2	9									
04	210	N	199	-0-	-11	-0-		17	1	178	3	Y	4	2	1			6
								4	9									
05	217	N	199	-0-	-18	-0-		18	1	180	3	Y	1	2	1			5
								1	9									
06	210	N	NO RPT	-0-	-210	-0-						Y	NO RPT					5

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		82	-0-	82	311		7	1	75	3	Y	-0-					-0-
02	402	N	91	-0-	-311	-0-		8	1	83	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-		8	1	80	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-		10	1	104	3	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-		14	1	136	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		479	-0-	479	2354	33	1	437	3	N	8	12	1			3
							9	9									
02	2767	N	413	-0-	-2354	-0-	27	1	377	3	N	8	3	1			8
							9	9									
03	454	N	454	-0-	-0-	-0-	30	1	417	3	N	6	9	1			5
							7	9									
04	450	N	434	-0-	-16	-0-	31	1	395	3	N	7	6	1			6
							8	9									
05	465	N	454	-0-	-11	-0-	35	1	411	3	N	7	6	1			7
							8	9									
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					7

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		838	-0-	838	4064	58	1	759	3	N	19	24	1			7
							21	9									
02	2800	N	730	-0-	-2070	1994	47	1	673	3	N	9	5	1			11
							10	9									
03	2780	N	786	-0-	-1994	-0-	51	1	1	2	N	16	17	1			10
							716	3	18	9							
04	810	N	728	-0-	-82	-0-	51	1	665	3	N	11	11	1			10
							12	9									
05	806	N	767	-0-	-39	-0-	58	1	695	3	N	13	10	1			13
							14	9									
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					13

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		310	-0-	310	1653	25	1	281	3	N	4	2	1			6
							4	9									
02	2446	N	793	-0-	-1653	-0-	64	1	1	2	N	9					15
							718	3	10	9							
03	935	N	935	-0-	-0-	-0-	73	1	5	2	N	11	9	1			17
							845	3	12	9							
04	640	N	640	-0-	-0-	-0-	49	1	3	2	N	9	10	1			16
							578	3	10	9							
05	620	N	605	-0-	-15	-0-	49	1	548	3	N	7	11	1			12
							8	9									
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					12

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-	265	1463	33	1	232	3	N	-0-					80
02	1730	N	267	-0-	-1463	-0-	41	1	226	3	N	-0-					80
03	296	N	296	-0-	-0-	-0-	43	1	253	3	N	-0-					80
04	270	N	260	-0-	-10	-0-	33	1	227	3	N	-0-					80
05	310	N	256	-0-	-54	-0-	33	1	223	3	N	-0-					80
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					80

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		773	-0-		773	3952	148	1	612	3	N	12					217
								13	9									
02	2800	N	700	-0-		-2100	1852	129	1	539	3	N	29					246
								32	9									
03	2586	N	734	-0-		-1852	-0-	143	1	576	3	N	14					260
								15	9									
04	750	N	720	-0-		-30	-0-	141	1	561	3	N	16					276
								18	9									
05	775	N	764	-0-		-11	-0-	150	1	575	3	N	35					311
								39	9									
06	720	N	NO RPT	-0-		-720	-0-					N	NO RPT					311

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1592	-0-		1592	6092	211	1	1378	3	N	3	3	8			239
								3	9									
02	2800	N	1408	-0-		-1392	4700	196	1	1210	3	N	2					241
								2	9									
03	3100	N	1492	-0-		-1608	3092	206	1	1284	3	N	2					243
								2	9									
04	3000	N	1494	-0-		-1506	1586	188	1	1303	3	N	3					246
								3	9									
05	3100	N	1647	-0-		-1453	133	174	1	1470	3	N	3					249
								3	9									
06	570	N	NO RPT	-0-		-570	-0-					N	NO RPT					249

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		280	-0-	280	986	280	3			N	-0-					-0-
02	1010	N	24	-0-	-986	-0-	24	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	140	20	3			N	-0-					-0-
02	142	N	2	-0-	-140	-0-	2	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	144	48	2			N	-0-					-0-
02	191	N	47	-0-	-144	-0-	47	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	49	16	2			N	-0-					-0-
02	65	N	16	-0-	-49	-0-	16	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZARVONA ENERGY LLC 950523
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

01	0		350	-0-	350	B	2162	350	2		Y	-0-					-0-
02	2490	N	328	-0-	-2162	B	-0-	328	2		Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	463	-0-	-157	B	-0-	463	2		Y	-0-					-0-
04	330	N	136	-0-	-194	B	-0-	136	2		Y	-0-					-0-
05	372	N	190	-0-	-182	B	-0-	190	2		Y	-0-					-0-
06	450	N	349	-0-	-101	B	-0-	349	2		Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

01	0		61	-0-	61	B	192	5	1	55 2	Y	1	1 1				-0-
								1	9								
02	210	N	18	-0-	-192	B	-0-	1	1	17 2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	28	-0-	-34	B	-0-	2	1	26 2	Y	-0-					-0-
04	60	N	30	-0-	-30	B	-0-	2	1	28 2	Y	-0-					-0-
05	46	N	46	-0-	-0-	B	-0-	4	1	42 2	Y	-0-					-0-
06	73	N	73	-0-	-0-	B	-0-	7	1	65 2	Y	1					1
								1	9								

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	2					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	2					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->					2													
03	T. A.		-0-	-0-	-0-	B	2					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	2					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	2					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	B	2					Y	NO RPT					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

01 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

01	0	281	-0-	281	B	281	37	1	244	3	N	-0-					-0-
02	550 N	269	-0-	-281	B	-0-	34	1	235	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	291 N	291	-0-	-0-	B	-0-	36	1	255	3	N	-0-					-0-
04	284 N	284	-0-	-0-	B	-0-	32	1	252	3	N	-0-					-0-
05	310 N	288	-0-	-22	B	-0-	33	1	255	3	N	-0-					-0-
06	270 N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

01	0	1068	-0-	1068	B	1068	170	1	898	3	N	-0-					128
02	2014 N	946	-0-	-1068	B	-0-	148	1	797	3	N	1	1	8			128
							1	9										
03/01 BALANCING DATE STATUS ->			-0-															
03	934 N	934	-0-	-0-	B	-0-	157	1	1	2	N	2	2	8			128
							774	3	2	9								
04	1015 N	960	-0-	-55	B	-0-	160	1	1	2	N	-0-					128
							799	3										
05	1049 N	1025	-0-	-24	B	-0-	173	1	852	3	N	-0-					128
06	895 N	NO RPT	-0-	-895	B	-0-					N	NO RPT					128

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	118	-0-	118 B	13033	9	1	109	3	N	-0-					25
02	14B2	EXT	123	-0-	123 B	13156	9	1	114	3	N	-0-					25
03/01 BALANCING DATE STATUS -> 13156																	
03	14B2	EXT	130	-0-	130 B	13286	11	1	119	3	N	-0-					25
04	14B2	EXT	119	-0-	119 B	13405	9	1	110	3	N	-0-					25
05	14B2	EXT	115	-0-	115 B	13520	14	1	101	3	N	-0-					25
06	14B2	EXT	NO RPT	-0-	-0- B	13520					N	NO RPT					25

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

01	0		88	-0-	88 B	88	7	1	81	3	N	-0-					29
02	165	N	77	-0-	-88 B	-0-	6	1	71	3	N	-0-					29
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	3	1	34	3	N	-0-					29
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					29
*05	247	N	247	-0-	-0- B	-0-	27	1	220	3	N	-0-					29
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					29

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

01	142	N	142	-0-	-0- B	-0-	11	1	130	3	N	1					191
							1	9									
02	164	N	164	-0-	-0- B	-0-	25	1	131	3	N	7					198
							8	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	26	1	159	3	N	7					205
							8	9									
04	166	N	166	-0-	-0- B	-0-	26	1	129	3	N	10					215
							11	9									
05	229	N	229	-0-	-0- B	-0-	26	1	197	3	N	5					220
							6	9									
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					220

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

01	0		772	-0-	772 B	772	313	1	459	3	N	-0-					27
02	1466	N	694	-0-	-772 B	-0-	282	1	400	3	N	11	1	8			37
							12	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	308	1	410	3	N	9					46
							10	9									
04	731	N	731	-0-	-0- B	-0-	296	1	428	3	N	6					52
							7	9									
*05	747	N	747	-0-	-0- B	-0-	305	1	440	3	N	2					54
							2	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					54

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

01	47	N	47	-0-	-0- B	-0-	4	1	43	3	N	-0-					30
02	44	N	44	-0-	-0- B	-0-	4	1	40	3	N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	4	1	45	3	N	-0-					30
04	60	N	40	-0-	-20 B	-0-	3	1	37	3	N	-0-					30
05	19	N	19	-0-	-0- B	-0-	1	1	18	3	N	-0-					30
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					30

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 290007 COMPL. DATE 01/23/2020 TOTAL DEPTH 6262 PERF. 2167 - 2292

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 4 RRCID -> 290030 COMPL. DATE 03/18/2020 TOTAL DEPTH 8150 PERF. 2097 - 2107

01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					115

RECLASSIFIED TO OIL DIST. 09 LEASE 21985 01/27/2023

HILL-FAWCETT, RANDEE 'B' WELL #: 3 RRCID -> 290049 COMPL. DATE 04/04/2020 TOTAL DEPTH 7712 PERF. 1534 - 1554

01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 51 RRCID -> 290058 COMPL. DATE 02/03/2020 TOTAL DEPTH 6100 PERF. 1746 - 1768

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 82 RRCID -> 290059 COMPL. DATE 02/13/2020 TOTAL DEPTH 6606 PERF. 1667 - 1681

01	0 A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 21940 02/01/2021

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 157 WELL #: 3 RRCID -> 290654 COMPL. DATE 07/24/2009 TOTAL DEPTH 3500 PERF. 1804 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5 B	5	5	1			Y	-0-					-0-
02	34	N	29	-0-	-5 B	-0-	25	1	4	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	25	1	6	3	Y	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	22	1	12	3	Y	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	25	1	8	3	Y	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 13 RRCID -> 290736 COMPL. DATE 05/17/2019 TOTAL DEPTH 2970 PERF. 1609 - 1654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		260	-0-	260 B	260	113	1	147	3	N	-0-					-0-
02	586	N	326	-0-	-260 B	-0-	144	1	182	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	203	1	299	3	N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	180	1	329	3	N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	193	1	369	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	835	N	835	-0-	-0-	-0-	74	1	761	3	N	-0-	6	1			8
02	743	N	743	-0-	-0-	-0-	63	1	680	3	N	-0-					8
03	857	N	857	-0-	-0-	-0-	82	1	775	3	N	-0-	3	1			5
04	847	N	847	-0-	-0-	-0-	92	1	755	3	N	-0-	2	1			3
05	873	N	873	-0-	-0-	-0-	102	1	771	3	N	-0-					3
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		603	-0-	603	3042	28	1	575	3	N	-0-	2	1			1
02	2800	N	548	-0-	-2252	790	25	1	523	3	N	-0-					1
03	1393	N	603	-0-	-790	-0-	29	1	574	3	N	-0-	1	1			-0-
04	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
05	620	N	599	-0-	-21	-0-	28	1	571	3	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

01	0		736	-0-	736	4125	34 1	1 9	701	3	N	1	3	1			2
02	2800	N	753	-0-	-2047	2078	35	1	718	3	N	-0-					2
03	2893	N	815	-0-	-2078	-0-	39	1	776	3	N	-0-	1	1			1
04	781	N	781	-0-	-0-	-0-	37	1	744	3	N	-0-					1
05	837	N	787	-0-	-50	-0-	37	1	750	3	N	-0-					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

01	0		647	-0-	647	3307	30	1	617	3	N	-0-	1	1			-0-
02	2800	N	597	-0-	-2203	1104	27	1	570	3	N	-0-					-0-
03	1816	N	712	-0-	-1104	-0-	34 4	1 9	674	3	N	4	4	8			-0-
04	690	N	690	-0-	-0-	-0-	33 1	1 9	656	3	N	1	1	8			-0-
05	716	N	716	-0-	-0-	-0-	34	1	682	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

01	1185	N	1185	-0-	-0-	-0-	55	1	1130	3	N	-0-	3	1			1
02	1059	N	1059	-0-	-0-	-0-	49	1	1010	3	N	-0-					1
03	1192	N	1192	-0-	-0-	-0-	57	1	1135	3	N	-0-	1	1			-0-
04	1209	N	1209	-0-	-0-	-0-	58	1	1151	3	N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	59	1	1179	3	N	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		175	-0-	175	894		8 1	167	3	N	-0-					-0-
02	1060	N	166	-0-	-894	-0-		8 1	158	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-		9 1	172	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-		8 1	166	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-		9 1	174	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	51					N	-0-					-0-
02	51	N	-0-	-0-	-51	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	14	1	166	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		429	-0-	429	2685	38	1	391	3	N	-0-	2	1			2
02	2800	N	403	-0-	-2397	288	34	1	369	3	N	-0-					2
03	742	N	454	-0-	-288	-0-	43	1	411	3	N	-0-	1	1			1
04	426	N	426	-0-	-0-	-0-	46	1	379	3	N	1	1	1			1
							1	9									
05	438	N	438	-0-	-0-	-0-	51	1	387	3	N	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		492	-0-	492	2696	44	1	446	3	N	2	35	1			53
							2	9									
02	2800	N	504	-0-	-2296	400	43	1	461	3	N	-0-					53
03	995	N	595	-0-	-400	-0-	52	1	489	3	N	49	27	1	2	8	73
							54	9									
04	553	N	553	-0-	-0-	-0-	57	1	470	3	N	24	36	1	1	8	60
							26	9									
05	558	N	554	-0-	-4	-0-	64	1	480	3	N	9					69
							10	9									
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					69

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		682	-0-	682	3497	109	1	566	3	N	6	6	8			-0-
							7	9									
02	2800	N	678	-0-	-2122	1375	108	1	570	3	N	-0-					-0-
03	2038	N	663	-0-	-1375	-0-	118	1	545	3	N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	159	1	518	3	N	-0-					-0-
05	713	N	685	-0-	-28	-0-	195	1	490	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1040	-0-	1040	5048	74	1	966	3	N	-0-	1	1			-0-
02	2800	N	940	-0-	-1860	3188	70	1	870	3	N	-0-					-0-
03	3100	N	861	-0-	-2239	949	62	1	799	3	N	-0-					-0-
04	2015	N	1066	-0-	-949	-0-	74	1	992	3	N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	75	1	978	3	N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		347	-0-	347	1735	16	1	330	3	N	1	1	1	1	8	-0-
							1	9									
02	2050	N	315	-0-	-1735	-0-	14	1	301	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	111	N	110	-0-	-1	-0-	8	1	102	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	19	1	251	3	N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	21	1	277	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	903	12	1	150	3	N	-0-	1	1			-0-
02	1055	N	152	-0-	-903	-0-	11	1	141	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	15	1	191	3	N	2	2	8			-0-
							2	9									
04	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1426	-0-	1426	7059	99	1	1298	3	N	26	34	1	2	8	9
							29	9									
02	2800	N	1276	-0-	-1524	5535	82	1	1169	3	N	23	9	1	2	8	21
							25	9									
03	3100	N	1421	-0-	-1679	3856	93	1	1	2	N	25	28	1	2	8	16
							1299	3	28	9							
04	3000	N	1363	-0-	-1637	2219	96	1	1	2	N	22	18	1	1	8	19
							1242	3	24	9							
05	3100	N	1427	-0-	-1673	546	109	1	1294	3	N	22	18	1			23
							24	9									
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					23

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

01	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

01	0		174	-0-	174	876	8	1	166	3	N	-0-					-0-
02	1028	N	152	-0-	-876	-0-	7	1	145	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

01	0		324	-0-	324	1560	29	1	295	3	N	-0-	1	1			-0-
02	1850	N	290	-0-	-1560	-0-	25	1	265	3	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	28	1	262	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	32	1	264	3	N	-0-					-0-
05	310	N	281	-0-	-29	-0-	33	1	248	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	1212	21	1	217	3	N	13	6	1			23
							14	9									
02	1423	N	211	-0-	-1212	-0-	18	1	192	3	N	1					24
							1	9									
03	238	N	238	-0-	-0-	-0-	22	1	213	3	N	3	10	1			17
							3	9									
04	240	N	230	-0-	-10	-0-	25	1	204	3	N	1	8	1			10
							1	9									
05	248	N	245	-0-	-3	-0-	29	1	215	3	N	1					11
							1	9									
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					11

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	45	1	1	7	3	N	-0-					-0-
02	104	N	59	-0-	-45	-0-	4	1	55	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		560	-0-	560	2162	40	1	520	3	N	-0-					1
02	2681	N	519	-0-	-2162	-0-	39	1	480	3	N	-0-					1
03	455	N	455	-0-	-0-	-0-	33	1	422	3	N	-0-					1
04	540	N	469	-0-	-71	-0-	33	1	436	3	N	-0-	1	1			-0-
05	589	N	450	-0-	-139	-0-	32	1	418	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		270	-0-	270	1193	19	1	251	3	N	-0-					-0-
02	1438	N	245	-0-	-1193	-0-	18	1	227	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
04	270	N	204	-0-	-66	-0-	14	1	190	3	N	-0-					-0-
05	279	N	225	-0-	-54	-0-	16	1	209	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		301	-0-	301	1858	27	1	274	3	N	-0-					-0-
02	1863	N	5	-0-	-1858	-0-	5	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	37	1	352	3	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	58	1	478	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		396	-0-	396	1825	28	1	368	3	N	-0-					-0-
02	2184	N	359	-0-	-1825	-0-	27	1	332	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	27	1	346	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	26	1	342	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		503	-0-	503	3641	35	1 6 9	462	3	N	5	12	1	1	8	25
02	2800	N	376	-0-	-2424	1217	28	1 3 9	345	3	N	3					28
03	1558	N	341	-0-	-1217	-0-	24	1 2 9	315	3	N	2	1	8			29
04	480	N	318	-0-	-162	-0-	22	1 7 9	289	3	N	6	12	1	1	8	22
05	403	N	344	-0-	-59	-0-	24	1 7 9	313	3	N	6					28
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					28

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		496	-0-	496	2467	44	1	452	3	N	-0-					-0-
02	2800	N	452	-0-	-2348	119	39	1	413	3	N	-0-					-0-
03	620	N	501	-0-	-119	-0-	48	1	453	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	52	1	430	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	59	1	443	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	92	2	1	20	3	N	-0-					-0-
02	115	N	23	-0-	-92	-0-	2	1	21	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		277	-0-	277	1125	25	1	252	3	N	-0-					-0-
02	1288	N	163	-0-	-1125	-0-	14	1	149	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					-0-
04	270	N	187	-0-	-83	-0-	20	1	167	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	25	1	185	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		485	-0-	485	485	22	1	463	3	N	-0-					-0-
02	922	N	437	-0-	-485	-0-	20	1 1 9	416	3	N	1	1	8			-0-
03	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	24	1 1 9	472	3	N	1	1	8			-0-
05	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		194	-0-	194	988	22	1	172	3	Y	-0-					-0-
02	1164	N	176	-0-	-988	-0-	19	1	157	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	21	1	164	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	22	1	173	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		217	-0-	217	1055	15	1	199	3	N	3	3	1			9
							3	9									
02	1235	N	180	-0-	-1055	-0-	13	1	167	3	N	-0-					9
03	216	N	216	-0-	-0-	-0-	15	1	199	3	N	2					11
							2	9									
04	210	N	164	-0-	-46	-0-	11	1	150	3	N	3	4	1			10
							3	9									
05	186	N	170	-0-	-16	-0-	12	1	155	3	N	3					13
							3	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					13

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1416	24	1	285	3	Y	-0-					-0-
02	1685	N	269	-0-	-1416	-0-	22	1	247	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	19	1	262	3	Y	-0-					-0-
05	310	N	256	-0-	-54	-0-	17	1	239	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		745	-0-	745	3728	34	1	710	3	N	1	5	1			2
							1	9									
02	2800	N	671	-0-	-2129	1599	31	1	640	3	N	-0-					2
03	2356	N	757	-0-	-1599	-0-	36	1	720	3	N	1	2	1			1
							1	9									
04	741	N	741	-0-	-0-	-0-	35	1	706	3	N	-0-					1
05	767	N	767	-0-	-0-	-0-	36	1	731	3	N	-0-					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	1053	16	1	194	3	Y	-0-					1
02	1245	N	192	-0-	-1053	-0-	14	1	178	3	Y	-0-					1
03	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					1
04	210	N	207	-0-	-3	-0-	16	1	191	3	Y	-0-					1
05	217	N	211	-0-	-6	-0-	26	1	185	3	Y	-0-					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		472	-0-	472	2351	42	1	430	3	N	-0-					-0-
02	2785	N	434	-0-	-2351	-0-	37	1	397	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	46	1	433	3	N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	50	1	411	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	56	1	420	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	1719	26	1	262	3	N	-0-					-0-
02	2130	N	411	-0-	-1719	-0-	35	1	376	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	42	1	402	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-					-0-
05	434	N	358	-0-	-76	-0-	42	1	316	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		607	-0-	607	2870	28	1	579	3	N	-0-					-0-
02	2800	N	576	-0-	-2224	646	35	1	541	3	N	-0-					-0-
03	1279	N	633	-0-	-646	-0-	36	1	597	3	N	-0-					-0-
04	600	N	561	-0-	-39	-0-	36	1	525	3	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	30	1	601	3	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	712	16	1	128	3	Y	-0-	1	1			-0-
02	828	N	116	-0-	-712	-0-	12	1	104	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	15	1	131	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	16	1	125	3	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	17	1	133	3	Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	83	3	3			Y	-0-					-0-
02	83	N	-0-	-0-	-83	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		361	-0-	361	1951	25 7	1 9	329	3	N	6	8	1			3
02	2367	N	416	-0-	-1951	-0-	27 7	1 9	382	3	N	6	3	1			6
03	326	N	326	-0-	-0-	-0-	21 7	1 9	298	3	N	6	8	1			4
04	360	N	350	-0-	-10	-0-	25 6	1 9	319	3	N	5	4	1			5
05	465	N	432	-0-	-33	-0-	33 8	1 9	391	3	N	7	5	1			7
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1511	-0-	1511	8063	107	1	1404	3	N	-0-					-0-
02	2800	N	1337	-0-	-1463	6600	88	1	1249	3	N	-0-					-0-
03	3100	N	1448	-0-	-1652	4948	97	1	1	2	N	-0-					-0-
							1350	3									
04	3000	N	1334	-0-	-1666	3282	96	1	1	2	N	-0-					-0-
							1237	3									
05	3100	N	1426	-0-	-1674	1608	111	1	1315	3	N	-0-					-0-
06	1410	N	NO RPT	-0-	-1410	198					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		803	-0-	803	4009	57	1	746	3	N	-0-					-0-
02	2800	N	754	-0-	-2046	1963	50	1	704	3	N	-0-					-0-
03	2804	N	841	-0-	-1963	-0-	56	1	1	2	N	-0-					-0-
							784	3									
04	780	N	768	-0-	-12	-0-	55	1	713	3	N	-0-					-0-
05	837	N	775	-0-	-62	-0-	60	1	715	3	N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	1161	13	1	228	3	Y	1					43
							1	9									
02	1381	N	220	-0-	-1161	-0-	12	1	207	3	Y	1					44
							1	9									
03	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-	3	1			41
04	195	N	195	-0-	-0-	-0-	13	1	181	3	Y	1					42
							1	9									
05	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					42
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	199	3	1	36	3	N	-0-					-0-
02	248	N	49	-0-	-199	-0-	3	1	46	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
05	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		441	-0-	441	1946	31	1	400	3	N	9	11	1			3
							10	9									
02	2312	N	366	-0-	-1946	-0-	24	1	336	3	N	5	3	1			5
							6	9									
03	426	N	426	-0-	-0-	-0-	28	1	388	3	N	9	9	1			5
							10	9									
04	406	N	406	-0-	-0-	-0-	29	1	370	3	N	6	6	1			5
							7	9									
05	440	N	440	-0-	-0-	-0-	33	1	398	3	N	8	5	1			8
							9	9									
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					8

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

01	0		609	-0-	609	3204	48	1	561	3	Y	-0-					1
02	2800	N	558	-0-	-2242	962	45	1	513	3	Y	-0-					1
03	1529	N	567	-0-	-962	-0-	43	1	524	3	Y	-0-					1
04	674	N	674	-0-	-0-	-0-	46	1	620	3	Y	7					8
							8	9									
05	686	N	686	-0-	-0-	-0-	45	1	641	3	Y	-0-					8
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					8

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

01	0		183	-0-	183	1275	13	1	170	3	N	-0-					-0-
02	1502	N	227	-0-	-1275	-0-	15	1	212	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		572	-0-	572	2811	65	1	507	3	Y	-0-					-0-
02	2800	N	468	-0-	-2332	479	50	1	418	3	Y	-0-					-0-
03	1054	N	575	-0-	-479	-0-	61	1	512	3	Y	2	2	8			-0-
							2	9									
04	545	N	545	-0-	-0-	-0-	61	1	484	3	Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	62	1	497	3	Y	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		282	-0-	282	1386	32	1	250	3	Y	-0-					-0-
02	1631	N	245	-0-	-1386	-0-	26	1	219	3	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	29	1	245	3	Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	28	1	222	3	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	29	1	236	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		554	-0-	554	2649	42	1	512	3	Y	-0-					1
02	2800	N	491	-0-	-2309	340	36	1	455	3	Y	-0-					1
03	874	N	534	-0-	-340	-0-	47	1	487	3	Y	-0-					1
04	540	N	508	-0-	-32	-0-	38	1	470	3	Y	-0-					1
05	558	N	504	-0-	-54	-0-	62	1	442	3	Y	-0-					1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		757	-0-	757	3742	57	1	700	3	Y	-0-					-0-
02	2800	N	683	-0-	-2117	1625	50	1	633	3	Y	-0-					-0-
03	2372	N	747	-0-	-1625	-0-	66	1	681	3	Y	-0-					-0-
04	720	N	714	-0-	-6	-0-	54	1	660	3	Y	-0-					-0-
05	744	N	723	-0-	-21	-0-	88	1	635	3	Y	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		363	-0-	363	1798	27	1	336	3	Y	-0-					-0-
02	2132	N	334	-0-	-1798	-0-	25	1	309	3	Y	-0-					-0-
03	365	N	365	-0-	-0-	-0-	32	1	333	3	Y	-0-					-0-
04	360	N	353	-0-	-7	-0-	27	1	326	3	Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	43	1	308	3	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	603	11	1	130	3	Y	-0-					-0-
02	717	N	114	-0-	-603	-0-	9	1	105	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	13	1	174	3	Y	1					1
							1	9									
05	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		224	-0-	224	1120	16	1	208	3	N	-0-					-0-
02	1295	N	175	-0-	-1120	-0-	13	1	162	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
04	210	N	145	-0-	-65	-0-	10	1	135	3	N	-0-					-0-
05	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		386	-0-	386	5776	29	1	357	3	Y	-0-					-0-
02	6580	X	804	-0-	-5776	-0-	59	1	745	3	Y	-0-					-0-
03	1178	X	646	-0-	-532	-0-	57	1	589	3	Y	-0-					-0-
04	630	X	542	-0-	-88	-0-	41	1	501	3	Y	-0-					-0-
05	899	X	450	-0-	-449	-0-	55	1	395	3	Y	-0-					-0-
06	870	X	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		66	-0-	66	315	5	1	61	3	Y	-0-					-0-
02	375	N	60	-0-	-315	-0-	5	1	55	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	1071	19	1	196	3	N	-0-					-0-
02	1262	N	191	-0-	-1071	-0-	16	1	175	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	23	1	187	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	25	1	191	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	1141	18	1	211	3	Y	-0-					-0-
02	1345	N	204	-0-	-1141	-0-	16	1	188	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	656	11	1	114	3	N	-0-					-0-
02	763	N	107	-0-	-656	-0-	9	1	98	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	17	1	131	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	275	5	1	48	3	N	-0-					-0-
02	323	N	48	-0-	-275	-0-	4	1	44	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	7	1	49	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	949	14	1	177	3	Y	-0-					-0-
02	1120	N	171	-0-	-949	-0-	13	1	158	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	23	1	163	3	Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-	4	1			6
02	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-					6
03	296	N	296	-0-	-0-	-0-	28	1	267	3	N	1	2	1	2	8	3
							1	9									
04	285	N	285	-0-	-0-	-0-	31	1	253	3	N	1	2	1			2
							1	9									
05	289	N	289	-0-	-0-	-0-	34	1	255	3	N	-0-					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		575	-0-	575	2689	43	1	532	3	Y	-0-					-0-
02	2800	N	523	-0-	-2277	412	39	1	484	3	Y	-0-					-0-
03	965	N	553	-0-	-412	-0-	49	1	504	3	Y	-0-					-0-
04	570	N	540	-0-	-30	-0-	41	1	499	3	Y	-0-					-0-
05	589	N	556	-0-	-33	-0-	48	1	508	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	716	11	1	130	3	Y	-0-					1
02	847	N	131	-0-	-716	-0-	10	1	121	3	Y	-0-					1
03	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					1
04	150	N	133	-0-	-17	-0-	10	1	123	3	Y	-0-					1
05	155	N	141	-0-	-14	-0-	12	1	129	3	Y	-0-					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	154	4	1	37	3	N	-0-					-0-
02	232	N	78	-0-	-154	-0-	7	1	71	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
05	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	366	9	1	67	3	Y	-0-					-0-
02	438	N	72	-0-	-366	-0-	8	1	64	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	8	1	65	3	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		489	-0-	489	2331	56	1	433	3	Y	-0-	3	1			1
02	2738	N	407	-0-	-2331	-0-	43	1	364	3	Y	-0-					1
03	483	N	483	-0-	-0-	-0-	51	1	432	3	Y	-0-	1	1			-0-
04	480	N	472	-0-	-8	-0-	53	1	419	3	Y	-0-					-0-
05	477	N	477	-0-	-0-	-0-	53	1	424	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		463	-0-	463	2273	33	1	430	3	N	-0-					1
02	2676	N	403	-0-	-2273	-0-	30	1	373	3	N	-0-					1
03	443	N	443	-0-	-0-	-0-	32	1	411	3	N	-0-					1
04	431	N	431	-0-	-0-	-0-	30	1	401	3	N	-0-	1	1			-0-
05	452	N	452	-0-	-0-	-0-	32	1	420	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		771	-0-	771	3362	35 19	1 9	717	3	N	17	7	1	4	8	13
02	2800	N	665	-0-	-2135	1227	30 7	1 9	628	3	N	6	4	8			15
03	1981	N	754	-0-	-1227	-0-	35 25	1 9	694	3	N	23	16	1	7	8	15
04	720	N	702	-0-	-18	-0-	33 7	1 9	662	3	N	6	4	8			17
05	744	N	693	-0-	-51	-0-	32 12	1 9	649	3	N	11					28
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					28

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	333	5	1	68	3	N	-0-					-0-
02	396	N	63	-0-	-333	-0-	5	1	58	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	134	1	853	3	N	3	3	8			-0-
							3	9									
05	843	N	843	-0-	-0-	-0-	127	1	716	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	527	8	1	96	3	Y	-0-					-0-
02	625	N	98	-0-	-527	-0-	8	1	90	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		277	-0-	277	1289	25	1	252	3	N	-0-					-0-
02	1518	N	229	-0-	-1289	-0-	20	1	209	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	26	1	217	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	29	1	223	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		621	-0-	621	2941	94	1	526	3	Y	1	1	8			-0-
							1	9									
02	2800	N	562	-0-	-2238	703	102	1	460	3	Y	-0-					-0-
03	1182	N	479	-0-	-703	-0-	67	1	410	3	Y	2	2	8			-0-
							2	9									
04	634	N	634	-0-	-0-	-0-	109	1	518	3	Y	6	1	8			5
							7	9									
05	620	N	494	-0-	-126	-0-	63	1	431	3	Y	-0-					5
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					5

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		147	-0-	147	1266	105	1	42	3	Y	-0-					45
02	SWR 10		160	-0-	160	1426	33	1	127	3	Y	-0-					45
03	SWR 10		98	-0-	98	1524	9	1	89	3	Y	-0-					45
04	SWR 10		83	-0-	83	1607	6	1	77	3	Y	-0-					45
05	SWR 10		76	-0-	76	1683	7	1	69	3	Y	-0-					45
06	SWR 10		NO RPT	-0-	-0-	1683					Y	NO RPT					45

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

01	0		2089	-0-	2089	8475	157	1	1932	3	Y	-0-					1
02	2800	N	1786	-0-	-1014	7461	132	1	1654	3	Y	-0-					1
03	3100	N	1451	-0-	-1649	5812	128	1	1323	3	Y	-0-					1
04	3000	N	1127	-0-	-1873	3939	85	1	1042	3	Y	-0-					1
05	3100	N	1939	-0-	-1161	2778	167	1	1772	3	Y	-0-					1
06	1410	N	NO RPT	-0-	-1410	1368					Y	NO RPT					1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

01	0		231	-0-	231	1167	16	1	215	3	N	-0-					-0-
02	1379	N	212	-0-	-1167	-0-	14	1	198	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	19	1	224	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

01	0		139	-0-	139	703	10	1	129	3	N	-0-					-0-
02	834	N	131	-0-	-703	-0-	9	1	122	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1166	-0-	1166	5950	88	1	1078	3	Y	-0-			1
02	2800	N	1148	-0-	-1652	4298	85	1	1063	3	Y	-0-			1
03	3100	N	1185	-0-	-1915	2383	104	1	1081	3	Y	-0-			1
04	3000	N	1150	-0-	-1850	533	87	1	1063	3	Y	-0-			1
05	1718	N	1185	-0-	-533	-0-	102	1	1083	3	Y	-0-			1
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT			1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

01	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT			-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1988	28	1	344	3	Y	-0-	4	1			3
02	2370	N	382	-0-	-1988	-0-	28	1	348	3	Y	5					8
							6	9									
03	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					8
04	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-	5	1			3
05	434	N	370	-0-	-64	-0-	44	1	315	3	Y	10					13
							11	9									
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					13

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	572	8	1	97	3	Y	-0-					-0-
02	658	N	86	-0-	-572	-0-	7	1	79	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		893	-0-	893	4344	70	1	822	3	Y	1	1	8			-0-
							1	9									
02	2800	N	822	-0-	-1978	2366	66	1	756	3	Y	-0-					-0-
03	3100	N	786	-0-	-2314	52	60	1	725	3	Y	1	1	8			-0-
							1	9									
04	962	N	910	-0-	-52	-0-	62	1	844	3	Y	4	1	8			3
							4	9									
05	917	N	917	-0-	-0-	-0-	60	1	857	3	Y	-0-					3
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		420	-0-	420	2100	19	1	400	3	N	1	2	1			1
							1	9									
02	2482	N	382	-0-	-2100	-0-	18	1	364	3	N	-0-					1
03	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-	1	1			-0-
04	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1523	15	1	304	3	N	-0-					-0-
02	1699	N	176	-0-	-1523	-0-	8	1	168	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		47	-0-	47	255	2	1	45	3	N	-0-			-0-
02	296	N	41	-0-	-255	-0-	2	1	39	3	N	-0-			-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
04	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-			-0-
05	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		379	-0-	379	1751	379	3			N	-0-					-0-
02	2093	N	342	-0-	-1751	-0-	342	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

01	0		492	-0-	492	2464	23	1	469	3	N	-0-					1
02	2800	N	433	-0-	-2367	97	20	1	413	3	N	-0-					1
03	566	N	469	-0-	-97	-0-	22	1	446	3	N	1	1	8			1
							1	9									
04	480	N	448	-0-	-32	-0-	21	1	426	3	N	1	1	8			1
							1	9									
05	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

01	0		383	-0-	383	1915	18	1	365	3	N	-0-	2	1			1
02	2437	N	522	-0-	-1915	-0-	23	1	486	3	N	12					13
							13	9									
03	385	N	385	-0-	-0-	-0-	18	1	366	3	N	1	9	1			5
							1	9									
04	381	N	381	-0-	-0-	-0-	18	1	359	3	N	4					9
							4	9									
05	403	N	403	-0-	-0-	-0-	19	1	382	3	N	2					11
							2	9									
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					11

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		509	-0-	509	2841	509	2			Y	-0-					2
02	2800	N	443	-0-	-2357	484	443	2			Y	-0-					2
03	995	N	511	-0-	-484	-0-	511	2			Y	-0-					2
04	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					2
05	496	N	461	-0-	-35	-0-	461	2			Y	-0-					2
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		82	-0-	82	414	82	2			Y	-0-					-0-
02	495	N	81	-0-	-414	-0-	81	2			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

01	0		78	-0-	78	480	78	2			Y	-0-					-0-
02	523	N	43	-0-	-480	-0-	43	2			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	2			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

01	0		446	-0-	446	2231	446	2			Y	-0-					-0-
02	2640	N	409	-0-	-2231	-0-	409	2			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	500	97	2			Y	-0-					-0-
02	590	N	90	-0-	-500	-0-	90	2			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	1188	242	2			Y	-0-					-0-
02	1406	N	218	-0-	-1188	-0-	218	2			Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	2171	500	2			Y	-0-					2
02	2619	N	448	-0-	-2171	-0-	448	2			Y	-0-					2
03	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					2
04	480	N	443	-0-	-37	-0-	443	2			Y	-0-					2
05	496	N	490	-0-	-6	-0-	490	2			Y	-0-					2
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	2			Y	-0-					-0-
05	899	N	846	-0-	-53	-0-	846	2			Y	-0-					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		284	-0-	284	1252	284	2			Y	-0-					-0-
02	1492	N	240	-0-	-1252	-0-	240	2			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	429	-0-	429	1461	429	3			N	-0-					-0-
02	1712 N	251	-0-	-1461	-0-	251	3			N	-0-					-0-
03	273 N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	330 N	252	-0-	-78	-0-	252	3			N	-0-					-0-
05	279 N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270 N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	813	-0-	813	3412	140	1	672	3	Y	1	1	8			4
						1	9									
02	2800 N	667	-0-	-2133	1279	101	1	566	3	Y	-0-					4
03	2091 N	812	-0-	-1279	-0-	131	1	681	3	Y	-0-					4
04	780 N	743	-0-	-37	-0-	116	1	627	3	Y	-0-					4
05	754 N	754	-0-	-0-	-0-	122	1	632	3	Y	-0-					4
06	780 N	NO RPT	-0-	-780	-0-					Y	NO RPT					4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		309	-0-	309	1494	35	1	274	3	Y	-0-			-0-
02	1776	N	282	-0-	-1494	-0-	30	1	252	3	Y	-0-			-0-
03	322	N	322	-0-	-0-	-0-	34	1	288	3	Y	-0-			-0-
04	305	N	305	-0-	-0-	-0-	34	1	271	3	Y	-0-			-0-
05	316	N	316	-0-	-0-	-0-	35	1	281	3	Y	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		369	-0-	369	1771	369	2			Y	-0-					1
02	2310	N	539	-0-	-1771	-0-	539	2			Y	-0-					1
03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					1
04	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					1
05	589	N	575	-0-	-14	-0-	575	2			Y	-0-					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		664	-0-	664	3252	664	2			Y	-0-					-0-
02	2800	N	598	-0-	-2202	1050	598	2			Y	-0-					-0-
03	1754	N	704	-0-	-1050	-0-	704	2			Y	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	534	116	3			N	-0-					-0-
02	636	N	102	-0-	-534	-0-	102	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	29	1	3			N	-0-					-0-
02	32	N	3	-0-	-29	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1602	15	1	304	3	N	-0-					1
02	1885	N	283	-0-	-1602	-0-	13	1	270	3	N	-0-					1
03	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					1
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					1
05	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		478	-0-	478	2507	478	2			Y	-0-					1
02	2800	N	512	-0-	-2288	219	512	2			Y	-0-					1
03	780	N	561	-0-	-219	-0-	561	2			Y	-0-					1
04	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					1
05	558	N	436	-0-	-122	-0-	436	2			Y	-0-					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		29	-0-	29	148	2	1	27	3	N	-0-			-0-
02	150	N	2	-0-	-148	-0-	2	3			N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	1255	20	1	232	3	Y	-0-					-0-
02	1487	N	232	-0-	-1255	-0-	19	1	213	3	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	21	1	236	3	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	23	1	226	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	1209	241	2			Y	-0-					-0-
02	1427	N	218	-0-	-1209	-0-	218	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		381	-0-	381	1785	381	2			Y	-0-					1
02	2029	N	244	-0-	-1785	-0-	244	2			Y	-0-					1
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					1
04	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					1
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		359	-0-	359	1771	27	1	332	3	Y	-0-					-0-
02	2094	N	323	-0-	-1771	-0-	24	1	299	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	31	1	321	3	Y	-0-					-0-
04	360	N	342	-0-	-18	-0-	26	1	316	3	Y	-0-					-0-
05	372	N	350	-0-	-22	-0-	43	1	307	3	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		523	-0-	523	2635	523	2			Y	-0-					1
02	2800	N	465	-0-	-2335	300	465	2			Y	-0-					1
03	826	N	526	-0-	-300	-0-	526	2			Y	-0-					1
04	510	N	491	-0-	-19	-0-	491	2			Y	-0-					1
05	527	N	488	-0-	-39	-0-	488	2			Y	-0-					1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	33	1	1	11	3	Y	-0-	1	1			1
02	45	N	12	-0-	-33	-0-	1	1	11	3	Y	-0-					1
03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
04	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					1
05	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

01	0		599	-0-	599	2904	48 4	1 9	547	3	Y	4					5
02	2800	N	538	-0-	-2262	642	44 3	1 9	491	3	Y	3					8
03	1232	N	590	-0-	-642	-0-	47 3	1 9	540	3	Y	3					11
04	570	N	549	-0-	-21	-0-	42 1	1 9	506	3	Y	1					12
05	589	N	551	-0-	-38	-0-	50 2	1 9	499	3	Y	2					14
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					14

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1716	-0-	1716	8283	127	1	1585	3	N	4	20	1			5
							4	9									
02	2800	N	1581	-0-	-1219	7064	123	1	1421	3	N	34	8	1			31
							37	9									
03	3100	N	1731	-0-	-1369	5695	131	1	1598	3	N	2	24	1			9
							2	9									
04	3000	N	1681	-0-	-1319	4376	141	1	1537	3	N	3	4	1			8
							3	9									
05	3100	N	1746	-0-	-1354	3022	142	1	1576	3	N	25	7	1			26
							28	9									
06	1590	N	NO RPT	-0-	-1590	1432					N	NO RPT					26

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		415	-0-	415	2131	27	1	388	3	N	-0-					-0-
02	2506	N	375	-0-	-2131	-0-	26	1	349	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	30	1	375	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	32	1	385	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	1086	16	1	200	3	Y	-0-					1
02	1278	N	192	-0-	-1086	-0-	14	1	178	3	Y	-0-					1
03	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					1
04	210	N	204	-0-	-6	-0-	15	1	189	3	Y	-0-					1
05	217	N	203	-0-	-14	-0-	25	1	178	3	Y	-0-					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	517					Y	-0-					-0-
02	521	N	4	-0-	-517	-0-	4	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	72	1	974	3	Y	-0-					-0-
05	891	N	891	-0-	-0-	-0-	59	1	832	3	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		145	-0-	145	710	145	3			N	-0-					-0-
02	839	N	129	-0-	-710	-0-	129	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	54	-0-	-96	-0-	54	3			N	-0-					-0-
05	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	1263	19	1	230	3	Y	-0-					-0-
02	1482	N	219	-0-	-1263	-0-	16	1	203	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	22	1	225	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	32	1	388	3	Y	-0-					-0-
05	670	N	670	-0-	-0-	-0-	82	1	588	3	Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		986	-0-	986	4849	74	1	912	3	Y	-0-	11	1			3
02	2800	N	895	-0-	-1905	2944	65	1	822	3	Y	7					10
							8	9									
03	3100	N	957	-0-	-2143	801	84	1	873	3	Y	-0-					10
04	1717	N	916	-0-	-801	-0-	69	1	844	3	Y	3	9	1			4
							3	9									
05	992	N	925	-0-	-67	-0-	112	1	803	3	Y	9					13
							10	9									
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					13

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1390	-0-	1390	7551	1390	3			N	-0-					-0-
02	2800	N	1252	-0-	-1548	6003	1252	3			N	-0-					-0-
03	3100	N	1360	-0-	-1740	4263	1360	3			N	-0-					-0-
04	3000	N	1303	-0-	-1697	2566	1303	3			N	-0-					-0-
05	3100	N	1320	-0-	-1780	786	1320	3			N	-0-					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	749	-0-	749	3663	56	1	693	3	Y	-0-	4	1			1
02	2800	N	36	-0-	-2764	899	3	1	33	3	Y	-0-					1
03	1545	N	646	-0-	-899	-0-	57	1	589	3	Y	-0-					1
04	720	N	670	-0-	-50	-0-	51	1	619	3	Y	-0-	1	1			-0-
05	657	N	657	-0-	-0-	-0-	57	1	600	3	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	353	-0-	353	3611	23	1	330	3	N	-0-					-0-
02	2800	N	230	-0-	-2570	1041	16	1	214	3	N	-0-					-0-
03	1899	N	858	-0-	-1041	-0-	63	1	795	3	N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	77	1	963	3	N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	77	1	940	3	N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		355	-0-	355	2793	32	1	323	3	N	-0-					-0-
02	2800	N	432	-0-	-2368	425	37	1	395	3	N	-0-					-0-
03	896	N	471	-0-	-425	-0-	45	1	426	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	73	1	603	3	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	85	1	645	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		140	-0-	140	724	9	1	131	3	N	-0-			-0-
02	851	N	127	-0-	-724	-0-	9	1	118	3	N	-0-			-0-
03	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-			-0-
04	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	10	1	123	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	424	96	2			Y	-0-					-0-
02	532	N	108	-0-	-424	-0-	108	2			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		452	-0-	452	2265	59	1	393	3	N	-0-					-0-
02	2682	N	417	-0-	-2265	-0-	53	1	364	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	56	1	394	3	N	-0-					-0-
04	450	N	439	-0-	-11	-0-	49	1	390	3	N	-0-					-0-
05	465	N	455	-0-	-10	-0-	52	1	403	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1376	25	1	249	3	Y	-0-					-0-
02	1621	N	245	-0-	-1376	-0-	20	1	225	3	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	25	1	243	3	Y	-0-					-0-
05	279	N	272	-0-	-7	-0-	25	1	247	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		903	-0-	903	4469	103	1	800	3	Y	-0-	9	1			2
02	2800	N	749	-0-	-2051	2418	80	1	669	3	Y	-0-					2
03	3100	N	899	-0-	-2201	217	95	1	802	3	Y	2	2	1	2	8	-0-
							2	9									
04	1063	N	846	-0-	-217	-0-	95	1	750	3	Y	1	1	8			-0-
							1	9									
05	856	N	856	-0-	-0-	-0-	95	1	761	3	Y	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		271	-0-	271	1368	271	3			N	-0-					-0-
02	1614	N	246	-0-	-1368	-0-	246	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	134	-0-	134	664	15	1	119	3	Y	-0-					-0-
02		799 N	135	-0-	-664	-0-	14	1	121	3	Y	-0-					-0-
03		136 N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
04		127 N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					-0-
05		155 N	125	-0-	-30	-0-	14	1	111	3	Y	-0-					-0-
06		120 N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	1703	-0-	1703	8924	1703	3			N	-0-					-0-
02	2800	N	1409	-0-	-1391	7533	1409	3			N	-0-					-0-
03	3100	N	1542	-0-	-1558	5975	1542	3			N	-0-					-0-
04	3000	N	1473	-0-	-1527	4448	1472	3	1	9	N	1	1	8			-0-
05	3100	N	1641	-0-	-1459	2989	1641	3			N	-0-					-0-
06	1500	N	NO RPT	-0-	-1500	1489					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		383	-0-	383	2083	25	1	358	3	N	-0-					-0-
02	2287	N	204	-0-	-2083	-0-	14	1	190	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	27	1	348	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	44	1	549	3	N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	47	1	565	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		409	-0-	409	1349	36	1	373	3	N	-0-					-0-
02	1684	N	335	-0-	-1349	-0-	29	1	306	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	34	1	320	3	N	-0-					-0-
04	360	N	268	-0-	-92	-0-	29	1	239	3	N	-0-					-0-
05	372	N	277	-0-	-95	-0-	32	1	245	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		219	-0-	219	1074	16	1	203	3	N	-0-					-0-
02	1265	N	191	-0-	-1074	-0-	14	1	177	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	14	1	187	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	115	2	1	20	3	N	-0-					-0-
02	137	N	22	-0-	-115	-0-	2	1	20	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		555	-0-	555	2676	72	1	481	3	N	2					8
							2	9									
02	2800	N	513	-0-	-2287	389	65	1	442	3	N	5	6	1			7
							6	9									
03	949	N	560	-0-	-389	-0-	69	1	487	3	N	4	10	1			1
							4	9									
04	544	N	544	-0-	-0-	-0-	60	1	480	3	N	4					5
							4	9									
05	558	N	541	-0-	-17	-0-	62	1	477	3	N	2					7
							2	9									
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					7

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		846	-0-	846	4017	68	1	778	3	Y	-0-					-0-
02	2800	N	879	-0-	-1921	2096	72	1	807	3	Y	-0-					-0-
03	3097	N	1001	-0-	-2096	-0-	81	1	920	3	Y	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	86	1	1034	3	Y	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	106	1	1061	3	Y	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

01	0		164	-0-	164	678	12	1	152	3	N	-0-					-0-
02	824	N	146	-0-	-678	-0-	11	1	135	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

01	0		392	-0-	392	1869	28	1	364	3	N	-0-	1	1			-0-
02	2219	N	350	-0-	-1869	-0-	26	1	324	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					-0-
04	390	N	352	-0-	-38	-0-	25	1	327	3	N	-0-					-0-
05	403	N	319	-0-	-84	-0-	23	1	296	3	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

01	0		621	-0-	621	1844	621	2			Y	-0-					-0-
02	2413	N	569	-0-	-1844	-0-	569	2			Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
04	600	N	189	-0-	-411	-0-	189	2			Y	-0-					-0-
05	620	N	124	-0-	-496	-0-	124	2			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

01	0		410	-0-	410	2041	410	2			Y	-0-					1
02	2407	N	366	-0-	-2041	-0-	366	2			Y	-0-					1
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					1
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					1
05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		662	-0-	662	2750	43	1	619	3	Y	-0-					-0-
02	2800	N	483	-0-	-2317	433	34	1	449	3	Y	-0-					-0-
03	955	N	522	-0-	-433	-0-	38	1	484	3	Y	-0-					-0-
04	630	N	496	-0-	-134	-0-	37	1	459	3	Y	-0-					-0-
05	527	N	474	-0-	-53	-0-	36	1	438	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O																	
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O																	
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		65	-0-	65	335	65	3			N	-0-					-0-
02	392	N	57	-0-	-335	-0-	57	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O																	
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O																	
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O																	
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	1284	-0-	1284	6163	1284	3			N	-0-					-0-
02	2800	N	1313	-0-	-1487	4676	1313	3			N	-0-					-0-
03	3100	N	1350	-0-	-1750	2926	1350	3			N	-0-					-0-
04	3000	N	1277	-0-	-1723	1203	1277	3			N	-0-					-0-
05	2485	N	1282	-0-	-1203	-0-	1282	3			N	-0-					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1101	-0-	1101	4028	82	1	1019	3	N	-0-					-0-
02	2800	N	1110	-0-	-1690	2338	88	1	1022	3	N	-0-					-0-
03	3100	N	1307	-0-	-1793	545	99	1	1208	3	N	-0-					-0-
04	1827	N	1282	-0-	-545	-0-	108	1	1174	3	N	-0-					-0-
05	1307	N	1307	-0-	-0-	-0-	108	1	1199	3	N	-0-					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		624	-0-	624	3138	43 15	1 9	566	3	N	14	19	1			5
02	2800	N	540	-0-	-2260	878	35 8	1 9	497	3	N	7	4	1			8
03	1390	N	512	-0-	-878	-0-	33 12	1 9	467	3	N	11	12	1			7
04	600	N	341	-0-	-259	-0-	24 6	1 9	311	3	N	5	7	1			5
05	589	N	168	-0-	-421	-0-	13 2	1 9	153	3	N	2	4	1			3
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		739	-0-	739	4162	59	1	1	2	N	9	5	1			18
							669	3	10	9							
02	2800	N	720	-0-	-2080	2082	58	1	1	2	N	9					27
							651	3	10	9							
03	2934	N	852	-0-	-2082	-0-	67	1	4	2	N	12	14	1			25
							768	3	13	9							
04	806	N	806	-0-	-0-	-0-	62	1	3	2	N	11	14	1			22
							729	3	12	9							
05	822	N	822	-0-	-0-	-0-	66	1	745	3	N	10	15	1			17
							11	9									
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					17

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	16	-0-	16	90	16	3			N	-0-					-0-
02	119	N	29	-0-	-90	-0-	29	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		623	-0-	623	3139	46	1	577	3	N	-0-					-0-
02	2800	N	568	-0-	-2232	907	45	1	523	3	N	-0-					-0-
03	1544	N	637	-0-	-907	-0-	48	1	589	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	52	1	563	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	51	1	573	3	N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		875	-0-	875	4463	79 2	1 9	794	3	Y	2					5
02	2800	N	999	-0-	-1801	2662	83 1	1 9	915	3	Y	1	6	1			-0-
03	3100	N	1248	-0-	-1852	810	103 6	1 9	1139	3	Y	5					5
04	1890	N	1080	-0-	-810	-0-	99 6	1 9	975	3	Y	5					10
05	1116	N	932	-0-	-184	-0-	84 1	1 9	847	3	Y	1	7	1			4
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					4

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

01	0		395	-0-	395	1759	395	3			N	-0-					-0-
02	2064	N	305	-0-	-1759	-0-	305	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	390	N	262	-0-	-128	-0-	262	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

01	0		131	-0-	131	467	9	1	122	3	N	-0-					-0-
02	588	N	121	-0-	-467	-0-	9	1	112	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

01	0		981	-0-	981	5204	64	1	916	3	N	1	1	8			-0-
							1	9									
02	2800	N	1166	-0-	-1634	3570	82	1	1084	3	N	-0-					-0-
03	3100	N	1266	-0-	-1834	1736	93	1	1173	3	N	-0-					-0-
04	2878	N	1142	-0-	-1736	-0-	84	1	1057	3	N	1	1	8			-0-
							1	9									
05	1116	N	1112	-0-	-4	-0-	85	1	1027	3	N	-0-					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

01	0		141	-0-	141	463	11	1	130	3	Y	-0-					18
02	572	N	109	-0-	-463	-0-	8	1	101	3	Y	-0-					18
03	242	N	242	-0-	-0-	-0-	21	1	221	3	Y	-0-					18
04	295	N	295	-0-	-0-	-0-	22	1	273	3	Y	-0-					18
05	124	N	33	-0-	-91	-0-	3	1	30	3	Y	-0-					18
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		434	-0-	434	2229	33	1	400	3	Y	1	3	1			10
							1	9									
02	2638	N	409	-0-	-2229	-0-	30	1	378	3	Y	1					11
							1	9									
03	418	N	418	-0-	-0-	-0-	37	1	380	3	Y	1					12
							1	9									
04	420	N	401	-0-	-19	-0-	30	1	370	3	Y	1	3	1			10
							1	9									
05	465	N	417	-0-	-48	-0-	36	1	379	3	Y	2					12
							2	9									
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					12

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1135	-0-	1135	5818	1134	3	1	9	N	1	1	8			-0-
02	2800	N	1012	-0-	-1788	4030	1012	3			N	-0-					-0-
03	3100	N	1149	-0-	-1951	2079	1147	3	2	9	N	2	2	8			-0-
04	3000	N	1116	-0-	-1884	195	1116	3			N	-0-					-0-
05	1330	N	1135	-0-	-195	-0-	1135	3			N	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1049	-0-	1049	5249	84	1	965	3	Y	-0-					-0-
02	2800	N	952	-0-	-1848	3401	78	1	874	3	Y	-0-					-0-
03	3100	N	1065	-0-	-2035	1366	86	1	979	3	Y	-0-					-0-
04	2407	N	1041	-0-	-1366	-0-	80	1	961	3	Y	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	96	1	958	3	Y	-0-					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1497	35	1	274	3	Y	-0-					-0-
02	1757	N	260	-0-	-1497	-0-	28	1	232	3	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	33	1	277	3	Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	34	1	268	3	Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	34	1	274	3	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		272	-0-	272	1385	31	1	241	3	Y	-0-					-0-
02	1621	N	236	-0-	-1385	-0-	25	1	211	3	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	31	1	244	3	Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	34	1	276	3	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		291	-0-	291	1424	13	1	278	3	N	-0-			-0-
02	1681	N	257	-0-	-1424	-0-	12	1	245	3	N	-0-			-0-
03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-			-0-
04	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-
05	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		532	-0-	532	2690	532	2			Y	-0-					2
02	2800	N	497	-0-	-2303	387	497	2			Y	-0-					2
03	940	N	553	-0-	-387	-0-	553	2			Y	-0-					2
04	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					2
05	558	N	537	-0-	-21	-0-	537	2			Y	-0-					2
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	1119	17	1	169	3	Y	-0-					-0-
02	1263	N	144	-0-	-1119	-0-	12	1	132	3	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
04	180	N	141	-0-	-39	-0-	13	1	128	3	Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	11	1	113	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		541	-0-	541	3657	49	1	491	3	Y	1					5
							1	9									
02	2800	N	441	-0-	-2359	1298	37	1	403	3	Y	1	2	1			4
							1	9									
03	2101	N	803	-0-	-1298	-0-	67	1	736	3	Y	-0-					4
04	753	N	753	-0-	-0-	-0-	69	1	680	3	Y	4					8
							4	9									
05	697	N	697	-0-	-0-	-0-	63	1	634	3	Y	-0-	5	1			3
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		514	-0-	514	2590	30	1	484	3	N	-0-					-0-
02	2800	N	511	-0-	-2289	301	29	1	482	3	N	-0-					-0-
03	812	N	511	-0-	-301	-0-	29	1	482	3	N	-0-					-0-
04	510	N	432	-0-	-78	-0-	25	1	407	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	32	1	515	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2051	-0-	2051	10254	163	1	2	2	N	28	11	1	1	8	44
							1855	3	31	9							
02	2800	N	1841	-0-	-959	9295	150	1	3	2	N	20					64
							1666	3	22	9							
03	3100	N	2036	-0-	-1064	8231	159	1	10	2	N	32	33	1	3	8	60
							1832	3	35	9							
04	3000	N	1936	-0-	-1064	7167	149	1	8	2	N	30	35	1	2	8	53
							1746	3	33	9							
05	3100	N	1976	-0-	-1124	6043	159	1	1789	3	N	25	37	1			41
							28	9									
06	1980	N	NO RPT	-0-	-1980	4063					N	NO RPT					41

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		325	-0-	325	1633	15	1	310	3	N	-0-					1
02	1929	N	296	-0-	-1633	-0-	14	1	282	3	N	-0-					1
03	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					1
04	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					1
05	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		516	-0-	516	2669	46	1	470	3	N	-0-	1	1			2
02	2800	N	447	-0-	-2353	316	38	1	409	3	N	-0-					2
03	839	N	523	-0-	-316	-0-	50	1	473	3	N	-0-	1	1			1
04	525	N	525	-0-	-0-	-0-	57	1	466	3	N	2	1	1	1	8	1
							2	9									
05	551	N	551	-0-	-0-	-0-	64	1	487	3	N	-0-					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	287	57	3			N	-0-					-0-
02	368	N	81	-0-	-287	-0-	81	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	1116	13	1	224	3	Y	10					34
							11	9									
02	1327	N	211	-0-	-1116	-0-	12	1	199	3	Y	-0-					34
03	216	N	216	-0-	-0-	-0-	12	1	201	3	Y	3	19	1			18
							3	9									
04	240	N	184	-0-	-56	-0-	12	1	172	3	Y	-0-					18
05	259	N	259	-0-	-0-	-0-	19	1	240	3	Y	-0-					18
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					18

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	25	5	3			Y	-0-					-0-
02	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		381	-0-	381	1904	381	2			Y	-0-					-0-
02	2253	N	349	-0-	-1904	-0-	349	2			Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		495	-0-	495	2917	26 3	1 9	466	3	Y	3					19
02	2800	N	396	-0-	-2404	513	22 2	1 9	372	3	Y	2					21
03	905	N	392	-0-	-513	-0-	23 1	1 9	368	3	Y	1	12	1			10
04	480	N	341	-0-	-139	-0-	23 1	1 9	317	3	Y	1					11
05	434	N	371	-0-	-63	-0-	27	1	344	3	Y	-0-					11
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					11

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	318	4	1	36	3	Y	-0-					-0-
02	394	N	76	-0-	-318	-0-	6 1	1 9	69	3	Y	1	1	1			-0-
03	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

01	0		903	-0-	903	4089	66 12	1 9	825	3	N	11	7	1			6
02	2800	N	884	-0-	-1916	2173	70 3	1 9	811	3	N	3	4	1			5
03	3100	N	945	-0-	-2155	18	71 7	1 9	867	3	N	6	5	1			6
04	951	N	933	-0-	-18	-0-	78 7	1 9	848	3	N	6	3	1			9
05	1843	N	1843	-0-	-0-	-0-	151 7	1 9	1685	3	N	6	6	1			9
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					9

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	323	6 1 9		70	3	N	-0-					1
02	410	N	87	-0-	-323	-0-	7 1 1 9		79	3	N	1					2
03	90	N	90	-0-	-0-	-0-	7 1 1 9		82	3	N	1	1	1			2
04	88	N	88	-0-	-0-	-0-	7 1 1 9		80	3	N	1	1	1			2
05	97	N	97	-0-	-0-	-0-	8 1 2 9		87	3	N	2	2	1			2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1034	-0-	1034	5097	82	1	1	2	N	13	6	1			23
							937	3	14	9							
02	2800	N	934	-0-	-1866	3231	76	1	2	2	N	10					33
							845	3	11	9							
03	3100	N	1046	-0-	-2054	1177	82	1	5	2	N	15	17	1			31
							942	3	17	9							
04	2185	N	1008	-0-	-1177	-0-	78	1	4	2	N	15	18	1			28
							909	3	17	9							
05	1027	N	1027	-0-	-0-	-0-	83	1	931	3	N	12	19	1			21
							13	9									
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					21

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

01	0		99	-0-	99	631	8	1	91	3	N	-0-					-0-
02	755	N	124	-0-	-631	-0-	11	1	113	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							133	3									
04	141	N	141	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							129	3									
05	151	N	151	-0-	-0-	-0-	13	1	138	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

01	0		-0-	-0-	-0-	21					N	-0-					-0-
02	21	N	-0-	-0-	-21	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2007 TOTAL DEPTH 8541 PERF. 8318 - 8342

01	0		200	-0-	200	535	17	1	179	3	Y	4	1	1			5
							4	9									
02	619	N	84	-0-	-535	-0-	7	1	76	3	Y	1	4	1			2
							1	9									
03	91	N	91	-0-	-0-	-0-	8	1	80	3	Y	3	2	1			3
							3	9									
04	180	N	67	-0-	-113	-0-	6	1	60	3	Y	1	1	1			3
							1	9									
05	93	N	69	-0-	-24	-0-	6	1	62	3	Y	1	1	1			3
							1	9									
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1891	-0-	1891	9132	158	1	1698	3	Y	32	20	1			48
							35	9									
02	2800	N	1786	-0-	-1014	8118	154	1	1609	3	Y	21	37	1			32
							23	9									
03	3100	N	1990	-0-	-1110	7008	173	1	1782	3	Y	32	26	1			38
							35	9									
04	3000	N	1879	-0-	-1121	5887	160	1	1680	3	Y	35	12	1			61
							39	9									
05	3100	N	1926	-0-	-1174	4713	171	1	1726	3	Y	26	28	1			59
							29	9									
06	1920	N	NO RPT	-0-	-1920	2793					Y	NO RPT					59

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		277	-0-	277	1432	25	1	252	3	N	-0-					-0-
02	1685	N	253	-0-	-1432	-0-	22	1	231	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	28	1	264	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	31	1	253	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	34	1	256	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	126	3	1	31	3	N	-0-					-0-
02	155	N	29	-0-	-126	-0-	2	1	27	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	633	10	1	113	3	N	2	1	1			3
							2	9									
02	744	N	111	-0-	-633	-0-	9	1	101	3	N	1					4
							1	9									
03	126	N	126	-0-	-0-	-0-	10	1	1	2	N	2	2	1			4
							113	3	2	9							
04	120	N	120	-0-	-0-	-0-	9	1	1	2	N	1	2	1			3
							109	3	1	9							
05	126	N	126	-0-	-0-	-0-	10	1	114	3	N	2	2	1			3
							2	9									
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		591	-0-	591	2497	49	1	532	3	Y	9	4	1			9
							10	9									
02	2800	N	467	-0-	-2333	164	40	1	421	3	Y	5	4	1			10
							6	9									
03	686	N	522	-0-	-164	-0-	46	1	473	3	Y	3	4	1			9
							3	9									
04	570	N	477	-0-	-93	-0-	41	1	428	3	Y	7	4	1			12
							8	9									
05	527	N	502	-0-	-25	-0-	45	1	451	3	Y	5	4	1			13
							6	9									
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					13

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1136	-0-	1136	5732	130	1	1006	3	Y	-0-					-0-
02	2800	N	982	-0-	-1818	3914	104	1	878	3	Y	-0-					-0-
03	3100	N	1139	-0-	-1961	1953	121	1	1018	3	Y	-0-					-0-
04	3000	N	1091	-0-	-1909	44	122	1	969	3	Y	-0-					-0-
05	1202	N	1158	-0-	-44	-0-	128	1	1030	3	Y	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	441	9	1	87	3	N	-0-					-0-
02	529	N	88	-0-	-441	-0-	9	1	79	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-	265	1376	21	1	242	3	N	2	3	1			8
							2	9									
02	1616	N	240	-0-	-1376	-0-	19	1	217	3	N	4					12
							4	9									
03	270	N	270	-0-	-0-	-0-	21	1	1	2	N	3	6	1			9
							245	3	3	9							
04	270	N	265	-0-	-5	-0-	21	1	1	2	N	3	5	1			7
							240	3	3	9							
05	279	N	275	-0-	-4	-0-	22	1	249	3	N	4	5	1			6
							4	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

01	0		321	-0-	321	1791	37	1	284	3	Y	-0-					-0-
02	1795	N	4	-0-	-1791	-0-	4	3			Y	-0-					-0-
03	517	N	517	-0-	-0-	-0-	55	1	460	3	Y	2	2	8			-0-
							2	9									
04	503	N	503	-0-	-0-	-0-	56	1	447	3	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	48	1	387	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3240	-0-	-294	-0-	270	1	2914	3	Y	51	35	1	1	8	83
							56	9									
02	3052	X	2826	-0-	-226	-0-	243	1	2543	3	Y	36	64	1	1	8	54
							40	9									
03	3343	X	3343	-0-	-0-	-0-	291	1	2994	3	Y	53	44	1			63
							58	9									
04	3376	X	3376	-0-	-0-	-0-	288	1	3018	3	Y	64	20	1	1	8	106
							70	9									
05	3325	X	3325	-0-	-0-	-0-	296	1	2978	3	Y	46	49	1			103
							51	9									
06	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					103

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		354	-0-	354	1756	34	1	317	3	N	3	3	8			-0-
							3	9									
02	2052	N	296	-0-	-1756	-0-	29	1	267	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					-0-
04	330	N	309	-0-	-21	-0-	27	1	282	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	25	1	306	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		866	-0-	866	4387	69	1	1	2	N	10	4	1			17
							785	3	11	9							
02	2800	N	776	-0-	-2024	2363	63	1	1	2	N	10					27
							701	3	11	9							
03	3100	N	897	-0-	-2203	160	70	1	5	2	N	12	14	1			25
							809	3	13	9							
04	1019	N	859	-0-	-160	-0-	66	1	4	2	N	13	15	1			23
							775	3	14	9							
05	868	N	819	-0-	-49	-0-	66	1	743	3	N	9	15	1			17
							10	9									
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					17

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	123 -0-	123	616	14	1	109	3	Y	-0-					-0-
02	723	N	107	-0-	-616	-0-	11	1	96	3	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	2417	-0-	2417	12238	192	1	2	2	N	34	17	1	4	8	57
						2186	3	37	9							
02	14312 X	2074	-0-	-12238	-0-	168	1	4	2	N	25					82
						1874	3	28	9							
03	2239 X	2239	-0-	-0-	-0-	175	1	11	2	N	33	41	1	3	8	71
						2017	3	36	9							
04	2312 X	2312	-0-	-0-	-0-	178	1	10	2	N	38	42	1	3	8	64
						2082	3	42	9							
05	2243 X	2243	-0-	-0-	-0-	180	1	2032	3	N	28	44	1			48
						31	9									
06	2100 X	NO RPT	-0-	-2100	-0-					N	NO RPT					48

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	981	-0-	981	4912	112	1	869	3	Y	-0-					-0-
02	2800 N	838	-0-	-1962	2950	89	1	749	3	Y	-0-					-0-
03	3100 N	971	-0-	-2129	821	103	1	868	3	Y	-0-					-0-
04	1747 N	926	-0-	-821	-0-	104	1	822	3	Y	-0-					-0-
05	956 N	956	-0-	-0-	-0-	106	1	850	3	Y	-0-					-0-
06	930 N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	138	-0-	138	512	11	1	127	3	Y	-0-					-0-
02		613 N	101	-0-	-512	-0-	8	1	93	3	Y	-0-					-0-
03		111 N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
04		120 N	100	-0-	-20	-0-	8	1	92	3	Y	-0-					-0-
05		124 N	95	-0-	-29	-0-	9	1	86	3	Y	-0-					-0-
06		120 N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	369	-0-	369	1705	27	1	342	3	N	-0-					-0-
02		2031 N	326	-0-	-1705	-0-	26	1	300	3	N	-0-					-0-
03		358 N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
04		360 N	348	-0-	-12	-0-	29	1	319	3	N	-0-					-0-
05		372 N	354	-0-	-18	-0-	29	1	325	3	N	-0-					-0-
06		360 N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

01	0		901	-0-	901	4525	103	1	798	3	Y	-0-	41	1			9
02	2800	N	756	-0-	-2044	2481	78	1	656	3	Y	20					29
							22	9									
03	3100	N	900	-0-	-2200	281	94	1	796	3	Y	9	35	1			3
							10	9									
04	1130	N	849	-0-	-281	-0-	93	1	736	3	Y	18					21
							20	9									
05	837	N	818	-0-	-19	-0-	91	1	727	3	Y	-0-					21
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					21

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		549	-0-	549	2686	63	1	486	3	Y	-0-					-0-
02	2800	N	469	-0-	-2331	355	50	1	419	3	Y	-0-					-0-
03	912	N	557	-0-	-355	-0-	59	1	498	3	Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	59	1	469	3	Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	60	1	479	3	Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

01	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		255	-0-	255	1302	23	1	232	3	N	-0-					-0-
02	1533	N	231	-0-	-1302	-0-	20	1	211	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	24	1	231	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	27	1	221	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	30	1	229	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		372	-0-	372	1748	30 1 1 9		341	3	Y	1	1	8			-0-
02	2274	N	526	-0-	-1748	-0-	43 1		483	3	Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	41 1		462	3	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	33 1 1 9		399	3	Y	1	1	8			-0-
05	589	N	567	-0-	-22	-0-	52 1		515	3	Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	57	1	1	11	3	N	-0-					-0-
02	57	N	-0-	-0-	-57	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1463	-0-	1463	7625	67	1	1396	3	N	-0-	4	1			2
02	2800	N	1487	-0-	-1313	6312	68	1	1419	3	N	-0-					2
03	3100	N	1642	-0-	-1458	4854	78	1	1564	3	N	-0-	1	1			1
04	3000	N	1470	-0-	-1530	3324	70	1	1400	3	N	-0-					1
05	3100	N	1399	-0-	-1701	1623	66	1	1333	3	N	-0-					1
06	1530	N	NO RPT	-0-	-1530	93					N	NO RPT					1

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		845	-0-	845	3922	75	1	770	3	N	-0-					8
02	2800	N	757	-0-	-2043	1879	65	1	692	3	N	-0-					8
03	2712	N	833	-0-	-1879	-0-	80	1	753	3	N	-0-					8
04	810	N	791	-0-	-19	-0-	86	1	705	3	N	-0-					8
05	837	N	802	-0-	-35	-0-	94	1	708	3	N	-0-					8
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					8

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		583	-0-	583	2395	52	1	531	3	N	-0-	1	8			-0-
02	2800	N	417	-0-	-2383	12	36	1	381	3	N	-0-					-0-
03	449	N	437	-0-	-12	-0-	42	1	395	3	N	-0-					-0-
04	570	N	405	-0-	-165	-0-	44	1	361	3	N	-0-					-0-
05	465	N	423	-0-	-42	-0-	49	1	374	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	268	242	3			N	-0-					-0-
02	581	N	313	-0-	-268	-0-	313	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		231	-0-	231	1143	11	1	220	3	N	-0-					-0-
02	1355	N	212	-0-	-1143	-0-	10	1	202	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	918	15	1	165	3	N	2	1	1			4
							2	9									
02	1081	N	163	-0-	-918	-0-	13	1	148	3	N	2					6
							2	9									
03	182	N	182	-0-	-0-	-0-	14	1	1	2	N	2	3	1			5
							165	3	2	9							
04	180	N	178	-0-	-2	-0-	14	1	1	2	N	3	3	1			5
							160	3	3	9							
05	186	N	180	-0-	-6	-0-	15	1	163	3	N	2	3	1			4
							2	9									
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		656	-0-	656	3323	56	1	599	3	Y	1	12	1			24
							1	9									
02	2800	N	642	-0-	-2158	1165	51	1	537	3	Y	49	20	1			53
							54	9									
03	1841	N	676	-0-	-1165	-0-	60	1	615	3	Y	1	17	1			37
							1	9									
04	646	N	646	-0-	-0-	-0-	56	1	589	3	Y	1	13	1			25
							1	9									
05	713	N	709	-0-	-4	-0-	60	1	604	3	Y	41	11	1			55
							45	9									
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					55

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		484	-0-	484	2472	36	1	448	3	N	-0-					-0-
02	2800	N	437	-0-	-2363	109	35	1	402	3	N	-0-					-0-
03	595	N	486	-0-	-109	-0-	37	1	449	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	38	1	414	3	N	-0-					-0-
05	496	N	454	-0-	-42	-0-	37	1	417	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

01	0		98	-0-	98	536	7	1	89	3	N	2	1	1			1
							2	9									
02	624	N	88	-0-	-536	-0-	7	1	81	3	N	-0-	1	1			-0-
03	82	N	82	-0-	-0-	-0-	6	1	74	3	N	2	1	1			1
							2	9									
04	90	N	33	-0-	-57	-0-	3	1	30	3	N	-0-	1	1			-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

01	0		1015	-0-	1015	5051	82	1	1	2	N	-0-					1
							932	3									
02	2800	N	901	-0-	-1899	3152	74	1	2	2	N	-0-					1
							825	3									
03	3100	N	1009	-0-	-2091	1061	80	1	5	2	N	2	2	8			1
							922	3	2	9							
04	2015	N	954	-0-	-1061	-0-	75	1	4	2	N	-0-	1	8			-0-
							875	3									
05	992	N	978	-0-	-14	-0-	80	1	898	3	N	-0-					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		17	-0-	17	47	1	1	16	3	N	-0-			-0-
02	63	N	16	-0-	-47	-0-	1	1	15	3	N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1274	-0-	1274	6595	101 1154	1 3	1 18	2 9	N	16	7	1			26
02	2800	N	1188	-0-	-1612	4983	96 1075	1 3	2 15	2 9	N	14					40
03	3100	N	1356	-0-	-1744	3239	106 1220	1 3	7 23	2 9	N	21	21	1	2	8	38
04	3000	N	1217	-0-	-1783	1456	94 1099	1 3	5 19	2 9	N	17	22	1			33
05	2761	N	1305	-0-	-1456	-0-	105 18	1 9	1182	3	N	16	23	1			26
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					26

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3533	X	3533	-0-	-0-	-0-	299	1	4	2	N	3	3	8			6
							3227	3	3	9							
02	3143	X	3143	-0-	-0-	-0-	279	1	8	2	N	1	1	8			6
							2855	3	1	9							
03	3441	X	3386	-0-	-55	-0-	286	1	23	2	N	3	3	8			6
							3074	3	3	9							
04	3420	X	3332	-0-	-88	-0-	269	1	19	2	N	21	3	8			24
							3021	3	23	9							
05	3534	X	3339	-0-	-195	-0-	277	1	3055	3	N	6					30
							7	9									
06	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					30

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		808	-0-	808	4433	68	1	737	3	Y	3	21	1			42
							3	9									
02	2800	N	692	-0-	-2108	2325	60	1	630	3	Y	2	15	1			29
							2	9									
03	3100	N	915	-0-	-2185	140	78	1	806	3	Y	28	18	1			39
							31	9									
04	999	N	859	-0-	-140	-0-	74	1	772	3	Y	12	15	1			36
							13	9									
05	775	N	527	-0-	-248	-0-	47	1	474	3	Y	5	12	1			29
							6	9									
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					29

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	173	173	2			N	-0-					-0-
02	342	N	169	-0-	-173	-0-	169	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
02	56	N	37	-0-	-19	-0-	36	2	1	9	Y	1					3
03	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			-0-
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		230	-0-	230	1005	22	1	208	3	Y	-0-					-0-
02	1192	N	187	-0-	-1005	-0-	15	1	172	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	17	1	193	3	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	17	1	196	3	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1394	41	1	250	3	Y	-0-					-0-
02	1572	N	178	-0-	-1394	-0-	27	1	151	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	63	1	345	3	Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	48	1	249	3	Y	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		661	-0-	661	3374	75	1	586	3	Y	-0-					-0-
02	2800	N	571	-0-	-2229	1145	64	1	507	3	Y	-0-					-0-
03	1811	N	666	-0-	-1145	-0-	71	1	595	3	Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	70	1	576	3	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	74	1	580	3	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

01	0		235	-0-	235	1220	235	3			N	-0-					-0-
02	1449	N	229	-0-	-1220	-0-	229	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

01	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1055	-0-	1055	2176	1055	6			N	-0-					-0-
02	2800	N	851	-0-	-1949	227	851	6			N	-0-					-0-
03	1291	N	1064	-0-	-227	-0-	1064	6			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	6			N	-0-					-0-
05	868	N	839	-0-	-29	-0-	839	6			N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	1159	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1266	-0-	1266	2611	1266	6			N	-0-					-0-
02	2800	N	1021	-0-	-1779	832	1021	6			N	-0-					-0-
03	2109	N	1277	-0-	-832	-0-	1277	6			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	6			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	6			N	-0-					-0-
06	1390	N	1390	-0-	-0-	-0-	1390	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1196	-0-	1196	2466	1196	6			N	-0-					-0-
02	2800	N	964	-0-	-1836	630	964	6			N	-0-					-0-
03	1836	N	1206	-0-	-630	-0-	1206	6			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	6			N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	6			N	-0-					-0-
06	1313	N	1313	-0-	-0-	-0-	1313	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 5-16-23

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/06/2023

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2023

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	3780					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	3780					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	3780					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0-	-0-	1	1	832	2	N	-0-					55
02	621	N	621	-0-	-0-	-0-	1	1	620	2	N	-0-					55
03	868	N	842	-0-	-26	-0-	1	1	841	2	N	-0-					55
04	810	N	799	-0-	-11	-0-	1	1	798	2	N	-0-					55
05	916	N	916	-0-	-0-	-0-	1	1	915	2	N	-0-					55
*06	945	N	945	-0-	-0-	-0-	1	1	944	2	N	-0-					55

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2439	-0-	2439	7419	2439	2			N	-0-					204
02	2800	N	2192	-0-	-608	6811	2192	2			N	-0-					204
03	3100	N	2297	-0-	-803	6008	2297	2			N	-0-					204
04	3000	N	2084	-0-	-916	5092	2084	2			N	-0-					204
05	3100	N	-0-	-0-	-3100	1992					N	-0-					204
06	3000	N	1937	-0-	-1063	929	1937	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2652	-0-	2652	9372	2652	2			N	-0-					1309
02	13233	X	3861	-0-	-9372	-0-	3861	2			N	-0-					1309
03	3428	X	3428	-0-	-0-	-0-	3407	2	21	9	N	19					1328
04	1710	X	909	-0-	-801	-0-	909	2			N	-0-					1328
05	1767	X	-0-	-0-	-1767	-0-					N	-0-					1328
*06	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					1328

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55	55	13	2	42	9	N	38	283	1			809
02	1176	X	2	-0-	-1174	-0-	2	2			N	-0-					809
03	4477	X	4477	-0-	-0-	-0-	4059	2	418	9	N	380	178	1			1011
04	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					1011
05	0	N	-0-	-0-	-0-	-0-					N	224	374	1			861
*06	1920	X	1067	-0-	-853	-0-	979	2	88	9	N	80					941

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1519	-0-	1519	5280	1519	2			N	-0-					122
02	2800	N	1376	-0-	-1424	3856	1376	2			N	-0-					122
03	3100	N	1666	-0-	-1434	2422	1666	2			N	-0-					122
04	3000	N	1892	-0-	-1108	1314	1892	2			N	-0-					122
05	1314	N	-0-	-0-	-1314	-0-					N	-0-					122
06	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	46					402
02	924	X	-0-	-0-	-924	-0-					N	-0-					402
03	3199	X	3199	-0-	-0-	-0-	3127	2	72	9	N	65	104	1			363
04	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					363
05	1023	X	-0-	-0-	-1023	-0-					N	53					416
*06	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					416

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		648	-0-	648	2262	648	2			N	-0-					158
02	2739	N	477	-0-	-2262	-0-	477	2			N	-0-					158
03	713	N	398	-0-	-315	-0-	398	2			N	-0-					158
04	630	N	313	-0-	-317	-0-	313	2			N	-0-					158
05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					158

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					186
02	DLQ G-10		3838	-0-	3838	3838	3838	2			Y	-0-					186
03	DLQ G-10		4241	-0-	4241	8079	4164	2	77	9	Y	70					256
04	DLQ G-10		3510	-0-	3510	11589	3154	2	356	9	Y	324	178	1			402
*05	14877	X	3288	-0-	-11589	-0-	3288	2			Y	-0-					402
*06	3600	X	3600	-0-	-0-	-0-	3600	2			Y	-0-					402

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1285	-0-	-1815	1965	1285	2			N	-0-					561
02	2800	N	1123	-0-	-1677	288	1121	2	2	9	N	2					563
03	1502	N	1214	-0-	-288	-0-	1214	2			N	-0-					563
04	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					563
05	0	N	-0-	-0-	-0-	-0-					N	-0-					563
*06	1228	N	1228	-0-	-0-	-0-	1220	2	8	9	N	7					570

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		533	-0-	533	2175	533	2			N	-0-					141
02	2582	N	407	-0-	-2175	-0-	407	2			N	-0-					141
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					141
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					141
05	0	N	-0-	-0-	-0-	-0-					N	-0-					141
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					141

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1749	-0-	1749	3416	1746	2	3	9	N	3					611
02	2800	N	2530	-0-	-270	3146	2530	2			N	-0-					611
03	3100	N	2519	-0-	-581	2565	2519	2			N	-0-					611
04	3000	N	948	-0-	-2052	513	948	2			N	-0-					611
*05	513	N	-0-	-0-	-513	-0-					N	-0-					611
06	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					611

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		670	-0-	670	670	670	2			N	-0-					150
02	2134	N	1464	-0-	-670	-0-	1464	2			N	-0-					150
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					150
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*06	1110	N	926	-0-	-184	-0-	835	2	91	9	N	83					233

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		266	-0-	266	811	266	2			N	-0-					99
02	811	N	-0-	-0-	-811	-0-					N	-0-					99
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					99
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					99

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	2202	-0-	-898	5097	2200	2	2	9	N	2			156
02	6905	X	1808	-0-	-5097	-0-	1808	2			N	-0-			156
03	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-			156
04	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-			156
05	1612	X	-0-	-0-	-1612	-0-					N	5			161
*06	1825	X	1825	-0-	-0-	-0-	1824	2	1	9	N	1			162

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		357	-0-	357	1582	357	2			N	-0-			96
02	1833	N	251	-0-	-1582	-0-	251	2			N	-0-			96
03	434	N	311	-0-	-123	-0-	311	2			N	-0-			96
04	360	N	180	-0-	-180	-0-	180	2			N	-0-			96
05	0	N	-0-	-0-	-0-	-0-					N	-0-			96
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-			96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		261	-0-	261	1132	261	2			Y	-0-			225
02	DLQ G-10		488	-0-	488	1620	488	2			Y	-0-			225
03	DLQ G-10		340	-0-	340	1960	340	2			Y	-0-			225
04	DLQ G-10		324	-0-	324	2284	324	2			Y	-0-	173	1	52
*05	2596	N	312	-0-	-2284	-0-	312	2			Y	-0-			52
*06	285	N	285	-0-	-0-	-0-	285	2			Y	-0-			225

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1940	N	615	-0-	-1325	-0-	605	2	10	9	N	9	145	1	300
02	224	N	121	-0-	-103	-0-	121	2			N	-0-			300
03	2096	N	2096	-0-	-0-	-0-	1995	2	101	9	N	92			392
04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-			392
05	0	N	-0-	-0-	-0-	-0-					N	65	174	1	283
*06	1980	N	1747	-0-	-233	-0-	1727	2	20	9	N	18			301

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		1805	-0-	1805	1805	1805	2			N	-0-			97
02	14B2 EXT		279	-0-	279	2084	279	2			N	-0-			97
03	14B2 EXT		493	-0-	493	2577	493	2			N	-0-			97
04	14B2 EXT		365	-0-	365	2942	365	2			N	-0-			97
05	14B2 EXT		-0-	-0-	-0-	2942					N	-0-			97
06	14B2 EXT		404	-0-	404	3346	404	2			N	-0-			97

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1181	-0-	1181	4737	1181	2			N	-0-			149
02	2800	N	1104	-0-	-1696	3041	1097	2	7	9	N	6			155
03	3100	N	1365	-0-	-1735	1306	1365	2			N	-0-			155
04	2414	N	1108	-0-	-1306	-0-	1108	2			N	-0-			155
05	0	N	-0-	-0-	-0-	-0-					N	-0-			155
*06	1230	N	1148	-0-	-82	-0-	1147	2	1	9	N	1			156

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5072	-0-	5072	5072	5072	2			N	-0-					255
02	9359	X	4287	-0-	-5072	-0-	4251	2	36	9	N	33					288
03	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					288
04	2010	X	68	-0-	-1942	-0-	68	2			N	-0-					288
05	2077	X	-0-	-0-	-2077	-0-					N	-0-					288
*06	2010	X	106	-0-	-1904	-0-	43	2	63	9	N	57					345

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

01	0		1365	-0-	1365	4532	1365	2			N	-0-					200
02	2800	N	996	-0-	-1804	2728	996	2			N	-0-					200
03	3100	N	1114	-0-	-1986	742	1114	2			N	-0-					200
04	1767	N	1025	-0-	-742	-0-	1025	2			N	-0-					200
05	0	N	-0-	-0-	-0-	-0-					N	-0-					200
06	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					200

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

01	6200	X	2590	-0-	-3610	-0-	2501	2	89	9	N	81	182	1			683
02	5600	X	1833	-0-	-3767	-0-	1767	2	66	9	N	60					743
03	6076	X	1602	-0-	-4474	-0-	1504	2	98	9	N	89					832
04	5880	X	1368	-0-	-4512	-0-	1368	2			N	-0-					832
05	3751	X	-0-	-0-	-3751	-0-					N	51	160	1			723
*06	2520	X	1237	-0-	-1283	-0-	1193	2	44	9	N	40					763

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

01	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
02	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
03	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
04	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
05	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
06	SWR 10		-0-	-0-	-0-	4222					N	-0-					118

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

01	0		-0-	-0-	-0-	4					N	-0-					72
02	4	N	-0-	-0-	-4	-0-					N	-0-					72
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	1	N	-0-	-0-	-1	-0-					N	-0-					72

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

01	0		1162	-0-	1162	4637	1162	2			N	-0-					274
02	2800	N	884	-0-	-1916	2721	884	2			N	-0-					274
03	3100	N	1113	-0-	-1987	734	1113	2			N	-0-					274
04	1849	N	1115	-0-	-734	-0-	1115	2			N	-0-	167	1			107
05	0	N	-0-	-0-	-0-	-0-					N	3					110
*06	1080	N	1042	-0-	-38	-0-	1042	2			N	-0-					110

NOELKE "A" WELL #: 2801 RRCID -> 291597 COMPL. DATE 04/25/2003 TOTAL DEPTH 9300 PERF. 9059 - 9155

01	0		201	-0-	201	686	201	2			N	-0-					151
02	686	N	-0-	-0-	-686	-0-					N	-0-					151
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					151
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					151
05	0	N	-0-	-0-	-0-	-0-					N	-0-					151
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					151

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

01	52	N	-0-	-0-	-52	-0-					N	-0-					42
02	28	N	-0-	-0-	-28	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					1369
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					1369
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					1369
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					1369
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1369
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					1369

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	NOELKE 2				WELL #: 1403H	RRCID -> 289150	COMPL. DATE 01/17/2020					TOTAL DEPTH 8930	PERF. 8560 - 11123				
01	0		2127	-0-	2127	4716	2107	2	20	9	N	18					305
02	2800	N	1810	-0-	-990	3726	1807	2	3	9	N	3					308
03	3100	N	1629	-0-	-1471	2255	1618	2	11	9	N	10					318
04	3000	N	914	-0-	-2086	169	901	2	13	9	N	12	189	1			141
05	169	N	-0-	-0-	-169	-0-					N	-0-					141
*06	1910	N	1910	-0-	-0-	-0-	1880	2	30	9	N	27					168

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
CITATION OIL & GAS CORP. 154235
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		589	-0-	589	2483	589	2			N	-0-					-0-
02	2800	N	524	-0-	-2276	207	524	2			N	-0-					-0-
03	794	N	587	-0-	-207	-0-	587	2			N	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	2			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
06	570	N	425	-0-	-145	-0-	425	2			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		515	-0-	515	515	515	3			N	-0-					61
02	993	N	478	-0-	-515	-0-	478	3			N	-0-					61
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					61
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					61
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					61
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					61

MOSAIC TEXAS LLC 589983
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	139	-0-	-16	-0-	139	1			N	-0-					19
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					19
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					19
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					19
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					19
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					19

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SHAW, VERDA WELL #: 1 RRCID -> 290813 COMPL. DATE 09/09/1967 TOTAL DEPTH 7101 PERF. 6706 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	100	-0-	-86	-0-	100	2			N	-0-					-0-
02	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	197	R	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	192	R	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	R	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
02	165	R	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
03	14B2 EXT		165	-0-	165	165	165	2			Y	-0-					-0-
04	298	R	133	-0-	-165	-0-	132	2	1	9	Y	1					1
*05	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
*06	180	#	-0-	-0-	-180	-0-					Y	-0-					1

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	-0-	-0-	-217	-0-					Y	-0-					-0-
02	196	#	-0-	-0-	-196	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 4 RRCID -> 291001 COMPL. DATE 10/02/2002 TOTAL DEPTH 6708 PERF. 3150 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	B -0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B -0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0-	B -0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B -0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0-	B -0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0-	B -0-	3	2			N	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) //CONT.// 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. //CONT.// 630591
CRAWFORD, LETA D. WELL #: 6 RRCID -> 291669 COMPL. DATE 04/01/2020 TOTAL DEPTH 3425 PERF. 3126 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2 B	9	2	2			N	-0-					-0-
02	10	N	1	-0-	-9 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

CRAWFORD, LETA D. WELL #: 10 RRCID -> 291670 COMPL. DATE 04/01/2020 TOTAL DEPTH 3300 PERF. 3088 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	-6					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-6					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		283	-0-	283	1098	283	2			N	-0-					91
02	280	N	NO RPT	-0-	-280	818					N	NO RPT					91
03	310	N	NO RPT	-0-	-310	508					N	NO RPT					91
04	270	N	NO RPT	-0-	-270	238					N	NO RPT					91
05	0	N	NO RPT	-0-	-0-	238					N	NO RPT					91
06	0	N	NO RPT	-0-	-0-	238					N	NO RPT					91

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		529	-0-	529	2135	529	2			N	-0-					-0-
02	2680	N	545	-0-	-2135	-0-	545	2			N	-0-					-0-
03	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	510	N	327	-0-	-183	-0-	327	2			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	598	148	2			N	-0-					-0-
02	764	N	166	-0-	-598	-0-	166	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
05	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
06	150	N	65	-0-	-85	-0-	65	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		694	-0-	694	2682	694	2			N	-0-					-0-
02	2800	N	660	-0-	-2140	542	660	2			N	-0-					-0-
03	1222	N	680	-0-	-542	-0-	680	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
06	660	N	405	-0-	-255	-0-	405	2			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	292	83	2			N	-0-					-0-
02	348	N	56	-0-	-292	-0-	56	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	299	88	2			N	-0-					-0-
02	344	N	45	-0-	-299	-0-	45	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	1013	190	2			N	-0-					-0-
02	1203	N	190	-0-	-1013	-0-	190	2			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		252	-0-	252	1218	252	2			N	-0-					-0-
02	1507	N	289	-0-	-1218	-0-	289	2			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		166	-0-	166	796	166	2			Y	-0-					-0-
02	987	N	191	-0-	-796	-0-	191	2			Y	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	2			Y	-0-					-0-
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	398	101	2			Y	-0-					-0-
02	575	N	177	-0-	-398	-0-	177	2			Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	741	115	2			Y	-0-					-0-
02	956	N	215	-0-	-741	-0-	215	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	142	29	2			Y	-0-					-0-
02	193	N	51	-0-	-142	-0-	51	2			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		357	-0-	357	1797	357	2			Y	-0-					-0-
02	2218	N	421	-0-	-1797	-0-	421	2			Y	-0-					-0-
03	620	N	350	-0-	-270	-0-	350	2			Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	2			Y	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		60	-0-	60	283	60	2			Y	-0-					-0-
02	338	N	55	-0-	-283	-0-	55	2			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	1063	249	2			Y	-0-					-0-
02	1320	N	257	-0-	-1063	-0-	257	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	2			Y	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	2			Y	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		76	-0-	76	76	76	2			Y	-0-					-0-
02	T. A.		44	-0-	44	120	44	2			Y	-0-					-0-
03	T. A.		92	-0-	92	212	92	2			Y	-0-					-0-
04	T. A.		71	-0-	71	283	71	2			Y	-0-					-0-
05	352	X	69	-0-	-283	-0-	69	2			Y	-0-					-0-
*06	77	X	77	-0-	-0-	-0-	77	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					110
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		279	-0-	279	1248	279	2			N	-0-					-0-
02	1553	N	305	-0-	-1248	-0-	305	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
05	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
06	330	N	210	-0-	-120	-0-	210	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	81	21	2			N	-0-					-0-
02	101	N	20	-0-	-81	-0-	20	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		315	-0-	315	1081	315	2			N	-0-					-0-
02	1396	N	315	-0-	-1081	-0-	315	2			N	-0-					-0-
03	403	N	307	-0-	-96	-0-	307	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	1048	203	2			N	-0-					-0-
02	1299	N	251	-0-	-1048	-0-	251	2			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		301	-0-		301	1514	301	2			N	-0-					-0-
02	1829	N	315	-0-		-1514	-0-	315	2			N	-0-					-0-
03	279	N	279	-0-		-0-	-0-	279	2			N	-0-					-0-
04	300	N	115	-0-		-185	-0-	115	2			N	-0-					-0-
05	341	N	204	-0-		-137	-0-	204	2			N	-0-					-0-
06	270	N	241	-0-		-29	-0-	241	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-		88	117	88	2			N	-0-					-0-
02	148	N	31	-0-		-117	-0-	31	2			N	-0-					-0-
03	28	N	28	-0-		-0-	-0-	28	2			N	-0-					-0-
04	90	N	14	-0-		-76	-0-	14	2			N	-0-					-0-
05	31	N	2	-0-		-29	-0-	2	2			N	-0-					-0-
*06	32	N	32	-0-		-0-	-0-	32	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		258	-0-		258	476	258	2			N	-0-					-0-
02	580	N	104	-0-		-476	-0-	104	2			N	-0-					-0-
03	196	N	196	-0-		-0-	-0-	196	2			N	-0-					-0-
04	240	N	197	-0-		-43	-0-	197	2			N	-0-					-0-
05	196	N	196	-0-		-0-	-0-	196	2			N	-0-					-0-
*06	259	N	259	-0-		-0-	-0-	259	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-		184	345	184	2			N	-0-					-0-
02	409	N	64	-0-		-345	-0-	64	2			N	-0-					-0-
03	124	N	90	-0-		-34	-0-	90	2			N	-0-					-0-
04	180	N	38	-0-		-142	-0-	38	2			N	-0-					-0-
05	62	N	32	-0-		-30	-0-	32	2			N	-0-					-0-
06	90	N	70	-0-		-20	-0-	70	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24	-0-		24	233	24	2			N	-0-					-0-
02	262	N	29	-0-		-233	-0-	29	2			N	-0-					-0-
03	62	N	38	-0-		-24	-0-	38	2			N	-0-					-0-
04	62	N	62	-0-		-0-	-0-	62	2			N	-0-					-0-
05	90	N	90	-0-		-0-	-0-	90	2			N	-0-					-0-
06	89	N	89	-0-		-0-	-0-	89	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-		163	841	163	2			N	-0-					-0-
02	1008	N	167	-0-		-841	-0-	167	2			N	-0-					-0-
03	217	N	137	-0-		-80	-0-	137	2			N	-0-					-0-
04	150	N	119	-0-		-31	-0-	119	2			N	-0-					-0-
05	186	N	121	-0-		-65	-0-	121	2			N	-0-					-0-
06	120	N	115	-0-		-5	-0-	115	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					121
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					121
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					121
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					121
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					121
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

01	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
03	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

01	0		82	-0-	82	82	82	3			N	-0-					-0-
02	153	N	71	-0-	-82	-0-	71	3			N	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		75	-0-	75	75	75	3			N	-0-					-0-
02	139	N	64	-0-	-75	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	138	138	3			N	-0-					-0-
02	256	N	118	-0-	-138	-0-	118	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 01/26/2022 TOTAL DEPTH 6212 PERF. 5629 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		75	-0-	75	75	75	3			N	-0-					-0-
02	139	N	64	-0-	-75	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		525	-0-	525	2712	525	3			N	-0-					-0-
02	2800	N	437	-0-	-2363	349	437	3			N	-0-					-0-
03	905	N	556	-0-	-349	-0-	556	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
05	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	202	22	3			N	-0-					-0-
02	222	N	20	-0-	-202	-0-	20	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	975	199	3			N	-0-					-0-
02	1154	N	179	-0-	-975	-0-	179	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	431	63	3			N	-0-					-0-
02	503	N	72	-0-	-431	-0-	72	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	992	101	3			Y	-0-					-0-
02	1078	N	86	-0-	-992	-0-	86	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	118					N	-0-					-0-
02	118	N	-0-	-0-	-118	-0-					N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	7					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	232	64	3			N	-0-					-0-
02	289	N	57	-0-	-232	-0-	57	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	736	154	3			N	-0-					-0-
02	878	N	142	-0-	-736	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		163	-0-	163	677	163	3			N	-0-					-0-
02	827	N	150	-0-	-677	-0-	150	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	534	97	3			N	-0-					-0-
02	621	N	87	-0-	-534	-0-	87	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	769	151	3			N	-0-					-0-
02	900	N	131	-0-	-769	-0-	131	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	194	32	3			N	-0-					-0-
02	249	N	55	-0-	-194	-0-	55	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	87	44	3			N	-0-					-0-
02	118	N	31	-0-	-87	-0-	31	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	414	72	3			N	-0-					-0-
02	482	N	68	-0-	-414	-0-	68	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	242	52	3			N	-0-					-0-
02	296	N	54	-0-	-242	-0-	54	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-	84	303	84	3			N	-0-					-0-
02	374	N	71	-0-	-303	-0-	71	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	302	67	3			N	-0-					-0-
02	362	N	60	-0-	-302	-0-	60	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	808	184	3			N	-0-					-0-
02	968	N	160	-0-	-808	-0-	160	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	720	148	3			Y	-0-					-0-
02	855	N	135	-0-	-720	-0-	135	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	250	53	3			N	-0-					-0-
02	296	N	46	-0-	-250	-0-	46	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	296	67	3			N	-0-					-0-
02	353	N	57	-0-	-296	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	724	146	3			N	-0-					-0-
02	841	N	117	-0-	-724	-0-	117	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	697	12	1	110	3	N	-0-					-0-
02	810	N	113	-0-	-697	-0-	10	1	103	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	766	152	3			N	-0-					-0-
02	904	N	138	-0-	-766	-0-	138	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	459	95	3			N	-0-					-0-
02	546	N	87	-0-	-459	-0-	87	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	270	64	3			Y	-0-					24
02	320	N	50	-0-	-270	-0-	50	3			Y	-0-					24
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					24
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					24
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					24
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					24

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		55	-0-	55	271	54	1	1	3	N	-0-			33
02	320	N	49	-0-	-271	-0-	48	1	1	3	N	-0-			33
03	55	N	55	-0-	-0-	-0-	54	1	1	3	N	-0-			33
04	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-			33
05	62	N	55	-0-	-7	-0-	54	1	1	3	N	-0-			33
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		100	-0-	100	462	100	3			N	-0-			-0-
02	551	N	89	-0-	-462	-0-	89	3			N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		289	-0-	289	1396	289	3			N	-0-			-0-
02	1619	N	223	-0-	-1396	-0-	223	3			N	-0-			-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		262	-0-	262	1216	262	3			Y	-0-			-0-
02	1420	N	204	-0-	-1216	-0-	204	3			Y	-0-			-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-			-0-
04	240	N	228	-0-	-12	-0-	228	3			Y	-0-			-0-
05	217	N	197	-0-	-20	-0-	197	3			Y	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		116	-0-	116	642	11	1	105	3	N	-0-			-0-
02	733	N	91	-0-	-642	-0-	8	1	83	3	N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-			-0-
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-			-0-
05	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	359	68	3			N	-0-					-0-
02	410	N	51	-0-	-359	-0-	51	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	953	188	3			Y	-0-					7
02	1139	N	186	-0-	-953	-0-	186	3			Y	-0-					7
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					7
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					7
05	217	N	170	-0-	-47	-0-	170	3			Y	-0-					7
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	95	18	3			N	-0-					-0-
02	111	N	16	-0-	-95	-0-	16	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		17	-0-	17	17	17	3			N	-0-					-0-
03	14B2 EXT		236	-0-	236	253	236	3			N	-0-					-0-
04	14B2 EXT		32	-0-	32	285	32	3			N	-0-					-0-
05	296	X	11	-0-	-285	-0-	11	3			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	470	107	3			Y	-0-					-0-
02	564	N	94	-0-	-470	-0-	94	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	90	N	24	-0-	-66	-0-	24	3			Y	-0-					-0-
05	93	N	28	-0-	-65	-0-	28	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	242	28	3			N	-0-					-0-
02	280	N	38	-0-	-242	-0-	38	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	201	46	3			N	-0-					-0-
02	242	N	41	-0-	-201	-0-	41	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		387	-0-	387	1818	385	3	2	9	N	2	2	8			-0-
02	2083	N	265	-0-	-1818	-0-	265	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147	-0-	147	732	147	3			N	-0-					-0-
02	817	N	85	-0-	-732	-0-	85	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	654	138	3			N	-0-					-0-
02	772	N	118	-0-	-654	-0-	118	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	148	16	3			N	-0-					-0-
02	187	N	39	-0-	-148	-0-	39	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	886	182	3			N	-0-					-0-
02	1040	N	154	-0-	-886	-0-	154	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	293	56	3			N	-0-					-0-
02	309	N	16	-0-	-293	-0-	16	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		222	-0-	222	1096	222	3			N	-0-					-0-
02	1291	N	195	-0-	-1096	-0-	195	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		311	-0-	311	1570	311	3			N	-0-					-0-
02	2139	N	569	-0-	-1570	-0-	569	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	276	53	3			N	-0-					-0-
02	322	N	46	-0-	-276	-0-	46	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		650	-0-	650	3034	62	1	588	3	N	-0-					-0-
02	2800	N	706	-0-	-2094	940	64	1	642	3	N	-0-					-0-
03	1718	N	778	-0-	-940	-0-	71	1	707	3	N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	66	1	653	3	N	-0-					-0-
05	775	N	724	-0-	-51	-0-	65	1	659	3	N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		333	-0-	333	1600	333	3			N	-0-					-0-
02	1884	N	284	-0-	-1600	-0-	284	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
05	310	N	211	-0-	-99	-0-	211	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		217	-0-	217	1257	217	3			Y	-0-					-0-
02	1456	N	199	-0-	-1257	-0-	199	3			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
04	210	N	160	-0-	-50	-0-	160	3			Y	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	159	5	3			N	-0-					-0-
02	165	N	6	-0-	-159	-0-	6	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		231	-0-	231	1112	231	3			Y	-0-					-0-
02	1316	N	204	-0-	-1112	-0-	204	3			Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	24	5	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		513	-0-	513	2511	513	3			N	-0-					-0-
02	2800	N	458	-0-	-2342	169	458	3			N	-0-					-0-
03	682	N	513	-0-	-169	-0-	513	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	658	148	3			Y	-0-					-0-
02	790	N	132	-0-	-658	-0-	132	3			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		46	-0-	46	200	46	3			N	-0-					-0-
02	237	N	37	-0-	-200	-0-	37	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	88	22	3			N	-0-					-0-
02	114	N	26	-0-	-88	-0-	26	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	207	26	3			N	-0-					-0-
02	231	N	24	-0-	-207	-0-	24	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		55	-0-	55	277	55	3			N	-0-					-0-
02	325	N	48	-0-	-277	-0-	48	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	928	172	3			Y	-0-					13
02	1105	N	177	-0-	-928	-0-	177	3			Y	-0-					13
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					13
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					13
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					13
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	374	77	3			N	-0-					-0-
02	431	N	57	-0-	-374	-0-	57	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	305	91	3			N	-0-					-0-
02	392	N	87	-0-	-305	-0-	87	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		390	-0-	390	1639	390	3			N	-0-					-0-
02	1950	N	311	-0-	-1639	-0-	311	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		139	-0-	139	695	139	3			N	-0-					-0-
02	821	N	126	-0-	-695	-0-	126	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	202	101	3			N	-0-					-0-
02	292	N	90	-0-	-202	-0-	90	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		262	-0-	262	1249	262	3			N	-0-					-0-
02	1484	N	235	-0-	-1249	-0-	235	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	117	33	3			N	-0-					-0-
02	143	N	26	-0-	-117	-0-	26	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	106	26	3			N	-0-					-0-
02	131	N	25	-0-	-106	-0-	25	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

01	0		143	-0-	143	716	143	3			N	-0-					-0-
02	839	N	123	-0-	-716	-0-	123	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

01	0		152	-0-	152	804	152	3			N	-0-					-0-
02	952	N	148	-0-	-804	-0-	148	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

01	0		743	-0-	743	3572	743	3			Y	-0-					-0-
02	2800	N	647	-0-	-2153	1419	647	3			Y	-0-					-0-
03	2068	N	649	-0-	-1419	-0-	649	3			Y	-0-					-0-
04	720	N	537	-0-	-183	-0-	537	3			Y	-0-					-0-
05	713	N	632	-0-	-81	-0-	632	3			Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

01	0		258	-0-	258	1428	258	3			Y	-0-					-0-
02	1663	N	235	-0-	-1428	-0-	235	3			Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	367	80	3			N	-0-					-0-
02	443	N	76	-0-	-367	-0-	76	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

01	0		135	-0-	135	608	135	3			N	-0-					-0-
02	730	N	122	-0-	-608	-0-	122	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

01	0		487	-0-	487	2447	487	3			N	-0-					-0-
02	2800	N	538	-0-	-2262	185	538	3			N	-0-					-0-
03	894	N	709	-0-	-185	-0-	709	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

01	0		75	-0-	75	366	75	3			N	-0-					-0-
02	432	N	66	-0-	-366	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

01	0		130	-0-	130	628	130	3			N	-0-					-0-
02	745	N	117	-0-	-628	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

01	0		164	-0-	164	772	164	3			N	-0-					-0-
02	918	N	146	-0-	-772	-0-	146	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		346	-0-	346	1722	346	3			N	-0-					-0-
02	2030	N	308	-0-	-1722	-0-	308	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	678	146	3			N	-0-					-0-
02	810	N	132	-0-	-678	-0-	132	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		232	-0-	232	1166	232	3			N	-0-					-0-
02	1374	N	208	-0-	-1166	-0-	208	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	403	56	3			N	-0-					-0-
02	499	N	96	-0-	-403	-0-	96	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	584	141	3			N	-0-					-0-
02	711	N	127	-0-	-584	-0-	127	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	393	85	3			N	-0-					-0-
02	471	N	78	-0-	-393	-0-	78	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	1197	253	3			Y	-0-					-0-
02	1425	N	228	-0-	-1197	-0-	228	3			Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	158	31	3			N	-0-					-0-
02	185	N	27	-0-	-158	-0-	27	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		74	-0-	74	321	74	3			N	-0-					-0-
02	378	N	57	-0-	-321	-0-	57	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	529	132	3			Y	-0-					-0-
02	635	N	106	-0-	-529	-0-	106	3			Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		3	-0-	3	11	3	3			N	-0-					-0-
02	12	X	1	-0-	-11	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	174	37	3			N	-0-					-0-
02	212	N	38	-0-	-174	-0-	38	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	968	198	3			N	-0-					-0-
02	1143	N	175	-0-	-968	-0-	175	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	185	31	3			N	-0-					-0-
02	219	N	34	-0-	-185	-0-	34	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		114	-0-	114	524	114	3			Y	-0-					-0-
02	626	N	102	-0-	-524	-0-	102	3			Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		321	-0-	321	1616	321	3			N	-0-					-0-
02	1917	N	301	-0-	-1616	-0-	301	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		513	-0-	513	1912	513	3			N	-0-					-0-
02	2336	N	424	-0-	-1912	-0-	424	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	360	N	254	-0-	-106	-0-	254	3			N	-0-					-0-
05	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	1541	306	3			N	-0-					-0-
02	1818	N	277	-0-	-1541	-0-	277	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2023

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	158	32	3			Y	-0-					-0-
02	186	N	28	-0-	-158	-0-	28	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	846	170	3			N	-0-					-0-
02	998	N	152	-0-	-846	-0-	152	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		240	-0-	240	1195	240	3			N	-0-					-0-
02	1410	N	215	-0-	-1195	-0-	215	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	349	71	3			N	-0-					-0-
02	411	N	62	-0-	-349	-0-	62	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		350	-0-	350	1632	350	3			N	-0-					-0-
02	1886	N	254	-0-	-1632	-0-	254	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	27	6	3			N	-0-					-0-
02	32	N	5	-0-	-27	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1557	319	3			N	-0-					-0-
02	1830	N	273	-0-	-1557	-0-	273	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		520	-0-	520	2626	520	3		N	-0-			-0-
02	2800	N	429	-0-	-2371	255	429	3		N	-0-			-0-
03	759	N	504	-0-	-255	-0-	504	3		N	-0-			-0-
04	511	N	511	-0-	-0-	-0-	511	3		N	-0-			-0-
05	518	N	518	-0-	-0-	-0-	518	3		N	-0-			-0-
06	480	N	NO RPT	-0-	-480	-0-				N	NO RPT			-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		313	-0-	313	1501	313	3		N	-0-			-0-
02	1781	N	280	-0-	-1501	-0-	280	3		N	-0-			-0-
03	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-
04	300	N	288	-0-	-12	-0-	288	3		N	-0-			-0-
05	310	N	287	-0-	-23	-0-	287	3		N	-0-			-0-
06	300	N	NO RPT	-0-	-300	-0-				N	NO RPT			-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		84	-0-	84	414	84	3		N	-0-			-0-
02	494	N	80	-0-	-414	-0-	80	3		N	-0-			-0-
03	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
04	90	N	86	-0-	-4	-0-	86	3		N	-0-			-0-
05	93	N	88	-0-	-5	-0-	88	3		N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		257	-0-	257	1175	257	3		N	-0-			-0-
02	1416	N	241	-0-	-1175	-0-	241	3		N	-0-			-0-
03	267	N	267	-0-	-0-	-0-	267	3		N	-0-			-0-
04	213	N	213	-0-	-0-	-0-	213	3		N	-0-			-0-
05	186	N	166	-0-	-20	-0-	166	3		N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-				N	NO RPT			-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		34	-0-	34	198	34	3		Y	-0-			-0-
02	226	N	28	-0-	-198	-0-	28	3		Y	-0-			-0-
03	25	N	25	-0-	-0-	-0-	25	3		Y	-0-			-0-
04	30	N	10	-0-	-20	-0-	10	3		Y	-0-			-0-
05	31	N	31	-0-	-0-	-0-	31	3		Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-				Y	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	1092	228	3			N	-0-					-0-
02	1297	N	205	-0-	-1092	-0-	205	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		185	-0-	185	822	185	3			N	-0-					-0-
02	987	N	165	-0-	-822	-0-	165	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		293	-0-	293	1482	293	3			N	-0-					-0-
02	1770	N	288	-0-	-1482	-0-	288	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		525	-0-	525	2185	525	3			N	-0-					-0-
02	2680	N	495	-0-	-2185	-0-	495	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	710	137	3			N	-0-					-0-
02	829	N	119	-0-	-710	-0-	119	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	116	26	3			N	-0-					-0-
02	136	N	20	-0-	-116	-0-	20	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	32	6	3			N	-0-					-0-
02	36	N	4	-0-	-32	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	98	20	3			N	-0-					-0-
02	118	N	20	-0-	-98	-0-	20	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		92	-0-	92	379	92	3			N	-0-					-0-
02	455	N	76	-0-	-379	-0-	76	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		652	-0-	652	2943	652	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	687	544	3			N	-0-					-0-
03	1243	N	556	-0-	-687	-0-	556	3			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		120	-0-	120	554	120	3			N	-0-					-0-
02	662	N	108	-0-	-554	-0-	108	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	518	104	3			N	-0-					-0-
02	611	N	93	-0-	-518	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		361	-0-	361	1810	361	3			N	-0-					-0-
02	2126	N	316	-0-	-1810	-0-	316	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		373	-0-	373	1773	373	3			N	-0-					-0-
02	2098	N	325	-0-	-1773	-0-	325	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	10	2	3			N	-0-					-0-
02	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	443	88	3			N	-0-					-0-
02	522	N	79	-0-	-443	-0-	79	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		645	-0-	645	2948	645	3			N	-0-					-0-
02	2800	N	607	-0-	-2193	755	607	3			N	-0-					-0-
03	1419	N	664	-0-	-755	-0-	664	3			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
05	682	N	562	-0-	-120	-0-	562	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	384	78	3			N	-0-					-0-
02	459	N	75	-0-	-384	-0-	75	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	420					N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1377	251	3			Y	-0-					-0-
02	1600	N	223	-0-	-1377	-0-	223	3			Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			Y	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	632	135	3			N	-0-					-0-
02	750	N	118	-0-	-632	-0-	118	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	336	77	3			N	-0-					-0-
02	407	N	71	-0-	-336	-0-	71	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

01	0		589	-0-	589	2686	589	3			N	-0-					-0-
02	2800	N	517	-0-	-2283	403	517	3			N	-0-					-0-
03	959	N	556	-0-	-403	-0-	556	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

01	0		2	-0-	2	2	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

01	0		366	-0-	366	1885	366	3			N	-0-					-0-
02	2256	N	371	-0-	-1885	-0-	371	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

01	0		391	-0-	391	1996	391	3			N	-0-					-0-
02	2423	N	427	-0-	-1996	-0-	33	2	394	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	37	2	415	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	19	2	401	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	4	2	407	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

01	0		84	-0-	84	514	84	3			N	-0-					-0-
02	615	N	101	-0-	-514	-0-	101	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

01	0		209	-0-	209	1025	209	3			N	-0-					-0-
02	1214	N	189	-0-	-1025	-0-	189	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		280	-0-	280	1063	280	3			Y	-0-					-0-
02	1289	N	226	-0-	-1063	-0-	226	3			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
04	270	N	200	-0-	-70	-0-	200	3			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	778	95	3			N	-0-					-0-
02	857	N	79	-0-	-778	-0-	79	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1362	267	3			Y	-0-					-0-
02	1602	N	240	-0-	-1362	-0-	240	3			Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	713	115	3			N	-0-					-0-
02	855	N	142	-0-	-713	-0-	142	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		195	-0-	195	947	195	3			N	-0-					-0-
02	1111	N	164	-0-	-947	-0-	164	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		283	-0-	283	1443	282	3	1	9	N	1	1	8			-0-
02	1705	N	262	-0-	-1443	-0-	262	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		215	-0-	215	1092	215	3			Y	-0-					-0-
02	1292	N	200	-0-	-1092	-0-	200	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		238	-0-	238	1179	238	3			N	-0-					-0-
02	1395	N	216	-0-	-1179	-0-	216	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		141	-0-	141	671	141	3			N	-0-					-0-
02	787	N	116	-0-	-671	-0-	116	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	659	128	3			N	-0-					-0-
02	777	N	118	-0-	-659	-0-	118	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		628	-0-	628	2783	628	3			N	-0-					-0-
02	2800	N	569	-0-	-2231	552	569	3			N	-0-					-0-
03	1173	N	621	-0-	-552	-0-	621	3			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
05	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	329	40	3			N	-0-					-0-
02	429	N	100	-0-	-329	-0-	100	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		311	-0-	311	1673	311	3			Y	-0-					-0-
02	1938	N	265	-0-	-1673	-0-	265	3			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		498	-0-	498	2413	498	3			N	-0-					-0-
02	2800	N	433	-0-	-2367	46	433	3			N	-0-					-0-
03	511	N	465	-0-	-46	-0-	465	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		354	-0-	354	1720	354	3			N	-0-					-0-
02	2035	N	315	-0-	-1720	-0-	315	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		156	-0-	156	782	156	3			N	-0-					-0-
02	921	N	139	-0-	-782	-0-	139	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	202	39	3			N	-0-					-0-
02	258	N	56	-0-	-202	-0-	56	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		280	-0-	280	1300	280	3			N	-0-					-0-
02	1554	N	254	-0-	-1300	-0-	254	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	270	53	3			N	-0-					-0-
02	318	N	48	-0-	-270	-0-	48	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	1178	227	3			N	-0-					-0-
02	1383	N	205	-0-	-1178	-0-	205	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	234	34	3			N	-0-					-0-
02	262	N	28	-0-	-234	-0-	28	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	817	191	3			Y	-0-					-0-
02	1003	N	186	-0-	-817	-0-	186	3			Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	29	7	3			N	-0-					-0-
02	37	N	8	-0-	-29	-0-	8	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	711	146	3			N	-0-					-0-
02	863	N	152	-0-	-711	-0-	152	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		124	-0-	124	553	124	3			Y	-0-					-0-
02	664	N	111	-0-	-553	-0-	111	3			Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		431	-0-	431	2118	431	3			N	-0-					-0-
02	2485	N	367	-0-	-2118	-0-	367	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	142	-0-	142	142	142	3			N	-0-					-0-
04	14B2	EXT	268	-0-	268	410	268	3			N	-0-					-0-
05	14B2	EXT	228	-0-	228	638	228	3			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	638					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	769	73	3			N	-0-					-0-
02	790	N	21	-0-	-769	-0-	21	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	119	26	3			N	-0-					-0-
02	143	N	24	-0-	-119	-0-	24	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/09/2023

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	535	107	3			N	-0-					-0-
02	631	N	96	-0-	-535	-0-	96	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		324	-0-	324	1609	324	3			N	-0-					-0-
02	1888	N	279	-0-	-1609	-0-	279	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	72					N	-0-					-0-
02	72	N	-0-	-0-	-72	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	372	87	3			N	-0-					-0-
02	448	N	76	-0-	-372	-0-	76	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	95	19	3			N	-0-					-0-
02	105	N	10	-0-	-95	-0-	10	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		224	-0-	224	1241	224	3			Y	-0-					-0-
02	1441	N	200	-0-	-1241	-0-	200	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	210	N	97	-0-	-113	-0-	97	3			Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		257	-0-	257	1241	257	3			N	-0-					-0-
02	1467	N	226	-0-	-1241	-0-	226	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		608	-0-	608	3021	608	3			N	-0-					-0-
02	2800	N	523	-0-	-2277	744	523	3			N	-0-					-0-
03	1333	N	589	-0-	-744	-0-	589	3			N	-0-					-0-
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	1155	211	3			Y	-0-					-0-
02	1266	N	111	-0-	-1155	-0-	111	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	210	N	56	-0-	-154	-0-	56	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	1222	275	3			Y	-0-					-0-
02	1468	N	246	-0-	-1222	-0-	246	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			Y	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	310	63	3			N	-0-					-0-
02	366	N	56	-0-	-310	-0-	56	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		35	-0-	35	293	35	3			N	-0-					-0-
02	389	N	96	-0-	-293	-0-	96	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16	-0-	16	41	16	3			N	-0-					-0-
02	48	N	7	-0-	-41	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	523	155	3			N	-0-					-0-
02	672	N	149	-0-	-523	-0-	149	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	256	33	3			N	-0-					-0-
02	300	N	44	-0-	-256	-0-	44	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

01	0		56	-0-	56	271	56	3			N	-0-					-0-
02	323	N	52	-0-	-271	-0-	52	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

01	0		112	-0-	112	558	112	3			N	-0-					-0-
02	655	N	97	-0-	-558	-0-	97	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

01	0		329	-0-	329	1627	329	3			N	-0-					-0-
02	1911	N	284	-0-	-1627	-0-	284	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					Y	-0-					13
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
05	1	N	-0-	-0-	-1	-0-					Y	-0-					13
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	559	106	3			N	-0-					-0-
02	682	N	123	-0-	-559	-0-	123	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	752	159	3			N	-0-					-0-
02	895	N	143	-0-	-752	-0-	143	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	357	72	3			N	-0-					-0-
02	420	N	63	-0-	-357	-0-	63	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		92	-0-	92	506	92	3			Y	-0-					-0-
02	571	N	65	-0-	-506	-0-	65	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		436	-0-	436	2019	436	3			Y	-0-					-0-
02	2357	N	338	-0-	-2019	-0-	338	3			Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		340	-0-	340	1926	340	3			Y	-0-					-0-
02	2230	N	304	-0-	-1926	-0-	304	3			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	848	176	3			N	-0-					-0-
02	1002	N	154	-0-	-848	-0-	154	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	838	158	3			N	-0-					-0-
02	980	N	142	-0-	-838	-0-	142	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	874	32	3			N	-0-					-0-
02	886	N	12	-0-	-874	-0-	12	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	775	155	3			Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	138	3			Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	191	39	3			N	-0-					-0-
02	222	N	31	-0-	-191	-0-	31	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		166	-0-	166	983	166	3			N	-0-					-0-
02	1115	N	132	-0-	-983	-0-	132	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		442	-0-	442	2192	442	3			N	-0-					-0-
02	2457	N	265	-0-	-2192	-0-	265	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		763	-0-	763	3618	763	3			N	-0-					-0-
02	2800	N	663	-0-	-2137	1481	663	3			N	-0-					-0-
03	2143	N	662	-0-	-1481	-0-	662	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		136	-0-	136	709	136	3			N	-0-					-0-
02	829	N	120	-0-	-709	-0-	120	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	105	15	3			Y	-0-					-0-
02	125	N	20	-0-	-105	-0-	20	3			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	15	N	6	-0-	-9	-0-	6	3			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	591	117	3			N	-0-					-0-
02	693	N	102	-0-	-591	-0-	102	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	383	80	3			N	-0-					-0-
02	449	N	66	-0-	-383	-0-	66	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	405	88	3			N	-0-					-0-
02	484	N	79	-0-	-405	-0-	79	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		264	-0-	264	1268	264	3			Y	-0-					-0-
02	1501	N	233	-0-	-1268	-0-	233	3			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	3			Y	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		363	-0-	363	1754	363	3			N	-0-					-0-
02	2063	N	309	-0-	-1754	-0-	309	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		59	-0-	59	344	59	3			Y	-0-					-0-
02	398	N	54	-0-	-344	-0-	54	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		561	-0-	561	2695	561	3			Y	-0-					-0-
02	2800	N	495	-0-	-2305	390	495	3			Y	-0-					-0-
03	942	N	552	-0-	-390	-0-	552	3			Y	-0-					-0-
04	540	N	474	-0-	-66	-0-	474	3			Y	-0-					-0-
05	558	N	438	-0-	-120	-0-	438	3			Y	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	308	76	3			Y	-0-					-0-
02	352	N	44	-0-	-308	-0-	44	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		353	-0-	353	1720	353	3			N	-0-					-0-
02	2028	N	308	-0-	-1720	-0-	308	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	54	14	3			N	-0-					-0-
02	66	N	12	-0-	-54	-0-	12	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
05	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	529	132	3			Y	-0-					-0-
02	635	N	106	-0-	-529	-0-	106	3			Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		877	-0-	877	4420	877	3		Y	-0-			28
02	2800	N	770	-0-	-2030	2390	770	3		Y	-0-			28
03	3100	N	870	-0-	-2230	160	870	3		Y	-0-			28
04	1052	N	892	-0-	-160	-0-	892	3		Y	-0-			28
05	908	N	908	-0-	-0-	-0-	908	3		Y	-0-			28
06	840	N	NO RPT	-0-	-840	-0-				Y	NO RPT			28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		163	-0-	163	785	163	3		N	-0-			-0-
02	929	N	144	-0-	-785	-0-	144	3		N	-0-			-0-
03	155	N	155	-0-	-0-	-0-	155	3		N	-0-			-0-
04	150	N	148	-0-	-2	-0-	148	3		N	-0-			-0-
05	155	N	148	-0-	-7	-0-	148	3		N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-				N	NO RPT			-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		261	-0-	261	1271	261	3		Y	-0-			-0-
02	1566	N	295	-0-	-1271	-0-	295	3		Y	-0-			-0-
03	300	N	300	-0-	-0-	-0-	300	3		Y	-0-			-0-
04	257	N	257	-0-	-0-	-0-	257	3		Y	-0-			-0-
05	279	N	273	-0-	-6	-0-	273	3		Y	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-				Y	NO RPT			-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		172	-0-	172	754	172	3		Y	-0-			-0-
02	905	N	151	-0-	-754	-0-	151	3		Y	-0-			-0-
03	171	N	171	-0-	-0-	-0-	171	3		Y	-0-			-0-
04	150	N	72	-0-	-78	-0-	72	3		Y	-0-			-0-
05	155	N	46	-0-	-109	-0-	46	3		Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-				Y	NO RPT			-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		180	-0-	180	936	180	3		N	-0-			-0-
02	1096	N	160	-0-	-936	-0-	160	3		N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	188	3		N	-0-			-0-
04	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
05	186	N	157	-0-	-29	-0-	157	3		N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		32	-0-	32	158	32	3		Y	-0-			-0-
02	186	N	28	-0-	-158	-0-	28	3		Y	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	3		Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	31	3		Y	-0-			-0-
05	32	N	32	-0-	-0-	-0-	32	3		Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-				Y	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	216	43	3			N	-0-					-0-
02	252	N	36	-0-	-216	-0-	36	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		473	-0-	473	1972	473	3			Y	-0-					-0-
02	2384	N	412	-0-	-1972	-0-	412	3			Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		507	-0-	507	2890	507	3			Y	-0-					-0-
02	2800	N	441	-0-	-2359	531	441	3			Y	-0-					-0-
03	997	N	466	-0-	-531	-0-	466	3			Y	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			Y	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	2556	500	3			Y	-0-					-0-
02	2800	N	438	-0-	-2362	194	438	3			Y	-0-					-0-
03	640	N	446	-0-	-194	-0-	446	3			Y	-0-					-0-
04	480	N	405	-0-	-75	-0-	405	3			Y	-0-					-0-
05	496	N	406	-0-	-90	-0-	406	3			Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		576	-0-	576	2836	576	3			N	-0-					-0-
02	2800	N	510	-0-	-2290	546	510	3			N	-0-					-0-
03	1107	N	561	-0-	-546	-0-	561	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		189	-0-	189	892	189	3			N	-0-					-0-
02	1065	N	173	-0-	-892	-0-	173	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	712	148	3			Y	-0-					-0-
02	844	N	132	-0-	-712	-0-	132	3			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		501	-0-	501	2522	501	3			N	-0-					-0-
02	2800	N	379	-0-	-2421	101	379	3			N	-0-					-0-
03	576	N	475	-0-	-101	-0-	475	3			N	-0-					-0-
04	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		75	-0-	75	359	75	3			Y	-0-					-0-
02	426	N	67	-0-	-359	-0-	67	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68	-0-	68	514	68	3			N	-0-					-0-
02	559	N	45	-0-	-514	-0-	45	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		218	-0-	218	1126	218	3			N	-0-					-0-
02	1321	N	195	-0-	-1126	-0-	195	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		792	-0-	792	4291	792	3			N	-0-					-0-
02	2800	N	692	-0-	-2108	2183	692	3			N	-0-					-0-
03	2904	N	721	-0-	-2183	-0-	721	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		49	-0-	49	287	49	3			Y	-0-					-0-
02	332	N	45	-0-	-287	-0-	45	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	533	96	3			Y	-0-					-0-
02	619	N	86	-0-	-533	-0-	86	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		315	-0-	315	1364	315	3			Y	-0-					-0-
02	1651	N	287	-0-	-1364	-0-	287	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	979	228	3			Y	-0-					-0-
02	1201	N	222	-0-	-979	-0-	222	3			Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		303	-0-	303	1192	303	3			N	-0-					-0-
02	1459	N	267	-0-	-1192	-0-	267	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		435	-0-	435	2120	435	3			N	-0-					-0-
02	2510	N	390	-0-	-2120	-0-	390	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		173	-0-	173	850	173	3			N	-0-					-0-
02	1002	N	152	-0-	-850	-0-	152	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		332	-0-	332	1389	332	3			Y	-0-					-0-
02	1684	N	295	-0-	-1389	-0-	295	3			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			Y	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	3			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		219	-0-	219	1014	219	3			Y	-0-					-0-
02	1184	N	170	-0-	-1014	-0-	170	3			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		80	-0-	80	440	80	3			Y	-0-					-0-
02	497	N	57	-0-	-440	-0-	57	3			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	992	101	3			Y	-0-					-0-
02	1078	N	86	-0-	-992	-0-	86	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	644	129	3			Y	-0-					-0-
02	758	N	114	-0-	-644	-0-	114	3			Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		96	-0-	96	533	96	3			Y	-0-					-0-
02	619	N	86	-0-	-533	-0-	86	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	775	155	3			Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	138	3			Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	514	106	3			N	-0-					-0-
02	612	N	98	-0-	-514	-0-	98	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	105	15	3			Y	-0-					-0-
02	125	N	20	-0-	-105	-0-	20	3			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		89	-0-	89	426	89	3			Y	-0-					-0-
02	505	N	79	-0-	-426	-0-	79	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	563	127	3			N	-0-					-0-
02	674	N	111	-0-	-563	-0-	111	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		78	-0-	78	772	78	3			Y	-0-					-0-
02	839	N	67	-0-	-772	-0-	67	3			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	1173	236	3			N	-0-					-0-
02	1388	N	215	-0-	-1173	-0-	215	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

01	0		367	-0-	367	1705	367	3			Y	-0-					-0-
02	2026	N	321	-0-	-1705	-0-	321	3			Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

01	0		29	-0-	29	150	29	3			N	-0-					-0-
02	176	N	26	-0-	-150	-0-	26	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

01	0		217	-0-	217	517	217	3			Y	-0-					-0-
02	703	N	186	-0-	-517	-0-	186	3			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

01	0		745	-0-	745	3761	745	3			N	-0-					-0-
02	2800	N	671	-0-	-2129	1632	671	3			N	-0-					-0-
03	2386	N	754	-0-	-1632	-0-	754	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

01	0		138	-0-	138	678	138	3			N	-0-					-0-
02	803	N	125	-0-	-678	-0-	125	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

01	0		234	-0-	234	463	234	3			N	-0-					-0-
02	676	N	213	-0-	-463	-0-	213	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

01	0		172	-0-	172	754	172	3			Y	-0-					-0-
02	905	N	151	-0-	-754	-0-	151	3			Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	150	N	72	-0-	-78	-0-	72	3			Y	-0-					-0-
05	155	N	46	-0-	-109	-0-	46	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

01	0		104	-0-	104	417	104	3			Y	-0-					-0-
02	501	N	84	-0-	-417	-0-	84	3			Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

01	0		149	-0-	149	843	149	3			Y	-0-					-0-
02	964	N	121	-0-	-843	-0-	121	3			Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

01	0		130	-0-	130	736	130	3			Y	-0-					-0-
02	841	N	105	-0-	-736	-0-	105	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	3			Y	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

01	0		78	-0-	78	359	78	3			N	-0-					-0-
02	388	N	29	-0-	-359	-0-	29	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

01	0		44	-0-	44	54	44	3			N	-0-					-0-
02	113	N	59	-0-	-54	-0-	59	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		182	-0-	182	597	182	3			Y	-0-					-0-
02	744	N	147	-0-	-597	-0-	147	3			Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	334	102	3			Y	-0-					-0-
02	416	N	82	-0-	-334	-0-	82	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	957	188	3			Y	-0-					-0-
02	1132	N	175	-0-	-957	-0-	175	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	410	81	3			Y	-0-					-0-
02	485	N	75	-0-	-410	-0-	75	3			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	829	186	3			Y	-0-					-0-
02	996	N	167	-0-	-829	-0-	167	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		49	-0-	49	76	49	3			N	-0-					-0-
02	142	N	66	-0-	-76	-0-	66	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	812	151	3			Y	-0-					-0-
02	941	N	129	-0-	-812	-0-	129	3			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		193	-0-	193	935	193	3			N	-0-					-0-
02	1098	N	163	-0-	-935	-0-	163	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		841	-0-	841	4526	841	3			Y	-0-					-0-
02	2800	N	718	-0-	-2082	2444	718	3			Y	-0-					-0-
03	3100	N	829	-0-	-2271	173	829	3			Y	-0-					-0-
04	905	N	732	-0-	-173	-0-	732	3			Y	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			Y	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	519	111	3			N	-0-					-0-
02	612	N	93	-0-	-519	-0-	93	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		186	-0-	186	829	186	3			Y	-0-					-0-
02	996	N	167	-0-	-829	-0-	167	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	113	22	3			Y	-0-					-0-
02	135	N	22	-0-	-113	-0-	22	3			Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	198	34	3			Y	-0-					-0-
02	226	N	28	-0-	-198	-0-	28	3			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	1155	211	3			Y	-0-					-0-
02	1266	N	111	-0-	-1155	-0-	111	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	210	N	150	-0-	-60	-0-	150	3			Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		456	-0-	456	2299	456	3			N	-0-					-0-
02	2717	N	418	-0-	-2299	-0-	418	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	588	111	3			N	-0-					-0-
02	687	N	99	-0-	-588	-0-	99	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25	-0-	25	142	25	3			N	-0-					-0-
02	170	N	28	-0-	-142	-0-	28	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		223	-0-	223	1145	223	3			N	-0-					-0-
02	1338	N	193	-0-	-1145	-0-	193	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	1927	389	3			N	-0-					-0-
02	2268	N	341	-0-	-1927	-0-	341	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	541	111	3			Y	-0-					-0-
02	643	N	102	-0-	-541	-0-	102	3			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		520	-0-	520	2740	520	3			N	-0-					-0-
02	2800	N	446	-0-	-2354	386	446	3			N	-0-					-0-
03	879	N	493	-0-	-386	-0-	493	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		228	-0-	228	1162	228	3			Y	-0-					-0-
02	1366	N	204	-0-	-1162	-0-	204	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	1338	275	3			N	-0-					-0-
02	1580	N	242	-0-	-1338	-0-	242	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	775	155	3			Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	138	3			Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	547	108	3			Y	-0-					-0-
02	647	N	100	-0-	-547	-0-	100	3			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		348	-0-	348	1738	348	3			N	-0-					-0-
02	2051	N	313	-0-	-1738	-0-	313	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		391	-0-	391	1570	391	3			N	-0-					-0-
02	1859	N	289	-0-	-1570	-0-	289	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	1245	263	3			N	-0-					-0-
02	1512	N	267	-0-	-1245	-0-	267	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		761	-0-	761	3908	761	3			N	-0-					-0-
02	2800	N	718	-0-	-2082	1826	718	3			N	-0-					-0-
03	2615	N	789	-0-	-1826	-0-	789	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		167	-0-	167	811	167	3			N	-0-					-0-
02	958	N	147	-0-	-811	-0-	147	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		116	-0-	116	544	116	3			N	-0-					-0-
02	640	N	96	-0-	-544	-0-	96	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	326	67	3			N	-0-					-0-
02	387	N	61	-0-	-326	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		211	-0-	211	1048	211	3			N	-0-					-0-
02	1245	N	197	-0-	-1048	-0-	197	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	765	154	3			N	-0-					-0-
02	900	N	135	-0-	-765	-0-	135	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	500	101	3			N	-0-					-0-
02	591	N	91	-0-	-500	-0-	91	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	418	88	3			N	-0-					-0-
02	501	N	83	-0-	-418	-0-	83	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		374	-0-	374	2057	374	3			N	-0-					-0-
02	2416	N	359	-0-	-2057	-0-	359	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	540	111	3			N	-0-					-0-
02	639	N	99	-0-	-540	-0-	99	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		340	-0-	340	1660	340	3			N	-0-					-0-
02	1968	N	308	-0-	-1660	-0-	308	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		317	-0-	317	1520	317	3			N	-0-					-0-
02	1783	N	263	-0-	-1520	-0-	263	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	1568	3	2	9	N	2	2	8			-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	331	37	3			N	-0-					-0-
02	409	N	78	-0-	-331	-0-	78	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		282	-0-	282	1515	282	3			N	-0-					-0-
02	1789	N	274	-0-	-1515	-0-	274	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	240	N	134	-0-	-106	-0-	134	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		360	-0-	360	1694	360	3			N	-0-					-0-
02	2016	N	322	-0-	-1694	-0-	322	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		152	-0-	152	772	152	3			N	-0-					-0-
02	908	N	136	-0-	-772	-0-	136	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	292	57	3			N	-0-					-0-
02	349	N	57	-0-	-292	-0-	57	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		204	-0-	204	1004	204	3			N	-0-					-0-
02	1184	N	180	-0-	-1004	-0-	180	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		373	-0-	373	1803	373	3			N	-0-					-0-
02	2125	N	322	-0-	-1803	-0-	322	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	377	52	3			N	-0-					-0-
02	420	N	43	-0-	-377	-0-	43	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		15	-0-	15	104	15	3			N	-0-					-0-
02	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	304	40	3			N	-0-					-0-
02	383	N	79	-0-	-304	-0-	79	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		730	-0-	730	3689	730	3			N	-0-					-0-
02	2800	N	688	-0-	-2112	1577	688	3			N	-0-					-0-
03	2314	N	737	-0-	-1577	-0-	737	3			N	-0-					-0-
04	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
05	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		405	-0-	405	2016	405	3			N	-0-					-0-
02	2372	N	356	-0-	-2016	-0-	356	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
05	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		277	-0-	277	1433	277	3			N	-0-					-0-
02	1713	N	280	-0-	-1433	-0-	280	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		20	-0-	20	77	20	3			N	-0-					-0-
02	100	N	23	-0-	-77	-0-	23	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	640	130	3			N	-0-					-0-
02	759	N	119	-0-	-640	-0-	119	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	862	178	3			N	-0-					-0-
02	1023	N	161	-0-	-862	-0-	161	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-	254	1349	254	3			N	-0-					-0-
02	1568	N	219	-0-	-1349	-0-	219	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		709	-0-	709	3555	709	3			N	-0-					-0-
02	2800	N	663	-0-	-2137	1418	663	3			N	-0-					-0-
03	2147	N	729	-0-	-1418	-0-	729	3			N	-0-					-0-
04	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		677	-0-	677	3237	677	3			N	-0-					-0-
02	2800	N	644	-0-	-2156	1081	644	3			N	-0-					-0-
03	1711	N	630	-0-	-1081	-0-	630	3			N	-0-					-0-
04	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
05	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		504	-0-	504	2501	504	3			N	-0-					-0-
02	2800	N	447	-0-	-2353	148	447	3			N	-0-					-0-
03	648	N	500	-0-	-148	-0-	500	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	275	56	3			N	-0-					-0-
02	325	N	50	-0-	-275	-0-	50	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	511	103	3			N	-0-					-0-
02	604	N	93	-0-	-511	-0-	93	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		283	-0-	283	1339	283	3			N	-0-					-0-
02	1589	N	250	-0-	-1339	-0-	250	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		95	-0-	95	469	95	3			N	-0-					-0-
02	548	N	79	-0-	-469	-0-	79	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		563	-0-	563	2783	563	3			N	-0-					-0-
02	2800	N	497	-0-	-2303	480	497	3			N	-0-					-0-
03	1035	N	555	-0-	-480	-0-	555	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		200	-0-	200	1846	200	3			N	-0-					-0-
02	2222	N	376	-0-	-1846	-0-	376	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		43	-0-	43	162	43	3			N	-0-					-0-
02	198	N	36	-0-	-162	-0-	36	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	350	77	3			N	-0-					-0-
02	426	N	76	-0-	-350	-0-	76	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171	-0-	171	832	171	3			N	-0-					-0-
02	987	N	155	-0-	-832	-0-	155	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		221	-0-	221	1104	221	3			N	-0-					-0-
02	1292	N	188	-0-	-1104	-0-	188	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		347	-0-	347	1748	347	3			N	-0-					-0-
02	2056	N	308	-0-	-1748	-0-	308	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		276	-0-	276	1368	276	3			N	-0-					-0-
02	1618	N	250	-0-	-1368	-0-	250	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		417	-0-	417	1986	417	3			N	-0-					-0-
02	2361	N	375	-0-	-1986	-0-	375	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		39	-0-	39	137	39	3			N	-0-					-0-
02	186	N	49	-0-	-137	-0-	49	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	7					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		403	-0-	403	2072	108	1	295	3	N	-0-					-0-
02	2435	N	363	-0-	-2072	-0-	65	1	298	3	N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	97	1	324	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	89	1	317	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	107	1	317	3	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	554	121	3			N	-0-					-0-
02	664	N	110	-0-	-554	-0-	110	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		82	-0-	82	415	82	3			N	-0-					-0-
02	476	N	61	-0-	-415	-0-	61	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		309	-0-	309	1520	309	3			N	-0-					-0-
02	1786	N	266	-0-	-1520	-0-	266	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	611	121	3			N	-0-					-0-
02	718	N	107	-0-	-611	-0-	107	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-	9	9	9	3			N	-0-					-0-
02	40	N	31	-0-	-9	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	1412	86	3			N	-0-					-0-
02	1412	N	-0-	-0-	-1412	-0-					N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	24	5	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

01	0		156	-0-	156	779	156	3			N	-0-					30
02	920	N	141	-0-	-779	-0-	141	3			N	-0-					30
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					30
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					30
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					30
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

01	0		202	-0-	202	967	202	3			N	-0-					-0-
02	1122	N	155	-0-	-967	-0-	155	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

01	0		270	-0-	270	1328	270	3			N	-0-					-0-
02	1571	N	243	-0-	-1328	-0-	243	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

01	0		222	-0-	222	1107	222	3			N	-0-					-0-
02	1290	N	183	-0-	-1107	-0-	183	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

01	0		200	-0-	200	1008	200	3			N	-0-					-0-
02	1186	N	178	-0-	-1008	-0-	178	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		271	-0-	271	1283	271	3			N	-0-					-0-
02	1530	N	247	-0-	-1283	-0-	247	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	444	85	3			N	-0-					-0-
02	511	N	67	-0-	-444	-0-	67	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	970	191	3			N	-0-					-0-
02	1137	N	167	-0-	-970	-0-	167	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	563	128	3			N	-0-					-0-
02	669	N	106	-0-	-563	-0-	106	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		271	-0-	271	1308	26	1	245	3	N	-0-					-0-
02	1565	N	257	-0-	-1308	-0-	23	1	234	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	25	1	245	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	24	1	236	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	24	1	242	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	175	23	3			N	-0-					-0-
02	196	N	21	-0-	-175	-0-	21	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	57	11	3			N	-0-					-0-
02	67	N	10	-0-	-57	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	323	72	3			N	-0-					-0-
02	412	N	89	-0-	-323	-0-	89	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		145	-0-	145	670	145	3			N	-0-					-0-
02	804	N	134	-0-	-670	-0-	134	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	204	54	3			N	-0-					-0-
02	269	N	65	-0-	-204	-0-	65	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		345	-0-	345	1644	345	3			N	-0-					28
02	1955	N	311	-0-	-1644	-0-	311	3			N	-0-					28
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					28
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					28
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					28
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					28

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		178	-0-	178	883	178	3			N	-0-					-0-
02	1043	N	160	-0-	-883	-0-	160	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		452	-0-	452	1769	452	3			N	-0-					-0-
02	2180	N	411	-0-	-1769	-0-	411	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		175	-0-	175	788	175	3			N	-0-					-0-
02	954	N	166	-0-	-788	-0-	166	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		133	-0-	133	651	13	1	120	3	N	-0-					-0-
02	770	N	119	-0-	-651	-0-	11	1	108	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	220	52	3			N	-0-					-0-
02	266	N	46	-0-	-220	-0-	46	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		199	-0-	199	995	199	3			N	-0-					-0-
02	1175	N	180	-0-	-995	-0-	180	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		103	-0-	103	511	103	3			N	-0-					-0-
02	604	N	93	-0-	-511	-0-	93	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		150	-0-	150	713	150	3			N	-0-					-0-
02	850	N	137	-0-	-713	-0-	137	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		301	-0-	301	1486	301	3			N	-0-					-0-
02	1758	N	272	-0-	-1486	-0-	272	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		132	-0-	132	552	132	3			N	-0-					-0-
02	672	N	120	-0-	-552	-0-	120	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		256	-0-	256	1280	256	3			N	-0-					-0-
02	1506	N	226	-0-	-1280	-0-	226	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	253	3	2	9	N	2	2	8			-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		431	-0-	431	861	431	3			N	-0-					-0-
02	1164	N	303	-0-	-861	-0-	303	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	444	2	3			N	-0-					-0-
02	445	N	1	-0-	-444	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		175	-0-	175	870	175	3			N	-0-					-0-
02	1025	N	155	-0-	-870	-0-	155	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	56	3	1	9	3	N	-0-					-0-
02	67	N	11	-0-	-56	-0-	2	1	9	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
04	12	N	11	-0-	-1	-0-	2	1	9	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	330	72	3			N	-0-					-0-
02	396	N	66	-0-	-330	-0-	66	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	2203	43	1	405	3	N	-0-					-0-
02	2605	N	402	-0-	-2203	-0-	37	1	365	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	46	1	453	3	N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	43	1	419	3	N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	40	1	407	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106	-0-	106	555	106	3			N	-0-					-0-
02	646	N	91	-0-	-555	-0-	91	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		191	-0-	191	839	191	3			N	-0-					-0-
02	1016	N	177	-0-	-839	-0-	177	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	22	6	3			N	-0-					-0-
02	26	N	4	-0-	-22	-0-	4	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	307	56	3			N	-0-					-0-
02	361	N	54	-0-	-307	-0-	54	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	4	-0-	4	4	4	3			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438	2269	42	1	396	3	N	-0-					-0-
02	2653	N	384	-0-	-2269	-0-	35	1	349	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	39	1	387	3	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	36	1	371	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40	-0-	40	312	40	3			N	-0-					-0-
02	355	N	43	-0-	-312	-0-	43	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	128	28	3			N	-0-					-0-
02	152	N	24	-0-	-128	-0-	24	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	629	128	3			N	-0-					-0-
02	738	N	109	-0-	-629	-0-	109	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1249	268	3			N	-0-					-0-
02	1719	N	470	-0-	-1249	-0-	470	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	527	N	253	-0-	-274	-0-	253	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	337	85	3			N	-0-					-0-
02	414	N	77	-0-	-337	-0-	77	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		229	-0-	229	837	34	2	195	3	N	-0-					-0-
02	1009	N	172	-0-	-837	-0-	172	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	7	3	3			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	259	79	3			N	-0-					-0-
02	281	N	22	-0-	-259	-0-	22	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	273	70	3			N	-0-					-0-
02	325	N	52	-0-	-273	-0-	52	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		193	-0-	193	1103	193	3			N	-0-					-0-
02	1273	N	170	-0-	-1103	-0-	170	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36	-0-	36	163	36	3			N	-0-					-0-
02	195	N	32	-0-	-163	-0-	32	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		35	-0-	35	170	35	3			N	-0-					-0-
02	201	N	31	-0-	-170	-0-	31	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		75	-0-	75	330	75	3			N	-0-					-0-
02	397	N	67	-0-	-330	-0-	67	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		339	-0-	339	1689	339	3			N	-0-					-0-
02	1992	N	303	-0-	-1689	-0-	303	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	18	3	3			N	-0-					-0-
02	22	N	4	-0-	-18	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		693	-0-	693	2947	693	3			N	-0-					-0-
02	2800	N	620	-0-	-2180	767	620	3			N	-0-					-0-
03	1421	N	654	-0-	-767	-0-	652	3	2	9	N	2	2	8			-0-
04	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
05	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

01	0		344	-0-	344	1655	344	3			N	-0-					-0-
02	1961	N	306	-0-	-1655	-0-	306	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

01	0		73	-0-	73	358	73	3			N	-0-					-0-
02	431	N	73	-0-	-358	-0-	73	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

01	0		317	-0-	317	1537	317	3			N	-0-					-0-
02	1822	N	285	-0-	-1537	-0-	285	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

01	0		234	-0-	234	1072	234	3			N	-0-					-0-
02	1280	N	208	-0-	-1072	-0-	208	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		5	-0-	5	24	1	1	4	3	N	-0-			-0-
02	28	N	4	-0-	-24	-0-	1	1	3	3	N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		166	-0-	166	856	166	3			N	-0-			-0-
02	1017	N	161	-0-	-856	-0-	161	3			N	-0-			-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		38	-0-	38	392	38	3			N	-0-			-0-
02	474	N	82	-0-	-392	-0-	82	3			N	-0-			-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		22	-0-	22	178	22	3			N	-0-			-0-
02	192	N	14	-0-	-178	-0-	14	3			N	-0-			-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		19	-0-	19	130	19	3			N	-0-			-0-
02	180	N	50	-0-	-130	-0-	50	3			N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		2	-0-	2	2	2	3			N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		13	-0-	13	44	13	3			N	-0-			-0-
02	56	N	12	-0-	-44	-0-	12	3			N	-0-			-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-			-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		214	-0-	214	1017	214	3			N	-0-					-0-
02	1209	N	192	-0-	-1017	-0-	192	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	13	3	3			N	-0-					-0-
02	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	367	54	1	13	3	N	-0-					-0-
02	432	N	65	-0-	-367	-0-	48	1	17	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	52	1	19	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	54	1	20	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38	-0-	38	179	38	3			N	-0-					-0-
02	215	N	36	-0-	-179	-0-	36	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	206	37	3			N	-0-					-0-
02	247	N	41	-0-	-206	-0-	41	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		903	-0-	903	4522	86	1	817	3	N	-0-					-0-
02	2800	N	789	-0-	-2011	2511	72	1	717	3	N	-0-					-0-
03	3100	N	869	-0-	-2231	280	79	1	790	3	N	-0-					-0-
04	1103	N	823	-0-	-280	-0-	76	1	746	3	N	1	1	8			-0-
							1	9									
05	868	N	856	-0-	-12	-0-	77	1	779	3	N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	685	137	3			N	-0-					-0-
02	808	N	123	-0-	-685	-0-	123	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		388	-0-	388	2000	388	3			N	-0-					-0-
02	2312	N	312	-0-	-2000	-0-	312	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	244	48	3			N	-0-					-0-
02	295	N	51	-0-	-244	-0-	51	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		590	-0-	590	2993	95	1	495	3	N	-0-					-0-
02	2800	N	532	-0-	-2268	725	86	1	446	3	N	-0-					-0-
03	1334	N	609	-0-	-725	-0-	95	1	514	3	N	-0-					-0-
04	570	N	464	-0-	-106	-0-	92	1	372	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	95	1	497	3	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	1220	95	1	154	3	N	-0-					-0-
02	1442	N	222	-0-	-1220	-0-	86	1	136	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	95	1	149	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	92	1	144	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	95	1	144	3	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	640	125	3			N	-0-					-0-
02	757	N	117	-0-	-640	-0-	117	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	190	34	3			N	-0-					-0-
02	218	N	28	-0-	-190	-0-	28	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		249	-0-	249	1260	249	3			N	-0-					-0-
02	1481	N	221	-0-	-1260	-0-	221	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	1095	216	3			N	-0-					-0-
02	1290	N	195	-0-	-1095	-0-	195	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	297	56	3			N	-0-					-0-
02	346	N	49	-0-	-297	-0-	49	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	971	146	3			N	-0-					-0-
02	1144	N	173	-0-	-971	-0-	173	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		81	-0-	81	403	81	3			N	-0-					-0-
02	473	N	70	-0-	-403	-0-	70	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	293	63	3			N	-0-					-0-
02	345	N	52	-0-	-293	-0-	52	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		67	-0-	67	330	67	3			N	-0-					-0-
02	390	N	60	-0-	-330	-0-	60	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		162	-0-	162	856	162	3			N	-0-					-0-
02	995	N	139	-0-	-856	-0-	139	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		279	-0-	279	1298	279	3			N	-0-					-0-
02	1551	N	253	-0-	-1298	-0-	253	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	1245	246	3			N	-0-					-0-
02	1480	N	235	-0-	-1245	-0-	235	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

01	0		16	-0-	16	56	16	3			N	-0-					-0-
02	78	N	22	-0-	-56	-0-	22	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

01	0		233	-0-	233	1204	54	1	179	3	N	-0-					-0-
02	1414	N	210	-0-	-1204	-0-	48	1	162	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	54	1	163	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	52	1	164	3	N	-0-					-0-
05	248	N	201	-0-	-47	-0-	54	1	147	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

01	0		219	-0-	219	1091	219	3			N	-0-					-0-
02	1274	N	183	-0-	-1091	-0-	183	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

01	0		87	-0-	87	426	87	3			N	-0-					-0-
02	493	N	67	-0-	-426	-0-	67	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		935	-0-	935	4630	95	1	840	3	N	-0-					-0-
02	2800	N	849	-0-	-1951	2679	86	1	763	3	N	-0-					-0-
03	3100	N	929	-0-	-2171	508	95	1	834	3	N	-0-					-0-
04	1412	N	904	-0-	-508	-0-	92	1	812	3	N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	95	1	840	3	N	-0-					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438	2191	438	3			N	-0-					-0-
02	2576	N	385	-0-	-2191	-0-	385	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32	-0-	32	149	32	3			N	-0-					-0-
02	181	N	32	-0-	-149	-0-	32	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	295	58	3			N	-0-					-0-
02	340	N	45	-0-	-295	-0-	45	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18	-0-	18	69	18	3			N	-0-					-0-
02	80	N	11	-0-	-69	-0-	11	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	532	111	3			N	-0-					-0-
02	630	N	98	-0-	-532	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		195	-0-	195	892	54	1	141	3	N	-0-			-0-
02	1071	N	179	-0-	-892	-0-	48	1	131	3	N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	54	1	145	3	N	-0-			-0-
04	194	N	194	-0-	-0-	-0-	52	1	142	3	N	-0-			-0-
05	202	N	202	-0-	-0-	-0-	54	1	148	3	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

01	0		243	-0-	243	1254	243	3			N	-0-			-0-
02	1471	N	217	-0-	-1254	-0-	217	3			N	-0-			-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

01	0		7	-0-	7	33	7	3			N	-0-			-0-
02	37	N	4	-0-	-33	-0-	4	3			N	-0-			-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT			-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

01	0		35	-0-	35	174	35	3			N	-0-			-0-
02	206	N	32	-0-	-174	-0-	32	3			N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-			-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

01	0		273	-0-	273	1393	273	3			N	-0-			-0-
02	1634	N	241	-0-	-1393	-0-	241	3			N	-0-			-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-			-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

01	0		1047	-0-	1047	5204	1047	3			N	-0-			-0-
02	2800	N	890	-0-	-1910	3294	890	3			N	-0-			-0-
03	3100	N	849	-0-	-2251	1043	849	3			N	-0-			-0-
04	1862	N	819	-0-	-1043	-0-	819	3			N	-0-			-0-
05	992	N	870	-0-	-122	-0-	870	3			N	-0-			-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

01	0		38	-0-	38	178	38	3			N	-0-			-0-
02	212	N	34	-0-	-178	-0-	34	3			N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		413	-0-	413	1952	413	3			N	-0-					-0-
02	2327	N	375	-0-	-1952	-0-	375	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		170	-0-	170	844	170	3			N	-0-					-0-
02	997	N	153	-0-	-844	-0-	153	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		415	-0-	415	1751	415	3			N	-0-					-0-
02	2115	N	364	-0-	-1751	-0-	364	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	636	135	3			N	-0-					-0-
02	792	N	156	-0-	-636	-0-	156	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		281	-0-	281	1394	150	1	131	3	N	-0-					-0-
02	1641	N	247	-0-	-1394	-0-	120	1	127	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	142	1	134	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	136	1	134	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	147	1	133	3	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		778	-0-	778	3952	775	3	3	9	N	3	3	8			-0-
02	2800	N	724	-0-	-2076	1876	724	3			N	-0-					-0-
03	2406	N	530	-0-	-1876	-0-	530	3			N	-0-					-0-
04	750	N	509	-0-	-241	-0-	509	3			N	-0-					-0-
05	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	536	109	3			N	-0-					-0-
02	630	N	94	-0-	-536	-0-	94	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	264	11	3			N	-0-					-0-
02	272	N	8	-0-	-264	-0-	8	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		63	-0-	63	430	63	3			N	-0-					-0-
02	519	N	89	-0-	-430	-0-	89	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		447	-0-	447	2146	447	3			N	-0-					-0-
02	2453	N	307	-0-	-2146	-0-	307	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		267	-0-	267	1318	267	3			N	-0-					-0-
02	1580	N	262	-0-	-1318	-0-	262	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	1234	108	3			N	-0-					-0-
02	1252	N	18	-0-	-1234	-0-	18	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	90	N	10	-0-	-80	-0-	10	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		599	-0-	599	3170	70	1	526	3	N	3	3	8			-0-
							3	9									
02	2800	N	527	-0-	-2273	897	63	1	463	3	N	1	1	8			-0-
							1	9									
03	1465	N	568	-0-	-897	-0-	70	1	495	3	N	3	3	8			-0-
							3	9									
04	517	N	517	-0-	-0-	-0-	67	1	450	3	N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	70	1	476	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		128	-0-	128	655	128	3			N	-0-					-0-
02	761	N	106	-0-	-655	-0-	106	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	1255	243	3			N	-0-					-0-
02	1451	N	196	-0-	-1255	-0-	196	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	637	125	3			N	-0-					-0-
02	762	N	125	-0-	-637	-0-	125	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		263	-0-	263	1322	263	3			N	-0-					-0-
02	1568	N	246	-0-	-1322	-0-	246	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		121	-0-	121	612	121	3			N	-0-					-0-
02	720	N	108	-0-	-612	-0-	108	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		307	-0-	307	996	307	3			N	-0-					-0-
02	1280	N	284	-0-	-996	-0-	284	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	925	190	3			N	-0-					-0-
02	1096	N	171	-0-	-925	-0-	171	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		50	-0-	50	177	50	3			N	-0-					-0-
02	214	N	37	-0-	-177	-0-	37	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		231	-0-	231	1702	231	3			N	-0-					-0-
02	2043	N	341	-0-	-1702	-0-	341	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	358	88	3			N	-0-					-0-
02	417	N	59	-0-	-358	-0-	59	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		62	-0-	62	294	62	3			N	-0-					-0-
02	336	N	42	-0-	-294	-0-	42	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		361	-0-	361	1812	361	3			N	-0-					-0-
02	2155	N	343	-0-	-1812	-0-	343	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	506	97	3			N	-0-					-0-
02	592	N	86	-0-	-506	-0-	86	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5	-0-	5	69	5	3			N	-0-					-0-
02	72	N	3	-0-	-69	-0-	3	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4	-0-	4	37	4	3			N	-0-					-0-
02	41	N	4	-0-	-37	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		138	-0-	138	701	138	3			N	-0-					-0-
02	822	N	121	-0-	-701	-0-	121	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		457	-0-	457	2240	70	1	387	3	N	-0-					-0-
02	2647	N	407	-0-	-2240	-0-	63	1	344	3	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	70	1	385	3	N	-0-					-0-
04	450	N	439	-0-	-11	-0-	67	1	372	3	N	-0-					-0-
05	465	N	453	-0-	-12	-0-	70	1	383	3	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		117	-0-	117	644	117	3			N	-0-					-0-
02	739	N	95	-0-	-644	-0-	95	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		127	-0-	127	666	127	3			N	-0-					-0-
02	808	N	142	-0-	-666	-0-	142	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	572	122	3			N	-0-					-0-
02	678	N	106	-0-	-572	-0-	106	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		169	-0-	169	809	169	3			N	-0-					-0-
02	955	N	146	-0-	-809	-0-	146	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		380	-0-	380	1864	380	3			N	-0-					-0-
02	2168	N	304	-0-	-1864	-0-	304	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	300	N	140	-0-	-160	-0-	140	3			N	-0-					-0-
05	310	N	202	-0-	-108	-0-	202	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	51	10	3			N	-0-					-0-
02	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	763	151	3			N	-0-					-0-
02	911	N	148	-0-	-763	-0-	148	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	1032	205	3			N	-0-					-0-
02	1216	N	184	-0-	-1032	-0-	184	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	123	27	3			N	-0-					-0-
02	150	N	27	-0-	-123	-0-	27	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		56	-0-	56	317	56	3			N	-0-					-0-
02	371	N	54	-0-	-317	-0-	54	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		181	-0-	181	896	181	3			N	-0-					-0-
02	1059	N	163	-0-	-896	-0-	163	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	271	34	3			N	-0-					-0-
02	359	N	88	-0-	-271	-0-	88	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	837	172	3			N	-0-					-0-
02	994	N	157	-0-	-837	-0-	157	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	563	113	3			N	-0-					-0-
02	664	N	101	-0-	-563	-0-	101	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		261	-0-	261	1285	261	3			N	-0-					-0-
02	1529	N	244	-0-	-1285	-0-	244	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	381	73	3			N	-0-					-0-
02	451	N	70	-0-	-381	-0-	70	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	64	13	3			N	-0-					-0-
02	75	N	11	-0-	-64	-0-	11	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
05	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		135	-0-	135	650	135	3			N	-0-					-0-
02	772	N	122	-0-	-650	-0-	122	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		298	-0-	298	1465	298	3			N	-0-					-0-
02	1742	N	277	-0-	-1465	-0-	277	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	1020	216	3			N	-0-					-0-
02	1216	N	196	-0-	-1020	-0-	196	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1599	317	3	3	9	N	3	3	8			-0-
02	1881	N	282	-0-	-1599	-0-	282	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105	-0-	105	1066	105	3			N	-0-					-0-
02	1144	N	78	-0-	-1066	-0-	78	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		335	-0-	335	1683	335	3			N	-0-					-0-
02	1975	N	292	-0-	-1683	-0-	292	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1705	274	3			N	-0-					-0-
02	2117	N	412	-0-	-1705	-0-	412	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		241	-0-	241	1144	241	3			N	-0-					-0-
02	1356	N	212	-0-	-1144	-0-	212	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		436	-0-	436	2170	436	3			N	-0-					-0-
02	2557	N	387	-0-	-2170	-0-	387	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	732	146	3			N	-0-					-0-
02	861	N	129	-0-	-732	-0-	129	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		14	-0-	14	52	14	3			N	-0-					-0-
02	71	N	19	-0-	-52	-0-	19	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91	-0-	91	454	91	3			N	-0-					-0-
02	536	N	82	-0-	-454	-0-	82	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	446	88	3			N	-0-					-0-
02	528	N	82	-0-	-446	-0-	82	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		176	-0-	176	859	176	3			N	-0-					-0-
02	1012	N	153	-0-	-859	-0-	153	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		301	-0-	301	1464	301	3			N	-0-					-0-
02	1728	N	264	-0-	-1464	-0-	264	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		144	-0-	144	743	144	3			N	-0-					-0-
02	876	N	133	-0-	-743	-0-	133	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		276	-0-	276	1044	276	3			N	-0-					-0-
02	1290	N	246	-0-	-1044	-0-	246	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	270	N	1	-0-	-269	-0-	1	3			N	-0-					-0-
05	279	N	1	-0-	-278	-0-	1	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		323	-0-	323	1645	323	3			N	-0-					-0-
02	1929	N	284	-0-	-1645	-0-	284	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		503	-0-	503	2512	503	3			N	-0-					-0-
02	2800	N	452	-0-	-2348	164	452	3			N	-0-					-0-
03	657	N	493	-0-	-164	-0-	493	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		319	-0-	319	1636	319	3			N	-0-					-0-
02	1930	N	294	-0-	-1636	-0-	294	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		337	-0-	337	1897	337	3			N	-0-					-0-
02	2190	N	293	-0-	-1897	-0-	293	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1572	313	3			N	-0-					-0-
02	1851	N	279	-0-	-1572	-0-	279	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	231	28	3			N	-0-					-0-
02	292	N	61	-0-	-231	-0-	61	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		471	-0-	471	1762	145	1	326	3	N	-0-					-0-
02	2135	N	373	-0-	-1762	-0-	131	1	242	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	145	1	211	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	140	1	235	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	145	1	179	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29	155	29	3			N	-0-					-0-
02	182	N	27	-0-	-155	-0-	27	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	42	10	3			N	-0-					-0-
02	51	N	9	-0-	-42	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		507	-0-	507	2358	507	3			N	-0-					-0-
02	2800	N	460	-0-	-2340	18	460	3			N	-0-					-0-
03	516	N	498	-0-	-18	-0-	498	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	616					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	434	76	3			N	-0-					-0-
02	500	N	66	-0-	-434	-0-	66	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		354	-0-	354	1796	354	3			Y	-0-					1
02	2115	N	319	-0-	-1796	-0-	319	3			Y	-0-					1
03	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					1
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					1
05	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		566	-0-	566	2878	566	3			Y	-0-					25
02	2800	N	527	-0-	-2273	605	527	3			Y	-0-					25
03	1181	N	576	-0-	-605	-0-	576	3			Y	-0-					25
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					25
05	589	N	559	-0-	-30	-0-	559	3			Y	-0-					25
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					25

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		344	-0-	344	1710	344	3			N	-0-					-0-
02	2017	N	307	-0-	-1710	-0-	307	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		254	-0-	254	1277	254	3			N	-0-					-0-
02	1502	N	225	-0-	-1277	-0-	225	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-	69	384	69	3			N	-0-					-0-
02	463	N	79	-0-	-384	-0-	79	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		193	-0-	193	1021	193	3			N	-0-					-0-
02	1207	N	186	-0-	-1021	-0-	186	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	180	N	28	-0-	-152	-0-	28	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	474	88	3			N	-0-					-0-
02	529	N	55	-0-	-474	-0-	55	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		336	-0-	336	1716	336	3			N	-0-					-0-
02	2011	N	295	-0-	-1716	-0-	295	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		101	-0-	101	531	101	3			N	-0-					-0-
02	620	N	89	-0-	-531	-0-	89	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	566	113	3			N	-0-					-0-
02	675	N	109	-0-	-566	-0-	109	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	986	205	3			N	-0-					-0-
02	1133	N	147	-0-	-986	-0-	147	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	886	177	3			N	-0-					-0-
02	1044	N	158	-0-	-886	-0-	158	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		70	-0-	70	272	70	3			N	-0-					-0-
02	332	N	60	-0-	-272	-0-	60	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		208	-0-	208	1038	208	3			N	-0-					-0-
02	1217	N	179	-0-	-1038	-0-	179	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	765	149	3			N	-0-					-0-
02	898	N	133	-0-	-765	-0-	133	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		251	-0-	251	1144	251	3			N	-0-					-0-
02	1363	N	219	-0-	-1144	-0-	219	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		120	-0-	120	645	120	3			N	-0-					-0-
02	769	N	124	-0-	-645	-0-	124	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

01	0		256	-0-	256	1388	256	3			N	-0-					-0-
02	1661	N	273	-0-	-1388	-0-	273	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

01	0		6	-0-	6	54	6	3			N	-0-					-0-
02	104	N	50	-0-	-54	-0-	50	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

01	0		121	-0-	121	464	121	3			N	-0-					-0-
02	569	N	105	-0-	-464	-0-	105	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

01	0		24	-0-	24	103	24	3			N	-0-					-0-
02	125	N	22	-0-	-103	-0-	22	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		296	-0-	296	1483	296	3			N	-0-					-0-
02	1747	N	264	-0-	-1483	-0-	264	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		154	-0-	154	799	154	3			N	-0-					-0-
02	928	N	129	-0-	-799	-0-	129	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		42	-0-	42	210	42	3			N	-0-					-0-
02	248	N	38	-0-	-210	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		203	-0-	203	1019	203	3			N	-0-					-0-
02	1236	N	217	-0-	-1019	-0-	217	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		85	-0-	85	417	85	3			N	-0-					-0-
02	494	N	77	-0-	-417	-0-	77	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	813	168	3			N	-0-					-0-
02	964	N	151	-0-	-813	-0-	151	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	533	146	3			N	-0-					-0-
02	639	N	106	-0-	-533	-0-	106	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		198	-0-	198	987	198	3			N	-0-					-0-
02	1166	N	179	-0-	-987	-0-	179	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		331	-0-	331	1660	331	3			N	-0-					-0-
02	1962	N	302	-0-	-1660	-0-	302	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	134	19	3			N	-0-					-0-
02	148	N	14	-0-	-134	-0-	14	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		818	-0-	818	4143	818	3			N	-0-					-0-
02	2800	N	735	-0-	-2065	2078	735	3			N	-0-					-0-
03	2920	N	842	-0-	-2078	-0-	842	3			N	-0-					-0-
04	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	460	83	3			N	-0-					-0-
02	538	N	78	-0-	-460	-0-	78	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		505	-0-	505	2397	505	3			N	-0-					-0-
02	2800	N	464	-0-	-2336	61	464	3			N	-0-					-0-
03	566	N	505	-0-	-61	-0-	505	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	762	153	3			N	-0-					-0-
02	914	N	152	-0-	-762	-0-	152	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41	-0-	41	201	41	3			N	-0-					-0-
02	234	N	33	-0-	-201	-0-	33	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	39	7	3			N	-0-					-0-
02	45	N	6	-0-	-39	-0-	6	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	26					Y	-0-					3
02	26	N	-0-	-0-	-26	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	16					N	-0-					-0-
02	17	N	1	-0-	-16	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	2402					N	NO RPT					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		454	-0-	454	2196	454	3			N	-0-					-0-
02	2597	N	401	-0-	-2196	-0-	401	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	1272	248	3			N	-0-					-0-
02	1488	N	216	-0-	-1272	-0-	216	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		158	-0-	158	762	158	3			N	-0-					-0-
02	906	N	144	-0-	-762	-0-	144	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

01	0		250	-0-	250	1221	250	3			N	-0-					-0-
02	1446	N	225	-0-	-1221	-0-	225	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

01	0		170	-0-	170	464	170	3			N	-0-					-0-
02	616	N	152	-0-	-464	-0-	152	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

01	0		279	-0-	279	1439	279	3			N	-0-					-0-
02	1715	N	276	-0-	-1439	-0-	276	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

01	0		331	-0-	331	1644	331	3			N	-0-					-0-
02	1945	N	301	-0-	-1644	-0-	301	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

01	0		18	-0-	18	87	18	3			N	-0-					-0-
02	105	N	18	-0-	-87	-0-	18	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		179	-0-	179	874	179	3			N	-0-					-0-
02	1030	N	156	-0-	-874	-0-	156	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	391	44	3			N	-0-					-0-
02	440	N	49	-0-	-391	-0-	49	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		226	-0-	226	1145	226	3			N	-0-					-0-
02	1318	N	173	-0-	-1145	-0-	173	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	178	30	3			N	-0-					-0-
02	202	N	24	-0-	-178	-0-	24	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	396	53	3			N	-0-					-0-
02	992	N	596	-0-	-396	-0-	596	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		64	-0-	64	317	64	3			N	-0-					-0-
02	393	N	76	-0-	-317	-0-	76	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		361	-0-	361	2185	361	3			N	-0-					-0-
02	2391	N	206	-0-	-2185	-0-	206	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		83	-0-	83	434	83	3			N	-0-					-0-
02	507	N	73	-0-	-434	-0-	73	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		274	-0-	274	1379	274	3			N	-0-					-0-
02	1629	N	250	-0-	-1379	-0-	250	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		473	-0-	473	2164	473	3			N	-0-					-0-
02	2589	N	425	-0-	-2164	-0-	425	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		125	-0-	125	432	125	3			N	-0-					-0-
02	549	N	117	-0-	-432	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	552	111	3			N	-0-					-0-
02	651	N	99	-0-	-552	-0-	99	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2	-0-	2	6	2	3			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	749	177	3			N	-0-					-0-
02	887	N	138	-0-	-749	-0-	138	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		190	-0-	190	943	190	3			N	-0-					-0-
02	1108	N	165	-0-	-943	-0-	165	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	659	129	3			N	-0-					-0-
02	778	N	119	-0-	-659	-0-	119	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		231	-0-	231	1140	231	3			N	-0-					-0-
02	1347	N	207	-0-	-1140	-0-	207	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	557	115	3			N	-0-					-0-
02	659	N	102	-0-	-557	-0-	102	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		92	-0-	92	457	92	3			N	-0-					-0-
02	539	N	82	-0-	-457	-0-	82	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		97	-0-	97	322	97	3			N	-0-					-0-
02	561	N	239	-0-	-322	-0-	239	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		527	-0-	527	2584	527	3			N	-0-					-0-
02	2800	N	454	-0-	-2346	238	454	3			N	-0-					-0-
03	762	N	524	-0-	-238	-0-	524	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		209	-0-	209	1093	209	3			N	-0-					-0-
02	1300	N	207	-0-	-1093	-0-	207	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33	-0-	33	128	33	3			N	-0-					-0-
02	169	N	41	-0-	-128	-0-	41	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	508	104	3			N	-0-					-0-
02	600	N	92	-0-	-508	-0-	92	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188	-0-	188	843	188	3			N	-0-					-0-
02	986	N	143	-0-	-843	-0-	143	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	281	57	3			N	-0-					-0-
02	332	N	51	-0-	-281	-0-	51	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		53	-0-	53	257	53	3			N	-0-					-0-
02	304	N	47	-0-	-257	-0-	47	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	129	21	3			N	-0-					-0-
02	146	N	17	-0-	-129	-0-	17	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1	-0-	1	7	1	3			Y	-0-					4
02	T. A.		1	-0-	1	8	1	3			Y	-0-					4
03	T. A.		1	-0-	1	9	1	3			Y	-0-					4
04	T. A.		1	-0-	1	10	1	3			Y	-0-					4
05	T. A.		1	-0-	1	11	1	3			Y	-0-					4
06	T. A.		NO RPT	-0-	-0-	11					Y	NO RPT					4

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		86	-0-	86	419	86	3			N	-0-					-0-
02	492	N	73	-0-	-419	-0-	73	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	295	52	3			N	-0-					-0-
02	336	N	41	-0-	-295	-0-	41	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	250	51	3			N	-0-					-0-
02	297	N	47	-0-	-250	-0-	47	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		98	-0-	98	484	98	3			N	-0-					-0-
02	570	N	86	-0-	-484	-0-	86	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	139	27	3			Y	-0-					-0-
02	164	N	25	-0-	-139	-0-	25	3			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		721	-0-	721	3421	721	3			N	-0-					-0-
02	2800	N	619	-0-	-2181	1240	619	3			N	-0-					-0-
03	1899	N	659	-0-	-1240	-0-	659	3			N	-0-					-0-
04	660	N	554	-0-	-106	-0-	554	3			N	-0-					-0-
05	682	N	577	-0-	-105	-0-	577	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		247	-0-	247	1195	247	3			N	-0-					-0-
02	1411	N	216	-0-	-1195	-0-	216	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		284	-0-	284	1446	284	3			N	-0-					-0-
02	1666	N	220	-0-	-1446	-0-	220	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	198	-0-	-72	-0-	198	3			N	-0-					-0-
05	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23	-0-	23	149	23	3			N	-0-					-0-
02	170	N	21	-0-	-149	-0-	21	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		210	-0-	210	1060	210	3			N	-0-					-0-
02	1250	N	190	-0-	-1060	-0-	190	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1450	-0-	1450	3596	95	1	1352	3	N	3	3	8			-0-
							3	9									
02	2800	N	1338	-0-	-1462	2134	86	1	1251	3	N	1	1	8			-0-
							1	9									
03	3100	N	1501	-0-	-1599	535	95	1	1404	3	N	2	2	8			-0-
							2	9									
04	2064	N	1529	-0-	-535	-0-	92	1	1435	3	N	2	2	8			-0-
							2	9									
05	1540	N	1540	-0-	-0-	-0-	95	1	1445	3	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	13					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		759	-0-	759	3854	759	3			N	-0-					-0-
02	2800	N	705	-0-	-2095	1759	705	3			N	-0-					-0-
03	2565	N	806	-0-	-1759	-0-	806	3			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
05	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		291	-0-	291	1502	291	3			N	-0-					-0-
02	1764	N	262	-0-	-1502	-0-	262	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	1706	168	3			N	-0-					-0-
02	2033	N	327	-0-	-1706	-0-	327	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

01	0		8	-0-	8	61	8	3			N	-0-					-0-
02	63	N	2	-0-	-61	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

01	0		81	-0-	81	417	81	3			N	-0-					-0-
02	491	N	74	-0-	-417	-0-	74	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

01	0		22	-0-	22	108	22	3			N	-0-					-0-
02	128	N	20	-0-	-108	-0-	20	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

01	0		234	-0-	234	1266	234	3			N	-0-					-0-
02	1507	N	241	-0-	-1266	-0-	241	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	931	187	3			N	-0-					-0-
02	1102	N	171	-0-	-931	-0-	171	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	92	12	3			N	-0-					-0-
02	105	N	13	-0-	-92	-0-	13	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	562	70	1	39	3	N	-0-					-0-
02	661	N	99	-0-	-562	-0-	63	1	36	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	70	1	42	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	67	1	41	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	70	1	40	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	1224	248	3			N	-0-					-0-
02	1445	N	221	-0-	-1224	-0-	221	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		547	-0-	547	2322	547	3			N	-0-					-0-
02	2774	N	452	-0-	-2322	-0-	452	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	450	N	313	-0-	-137	-0-	313	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		153	-0-	153	770	153	3			N	-0-					-0-
02	908	N	138	-0-	-770	-0-	138	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		151	-0-	151	773	151	3			N	-0-					-0-
02	912	N	139	-0-	-773	-0-	139	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		227	-0-	227	1179	227	3			N	-0-					-0-
02	1381	N	202	-0-	-1179	-0-	202	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	159	31	3			N	-0-					-0-
02	190	N	31	-0-	-159	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76	-0-	76	368	76	3			N	-0-					-0-
02	437	N	69	-0-	-368	-0-	69	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		149	-0-	149	741	149	3			N	-0-					-0-
02	865	N	124	-0-	-741	-0-	124	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		225	-0-	225	1142	225	3			N	-0-					-0-
02	1347	N	205	-0-	-1142	-0-	205	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	270	54	3			Y	-0-					-0-
02	319	N	49	-0-	-270	-0-	49	3			Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	136	28	3			Y	-0-					2
02	161	N	25	-0-	-136	-0-	25	3			Y	-0-					2
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					2
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					2
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					2
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	616					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1877	23	1	297	3	N	-0-	12	1			21
02	2157	N	280	-0-	-1877	-0-	20	1	252	3	N	7					28
							8	9									
03	273	N	273	-0-	-0-	-0-	20	1	253	3	N	-0-					28
04	428	N	428	-0-	-0-	-0-	30	1	395	3	N	3	12	1			19
							3	9									
05	310	N	294	-0-	-16	-0-	21	1	271	3	N	2					21
							2	9									
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					21

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		288	-0-	288	1435	288	3			N	-0-					-0-
02	1698	N	263	-0-	-1435	-0-	263	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		129	-0-	129	672	102	1	27	3	N	-0-					-0-
02	788	N	116	-0-	-672	-0-	92	1	24	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	102	1	25	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	99	1	28	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	102	1	30	3	N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		79	-0-	79	548	79	3			N	-0-					-0-
02	620	N	72	-0-	-548	-0-	72	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	370	71	3			Y	-0-					-0-
02	443	N	73	-0-	-370	-0-	73	3			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	38	7	3			Y	-0-					-0-
02	44	N	6	-0-	-38	-0-	6	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7	-0-	7	35	7	3			Y	-0-					-0-
02	41	N	6	-0-	-35	-0-	6	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		27	-0-	27	145	27	3			Y	-0-					2
02	169	N	24	-0-	-145	-0-	24	3			Y	-0-					2
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					2
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					2
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					2
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	165					N	-0-					-0-
02	165	N	-0-	-0-	-165	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		246	-0-	246	1532	246	3			N	-0-					-0-
02	1750	N	218	-0-	-1532	-0-	218	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		19	-0-	19	206	19	3			N	-0-			-0-
02	234	N	28	-0-	-206	-0-	28	3			N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		56	-0-	56	296	56	3			N	-0-			-0-
02	345	N	49	-0-	-296	-0-	49	3			N	-0-			-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-			-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		99	-0-	99	476	99	3			N	-0-			-0-
02	562	N	86	-0-	-476	-0-	86	3			N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		268	-0-	268	1365	77	1	191	3	N	-0-			-0-
02	1606	N	241	-0-	-1365	-0-	70	1	171	3	N	-0-			-0-
03	262	N	262	-0-	-0-	-0-	77	1	185	3	N	-0-			-0-
04	270	N	255	-0-	-15	-0-	75	1	180	3	N	-0-			-0-
05	279	N	262	-0-	-17	-0-	77	1	185	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		8	-0-	8	22	8	3			N	-0-			-0-
02	27	N	5	-0-	-22	-0-	5	3			N	-0-			-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
04	8	N	5	-0-	-3	-0-	5	3			N	-0-			-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT			-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		195	-0-	195	948	195	3			N	-0-			-0-
02	1123	N	175	-0-	-948	-0-	175	3			N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-			-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-			-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		66	-0-	66	398	66	3			N	-0-			-0-
02	478	N	80	-0-	-398	-0-	80	3			N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	78	12	3			N	-0-					-0-
02	89	N	11	-0-	-78	-0-	11	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
05	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		356	-0-	356	1751	356	3			N	-0-					-0-
02	2075	N	324	-0-	-1751	-0-	324	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		316	-0-	316	1574	316	3			N	-0-					-0-
02	1857	N	283	-0-	-1574	-0-	283	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		500	-0-	500	2218	500	3			N	-0-					-0-
02	2643	N	425	-0-	-2218	-0-	425	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1318	-0-	1318	6697	102 1	1 9	1215	3	N	1	1	8			-0-
02	2800	N	1223	-0-	-1577	5120	92	1	1131	3	N	-0-					-0-
03	3100	N	1382	-0-	-1718	3402	102	1	1280	3	N	-0-					-0-
04	3000	N	1351	-0-	-1649	1753	99	1	1252	3	N	-0-					-0-
05	3100	N	1393	-0-	-1707	46	102	1	1291	3	N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	730	205	3			N	-0-					-0-
02	855	N	125	-0-	-730	-0-	125	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-	9	50	9	3			N	-0-					-0-
02	58	N	8	-0-	-50	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		34	-0-	34	92	34	3			N	-0-					-0-
02	326	N	234	-0-	-92	-0-	234	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		110	-0-	110	575	110	3			N	-0-					-0-
02	673	N	98	-0-	-575	-0-	98	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		108	-0-	108	551	108	3			N	-0-					-0-
02	648	N	97	-0-	-551	-0-	97	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		339	-0-	339	1747	339	3			N	-0-					-0-
02	2020	N	273	-0-	-1747	-0-	273	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	741	48	3			N	-0-					-0-
02	812	N	71	-0-	-741	-0-	71	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		30	-0-	30	157	30	3			N	-0-					-0-
02	184	N	27	-0-	-157	-0-	27	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		242	-0-	242	1186	242	3			N	-0-					-0-
02	1415	N	229	-0-	-1186	-0-	229	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		107	-0-	107	593	14	1	93	3	N	-0-	2	5			1
02	700	N	107	-0-	-593	-0-	15	1	90	3	N	2					3
							2	9									
03	114	N	114	-0-	-0-	-0-	19	1	93	3	N	2					5
							2	9									
04	110	N	110	-0-	-0-	-0-	23	1	86	3	N	1					6
							1	9									
05	130	N	130	-0-	-0-	-0-	36	1	92	3	N	2					8
							2	9									
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					8

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		87	-0-	87	433	87	3			N	-0-					-0-
02	510	N	77	-0-	-433	-0-	77	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		501	-0-	501	2523	501	3			N	-0-					-0-
02	2800	N	331	-0-	-2469	54	331	3			N	-0-					-0-
03	672	N	618	-0-	-54	-0-	618	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		339	-0-	339	1672	339	3			N	-0-					-0-
02	1957	N	285	-0-	-1672	-0-	285	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3	-0-	3	145	3	3			Y	-0-					-0-
02	149	N	4	-0-	-145	-0-	4	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		513	-0-	513	2519	513	3			N	-0-					-0-
02	2800	N	453	-0-	-2347	172	453	3			N	-0-					-0-
03	665	N	493	-0-	-172	-0-	493	3			N	-0-					-0-
04	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	303					N	-0-					-0-
02	303	N	-0-	-0-	-303	-0-					N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		187	-0-	187	1583	187	3			N	-0-					-0-
02	1719	N	136	-0-	-1583	-0-	136	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	979	206	3			N	-0-					-0-
02	1159	N	180	-0-	-979	-0-	180	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8	-0-	8	42	8	3			N	-0-					-0-
02	48	N	6	-0-	-42	-0-	6	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	67	13	3			Y	-0-					-0-
02	77	N	10	-0-	-67	-0-	10	3			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
05	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		886	-0-	886	4752	886	3			N	-0-					-0-
02	2800	N	767	-0-	-2033	2719	767	3			N	-0-					-0-
03	3100	N	830	-0-	-2270	449	830	3			N	-0-					-0-
04	1236	N	787	-0-	-449	-0-	787	3			N	-0-					-0-
05	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		620	-0-	620	2828	620	3			N	-0-					-0-
02	2800	N	510	-0-	-2290	538	510	3			N	-0-					-0-
03	595	N	57	-0-	-538	-0-	57	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	1196	243	3			N	-0-					-0-
02	1400	N	204	-0-	-1196	-0-	204	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1271	294	3			N	-0-					-0-
02	1469	N	198	-0-	-1271	-0-	198	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	270	N	129	-0-	-141	-0-	129	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		136	-0-	136	678	136	3			N	-0-					-0-
02	801	N	123	-0-	-678	-0-	123	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

01	0		-0-	-0-	-0-	351					N	-0-					-0-
02	351	N	-0-	-0-	-351	-0-					N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

01	0		598	-0-	598	2982	598	3			N	-0-					-0-
02	2800	N	522	-0-	-2278	704	522	3			N	-0-					-0-
03	1284	N	580	-0-	-704	-0-	580	3			N	-0-					-0-
04	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

01	0		8	-0-	8	35	8	3			N	-0-					-0-
02	42	N	7	-0-	-35	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

01		14B2 EXT	104	-0-	104	1323	104	3			N	-0-					-0-
02		14B2 EXT	131	-0-	131	1454	131	3			N	-0-					-0-
03		14B2 EXT	129	-0-	129	1583	129	3			N	-0-					-0-
04		14B2 EXT	91	-0-	91	1674	91	3			N	-0-					-0-
05		14B2 EXT	126	-0-	126	1800	126	3			N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	1800					N	NO RPT					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		522	-0-	522	2592	522	3			Y	-0-					1
02	2800	N	474	-0-	-2326	266	474	3			Y	-0-					1
03	759	N	493	-0-	-266	-0-	493	3			Y	-0-					1
04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					1
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					1
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 09/05/1996 TOTAL DEPTH 6564 PERF. 5450 - 6564

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2292	-0-	2292	8298	2292	3			N	-0-					-0-
02	2800	N	1760	-0-	-1040	7258	1760	3			N	-0-					-0-
03	3100	N	1888	-0-	-1212	6046	1888	3			N	-0-					-0-
04	3000	N	1740	-0-	-1260	4786	1740	3			N	-0-					-0-
05	3100	N	1354	-0-	-1746	3040	1354	3			N	-0-					-0-
06	3000	N	1793	-0-	-1207	1833	1793	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2200	-0-	2200	8627	2200	3			N	-0-					-0-
02	2800	N	2140	-0-	-660	7967	2140	3			N	-0-					-0-
03	3100	N	2489	-0-	-611	7356	2489	3			N	-0-					-0-
04	3000	N	2678	-0-	-322	7034	2678	3			N	-0-					-0-
05	3100	N	2003	-0-	-1097	5937	2003	3			N	-0-					-0-
06	3000	N	2227	-0-	-773	5164	2227	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		750	-0-	750	3238	750	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	1147	709	3			N	-0-					-0-
03	1973	N	826	-0-	-1147	-0-	826	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
06	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		936	-0-	936	3877	936	3			N	-0-					-0-
02	2800	N	762	-0-	-2038	1839	762	3			N	-0-					-0-
03	2786	N	947	-0-	-1839	-0-	947	3			N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
05	837	N	749	-0-	-88	-0-	749	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2098	-0-	2098	8325	2098	3			N	-0-					-0-
02	2800	N	1805	-0-	-995	7330	1805	3			N	-0-					-0-
03	3100	N	1937	-0-	-1163	6167	1937	3			N	-0-					-0-
04	3000	N	1975	-0-	-1025	5142	1975	3			N	-0-					-0-
05	3100	N	1594	-0-	-1506	3636	1594	3			N	-0-					-0-
06	3000	N	1684	-0-	-1316	2320	1684	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

01	0		1881	-0-	1881	7035	1852	2	29	9	N	26	25	1			74
02	2800	N	1680	-0-	-1120	5915	1656	2	24	9	N	22	15	1			81
03	3100	N	1398	-0-	-1702	4213	1352	2	46	9	N	42	49	1			74
04	3000	N	1110	-0-	-1890	2323	991	2	119	9	N	108	35	1			147
05	3100	N	961	-0-	-2139	184	919	2	42	9	N	38	35	1			150
06	1230	N	855	-0-	-375	-0-	831	2	24	9	N	22	24	1			148

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

01	DLQ G-10		1125	-0-	1125	4432	1069	2	56	9	Y	51	36	1			205
02	2700	N	1127	-0-	-1573	2859	1080	2	47	9	Y	43	22	1			226
03	3100	N	1213	-0-	-1887	972	1137	2	76	9	Y	69	72	1			223
04	2116	N	1144	-0-	-972	-0-	1081	2	63	9	Y	57	51	1			229
05	1240	N	1150	-0-	-90	-0-	1091	2	59	9	Y	54	51	1			232
06	1170	N	1060	-0-	-110	-0-	1024	2	36	9	Y	33	36	1			229

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

01	0		468	-0-	468	1801	468	2			N	-0-					22
02	2292	N	491	-0-	-1801	-0-	491	2			N	-0-					22
03	496	N	479	-0-	-17	-0-	479	2			N	-0-					22
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					22
05	527	N	413	-0-	-114	-0-	413	2			N	-0-					22
06	450	N	405	-0-	-45	-0-	405	2			N	-0-					22

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

01	0		1551	-0-	1551	6328	1551	2			N	-0-					194
02	2800	N	1569	-0-	-1231	5097	1569	2			N	-0-					194
03	3100	N	1585	-0-	-1515	3582	1585	2			N	-0-					194
04	3000	N	1492	-0-	-1508	2074	1492	2			N	-0-					194
05	3100	N	1509	-0-	-1591	483	1509	2			N	-0-					194
06	1879	N	1396	-0-	-483	-0-	1396	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

01	DLQ G-10		481	-0-	481	481	481	2			Y	-0-					-0-
02	938	N	457	-0-	-481	-0-	457	2			Y	-0-					-0-
03	465	N	338	-0-	-127	-0-	338	2			Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	2			Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		295	-0-	295	1422	295	2			N	-0-					-0-
02	1693	N	271	-0-	-1422	-0-	271	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
05	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
06	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					147
02	448	N	432	-0-	-16	-0-	428	2	4	9	N	4	4	8			147
03	465	N	260	-0-	-205	-0-	260	2			N	-0-					147
04	420	N	16	-0-	-404	-0-	16	2			N	-0-					147
05	2537	N	2537	-0-	-0-	-0-	2487	2	50	9	N	45					192
06	1593	N	1593	-0-	-0-	-0-	1581	2	12	9	N	11					203

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1948	-0-	-67	-0-	1914	2	34	9	N	31	9	1			116
02	1701	N	1701	-0-	-0-	-0-	1678	2	23	9	N	21	6	1			131
03	2357	N	2357	-0-	-0-	-0-	2318	2	39	9	N	35	18	1			148
04	2124	N	2124	-0-	-0-	-0-	2089	2	35	9	N	32	13	1			167
05	2250	N	2250	-0-	-0-	-0-	2215	2	35	9	N	32	13	1			186
06	2280	N	1902	-0-	-378	-0-	1880	2	22	9	N	20	9	1			197

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1350	-0-	-169	-0-	1329	2	21	9	N	19	8	1			205
02	1548	N	1548	-0-	-0-	-0-	1538	2	10	9	N	9	5	1			209
03	2208	N	2208	-0-	-0-	-0-	2190	2	18	9	N	16	17	1			208
04	1617	N	1617	-0-	-0-	-0-	1600	2	17	9	N	15	12	1			211
05	1705	N	1622	-0-	-83	-0-	1604	2	18	9	N	16	12	1			215
06	2130	N	1366	-0-	-764	-0-	1357	2	9	9	N	8	8	1			215

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5293	-0-	5293	18009	5269	2	24	9	N	22					252
02	23393	X	5384	-0-	-18009	-0-	5364	2	20	9	N	18					270
03	5748	X	5748	-0-	-0-	-0-	5734	2	14	9	N	13					283
04	5207	X	5207	-0-	-0-	-0-	5193	2	14	9	N	13					296
05	5859	X	5118	-0-	-741	-0-	5103	2	15	9	N	14					310
06	5670	X	4778	-0-	-892	-0-	4768	2	10	9	N	9					319

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					128
02	392	N	356	-0-	-36	-0-	356	2			N	-0-					128
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					128
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					128
05	403	N	326	-0-	-77	-0-	326	2			N	-0-					128
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					128

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2126	-0-	2126	8408	2126	2			N	-0-					181
02	2800	N	2143	-0-	-657	7751	2143	2			N	-0-					181
03	3100	N	2187	-0-	-913	6838	2187	2			N	-0-					181
04	3000	N	2053	-0-	-947	5891	2053	2			N	-0-					181
05	3100	N	2076	-0-	-1024	4867	2076	2			N	-0-					181
06	3000	N	1970	-0-	-1030	3837	1970	2			N	-0-					181

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	196	#	120	-0-	-76	-0-	120	3			N	-0-					-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC 178386
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		237	-0-	237	1031	237	2			N	-0-					-0-
02	1283	N	252	-0-	-1031	-0-	252	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		294	-0-	294	1188	294	2			N	-0-					-0-
02	1443	N	255	-0-	-1188	-0-	255	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARES ENERGY, LTD. 029655
SUGG 20 WELL #: 1 RRCID -> 290892 COMPL. DATE 07/02/1982 TOTAL DEPTH 7200 PERF. 6322 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	222	75	1	36	2	N	-0-					50
02	329	R	107	-0-	-222	-0-	75	1	32	2	N	-0-					50
03	110	R	110	-0-	-0-	-0-	75	1	35	2	N	-0-					50
04	118	R	118	-0-	-0-	-0-	75	1	43	2	N	-0-					50
05	112	R	112	-0-	-0-	-0-	75	1	37	2	N	-0-					50
06	110	R	110	-0-	-0-	-0-	75	1	35	2	N	-0-					50

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		512	-0-	512	1269	417	3	95	9	N	86	171	1			60
02	1717	R	448	-0-	-1269	-0-	363	3	85	9	N	77					137
03	497	R	497	-0-	-0-	-0-	417	3	80	9	N	73					210
04	441	R	441	-0-	-0-	-0-	407	3	34	9	N	31	152	1			89
05	504	R	504	-0-	-0-	-0-	436	3	68	9	N	62					151
06	300	#	200	-0-	-100	-0-	182	3	18	9	N	16					167

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
02	952	#	936	-0-	-16	-0-	936	2			N	-0-					-0-
03	957	R	957	-0-	-0-	-0-	924	2	33	9	N	30	30	1			-0-
04	1020	#	891	-0-	-129	-0-	891	2			N	-0-					-0-
05	891	R	891	-0-	-0-	-0-	891	2			N	-0-					-0-
06	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	R	-0-	-0-	-794	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VITAL ENERGY, INC. 100951
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE STAR NATURAL RESOURCES, LLC 101234
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

01	0		583	-0-	583	3624	495	3	88	9	Y	80	134	1			22
02	4134	R	510	-0-	-3624	-0-	424	3	86	9	Y	78					100
03	652	R	652	-0-	-0-	-0-	544	3	108	9	Y	98	148	1			50
04	563	R	563	-0-	-0-	-0-	477	3	86	9	Y	78	116	1			12
05	639	R	639	-0-	-0-	-0-	552	3	87	9	Y	79					91
06	627	R	627	-0-	-0-	-0-	552	3	75	9	Y	68	117	1			42

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

01	0		219	-0-	219	1292	182	3	37	9	Y	34	57	1			1
02	1489	R	197	-0-	-1292	-0-	171	3	26	9	Y	24					25
03	229	R	229	-0-	-0-	-0-	196	3	33	9	Y	30	45	1			10
04	210	#	207	-0-	-3	-0-	161	3	46	9	Y	42	52	1			-0-
05	244	R	244	-0-	-0-	-0-	213	3	31	9	Y	28					28
06	249	R	249	-0-	-0-	-0-	213	3	36	9	Y	33	58	1			3

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

01	0		31	-0-	31	184	31	3			Y	-0-					-0-
02	212	R	28	-0-	-184	-0-	28	3			Y	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

CITATION OIL & GAS CORP. 154235
MCMASTER WELL #: 1 RRCID -> 292303 COMPL. DATE 03/11/1966 TOTAL DEPTH 8308 PERF. 6120 - 8244

01	0		141	-0-	141	494	141	2			N	-0-					-0-
02	494	R	-0-	-0-	-494	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	162	R	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		419	-0-	419	1750	417	2	2	9	Y	2					75
02	2101	R	351	-0-	-1750	-0-	338	2	13	9	Y	12					87
03	465	#	373	-0-	-92	-0-	373	2			Y	-0-					87
04	450	#	431	-0-	-19	-0-	431	2			Y	-0-					87
05	440	R	440	-0-	-0-	-0-	440	2			Y	-0-					87
06	420	#	399	-0-	-21	-0-	399	2			Y	-0-					87

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1264	313	2			Y	-0-					23
02	1551	R	287	-0-	-1264	-0-	287	2			Y	-0-					23
03	313	R	313	-0-	-0-	-0-	309	2	4	9	Y	4	4	8			23
04	307	R	307	-0-	-0-	-0-	303	2	4	9	Y	4					27
05	312	R	312	-0-	-0-	-0-	312	2			Y	-0-					27
06	300	R	300	-0-	-0-	-0-	300	2			Y	-0-					27

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		501	-0-	501	2017	495	2	6	9	N	5					84
02	2456	R	439	-0-	-2017	-0-	435	2	4	9	N	4					88
03	527	#	488	-0-	-39	-0-	485	2	3	9	N	3					91
04	480	#	470	-0-	-10	-0-	468	2	2	9	N	2					93
05	496	#	480	-0-	-16	-0-	480	2			N	-0-					93
06	480	#	434	-0-	-46	-0-	433	2	1	9	N	1					94

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		510	-0-	510	2050	503	2	7	9	Y	6					31
02	2510	R	460	-0-	-2050	-0-	454	2	6	9	Y	5					36
03	527	#	507	-0-	-20	-0-	504	2	3	9	Y	3					39
04	510	#	494	-0-	-16	-0-	488	2	6	9	Y	5					44
05	527	#	511	-0-	-16	-0-	508	2	3	9	Y	3					47
06	494	R	494	-0-	-0-	-0-	491	2	3	9	Y	3					50

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		37	-0-	37	143	35	2	2	9	Y	2	2	8			4
02	178	R	35	-0-	-143	-0-	35	2			Y	-0-					4
03	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					4
04	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					4
05	51	R	51	-0-	-0-	-0-	51	2			Y	-0-					4
06	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		679	-0-	679	2782	655	2	24	9	Y	22	53	1			40
02	3397	R	615	-0-	-2782	-0-	592	2	23	9	Y	21					61
03	713	#	636	-0-	-77	-0-	621	2	15	9	Y	14	54	1			21
04	769	R	769	-0-	-0-	-0-	740	2	29	9	Y	26					47
05	757	R	757	-0-	-0-	-0-	674	2	83	9	Y	75					122
06	784	R	784	-0-	-0-	-0-	762	2	22	9	Y	20					142

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19	-0-	19	75	19	2			Y	-0-					-0-
02	94	R	19	-0-	-75	-0-	19	2			Y	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	2			Y	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	2			Y	-0-					-0-
05	31	#	28	-0-	-3	-0-	28	2			Y	-0-					-0-
06	30	#	28	-0-	-2	-0-	28	2			Y	-0-					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		368	-0-	368	1512	368	2			Y	-0-					3
02	1828	R	316	-0-	-1512	-0-	316	2			Y	-0-					3
03	403	#	323	-0-	-80	-0-	323	2			Y	-0-					3
04	390	#	294	-0-	-96	-0-	294	2			Y	-0-					3
05	403	#	336	-0-	-67	-0-	336	2			Y	-0-					3
06	360	#	283	-0-	-77	-0-	283	2			Y	-0-					3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		268	-0-	268	1097	267	2	1	9	Y	1					8
02	1329	R	232	-0-	-1097	-0-	229	2	3	9	Y	3	9	1			2
03	279	#	237	-0-	-42	-0-	234	2	3	9	Y	3					5
04	270	#	215	-0-	-55	-0-	213	2	2	9	Y	2	5	1			2
05	279	#	248	-0-	-31	-0-	244	2	4	9	Y	4					6
06	270	#	255	-0-	-15	-0-	248	2	7	9	Y	6					12

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

01	0		254	-0-	254	1000	248	2	6	9	Y	5					28
02	1229	R	229	-0-	-1000	-0-	227	2	2	9	Y	2					30
03	279	#	252	-0-	-27	-0-	252	2			Y	-0-					30
04	270	#	245	-0-	-25	-0-	243	2	2	9	Y	2					32
05	248	#	233	-0-	-15	-0-	232	2	1	9	Y	1					33
06	240	#	239	-0-	-1	-0-	239	2			Y	-0-					33

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

01	0		251	-0-	251	1013	247	2	4	9	Y	4					56
02	1269	R	256	-0-	-1013	-0-	248	2	8	9	Y	7					63
03	279	#	244	-0-	-35	-0-	240	2	4	9	Y	4					67
04	259	R	259	-0-	-0-	-0-	251	2	8	9	Y	7					74
05	363	R	363	-0-	-0-	-0-	359	2	4	9	Y	4					78
06	358	R	358	-0-	-0-	-0-	354	2	4	9	Y	4					82

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

01	0		348	-0-	348	1429	340	2	8	9	Y	7	2	8			23
02	1743	R	314	-0-	-1429	-0-	310	2	4	9	Y	4					27
03	383	R	383	-0-	-0-	-0-	380	2	3	9	Y	3					30
04	392	R	392	-0-	-0-	-0-	388	2	4	9	Y	4	7	1			27
05	385	R	385	-0-	-0-	-0-	379	2	6	9	Y	5					32
06	360	#	356	-0-	-4	-0-	352	2	4	9	Y	4					36

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

01	0		578	-0-	578	2488	561	2	17	9	Y	15					32
02	3011	R	523	-0-	-2488	-0-	508	2	15	9	Y	14	29	1			17
03	682	#	618	-0-	-64	-0-	604	2	14	9	Y	13					30
04	630	#	608	-0-	-22	-0-	594	2	14	9	Y	13	28	1			15
05	634	R	634	-0-	-0-	-0-	622	2	12	9	Y	11					26
06	602	R	602	-0-	-0-	-0-	591	2	11	9	Y	10					36

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

01	0		77	-0-	77	298	59	2	18	9	Y	16					80
02	370	R	72	-0-	-298	-0-	55	2	17	9	Y	15					95
03	77	R	77	-0-	-0-	-0-	66	2	11	9	Y	10					105
04	85	R	85	-0-	-0-	-0-	68	2	17	9	Y	15	26	1			94
05	87	R	87	-0-	-0-	-0-	66	2	21	9	Y	19					113
06	79	R	79	-0-	-0-	-0-	61	2	18	9	Y	16					129

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 07/21/2021

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

01	0		418	-0-	418	1781	383	2	35	9	Y	32					182
02	2133	R	352	-0-	-1781	-0-	320	2	32	9	Y	29					211
03	465	#	286	-0-	-179	-0-	253	2	33	9	Y	30	154	1			87
04	450	#	280	-0-	-170	-0-	249	2	31	9	Y	28					115
05	434	#	295	-0-	-139	-0-	273	2	22	9	Y	20					135
06	390	#	281	-0-	-109	-0-	257	2	24	9	Y	22					157

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

01	0		216	-0-	216	926	209	2	7	9	Y	6					36
02	1144	R	218	-0-	-926	-0-	211	2	7	9	Y	6					42
03	248	#	145	-0-	-103	-0-	138	2	7	9	Y	6	31	1			17
04	240	#	143	-0-	-97	-0-	136	2	7	9	Y	6					23
05	248	#	153	-0-	-95	-0-	149	2	4	9	Y	4					27
06	240	#	144	-0-	-96	-0-	140	2	4	9	Y	4					31

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

01	0		58	-0-	58	230	58	2			Y	-0-					1
02	285	R	55	-0-	-230	-0-	55	2			Y	-0-					1
03	62	#	38	-0-	-24	-0-	38	2			Y	-0-					1
04	60	#	38	-0-	-22	-0-	38	2			Y	-0-					1
05	62	#	41	-0-	-21	-0-	41	2			Y	-0-					1
06	60	#	39	-0-	-21	-0-	39	2			Y	-0-					1

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2023 - WELL PLUGGED 05/05/23

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

01	0		541	-0-	541	2320	512	2	29	9	Y	26					54
02	2809	R	489	-0-	-2320	-0-	464	2	25	9	Y	23	48	1			29
03	651	#	575	-0-	-76	-0-	552	2	23	9	Y	21					50
04	570	#	565	-0-	-5	-0-	542	2	23	9	Y	21	47	1			24
05	589	R	589	-0-	-0-	-0-	568	2	21	9	Y	19					43
06	570	#	558	-0-	-12	-0-	540	2	18	9	Y	16					59

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		458	-0-	458	1840	458	2			Y	-0-					25
02	2231	R	391	-0-	-1840	-0-	390	2	1	9	Y	1					26
03	496	#	425	-0-	-71	-0-	424	2	1	9	Y	1					27
04	480	#	417	-0-	-63	-0-	416	2	1	9	Y	1					28
05	496	#	320	-0-	-176	-0-	319	2	1	9	Y	1					29
06	450	#	428	-0-	-22	-0-	426	2	2	9	Y	2					31

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		523	-0-	523	2164	517	2	6	9	Y	5					23
02	2631	R	467	-0-	-2164	-0-	464	2	3	9	Y	3					26
03	583	R	583	-0-	-0-	-0-	579	2	4	9	Y	4					30
04	595	R	595	-0-	-0-	-0-	591	2	4	9	Y	4	7	1			27
05	584	R	584	-0-	-0-	-0-	578	2	6	9	Y	5					32
06	570	#	540	-0-	-30	-0-	536	2	4	9	Y	4					36

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		564	-0-	564	2264	564	2			Y	-0-					129
02	2744	R	480	-0-	-2264	-0-	479	2	1	9	Y	1					130
03	589	#	528	-0-	-61	-0-	522	2	6	9	Y	5					135
04	570	#	515	-0-	-55	-0-	511	2	4	9	Y	4					139
05	589	#	396	-0-	-193	-0-	392	2	4	9	Y	4					143
06	540	#	511	-0-	-29	-0-	505	2	6	9	Y	5					148

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		448	-0-	448	1816	438	2	10	9	Y	9	58	1			21
02	2245	R	429	-0-	-1816	-0-	417	2	12	9	Y	11	1	8			31
03	496	#	139	-0-	-357	-0-	138	2	1	9	Y	1	1	8			31
04	420	#	-0-	-0-	-420	-0-					Y	1					32
05	465	#	39	-0-	-426	-0-	36	2	3	9	Y	3					35
06	453	R	453	-0-	-0-	-0-	440	2	13	9	Y	12					47

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		570	-0-	570	2330	570	2			Y	-0-					-0-
02	2805	R	475	-0-	-2330	-0-	475	2			Y	-0-					-0-
03	589	#	549	-0-	-40	-0-	549	2			Y	-0-					-0-
04	570	#	541	-0-	-29	-0-	541	2			Y	-0-					-0-
05	589	#	551	-0-	-38	-0-	551	2			Y	-0-					-0-
06	540	#	521	-0-	-19	-0-	521	2			Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	681	172	2			N	-0-					27
02	803	R	122	-0-	-681	-0-	122	2			N	-0-					27
03	190	R	190	-0-	-0-	-0-	190	2			N	-0-					27
04	180	#	166	-0-	-14	-0-	166	2			N	-0-					27
05	186	#	171	-0-	-15	-0-	171	2			N	-0-					27
06	180	#	161	-0-	-19	-0-	161	2			N	-0-					27

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		205	-0-	205	861	201	2	4	9	Y	4					13
02	1058	R	197	-0-	-861	-0-	189	2	8	9	Y	7					20
03	217	#	212	-0-	-5	-0-	206	2	6	9	Y	5	20	1			5
04	210	#	207	-0-	-3	-0-	201	2	6	9	Y	5					10
05	217	#	202	-0-	-15	-0-	200	2	2	9	Y	2					12
06	210	#	51	-0-	-159	-0-	50	2	1	9	Y	1					13

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	456	113	2			Y	-0-					21
02	560	R	104	-0-	-456	-0-	104	2			Y	-0-					21
03	124	#	112	-0-	-12	-0-	112	2			Y	-0-					21
04	120	#	110	-0-	-10	-0-	110	2			Y	-0-					21
05	124	#	113	-0-	-11	-0-	113	2			Y	-0-					21
06	120	#	109	-0-	-11	-0-	109	2			Y	-0-					21

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57	-0-	57	200	54	2	3	9	Y	3					8
02	315	R	115	-0-	-200	-0-	75	2	40	9	Y	36					44
03	124	R	124	-0-	-0-	-0-	98	2	26	9	Y	24					68
04	97	R	97	-0-	-0-	-0-	94	2	3	9	Y	3					71
05	93	#	60	-0-	-33	-0-	58	2	2	9	Y	2					73
06	90	#	-0-	-0-	-90	-0-					Y	-0-					73

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 5/16/2023

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		405	-0-	405	1500	405	2			Y	-0-					-0-
02	1845	R	345	-0-	-1500	-0-	345	2			Y	-0-					-0-
03	403	#	375	-0-	-28	-0-	375	2			Y	-0-					-0-
04	390	#	368	-0-	-22	-0-	368	2			Y	-0-					-0-
05	403	#	282	-0-	-121	-0-	282	2			Y	-0-					-0-
06	390	#	377	-0-	-13	-0-	377	2			Y	-0-					-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		737	-0-	737	2928	737	2			Y	-0-					44
02	3589	R	661	-0-	-2928	-0-	661	2			Y	-0-	5	1			39
03	744	#	739	-0-	-5	-0-	739	2			Y	-0-					39
04	720	#	658	-0-	-62	-0-	655	2	3	9	Y	3	5	1			37
05	744	#	489	-0-	-255	-0-	480	2	9	9	Y	8					45
06	720	#	378	-0-	-342	-0-	364	2	14	9	Y	13	24	1			34

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1084	-0-	1084	5940	1082	2	2	9	Y	2	47	1			30
02	7407	R	1467	-0-	-5940	-0-	1452	2	15	9	Y	14					44
03	1700	R	1700	-0-	-0-	-0-	1674	2	26	9	Y	24					68
04	1620	#	1609	-0-	-11	-0-	1591	2	18	9	Y	16					84
05	1612	#	1542	-0-	-70	-0-	1539	2	3	9	Y	3					87
06	1650	#	1470	-0-	-180	-0-	1470	2			Y	-0-					87

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1774	-0-	1774	7055	1765	2	9	9	Y	8					33
02	8651	R	1596	-0-	-7055	-0-	1585	2	11	9	Y	10	20	1			23
03	1829	#	1802	-0-	-27	-0-	1771	2	31	9	Y	28	1	8			50
04	1770	#	1571	-0-	-199	-0-	1570	2	1	9	Y	1	20	1			31
05	1798	#	1325	-0-	-473	-0-	1319	2	6	9	Y	5					36
06	1740	#	768	-0-	-972	-0-	765	2	3	9	Y	3	6	1			33

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		570	-0-	570	2423	558	2	12	9	Y	11	70	1			54
02	2984	R	561	-0-	-2423	-0-	548	2	13	9	Y	12					66
03	653	R	653	-0-	-0-	-0-	653	2			Y	-0-					66
04	667	R	667	-0-	-0-	-0-	663	2	4	9	Y	4					70
05	752	R	752	-0-	-0-	-0-	727	2	25	9	Y	23					93
06	677	R	677	-0-	-0-	-0-	676	2	1	9	Y	1					94

CARTER "1909" WELL #: 1 RRCID -> 290812 COMPL. DATE 06/13/2005 TOTAL DEPTH 7782 PERF. 7160 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		265	-0-	265	1105	203	2	62	9	Y	56	120	1			77
02	1345	R	240	-0-	-1105	-0-	184	2	56	9	Y	51					128
03	268	R	268	-0-	-0-	-0-	209	2	59	9	Y	54	107	1			75
04	250	R	250	-0-	-0-	-0-	198	2	52	9	Y	47					122
05	265	R	265	-0-	-0-	-0-	208	2	57	9	Y	52	113	1			61
06	261	R	261	-0-	-0-	-0-	208	2	53	9	Y	48					109

SUGG FARMAR 14 WELL #: 1 RRCID -> 291672 COMPL. DATE 03/17/2014 TOTAL DEPTH 6708 PERF. 5983 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		65	-0-	65	277	65	2			N	-0-					-0-
02	341	R	64	-0-	-277	-0-	64	2			N	-0-					-0-
03	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	85	R	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	79	R	79	-0-	-0-	-0-	79	2			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "8" WELL #: 7 RRCID -> 292803 COMPL. DATE 12/20/2007 TOTAL DEPTH 7225 PERF. 6907 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		44	-0-	44	73	44	2			N	-0-					-0-
02	73	R	-0-	-0-	-73	-0-					N	-0-					-0-
03	31	#	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	12	-0-	-18	-0-	12	2			N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					12

JACKSON -A- WELL #: 11 RRCID -> 294416 COMPL. DATE 03/13/2010 TOTAL DEPTH 8580 PERF. 5614 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		100	-0-	100	100	100	3			N	-0-					-0-
02	100	R	-0-	-0-	-100	-0-					N	-0-					-0-
03	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	13	13	1			-0-
05	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		58	-0-	58	210	54	3	4	9	Y	4	18	1			9
02	DLQ G-10		50	-0-	50	260	46	3	4	9	Y	4					13
03	DLQ G-10		56	-0-	56	316	49	3	7	9	Y	6					19
04	361	R	45	-0-	-316	-0-	42	3	3	9	Y	3					22
05	45	R	45	-0-	-0-	-0-	42	3	3	9	Y	3	18	1			7
06	30	#	17	-0-	-13	-0-	11	3	6	9	Y	5					12

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

01	0		1849	-0-	1849	13114	110	1	1718	3	Y	19					88
							21	9									
02	14923	R	1809	-0-	-13114	-0-	108	1	1699	3	Y	2					90
							2	9									
03	2325	#	1270	-0-	-1055	-0-	75	1	1182	3	Y	12	80	1			22
							13	9									
04	2070	#	1897	-0-	-173	-0-	113	1	1773	3	Y	10					32
							11	9									
05	2139	#	2102	-0-	-37	-0-	126	1	1970	3	Y	5					37
							6	9									
06	2036	R	2036	-0-	-0-	-0-	121	1	1902	3	Y	12					49
							13	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

01	1883	R	1883	-0-	-0-	-0-	1883	2			Y	-0-					122
02	1653	R	1653	-0-	-0-	-0-	1653	2			Y	-0-					122
03	1942	R	1942	-0-	-0-	-0-	1942	2			Y	-0-					122
04	750	#	NO RPT	-0-	-750	-0-					Y	NO RPT					122
05	775	#	112	-0-	-663	-0-	112	2			Y	-0-					133
06	750	#	126	-0-	-624	-0-	126	2			Y	-0-					133

SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

01	377	R	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
02	331	R	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
03	388	R	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
04	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
05	155	#	22	-0-	-133	-0-	22	2			Y	-0-					-0-
06	150	#	25	-0-	-125	-0-	25	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

01	377	R	377	-0-	-0-	-0-	377	2			Y	-0-					4
02	331	R	331	-0-	-0-	-0-	331	2			Y	-0-					4
03	388	R	388	-0-	-0-	-0-	388	2			Y	-0-					4
04	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					4
05	155	#	22	-0-	-133	-0-	22	2			Y	-0-					4
06	150	#	30	-0-	-120	-0-	30	2			Y	-0-					4

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC 631633

SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	125	-0-	-61	-0-	125	3			Y	-0-					9
02	140	#	108	-0-	-32	-0-	108	3			Y	-0-					9
03	155	#	144	-0-	-11	-0-	144	3			Y	-0-					9
04	143	R	143	-0-	-0-	-0-	143	3			Y	-0-					9
*05	132	R	132	-0-	-0-	-0-	132	3			Y	-0-					9
*06	158	R	158	-0-	-0-	-0-	157	3	1	9	Y	1					10

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

01	140	R	51	-0-	-89	-0-	51	3			Y	-0-					-0-
02	56	#	48	-0-	-8	-0-	48	3			Y	-0-					-0-
03	68	R	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	60	#	48	-0-	-12	-0-	48	3			Y	-0-					-0-
*05	50	R	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

01	112	R	41	-0-	-71	-0-	41	3			Y	-0-					-0-
02	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	55	R	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*05	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*06	28	R	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

01	62	#	59	-0-	-3	-0-	56	3	3	9	Y	3					10
02	56	#	55	-0-	-1	-0-	53	3	2	9	Y	2					12
03	78	R	78	-0-	-0-	-0-	75	3	3	9	Y	3					15
04	60	#	56	-0-	-4	-0-	53	3	3	9	Y	3					18
05	62	#	57	-0-	-5	-0-	55	3	2	9	Y	2					20
*06	40	R	40	-0-	-0-	-0-	38	3	2	9	Y	2					22

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

01	98	R	36	-0-	-62	-0-	36	3			Y	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*05	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*06	24	R	24	-0-	-0-	-0-	24	3			Y	-0-					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

01	156	R	57	-0-	-99	-0-	56	3	1	9	Y	1					3
02	56	#	54	-0-	-2	-0-	53	3	1	9	Y	1					4
03	76	R	76	-0-	-0-	-0-	75	3	1	9	Y	1					5
04	60	#	53	-0-	-7	-0-	53	3			Y	-0-					5
05	62	#	56	-0-	-6	-0-	55	3	1	9	Y	1					6
06	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					6

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

01	44	R	44	-0-	-0-	-0-	37	3	7	9	Y	6					39
02	37	R	37	-0-	-0-	-0-	34	3	3	9	Y	3					42
03	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					42
04	45	R	45	-0-	-0-	-0-	42	3	3	9	Y	3					45
05	31	#	27	-0-	-4	-0-	26	3	1	9	Y	1					46
*06	29	R	29	-0-	-0-	-0-	29	3			Y	-0-					46

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	#	28	-0-	-3	-0-	27	3	1	9	Y	1			6
02	28	#	26	-0-	-2	-0-	26	3			Y	-0-			6
03	33	R	33	-0-	-0-	-0-	32	3	1	9	Y	1			7
04	30	#	23	-0-	-7	-0-	23	3			Y	-0-			7
05	31	#	17	-0-	-14	-0-	17	3			Y	-0-			7
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT			7

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

01	104	R	104	-0-	-0-	-0-	98	3	6	9	Y	5			33
02	99	R	99	-0-	-0-	-0-	93	3	6	9	Y	5			38
03	102	R	102	-0-	-0-	-0-	94	3	8	9	Y	7			45
04	89	R	89	-0-	-0-	-0-	81	3	8	9	Y	7			52
*05	94	R	94	-0-	-0-	-0-	88	3	6	9	Y	5			57
*06	76	R	76	-0-	-0-	-0-	72	3	4	9	Y	4			61

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

01	126	R	46	-0-	-80	-0-	46	3			Y	-0-			-0-
02	43	R	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
03	62	R	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
04	43	R	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
*05	45	R	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
*06	31	R	31	-0-	-0-	-0-	31	3			Y	-0-			-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

01	45	R	45	-0-	-0-	-0-	44	3	1	9	Y	1			5
02	43	R	43	-0-	-0-	-0-	42	3	1	9	Y	1			6
03	43	R	43	-0-	-0-	-0-	42	3	1	9	Y	1			7
04	37	R	37	-0-	-0-	-0-	36	3	1	9	Y	1			8
*05	40	R	40	-0-	-0-	-0-	39	3	1	9	Y	1			9
*06	32	R	32	-0-	-0-	-0-	32	3			Y	-0-			9

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

01	42	R	42	-0-	-0-	-0-	42	3			Y	-0-			-0-
02	39	R	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
03	40	R	40	-0-	-0-	-0-	40	3			Y	-0-			-0-
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
*05	37	R	37	-0-	-0-	-0-	37	3			Y	-0-			-0-
*06	30	R	30	-0-	-0-	-0-	30	3			Y	-0-			-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

01	52	R	52	-0-	-0-	-0-	52	3			Y	-0-			1
02	49	R	49	-0-	-0-	-0-	49	3			Y	-0-			1
03	50	R	50	-0-	-0-	-0-	50	3			Y	-0-			1
04	43	R	43	-0-	-0-	-0-	43	3			Y	-0-			1
*05	46	R	46	-0-	-0-	-0-	46	3			Y	-0-			1
*06	38	R	38	-0-	-0-	-0-	38	3			Y	-0-			1

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	91	R	91	-0-	-0-	-0-	88	3	3	9	Y	3			17
02	85	R	85	-0-	-0-	-0-	83	3	2	9	Y	2			19
03	88	R	88	-0-	-0-	-0-	84	3	4	9	Y	4			23
04	76	R	76	-0-	-0-	-0-	73	3	3	9	Y	3			26
*05	80	R	80	-0-	-0-	-0-	78	3	2	9	Y	2			28
*06	66	R	66	-0-	-0-	-0-	64	3	2	9	Y	2			30

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

01	103	R	36	-0-	-67	-0-	36	3			Y	-0-			-0-
02	34	R	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
03	48	R	48	-0-	-0-	-0-	48	3			Y	-0-			-0-
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
*05	35	R	35	-0-	-0-	-0-	35	3			Y	-0-			-0-
*06	24	R	24	-0-	-0-	-0-	24	3			Y	-0-			-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

01	76	R	76	-0-	-0-	-0-	73	3	3	9	Y	3			20
02	68	R	68	-0-	-0-	-0-	67	3	1	9	Y	1			21
03	66	R	66	-0-	-0-	-0-	66	3			Y	-0-			21
04	85	R	85	-0-	-0-	-0-	84	3	1	9	Y	1			22
05	62	#	53	-0-	-9	-0-	52	3	1	9	Y	1			23
*06	58	R	58	-0-	-0-	-0-	58	3			Y	-0-			23

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

01	62	#	52	-0-	-10	-0-	49	3	3	9	Y	3			20
02	46	R	46	-0-	-0-	-0-	45	3	1	9	Y	1			21
03	44	R	44	-0-	-0-	-0-	44	3			Y	-0-			21
04	57	R	57	-0-	-0-	-0-	56	3	1	9	Y	1			22
*05	36	R	36	-0-	-0-	-0-	35	3	1	9	Y	1			23
*06	39	R	39	-0-	-0-	-0-	39	3			Y	-0-			23

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

01	139	R	139	-0-	-0-	-0-	135	3	4	9	Y	4			20
02	124	R	124	-0-	-0-	-0-	123	3	1	9	Y	1			21
03	120	R	120	-0-	-0-	-0-	120	3			Y	-0-			21
04	155	R	155	-0-	-0-	-0-	154	3	1	9	Y	1			22
*05	97	R	97	-0-	-0-	-0-	96	3	1	9	Y	1			23
*06	107	R	107	-0-	-0-	-0-	107	3			Y	-0-			23

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

01	46	R	46	-0-	-0-	-0-	44	3	2	9	Y	2			20
02	41	R	41	-0-	-0-	-0-	40	3	1	9	Y	1			21
03	39	R	39	-0-	-0-	-0-	39	3			Y	-0-			21
04	51	R	51	-0-	-0-	-0-	50	3	1	9	Y	1			22
*05	32	R	32	-0-	-0-	-0-	31	3	1	9	Y	1			23
*06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-			23

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

01	286	R	105	-0-	-181	-0-	102	3	3	9	Y	3			10
02	98	R	98	-0-	-0-	-0-	96	3	2	9	Y	2			12
03	140	R	140	-0-	-0-	-0-	137	3	3	9	Y	3			15
04	100	R	100	-0-	-0-	-0-	97	3	3	9	Y	3			18
*05	102	R	102	-0-	-0-	-0-	100	3	2	9	Y	2			20
06	72	R	72	-0-	-0-	-0-	70	3	2	9	Y	2			22

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	27	-0-	-4	-0-	24	3	3	9	Y	3					20
02	28	#	23	-0-	-5	-0-	22	3	1	9	Y	1					21
03	31	#	22	-0-	-9	-0-	22	3			Y	-0-					21
04	30	#	29	-0-	-1	-0-	28	3	1	9	Y	1					22
05	31	#	18	-0-	-13	-0-	17	3	1	9	Y	1					23
*06	19	R	19	-0-	-0-	-0-	19	3			Y	-0-					23

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	R	50	-0-	-149	-0-	46	3	4	9	Y	4	8	1			5
02	42	R	42	-0-	-0-	-0-	41	3	1	9	Y	1					6
03	47	R	47	-0-	-0-	-0-	45	3	2	9	Y	2					8
04	38	R	38	-0-	-0-	-0-	37	3	1	9	Y	1					9
*05	39	R	39	-0-	-0-	-0-	37	3	2	9	Y	2					11
*06	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					11

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	R	35	-0-	-0-	-0-	34	3	1	9	Y	1					6
02	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					6
03	41	R	41	-0-	-0-	-0-	40	3	1	9	Y	1					7
04	30	#	28	-0-	-2	-0-	28	3			Y	-0-					7
05	31	#	21	-0-	-10	-0-	21	3			Y	-0-					7
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	R	76	-0-	-137	-0-	75	3	1	9	Y	1					4
02	89	R	89	-0-	-0-	-0-	88	3	1	9	Y	1	2	1			3
03	93	#	76	-0-	-17	-0-	73	3	3	9	Y	3	3	1			3
04	70	R	70	-0-	-0-	-0-	69	3	1	9	Y	1					4
*05	77	R	77	-0-	-0-	-0-	77	3			Y	-0-	2	1			2
*06	102	R	102	-0-	-0-	-0-	101	3	1	9	Y	1					3

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	R	440	-0-	-707	-0-	437	3	3	9	Y	3					21
02	392	#	372	-0-	-20	-0-	368	3	4	9	Y	4					25
03	434	#	361	-0-	-73	-0-	359	3	2	9	Y	2	18	1			9
04	360	#	309	-0-	-51	-0-	306	3	3	9	Y	3					12
05	341	#	297	-0-	-44	-0-	295	3	2	9	Y	2					14
06	287	R	287	-0-	-0-	-0-	284	3	3	9	Y	3					17

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	118	-0-	-6	-0-	118	3			Y	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	3			Y	-0-					-0-
03	124	#	108	-0-	-16	-0-	108	3			Y	-0-					-0-
04	100	R	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*05	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*06	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	94	-0-	-61	-0-	94	3			Y	-0-	13	7			5
02	168	#	81	-0-	-87	-0-	75	3	6	9	Y	5					10
03	186	#	133	-0-	-53	-0-	114	3	19	9	Y	17	18	1			9
04	150	#	95	-0-	-55	-0-	92	3	3	9	Y	3					12
05	124	#	110	-0-	-14	-0-	108	3	2	9	Y	2					14
*06	132	R	132	-0-	-0-	-0-	129	3	3	9	Y	3					17

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	R	155	-0-	-0-	-0-	152	3	3	9	Y	3					21
02	142	R	142	-0-	-0-	-0-	138	3	4	9	Y	4					25
03	155	R	155	-0-	-0-	-0-	153	3	2	9	Y	2	18	1			9
04	122	R	122	-0-	-0-	-0-	119	3	3	9	Y	3					12
*05	130	R	130	-0-	-0-	-0-	128	3	2	9	Y	2					14
*06	134	R	134	-0-	-0-	-0-	131	3	3	9	Y	3					17

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	283	-0-	-58	-0-	283	3			Y	-0-	4	7			14
02	280	#	250	-0-	-30	-0-	250	3			Y	-0-					14
03	310	#	277	-0-	-33	-0-	277	3			Y	-0-	9	1			5
04	270	#	230	-0-	-40	-0-	229	3	1	9	Y	1					6
05	248	#	235	-0-	-13	-0-	234	3	1	9	Y	1					7
*06	200	R	200	-0-	-0-	-0-	199	3	1	9	Y	1					8

PFLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	R	58	-0-	-280	-0-	58	3			Y	-0-	2	1			3
02	140	#	73	-0-	-67	-0-	71	3	2	9	Y	2					5
03	155	#	90	-0-	-65	-0-	90	3			Y	-0-					5
04	150	#	87	-0-	-63	-0-	85	3	2	9	Y	2					7
05	155	#	88	-0-	-67	-0-	87	3	1	9	Y	1					8
*06	83	R	83	-0-	-0-	-0-	83	3			Y	-0-					8

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1164	R	451	-0-	-713	-0-	448	3	3	9	Y	3					21
02	448	#	404	-0-	-44	-0-	400	3	4	9	Y	4					25
03	439	R	439	-0-	-0-	-0-	437	3	2	9	Y	2	18	1			9
04	377	R	377	-0-	-0-	-0-	374	3	3	9	Y	3					12
*05	376	R	376	-0-	-0-	-0-	374	3	2	9	Y	2					14
06	305	R	305	-0-	-0-	-0-	302	3	3	9	Y	3					17

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	28	-0-	-3	-0-	27	3	1	9	Y	1					18
02	28	R	28	-0-	-0-	-0-	26	3	2	9	Y	2					20
03	34	R	34	-0-	-0-	-0-	32	3	2	9	Y	2					22
04	30	#	23	-0-	-7	-0-	23	3			Y	-0-					22
05	31	#	18	-0-	-13	-0-	17	3	1	9	Y	1					23
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	#	247	-0-	-1	-0-	244	3	3	9	Y	3					37
02	234	R	234	-0-	-0-	-0-	230	3	4	9	Y	4					41
03	291	R	291	-0-	-0-	-0-	287	3	4	9	Y	4					45
04	210	#	204	-0-	-6	-0-	204	3			Y	-0-					45
*05	156	R	156	-0-	-0-	-0-	154	3	2	9	Y	2					47
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	R	741	-0-	-0-	-0-	734	3	7	9	Y	6					39
02	676	R	676	-0-	-0-	-0-	673	3	3	9	Y	3					42
03	656	R	656	-0-	-0-	-0-	656	3			Y	-0-					42
04	842	R	842	-0-	-0-	-0-	839	3	3	9	Y	3					45
05	589	#	525	-0-	-64	-0-	524	3	1	9	Y	1					46
*06	584	R	584	-0-	-0-	-0-	584	3			Y	-0-					46

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	R	57	-0-	-86	-0-	56	3	1	9	Y	1					1
02	64	R	64	-0-	-0-	-0-	63	3	1	9	Y	1	1	1			1
03	62	R	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			1
04	75	R	75	-0-	-0-	-0-	75	3			Y	-0-					1
*05	87	R	87	-0-	-0-	-0-	86	3	1	9	Y	1	1	1			1
*06	85	R	85	-0-	-0-	-0-	85	3			Y	-0-					1

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3308	R	1262	-0-	-2046	-0-	1262	3			Y	-0-	51	1			32
02	1131	R	1131	-0-	-0-	-0-	1121	3	10	9	Y	9					41
03	1258	R	1258	-0-	-0-	-0-	1244	3	14	9	Y	13					54
04	1050	#	1026	-0-	-24	-0-	1017	3	9	9	Y	8					62
05	1023	R	1023	-0-	-0-	-0-	1013	3	10	9	Y	9					71
*06	1036	R	1036	-0-	-0-	-0-	1030	3	6	9	Y	5					76

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	797	R	302	-0-	-495	-0-	302	3			Y	-0-					-0-
02	283	R	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
03	404	R	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
04	285	R	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*05	295	R	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
*06	206	R	206	-0-	-0-	-0-	206	3			Y	-0-					-0-

PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	R	55	-0-	-92	-0-	55	3			Y	-0-					-0-
02	78	R	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
03	78	R	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	81	R	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*05	90	R	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	72	R	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	28	-0-	-3	-0-	21	3	7	9	Y	6					17
02	110	R	110	-0-	-0-	-0-	23	3	87	9	Y	79					96
03	43	R	43	-0-	-0-	-0-	32	3	11	9	Y	10					106
04	30	#	28	-0-	-2	-0-	28	3			Y	-0-					106
05	31	R	31	-0-	-0-	-0-	30	3	1	9	Y	1					107
*06	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					107

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1095	R	476	-0-	-619	-0-	393	3	83	9	Y	75	63	1			65
02	427	R	427	-0-	-0-	-0-	362	3	65	9	Y	59					124
03	427	R	427	-0-	-0-	-0-	362	3	65	9	Y	59	75	1			108
04	330	#	301	-0-	-29	-0-	301	3			Y	-0-	40	1			68
05	346	R	346	-0-	-0-	-0-	311	3	35	9	Y	32	63	1			37
06	230	R	230	-0-	-0-	-0-	183	3	47	9	Y	43	35	1			45

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-	1	7			-0-
02	28	R	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*05	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
06	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

01	241	R	78	-0-	-163	-0-	78	3			Y	-0-					-0-
02	112	#	79	-0-	-33	-0-	79	3			Y	-0-					-0-
03	124	#	98	-0-	-26	-0-	98	3			Y	-0-					-0-
04	119	R	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
05	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	105	R	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

01	365	R	118	-0-	-247	-0-	118	3			Y	-0-					-0-
02	140	#	83	-0-	-57	-0-	83	3			Y	-0-					-0-
03	171	R	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	151	R	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	124	#	122	-0-	-2	-0-	122	3			Y	-0-					-0-
06	172	R	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

PFLUGER B WELL #: 4906RC RRCID -> 289569 COMPL. DATE 08/10/2017 TOTAL DEPTH 7900 PERF. 6600 - 7676

01	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
02	84	R	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	99	R	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*06	96	R	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

PFLUGER B WELL #: 2104 RRCID -> 289750 COMPL. DATE 02/02/1993 TOTAL DEPTH 7860 PERF. 7508 - 7758

01	150	R	55	-0-	-95	-0-	53	3	2	9	Y	2	3	1			5
02	62	R	62	-0-	-0-	-0-	59	3	3	9	Y	3	3	1			5
03	71	R	71	-0-	-0-	-0-	69	3	2	9	Y	2	3	1			4
04	67	R	67	-0-	-0-	-0-	67	3			Y	-0-	2	1			2
05	77	R	77	-0-	-0-	-0-	70	3	7	9	Y	6	5	1			3
*06	74	R	74	-0-	-0-	-0-	68	3	6	9	Y	5	3	1			5

SUGG "H" WELL #: 6103 RRCID -> 292180 COMPL. DATE 11/19/1992 TOTAL DEPTH 7550 PERF. 7162 - 7359

01	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	56	#	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	62	#	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	#	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
*06	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SUGG "H" WELL #: 6107 RRCID -> 292181 COMPL. DATE 04/19/1993 TOTAL DEPTH 7575 PERF. 7160 - 7332

01	70	R	70	-0-	-0-	-0-	24	3	46	9	N	42					51
02	28	#	26	-0-	-2	-0-	26	3			N	-0-					51
03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					51
04	32	R	32	-0-	-0-	-0-	32	3			N	-0-					51
*05	34	R	34	-0-	-0-	-0-	34	3			N	-0-					51
*06	37	R	37	-0-	-0-	-0-	37	3			N	-0-					51

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633
SUGG "H" WELL #: 6113 RRCID -> 292182 COMPL. DATE 04/22/1995 TOTAL DEPTH 7540 PERF. 7297 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	#	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SUGG "H" WELL #: 6105 RRCID -> 292192 COMPL. DATE 12/22/1992 TOTAL DEPTH 7550 PERF. 7253 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	R	58	-0-	-18	-0-	26	3	32	9	N	29					29
02	28	#	-0-	-0-	-28	-0-					N	-0-					29
03	31	#	-0-	-0-	-31	-0-					N	-0-					29
04	30	#	-0-	-0-	-30	-0-					N	-0-					29
05	31	#	-0-	-0-	-31	-0-					N	-0-					29
06	0	#	-0-	-0-	-0-	-0-					N	-0-					29

SUGG "H" WELL #: 6110 RRCID -> 292193 COMPL. DATE 06/18/1994 TOTAL DEPTH 7600 PERF. 7205 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SUGG "H" WELL #: 6104 RRCID -> 292194 COMPL. DATE 11/30/1992 TOTAL DEPTH 7490 PERF. 7156 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	R	73	-0-	-0-	-0-	27	3	46	9	N	42					51
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					51
03	41	R	41	-0-	-0-	-0-	41	3			N	-0-					51
04	36	R	36	-0-	-0-	-0-	36	3			N	-0-					51
*05	38	R	38	-0-	-0-	-0-	38	3			N	-0-					51
*06	41	R	41	-0-	-0-	-0-	41	3			N	-0-					51

SUGG "H" WELL #: 6101 RRCID -> 292195 COMPL. DATE 03/06/1992 TOTAL DEPTH 7510 PERF. 7317 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	14B2 EXT		51	-0-	51	51	51	3			N	-0-					-0-
06	14B2 EXT		55	-0-	55	106	55	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/04/2022

HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1218	-0-	1218	5360	1177	3	41	9	N	37					226
02	6499	R	1139	-0-	-5360	-0-	1084	3	55	9	N	50	168	1			108
03	1426	#	1258	-0-	-168	-0-	1210	3	48	9	N	44					152
04	1380	#	1203	-0-	-177	-0-	1156	3	47	9	N	43					195
05	1395	#	876	-0-	-519	-0-	837	3	39	9	N	35					230
06	1280	R	1280	-0-	-0-	-0-	1248	3	32	9	N	29	173	1			86

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10	-0-	10	63	1	1	9	3	Y	-0-					-0-
02	72	R	9	-0-	-63	-0-	1	1	8	3	Y	-0-					-0-
03	31	#	8	-0-	-23	-0-	8	3			Y	-0-					-0-
04	14	#	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-
05	11	#	9	-0-	-2	-0-	9	3			Y	-0-					-0-
06	10	#	3	-0-	-7	-0-	3	3			Y	-0-					-0-

ROCKER B "7" WELL #: 82 RRCID -> 290650 COMPL. DATE 08/16/1979 TOTAL DEPTH 6750 PERF. 5136 - 6683

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JRS FARMS "30A" WELL #: 4 RRCID -> 291857 COMPL. DATE 11/16/2012 TOTAL DEPTH 11652 PERF. 9102 - 11568

01	0		2197	-0-	2197	7897	205 462	1 9	1530	3	N	420	578	0			278
02	9102	R	1205	-0-	-7897	-0-	182 191	1 9	832	3	N	174	247	0			205
03	769	R	769	-0-	-0-	-0-	205 209	1 9	355	3	N	190	230	0			165
04	1344	R	1344	-0-	-0-	-0-	201 371	1 9	772	3	N	337	205	0			297
05	721	R	721	-0-	-0-	-0-	171 154	1 9	396	3	N	140	278	0			159
06	603	R	603	-0-	-0-	-0-	93 107	1 9	403	3	N	97	154	0			102

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

01	0		-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

01	107	R	68	-0-	-39	-0-	68	3			N	-0-					-0-
02	84	#	46	-0-	-38	-0-	46	3			N	-0-					-0-
03	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	#	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

01	111	R	75	-0-	-36	-0-	75	3			N	-0-					-0-
02	56	#	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	#	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TEJAS PERMIAN OPERATING, LLC //CONT.// 841313
WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	#	46	-0-	-38	-0-	46	3			N	-0-					-0-
03	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	R	-0-	-0-	-36	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC 85279 201 ASSOCIATED ONE WELL CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
JOHN SMOLTZ (30-33) WELL #: 4405H RRCID -> 292793 COMPL. DATE 03/18/2018 TOTAL DEPTH 8596 PERF. 8907 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29383	-0-	29383	61797	706	1	28463	3	Y	139	135	0			8
							61	4	153	9							
02	28588		26524	-0-	-2064	59733	621	1	25748	3	Y	105	106	0			7
							39	4	116	9							
03	32534		28242	-0-	-4292	55441	762	1	27463	3	Y	15	21	0			1
							17	9									
04	83634		28193	-0-	-55441	-0-	803	1	27386	3	Y	1	2	0			-0-
							3	4	1	9							
05	32944		30360	-0-	-2584	-0-	882	1	29443	3	Y	32	30	0			2
							35	9									
06	26880		25427	-0-	-1453	-0-	748	1	24648	3	Y	28	28	0			2
							31	9									

JOHN SMOLTZ '30-33' WELL #: 4401H RRCID -> 293230 COMPL. DATE 03/18/2018 TOTAL DEPTH 8603 PERF. 8690 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		35968	-0-	35968	90096	858	1	34687	3	Y	317	321	0			19
							74	4	349	9							
02	36148		31642	-0-	-4506	85590	733	1	30482	3	Y	346	341	0			24
							46	4	381	9							
03	117801		32211	-0-	-85590	-0-	854	1	31007	3	Y	318	321	0			21
							350	9									
04	36720	#	32201	-0-	-4519	-0-	902	1	30954	3	Y	311	306	0			26
							3	4	342	9							
05	37944	#	33699	-0-	-4245	-0-	969	1	32458	3	Y	247	255	0			18
							272	9									
06	34800	#	33582	-0-	-1218	-0-	980	1	32378	3	Y	204	205	0			17
							224	9									

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

01	0		315	-0-	315	B	2101	315	3		Y	-0-					24
02	2532	N	431	-0-	-2101	B	-0-	431	3		Y	-0-					24
03	574	N	574	-0-	-0-	B	-0-	574	3		Y	-0-					24
04	552	N	552	-0-	-0-	B	-0-	552	3		Y	-0-					24
05	567	N	567	-0-	-0-	B	-0-	567	3		Y	-0-					24
06	480	N	NO RPT	-0-	-480	B	-0-				Y	NO RPT					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

01	0		281	-0-	281	B	1399	281	3		Y	-0-					6
02	1652	N	253	-0-	-1399	B	-0-	253	3		Y	-0-					6
03	289	N	289	-0-	-0-	B	-0-	289	3		Y	-0-					6
04	281	N	281	-0-	-0-	B	-0-	281	3		Y	-0-					6
05	288	N	288	-0-	-0-	B	-0-	288	3		Y	-0-					6
06	270	N	NO RPT	-0-	-270	B	-0-				Y	NO RPT					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

01	0		819	-0-	819		3185	54	1	765	2	N	-0-					-0-
02	2800	N	953	-0-	-1847		1338	49	1	904	2	N	-0-					-0-
03	2537	N	1199	-0-	-1338		-0-	55	1	1144	2	N	-0-					-0-
04	1215	N	1215	-0-	-0-		-0-	55	1	1160	2	N	-0-					-0-
05	1277	N	1277	-0-	-0-		-0-	57	1	1220	2	N	-0-					-0-
06	1193	N	1193	-0-	-0-		-0-	55	1	1138	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 06/17/2021 - WELL PLUGGED 6-17-2021

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		605	-0-	605	2959	5 1		600 2		N	-0-					159
02	3735	R	776	-0-	-2959	-0-	7 1		769 2		N	-0-					159
03	837	#	705	-0-	-132	-0-	6 1		699 2		N	-0-					159
04	750	#	710	-0-	-40	-0-	6 1 2 9		702 2		N	2					161
05	837	#	717	-0-	-120	-0-	6 1 6 9		705 2		N	5					166
06	810	#	706	-0-	-104	-0-	6 1		700 2		N	-0-					166

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		646	-0-	646	2967	6 1		640 2		N	-0-					81
02	3667	R	700	-0-	-2967	-0-	6 1		694 2		N	-0-					81
03	806	#	766	-0-	-40	-0-	7 1		759 2		N	-0-					81
04	750	#	663	-0-	-87	-0-	6 1		657 2		N	-0-					81
05	775	#	734	-0-	-41	-0-	7 1		727 2		N	-0-					81
06	750	#	711	-0-	-39	-0-	6 1		705 2		N	-0-					81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		155	-0-	155	593	1	1	154	2	N	-0-					10
02	795	R	202	-0-	-593	-0-	2	1	200	2	N	-0-					10
03	206	R	206	-0-	-0-	-0-	2	1	204	2	N	-0-					10
04	202	R	202	-0-	-0-	-0-	2	1	200	2	N	-0-					10
05	209	R	209	-0-	-0-	-0-	2	1	205	2	N	2					12
							2	9									
06	227	R	227	-0-	-0-	-0-	2	1	225	2	N	-0-					12

REDBUD E & P, INC. 696678
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

01	713	#	559	-0-	-154	-0-	548	2	11	9	Y	10	18	1			18
02	644	#	507	-0-	-137	-0-	493	2	14	9	Y	13					31
03	682	#	613	-0-	-69	-0-	589	2	24	9	Y	22	36	1			17
04	600	#	587	-0-	-13	-0-	583	2	4	9	Y	4					21
05	660	R	660	-0-	-0-	-0-	643	2	17	9	Y	15	18	1			18
06	600	#	532	-0-	-68	-0-	525	2	7	9	Y	6					24

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	#	189	-0-	-431	-0-	36	1	149	2	Y	4					28
							4	9									
02	560	#	149	-0-	-411	-0-	32	1	116	2	Y	1					29
							1	9									
03	558	#	220	-0-	-338	-0-	70	1	150	2	Y	-0-					29
04	510	#	385	-0-	-125	-0-	131	1	250	2	Y	4					33
							4	9									
05	390	R	390	-0-	-0-	-0-	105	1	285	2	Y	-0-					33
06	233	R	233	-0-	-0-	-0-	72	1	161	2	Y	-0-					33

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	728	17	1	70	2	Y	1					6
							1	9									
02	811	R	83	-0-	-728	-0-	18	1	65	2	Y	-0-					6
03	341	#	173	-0-	-168	-0-	55	1	116	2	Y	2					8
							2	9									
04	331	R	331	-0-	-0-	-0-	114	1	216	2	Y	1					9
							1	9									
05	268	R	268	-0-	-0-	-0-	72	1	196	2	Y	-0-					9
06	247	R	247	-0-	-0-	-0-	75	1	168	2	Y	4					13
							4	9									

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269	-0-	269	2366	52	1	216	2	Y	1					14
							1	9									
02	2790	R	424	-0-	-2366	-0-	91	1	333	2	Y	-0-					14
03	1054	#	693	-0-	-361	-0-	220	1	467	2	Y	5					19
							6	9									
04	1151	R	1151	-0-	-0-	-0-	395	1	749	2	Y	6					25
							7	9									
05	1342	R	1342	-0-	-0-	-0-	337	1	909	2	Y	87					112
							96	9									
06	1188	R	1188	-0-	-0-	-0-	369	1	819	2	Y	-0-					112

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	8				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	8				N	NO RPT			-0-
03	14B DENY	478	-0-	478	486	478	3		N	-0-			-0-
04	14B DENY	419	-0-	419	905	419	3		N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	905				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	905				N	NO RPT			-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
BMW SERVICES, LLC 077573
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 10/18/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

01	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

01	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			27

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		409	-0-	409	1412	409	3			N	-0-					-0-
02	1739	R	327	-0-	-1412	-0-	327	3			N	-0-					-0-
03	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	395	R	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	390	#	219	-0-	-171	-0-	219	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		150	-0-	150	1178	76	3	74	9	Y	67	136	1			105
02	1240	N	62	-0-	-1178	-0-	15	3	47	9	Y	43					148
03	74	N	74	-0-	-0-	-0-	8	3	66	9	Y	60	98	1			110
04	169	N	169	-0-	-0-	-0-	105	3	64	9	Y	58	94	1			74
05	319	N	319	-0-	-0-	-0-	136	3	183	9	Y	166	105	1			135
*06	325	N	325	-0-	-0-	-0-	193	3	132	9	Y	120	127	1			128

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	14B2	EXT	278	-0-	278	278	278	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	278					N	-0-					-0-
05	14B2	EXT	185	-0-	185	463	185	2			N	-0-					-0-
06	620		157	-0-	-463	-0-	157	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

01	0		329	-0-	329	1385	329	3			N	-0-					-0-
02	1715	N	330	-0-	-1385	-0-	330	3			N	-0-					-0-
03	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

01	1866	N	430	-0-	-1436	-0-	430	3			N	-0-					-0-
02	448	N	375	-0-	-73	-0-	375	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	420	N	306	-0-	-114	-0-	306	3			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

01	1117	R	1117	-0-	-0-	-0-	1027	3	90	9	N	82	187	1			122
02	1008	#	612	-0-	-396	-0-	599	3	13	9	N	12					134
03	1116	#	950	-0-	-166	-0-	889	3	61	9	N	55					189
04	1080	#	925	-0-	-155	-0-	848	3	77	9	N	70					259
05	1116	#	1009	-0-	-107	-0-	953	3	56	9	N	51	180	1			130
06	1080	#	974	-0-	-106	-0-	898	3	76	9	N	69					199

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2427	N	586	-0-	-1841	-0-	586	3			Y	-0-					-0-
02	532	N	407	-0-	-125	-0-	407	3			Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1658	-0-	-1442	4168	1658	3			N	-0-					-0-
02	2800	N	1052	-0-	-1748	2420	1052	3			N	-0-					-0-
03	3100	N	1478	-0-	-1622	798	1478	3			N	-0-					-0-
04	2189	N	1391	-0-	-798	-0-	1391	3			N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
06	1440	N	1324	-0-	-116	-0-	1324	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	-0-	-0-	-3100	627					N	-0-					-0-
02	1232	N	1	-0-	-1231	-0-	1	3			N	-0-					-0-
03	1023	N	1	-0-	-1022	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 05/02/23

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

01	3100	N	808	-0-	-2292	169	808	3			N	-0-					-0-
02	888	N	719	-0-	-169	-0-	719	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		14306	-0-	14306	29756	14306	3			Y	-0-	8	1			18
02	DLQ G-10		12612	-0-	12612	42368	12612	3			Y	-0-	1	1			17
03	56088	X	13720	-0-	-42368	-0-	13720	3			Y	-0-					17
04	12866	X	12866	-0-	-0-	-0-	12866	3			Y	-0-					17
05	15438	X	12992	-0-	-2446	-0-	12992	3			Y	-0-	13	1			4
*06	13830	X	12076	-0-	-1754	-0-	12076	3			Y	-0-	3	1			1

DE IV OPERATING, LLC 100168
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

01	617	N	617	-0-	-0-	-0-	595	3	22	9	Y	20					299
02	485	N	485	-0-	-0-	-0-	482	3	3	9	Y	3					302
03	620	N	613	-0-	-7	-0-	592	3	21	9	Y	19	176	1			145
04	600	N	556	-0-	-44	-0-	533	3	23	9	Y	21					166
05	527	N	521	-0-	-6	-0-	519	3	2	9	Y	2					168
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					168

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
BROKEN HORSE, LLC 096492
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

01	619	R	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
02	744	R	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
03	690	R	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
04	686	R	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
05	899	#	746	-0-	-153	-0-	746	3			Y	-0-					-0-
06	810	#	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

01	155	N	148	-0-	-7	-0-	148	3			Y	-0-					24
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					24
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					24
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					24
05	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					24
*06	150	N	69	-0-	-81	-0-	69	3			Y	-0-					24

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		462	-0-	462	1465	462	3			Y	-0-					-0-
02	1886	N	421	-0-	-1465	-0-	421	3			Y	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-
06	600	N	526	-0-	-74	-0-	526	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	B -0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	279	N	NO RPT	-0-	-279	B -0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		243	-0-	243	929	243	3			Y	-0-					-0-
02	1144	N	215	-0-	-929	-0-	215	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
05	248	N	141	-0-	-107	-0-	141	3			Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12	-0-	12	35	12	3			Y	-0-					-0-
02	54	N	19	-0-	-35	-0-	19	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111	-0-	111	402	111	3			Y	-0-					-0-
02	498	N	96	-0-	-402	-0-	96	3			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		996	-0-	996	4076	996	3			Y	-0-					-0-
02	2800	N	715	-0-	-2085	1991	715	3			Y	-0-					-0-
03	2820	N	829	-0-	-1991	-0-	829	3			Y	-0-					-0-
04	960	N	828	-0-	-132	-0-	828	3			Y	-0-					-0-
05	806	N	735	-0-	-71	-0-	735	3			Y	-0-					-0-
06	810	N	756	-0-	-54	-0-	756	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		102	-0-	102	437	102	3			N	-0-					-0-
02	518	N	81	-0-	-437	-0-	81	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	399	93	3			N	-0-					-0-
02	500	N	101	-0-	-399	-0-	101	3			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		172	-0-	172	600	172	3			N	-0-					-0-
02	729	N	129	-0-	-600	-0-	129	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21	56	21	3			N	-0-					-0-
02	76	N	20	-0-	-56	-0-	20	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		42	-0-	42	147	42	3		N	-0-			3
02	207	N	60	-0-	-147	-0-	60	3		N	-0-			3
03	75	N	75	-0-	-0-	-0-	75	3		N	-0-			3
04	80	N	80	-0-	-0-	-0-	80	3		N	-0-			3
05	75	N	75	-0-	-0-	-0-	75	3		N	-0-			3
06	67	N	67	-0-	-0-	-0-	67	3		N	-0-			3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		15	-0-	15	93	15	3		N	-0-			-0-
02	105	N	12	-0-	-93	-0-	12	3		N	-0-			-0-
03	31	N	19	-0-	-12	-0-	19	3		N	-0-			-0-
04	25	N	25	-0-	-0-	-0-	25	3		N	-0-			-0-
05	17	N	17	-0-	-0-	-0-	17	3		N	-0-			-0-
06	30	N	27	-0-	-3	-0-	27	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		521	-0-	521	2143	521	3		Y	-0-			-0-
02	2669	N	526	-0-	-2143	-0-	526	3		Y	-0-			-0-
03	595	N	595	-0-	-0-	-0-	595	3		Y	-0-			-0-
04	580	N	580	-0-	-0-	-0-	580	3		Y	-0-			-0-
05	573	N	573	-0-	-0-	-0-	573	3		Y	-0-			-0-
06	573	N	573	-0-	-0-	-0-	573	3		Y	-0-			-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		25	-0-	25	85	25	3		N	-0-			-0-
02	129	N	44	-0-	-85	-0-	44	3		N	-0-			-0-
03	31	N	30	-0-	-1	-0-	30	3		N	-0-			-0-
04	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	45	3		N	-0-			-0-
06	94	N	94	-0-	-0-	-0-	94	3		N	-0-			-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		446	-0-	446	2072	446	3		N	-0-			-0-
02	2527	N	455	-0-	-2072	-0-	455	3		N	-0-			-0-
03	555	N	555	-0-	-0-	-0-	555	3		N	-0-			-0-
04	587	N	587	-0-	-0-	-0-	587	3		N	-0-			-0-
05	569	N	569	-0-	-0-	-0-	569	3		N	-0-			-0-
06	557	N	557	-0-	-0-	-0-	557	3		N	-0-			-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		50	-0-	50	204	50	3		N	-0-			-0-
02	259	N	55	-0-	-204	-0-	55	3		N	-0-			-0-
03	62	N	60	-0-	-2	-0-	60	3		N	-0-			-0-
04	60	N	50	-0-	-10	-0-	50	3		N	-0-			-0-
05	62	N	47	-0-	-15	-0-	47	3		N	-0-			-0-
06	60	N	40	-0-	-20	-0-	40	3		N	-0-			-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

01	0	751	-0-	751	3338	751	3				N	-0-					-0-
02	2800	N 860	-0-	-1940	1398	860	3				N	-0-					-0-
03	2263	N 865	-0-	-1398	-0-	865	3				N	-0-					-0-
04	856	N 856	-0-	-0-	-0-	856	3				N	-0-					-0-
05	961	N 877	-0-	-84	-0-	877	3				N	-0-					-0-
06	842	N 842	-0-	-0-	-0-	842	3				N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

01	0	1215	-0-	1215	6167	1215	3				N	-0-					-0-
02	2800	N 1728	-0-	-1072	5095	1728	3				N	-0-					-0-
03	3100	N 1564	-0-	-1536	3559	1564	3				N	-0-					-0-
04	3000	N 1407	-0-	-1593	1966	1407	3				N	-0-					-0-
05	3100	N 1275	-0-	-1825	141	1275	3				N	-0-					-0-
06	1260	N 342	-0-	-918	-0-	342	3				N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

01	3100	N 826	-0-	-2274	1031	826	2				N	-0-					12
02	2065	N 1034	-0-	-1031	-0-	1034	2				N	-0-					12
03	1178	N -0-	-0-	-1178	-0-						N	-0-					12
04	1356	N 1356	-0-	-0-	-0-	1356	3				N	-0-					12
05	1298	N 1298	-0-	-0-	-0-	1298	3				N	-0-					12
06	1323	N 1323	-0-	-0-	-0-	1323	3				N	-0-					12

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1723	N	345	-0-	-1378	-0-	345	2			N	-0-					10
02	560	N	431	-0-	-129	-0-	431	2			N	-0-					10
03	496	N	-0-	-0-	-496	-0-					N	-0-					10
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					10
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					10
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

01	1604	N	321	-0-	-1283	-0-	321	2			N	-0-					21
02	448	N	401	-0-	-47	-0-	401	2			N	-0-					21
03	465	N	-0-	-0-	-465	-0-					N	-0-					21
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					21
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					21
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

01	3027	N	899	-0-	-2128	-0-	899	2			N	-0-					2
02	1148	N	824	-0-	-324	-0-	824	2			N	-0-					2
03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					2
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					2
05	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					2
*06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					2

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

01	2232	N	2213	-0-	-19	-0-	31	1	2182	2	N	-0-					43
02	2112	N	2112	-0-	-0-	-0-	28	1	2084	2	N	-0-					43
03	2263	N	2212	-0-	-51	-0-	31	1	2181	2	N	-0-					43
04	2130	N	2112	-0-	-18	-0-	30	1	2082	2	N	-0-					43
05	2325	N	2209	-0-	-116	-0-	31	1	2178	2	N	-0-					43
06	2130	N	2102	-0-	-28	-0-	30	1	2072	2	N	-0-					43

MOSAIC TEXAS LLC 589983
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
02	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	1080	N	741	-0-	-339	-0-	741	3			N	-0-					-0-
05	1209	N	737	-0-	-472	-0-	737	3			N	-0-					-0-
06	750	N	728	-0-	-22	-0-	728	3			N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	89	2	177	9	N	161					161
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					161
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					161
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					161
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					161

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
02	14B2 EXT		1	-0-	1	11	1	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
05	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1770	-0-	-214	-0-	1764	3	6	9	Y	5	44	1			5
02	2044	N	1347	-0-	-697	-0-	1339	3	8	9	Y	7					12
03	1984	N	1687	-0-	-297	-0-	1679	3	8	9	Y	7					19
04	1740	N	1740	-0-	-0-	-0-	1739	3	1	9	Y	1					20
05	2297	N	2297	-0-	-0-	-0-	2295	3	2	9	Y	2					22
*06	2151	N	2151	-0-	-0-	-0-	2149	3	2	9	Y	2					24

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

01	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

01	0	9	-0-	9	9	9	3				Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
*06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		663	-0-	663	2935	663	3			Y	-0-					-0-
02	2800	N	596	-0-	-2204	731	596	3			Y	-0-					-0-
03	1312	N	581	-0-	-731	-0-	581	3			Y	-0-					-0-
04	630	N	535	-0-	-95	-0-	535	3			Y	-0-					-0-
05	651	N	556	-0-	-95	-0-	556	3			Y	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		787	-0-	787	3599	787	3			Y	-0-					-0-
02	2800	N	674	-0-	-2126	1473	674	3			Y	-0-					-0-
03	2061	N	588	-0-	-1473	-0-	588	3			Y	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			Y	-0-					-0-
05	744	N	581	-0-	-163	-0-	581	3			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1555	-0-	1555	5071	1555	3			Y	-0-					-0-
02	2800	N	936	-0-	-1864	3207	936	3			Y	-0-					-0-
03	3100	N	948	-0-	-2152	1055	948	3			Y	-0-					-0-
04	1922	N	867	-0-	-1055	-0-	867	3			Y	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
06	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		709	-0-	709	2020	709	3			Y	-0-					-0-
02	2444	N	424	-0-	-2020	-0-	424	3			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	3			Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		216	-0-	216	491	216	3			Y	-0-					-0-
02	720	N	229	-0-	-491	-0-	229	3			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		574	-0-	574	1781	574	3			Y	-0-					1
02	2151	N	370	-0-	-1781	-0-	370	3			Y	-0-					1
03	403	N	351	-0-	-52	-0-	351	3			Y	-0-					1
04	570	N	331	-0-	-239	-0-	331	3			Y	-0-					1
05	403	N	398	-0-	-5	-0-	398	3			Y	-0-					1
06	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		248	-0-	248	1323	248	3			Y	-0-					-0-
02	1665	N	342	-0-	-1323	-0-	342	3			Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
04	240	N	58	-0-	-182	-0-	58	3			Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	319	3	87	9	Y	79	73	1			6

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		28	-0-	28	98	28	3			Y	-0-					-0-
02	117	N	19	-0-	-98	-0-	19	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		275	-0-	275	707	275	3			Y	-0-					-0-
02	824	N	117	-0-	-707	-0-	117	3			Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		328	-0-	328	872	328	3			Y	-0-					-0-
02	1028	N	156	-0-	-872	-0-	156	3			Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		463	-0-	463	1475	463	3			Y	-0-					-0-
02	1756	N	281	-0-	-1475	-0-	281	3			Y	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	3			Y	-0-					-0-
04	390	N	284	-0-	-106	-0-	284	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1808	-0-	1808	6667	1808	3			Y	-0-					-0-
02	8337	X	1670	-0-	-6667	-0-	1670	3			Y	-0-					-0-
03	1860	X	1795	-0-	-65	-0-	1795	3			Y	-0-					-0-
04	1800	X	1600	-0-	-200	-0-	1600	3			Y	-0-					-0-
05	1860	X	1672	-0-	-188	-0-	1672	3			Y	-0-					-0-
06	1800	X	1557	-0-	-243	-0-	1557	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		723	-0-	723	2368	723	3			Y	-0-					-0-
02	2749	N	381	-0-	-2368	-0-	381	3			Y	-0-					-0-
03	496	N	358	-0-	-138	-0-	358	3			Y	-0-					-0-
04	510	N	338	-0-	-172	-0-	338	3			Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		52	-0-	52	480	52	3			Y	-0-					-0-
02	577	N	97	-0-	-480	-0-	97	3			Y	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1349	-0-	1349	4141	1349	3			Y	-0-					-0-
02	2800	N	789	-0-	-2011	2130	789	3			Y	-0-					-0-
03	2988	N	858	-0-	-2130	-0-	858	3			Y	-0-					-0-
04	960	N	839	-0-	-121	-0-	839	3			Y	-0-					-0-
05	868	N	841	-0-	-27	-0-	841	3			Y	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

01	0		1460	-0-	1460	4679	1460	3			Y	-0-					-0-
02	2800	N	832	-0-	-1968	2711	832	3			Y	-0-					-0-
03	3100	N	641	-0-	-2459	252	641	3			Y	-0-					-0-
04	1410	N	729	-0-	-681	-0-	729	3			Y	-0-					-0-
05	930	N	884	-0-	-46	-0-	884	3			Y	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

01	0		1489	-0-	1489	6101	1489	3			Y	-0-					-0-
02	2800	N	1355	-0-	-1445	4656	1355	3			Y	-0-					-0-
03	3100	N	1438	-0-	-1662	2994	1438	3			Y	-0-					-0-
04	3000	N	1433	-0-	-1567	1427	1433	3			Y	-0-					-0-
05	2866	N	1439	-0-	-1427	-0-	1439	3			Y	-0-					-0-
06	1380	N	1307	-0-	-73	-0-	1307	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

01	0		668	-0-	668	2342	668	3			Y	-0-					-0-
02	2800	N	681	-0-	-2119	223	681	3			Y	-0-					-0-
03	956	N	733	-0-	-223	-0-	733	3			Y	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
05	744	N	700	-0-	-44	-0-	700	3			Y	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

01	0		1106	-0-	1106	3045	1106	3			Y	-0-					-0-
02	2800	N	578	-0-	-2222	823	578	3			Y	-0-					-0-
03	1617	N	794	-0-	-823	-0-	794	3			Y	-0-					-0-
04	1080	N	926	-0-	-154	-0-	926	3			Y	-0-					-0-
05	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
06	780	N	599	-0-	-181	-0-	599	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

01	836	N	836	-0-	-0-	-0-	832	3	4	9	Y	4	4	1			7
02	728	N	475	-0-	-253	-0-	472	3	3	9	Y	3	3	1			7
03	558	N	268	-0-	-290	-0-	264	3	4	9	Y	4	3	1			8
04	780	N	417	-0-	-363	-0-	414	3	3	9	Y	3	4	1			7
05	641	N	641	-0-	-0-	-0-	638	3	3	9	Y	3	2	1			8
*06	703	N	703	-0-	-0-	-0-	701	3	2	9	Y	2	1	1			9

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

01	0		368	-0-	368	1125	368	3			Y	-0-					-0-
02	1304	N	179	-0-	-1125	-0-	179	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		304	-0-	304	1355	304	3			Y	-0-					-0-
02	1631	N	276	-0-	-1355	-0-	276	3			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1152	-0-	1152	2015	1107	3	45	9	Y	41	51	1			12
02	2800	N	795	-0-	-2005	10	752	3	43	9	Y	39	38	1			13
03	868	N	706	-0-	-162	-0-	661	3	45	9	Y	41	37	1			17
04	1020	N	773	-0-	-247	-0-	730	3	43	9	Y	39	50	1			6
05	891	N	891	-0-	-0-	-0-	856	3	35	9	Y	32	25	1			13
*06	727	N	727	-0-	-0-	-0-	723	3	4	9	Y	4	4	1			13

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1353	-0-	1353	4102	1353	3			Y	-0-					-0-
02	2800	N	1208	-0-	-1592	2510	1208	3			Y	-0-					-0-
03	3100	N	1069	-0-	-2031	479	1069	3			Y	-0-					-0-
04	1498	N	1019	-0-	-479	-0-	1019	3			Y	-0-					-0-
05	1333	N	914	-0-	-419	-0-	914	3			Y	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		287	-0-	287	1003	287	3			Y	-0-					-0-
02	1187	N	184	-0-	-1003	-0-	184	3			Y	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
04	210	N	123	-0-	-87	-0-	123	3			Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2818	-0-	2818	8964	2818	3			Y	-0-					-0-
02	2800	N	1689	-0-	-1111	7853	1689	3			Y	-0-					-0-
03	3100	N	1949	-0-	-1151	6702	1949	3			Y	-0-					-0-
04	3000	N	1658	-0-	-1342	5360	1658	3			Y	-0-					-0-
05	3100	N	1799	-0-	-1301	4059	1799	3			Y	-0-					-0-
06	3000	N	2021	-0-	-979	3080	2021	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		614	-0-	614	2643	614	3			Y	-0-					-0-
02	2800	N	580	-0-	-2220	423	580	3			Y	-0-					-0-
03	1156	N	733	-0-	-423	-0-	733	3			Y	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
05	651	N	612	-0-	-39	-0-	612	3			Y	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		168	-0-	168	393	168	3			Y	-0-					-0-
02	500	N	107	-0-	-393	-0-	107	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
06	180	N	113	-0-	-67	-0-	113	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		84	-0-	84	317	84	3	Y	-0-					-0-
02	439	N	122	-0-	-317	-0-	122	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3	Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3	Y	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3	Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1317	-0-	1317	6047	1317	3	Y	-0-					-0-
02	2800	N	1720	-0-	-1080	4967	1720	3	Y	-0-					-0-
03	3100	N	1978	-0-	-1122	3845	1978	3	Y	-0-					-0-
04	3000	N	1695	-0-	-1305	2540	1695	3	Y	-0-					-0-
05	3100	N	1743	-0-	-1357	1183	1743	3	Y	-0-					-0-
06	2871	N	1688	-0-	-1183	-0-	1688	3	Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		458	-0-	458	2202	458	3	Y	-0-					-0-
02	2800	N	650	-0-	-2150	52	650	3	Y	-0-					-0-
03	634	N	582	-0-	-52	-0-	582	3	Y	-0-					-0-
04	390	N	296	-0-	-94	-0-	296	3	Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3	Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3	Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		253	-0-	253	1372	253	3	Y	-0-					-0-
02	1760	N	388	-0-	-1372	-0-	388	3	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3	Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3	Y	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3	Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		426	-0-	426	1405	426	3	Y	-0-					-0-
02	1729	N	324	-0-	-1405	-0-	324	3	Y	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3	Y	-0-					-0-
04	330	N	217	-0-	-113	-0-	217	3	Y	-0-					-0-
05	341	N	285	-0-	-56	-0-	285	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3	Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		539	-0-	539	1786	539	3	Y	-0-					-0-
02	2182	N	396	-0-	-1786	-0-	396	3	Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3	Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3	Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3	Y	-0-					-0-
06	600	N	397	-0-	-203	-0-	397	3	Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	870	-0-	-29	-0-	860	3	10 9	Y	9		11	1	1
02	918	N	918	-0-	-0-	-0-	908	3	10 9	Y	9		8	1	2
03	1070	N	1070	-0-	-0-	-0-	1060	3	10 9	Y	9		8	1	3
04	871	N	871	-0-	-0-	-0-	861	3	10 9	Y	9		11	1	1
05	899	N	793	-0-	-106	-0-	785	3	8 9	Y	7		5	1	3
06	1149	N	1149	-0-	-0-	-0-	1143	3	6 9	Y	5		5	1	3

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		320	-0-	320	1289	320	3			N	-0-					-0-
02	1599	N	310	-0-	-1289	-0-	310	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		93	-0-	93	413	93	3			Y	-0-					-0-
02	488	N	75	-0-	-413	-0-	75	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		207	-0-	207	862	207	3			Y	-0-					-0-
02	1123	N	261	-0-	-862	-0-	261	3			Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1253	-0-	1253	5266	1253	3			Y	-0-					-0-
02	2800	N	1647	-0-	-1153	4113	1647	3			Y	-0-					-0-
03	3100	N	1381	-0-	-1719	2394	1381	3			Y	-0-					-0-
04	3000	N	1209	-0-	-1791	603	1209	3			Y	-0-					-0-
05	1742	N	1139	-0-	-603	-0-	1139	3			Y	-0-					-0-
06	1350	N	1126	-0-	-224	-0-	1126	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1140	-0-	1140	4367	1140	3			Y	-0-					-0-
02	2800	N	1157	-0-	-1643	2724	1157	3			Y	-0-					-0-
03	3100	N	850	-0-	-2250	474	850	3			Y	-0-					-0-
04	1563	N	1089	-0-	-474	-0-	1089	3			Y	-0-					-0-
05	1147	N	983	-0-	-164	-0-	983	3			Y	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1115	-0-	1115	4953	1115	3			Y	-0-					-0-
02	2800	N	1300	-0-	-1500	3453	1300	3			Y	-0-					-0-
03	3100	N	1298	-0-	-1802	1651	1298	3			Y	-0-					-0-
04	2624	N	973	-0-	-1651	-0-	973	3			Y	-0-					-0-
05	1426	N	1108	-0-	-318	-0-	1108	3			Y	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		446	-0-	446	2141	446	3			Y	-0-					-0-
02	2609	N	468	-0-	-2141	-0-	468	3			Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		77	-0-	77	443	77	3			Y	-0-					-0-
02	586	N	143	-0-	-443	-0-	143	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		906	-0-	906	3337	906	3			Y	-0-					-0-
02	2800	N	665	-0-	-2135	1202	665	3			Y	-0-					-0-
03	1970	N	768	-0-	-1202	-0-	768	3			Y	-0-					-0-
04	870	N	599	-0-	-271	-0-	599	3			Y	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
06	750	N	653	-0-	-97	-0-	653	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1387	-0-	1387	4584	1387	3			Y	-0-					-0-
02	2800	N	1199	-0-	-1601	2983	1199	3			Y	-0-					-0-
03	3100	N	1272	-0-	-1828	1155	1272	3			Y	-0-					-0-
04	2321	N	1166	-0-	-1155	-0-	1166	3			Y	-0-					-0-
05	1333	N	1308	-0-	-25	-0-	1308	3			Y	-0-					-0-
06	1230	N	1056	-0-	-174	-0-	1056	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		477	-0-	477	1730	477	3			Y	-0-					-0-
02	2103	N	373	-0-	-1730	-0-	373	3			Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1371	-0-	1371	6065	1371	3			Y	-0-					-0-
02	2800	N	1327	-0-	-1473	4592	1327	3			Y	-0-					-0-
03	3100	N	1743	-0-	-1357	3235	1743	3			Y	-0-					-0-
04	3000	N	1476	-0-	-1524	1711	1476	3			Y	-0-					-0-
05	3100	N	1614	-0-	-1486	225	1614	3			Y	-0-					-0-
06	1170	N	912	-0-	-258	-0-	909	3	3	9	Y	3	3	1			-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		902	-0-	902	5942	902	3			Y	-0-					-0-
02	2800	N	876	-0-	-1924	4018	876	3			Y	-0-					-0-
03	3100	N	508	-0-	-2592	1426	508	3			Y	-0-					-0-
04	2348	N	922	-0-	-1426	-0-	922	3			Y	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1328	-0-	1328	4662	1328	3			Y	-0-					-0-
02	2800	N	1263	-0-	-1537	3125	1263	3			Y	-0-					-0-
03	3100	N	1362	-0-	-1738	1387	1362	3			Y	-0-					-0-
04	2615	N	1228	-0-	-1387	-0-	1228	3			Y	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1280	-0-	1280	4973	1280	3			Y	-0-					-0-
02	2800	N	890	-0-	-1910	3063	890	3			Y	-0-					-0-
03	3100	N	959	-0-	-2141	922	959	3			Y	-0-					-0-
04	2025	N	1103	-0-	-922	-0-	1103	3			Y	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	274	-0-	-67	-0-	271	3	3	9	Y	3	3	1			4
02	254	N	254	-0-	-0-	-0-	251	3	3	9	Y	3	2	1			5
03	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	2	1			6
04	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3	3	1			6
05	379	N	379	-0-	-0-	-0-	377	3	2	9	Y	2	2	1			6
*06	300	N	279	-0-	-21	-0-	278	3	1	9	Y	1	1	1			6

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		109	-0-	109	445	109	3			Y	-0-					-0-
02	571	N	126	-0-	-445	-0-	126	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1527	-0-	1527	5435	1482	3	45	9	Y	41	51	1			12
02	2800	N	1492	-0-	-1308	4127	1449	3	43	9	Y	39	38	1			13
03	3100	N	1759	-0-	-1341	2786	1714	3	45	9	Y	41	37	1			17
04	3000	N	1520	-0-	-1480	1306	1477	3	43	9	Y	39	50	1			6
05	3100	N	1810	-0-	-1290	16	1775	3	35	9	Y	32	25	1			13
*06	1710	N	1253	-0-	-457	-0-	1228	3	25	9	Y	23	21	1			15

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		159	-0-	159	937	159	3			N	-0-					-0-
02	1096	N	159	-0-	-937	-0-	159	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1471	-0-	1471	5722	1471	3			Y	-0-					-0-
02	2800	N	1244	-0-	-1556	4166	1244	3			Y	-0-					-0-
03	3100	N	1490	-0-	-1610	2556	1490	3			Y	-0-					-0-
04	3000	N	1415	-0-	-1585	971	1415	3			Y	-0-					-0-
05	2510	N	1539	-0-	-971	-0-	1539	3			Y	-0-					-0-
06	1440	N	1417	-0-	-23	-0-	1417	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1985	-0-	1985	8697	1985	3			N	-0-					-0-
02	2800	N	2103	-0-	-697	8000	2103	3			N	-0-					-0-
03	3100	N	2404	-0-	-696	7304	2404	3			N	-0-					-0-
04	3000	N	2179	-0-	-821	6483	2179	3			N	-0-					-0-
05	3100	N	1522	-0-	-1578	4905	1522	3			N	-0-					-0-
06	3000	N	1405	-0-	-1595	3310	1405	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		54	-0-	54	598	54	3			N	-0-					-0-
02	743	N	145	-0-	-598	-0-	145	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2005	-0-	2005	7091	2005	3			Y	-0-					-0-
02	2800	N	1739	-0-	-1061	6030	1739	3			Y	-0-					-0-
03	3100	N	1801	-0-	-1299	4731	1801	3			Y	-0-					-0-
04	3000	N	1555	-0-	-1445	3286	1555	3			Y	-0-					-0-
05	3100	N	1515	-0-	-1585	1701	1515	3			Y	-0-					-0-
06	3000	N	1598	-0-	-1402	299	1598	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		819	-0-	819	3271	819	3			Y	-0-					-0-
02	2800	N	853	-0-	-1947	1324	853	3			Y	-0-					-0-
03	2443	N	1119	-0-	-1324	-0-	1119	3			Y	-0-					-0-
04	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
05	930	N	874	-0-	-56	-0-	874	3			Y	-0-					-0-
06	1080	N	811	-0-	-269	-0-	811	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		26	-0-	26	197	26	3			Y	-0-					-0-
02	223	N	26	-0-	-197	-0-	26	3			Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1652	-0-	1652	7457	1652	3			Y	-0-					-0-
02	2800	N	1770	-0-	-1030	6427	1770	3			Y	-0-					-0-
03	3100	N	1651	-0-	-1449	4978	1651	3			Y	-0-					-0-
04	3000	N	1236	-0-	-1764	3214	1236	3			Y	-0-					-0-
05	3100	N	1989	-0-	-1111	2103	1989	3			Y	-0-					-0-
06	3000	N	1960	-0-	-1040	1063	1960	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	492	-0-	-66	-0-	488	3	4	9	Y	4	6	1			3
02	742	N	742	-0-	-0-	-0-	738	3	4	9	Y	4	4	1			3
03	558	N	539	-0-	-19	-0-	535	3	4	9	Y	4	4	1			3
04	663	N	663	-0-	-0-	-0-	659	3	4	9	Y	4	5	1			2
05	558	N	447	-0-	-111	-0-	443	3	4	9	Y	4	3	1			3
06	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	3	1			3

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

01	DLQ G-10	1488	-0-	1488	1488	1488	3				Y	-0-					5
02	DLQ G-10	1355	-0-	1355	2843	1355	3				Y	-0-					5
03	DLQ G-10	1465	-0-	1465	4308	1465	3				Y	-0-					5
04	DLQ G-10	1502	-0-	1502	5810	1502	3				Y	-0-					5
05	3100	N	1534	-0-	-1566	4244	1534	3				Y	-0-					5
*06	3000	N	1447	-0-	-1553	2691	1447	3				Y	-0-					5

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

01	0		838	-0-	838	2437	838	3				N	-0-					-0-
02	2800	N	815	-0-	-1985	452	815	3				N	-0-					-0-
03	1440	N	988	-0-	-452	-0-	988	3				N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3				N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	3				N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3				N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

01	0		102	-0-	102	391	102	3				Y	-0-					-0-
02	493	N	102	-0-	-391	-0-	102	3				Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3				Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3				Y	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3				Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3				Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

01	0		3152	-0-	3152	9415	3152	3				Y	-0-					-0-
02	12221	X	2806	-0-	-9415	-0-	2806	3				Y	-0-					-0-
03	3255	X	2966	-0-	-289	-0-	2966	3				Y	-0-					-0-
04	3150	X	3015	-0-	-135	-0-	3015	3				Y	-0-					-0-
05	3162	X	3038	-0-	-124	-0-	3038	3				Y	-0-					-0-
06	3060	X	2830	-0-	-230	-0-	2830	3				Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

01	0		358	-0-	358	1200	356	3	2	9	Y	2	2	1			3
02	1584	N	384	-0-	-1200	-0-	382	3	2	9	Y	2	2	1			3
03	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2	2	1			3
04	419	N	419	-0-	-0-	-0-	417	3	2	9	Y	2	2	1			3
05	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1	1	1			3
06	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1	1	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

01	0		331	-0-	331	3199	331	3				Y	-0-					-0-
02	2800	N	410	-0-	-2390	809	410	3				Y	-0-					-0-
03	1179	N	370	-0-	-809	-0-	370	3				Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3				Y	-0-					-0-
05	465	N	309	-0-	-156	-0-	309	3				Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3				Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1269	-0-	1269	4499	1269	3			Y	-0-					-0-
02	2800	N	945	-0-	-1855	2644	945	3			Y	-0-					-0-
03	3100	N	1169	-0-	-1931	713	1169	3			Y	-0-					-0-
04	2178	N	1465	-0-	-713	-0-	1465	3			Y	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					-0-
06	1140	N	1120	-0-	-20	-0-	1120	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		266	-0-	266	1121	266	3			N	-0-					-0-
02	1515	N	394	-0-	-1121	-0-	394	3			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		184	-0-	184	1373	184	3			Y	-0-					-0-
02	1584	N	211	-0-	-1373	-0-	211	3			Y	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	3			Y	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		308	-0-	308	1164	308	3			Y	-0-					-0-
02	1450	N	286	-0-	-1164	-0-	286	3			Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1128	-0-	1128	4008	1128	3			Y	-0-					-0-
02	2800	N	859	-0-	-1941	2067	859	3			Y	-0-					-0-
03	2961	N	894	-0-	-2067	-0-	894	3			Y	-0-					-0-
04	840	N	740	-0-	-100	-0-	740	3			Y	-0-					-0-
05	868	N	671	-0-	-197	-0-	671	3			Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	842	3	3	9	Y	3	3	1			-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		334	-0-	334	1488	334	3			Y	-0-					-0-
02	1919	N	431	-0-	-1488	-0-	431	3			Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	465	N	298	-0-	-167	-0-	298	3			Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-	9	37	9	3			Y	-0-					-0-
02	51	N	14	-0-	-37	-0-	14	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1054	-0-	1054	4405	1054	3			N	-0-					-0-
02	2800	N	1274	-0-	-1526	2879	1274	3			N	-0-					-0-
03	3100	N	1267	-0-	-1833	1046	1267	3			N	-0-					-0-
04	2499	N	1453	-0-	-1046	-0-	1453	3			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					6
02	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					6
03	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					6
04	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					6
05	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					6
*06	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					6

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		482	-0-	482	2454	482	3			N	-0-					-0-
02	2800	N	495	-0-	-2305	149	495	3			N	-0-					-0-
03	1024	N	875	-0-	-149	-0-	875	3			N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		341	-0-	341	1325	341	3			N	-0-					-0-
02	1624	N	299	-0-	-1325	-0-	299	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		72	-0-	72	353	72	3			N	-0-					-0-
02	446	N	93	-0-	-353	-0-	93	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	799	-0-	-69	-0-	795	3	4	9	N	4	6	1			2
02	756	N	727	-0-	-29	-0-	723	3	4	9	N	4	4	1			2
03	837	N	807	-0-	-30	-0-	803	3	4	9	N	4	4	1			2
04	780	N	767	-0-	-13	-0-	763	3	4	9	N	4	5	1			1
05	806	N	777	-0-	-29	-0-	773	3	4	9	N	4	3	1			2
*06	780	N	700	-0-	-80	-0-	698	3	2	9	N	2	2	1			2

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

01	0		88	-0-	88	1017	88	3			Y	-0-					-0-
02	1346	N	329	-0-	-1017	-0-	329	3			Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

01	0		245	-0-	245	1021	245	3			N	-0-					-0-
02	1244	N	223	-0-	-1021	-0-	223	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

01	0		922	-0-	922	4876	922	3			N	-0-					-0-
02	2800	N	872	-0-	-1928	2948	872	3			N	-0-					-0-
03	3100	N	1072	-0-	-2028	920	1072	3			N	-0-					-0-
04	2022	N	1102	-0-	-920	-0-	1102	3			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

01	0		243	-0-	243	1101	243	3			N	-0-					-0-
02	1328	N	227	-0-	-1101	-0-	227	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

01	0		797	-0-	797	2120	797	3			N	-0-					-0-
02	2491	N	371	-0-	-2120	-0-	371	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

01	0		298	-0-	298	1146	298	3			N	-0-					-0-
02	1391	N	245	-0-	-1146	-0-	245	3			N	-0-					-0-
03	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		754	-0-	754	3052	754	3			N	-0-					-0-
02	2800	N	679	-0-	-2121	931	679	3			N	-0-					-0-
03	1705	N	774	-0-	-931	-0-	774	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		326	-0-	326	1301	326	3			N	-0-					-0-
02	1600	N	299	-0-	-1301	-0-	299	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
06	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		220	-0-	220	909	220	3			N	-0-					-0-
02	1104	N	195	-0-	-909	-0-	195	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		301	-0-	301	1275	301	3			N	-0-					-0-
02	1549	N	274	-0-	-1275	-0-	274	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		397	-0-	397	1654	397	3			N	-0-					-0-
02	2017	N	363	-0-	-1654	-0-	363	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
06	390	N	284	-0-	-106	-0-	284	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		756	-0-	756	3587	756	3			Y	-0-					-0-
02	2800	N	758	-0-	-2042	1545	758	3			Y	-0-					-0-
03	2350	N	805	-0-	-1545	-0-	805	3			Y	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
05	837	N	781	-0-	-56	-0-	781	3			Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		523	-0-	523	2117	523	3			N	-0-					-0-
02	2598	N	481	-0-	-2117	-0-	481	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		686	-0-	686	3131	686	3			N	-0-					-0-
02	2800	N	612	-0-	-2188	943	612	3			N	-0-					-0-
03	1620	N	677	-0-	-943	-0-	677	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
05	682	N	574	-0-	-108	-0-	574	3			N	-0-					-0-
06	660	N	586	-0-	-74	-0-	586	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		312	-0-	312	1240	312	3			N	-0-					-0-
02	1525	N	285	-0-	-1240	-0-	285	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1275	-0-	-306	-0-	1266	3	9	9	Y	8	9	1			6
02	1456	N	1291	-0-	-165	-0-	1283	3	8	9	Y	7	7	1			6
03	1574	N	1574	-0-	-0-	-0-	1566	3	8	9	Y	7	7	1			6
04	1480	N	1480	-0-	-0-	-0-	1472	3	8	9	Y	7	9	1			4
05	1578	N	1578	-0-	-0-	-0-	1571	3	7	9	Y	6	5	1			5
*06	1530	N	1472	-0-	-58	-0-	1465	3	7	9	Y	6	5	1			6

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		727	-0-	727	3140	727	3			N	-0-					-0-
02	2800	N	746	-0-	-2054	1086	746	3			N	-0-					-0-
03	1888	N	802	-0-	-1086	-0-	802	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	837	N	760	-0-	-77	-0-	760	3			N	-0-					-0-
06	780	N	714	-0-	-66	-0-	714	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		588	-0-	588	2348	588	3			Y	-0-					-0-
02	2800	N	527	-0-	-2273	75	527	3			Y	-0-					-0-
03	639	N	564	-0-	-75	-0-	564	3			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		177	-0-	177	565	177	3			Y	-0-					-0-
02	694	N	129	-0-	-565	-0-	129	3			Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

01	0		1866	-0-	1866	7536	1866	3			Y	-0-					14
02	2800	N	1664	-0-	-1136	6400	1664	3			Y	-0-					14
03	3100	N	1868	-0-	-1232	5168	1868	3			Y	-0-					14
04	3000	N	1807	-0-	-1193	3975	1807	3			Y	-0-					14
05	3100	N	1894	-0-	-1206	2769	1894	3			Y	-0-					14
06	3000	N	1621	-0-	-1379	1390	1621	3			Y	-0-					14

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

01	0		835	-0-	835	3386	835	3			Y	-0-					-0-
02	2800	N	773	-0-	-2027	1359	773	3			Y	-0-					-0-
03	2210	N	851	-0-	-1359	-0-	851	3			Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
05	868	N	820	-0-	-48	-0-	820	3			Y	-0-					-0-
06	810	N	765	-0-	-45	-0-	765	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

01	0		877	-0-	877	3423	877	3			Y	-0-					-0-
02	2800	N	949	-0-	-1851	1572	949	3			Y	-0-					-0-
03	2431	N	859	-0-	-1572	-0-	859	3			Y	-0-					-0-
04	840	N	776	-0-	-64	-0-	776	3			Y	-0-					-0-
05	1054	N	760	-0-	-294	-0-	760	3			Y	-0-					-0-
06	840	N	698	-0-	-142	-0-	698	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

01	0		175	-0-	175	668	175	3			Y	-0-					-0-
02	865	N	197	-0-	-668	-0-	197	3			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

01	0		768	-0-	768	2934	768	3			N	-0-					-0-
02	2800	N	811	-0-	-1989	945	811	3			N	-0-					-0-
03	1758	N	813	-0-	-945	-0-	813	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	868	N	771	-0-	-97	-0-	771	3			N	-0-					-0-
06	780	N	724	-0-	-56	-0-	724	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

01	0		2249	-0-	2249	8649	2249	3			N	-0-					-0-
02	2800	N	2176	-0-	-624	8025	2176	3			N	-0-					-0-
03	3100	N	2375	-0-	-725	7300	2375	3			N	-0-					-0-
04	3000	N	2269	-0-	-731	6569	2269	3			N	-0-					-0-
05	3100	N	2263	-0-	-837	5732	2263	3			N	-0-					-0-
06	3000	N	2104	-0-	-896	4836	2104	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		809	-0-	809	3494	809	3			Y	-0-					-0-
02	2800	N	750	-0-	-2050	1444	750	3			Y	-0-					-0-
03	2190	N	746	-0-	-1444	-0-	746	3			Y	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1870	-0-	1870	7879	1870	3			N	-0-					-0-
02	2800	N	1685	-0-	-1115	6764	1685	3			N	-0-					-0-
03	3100	N	1878	-0-	-1222	5542	1878	3			N	-0-					-0-
04	3000	N	1847	-0-	-1153	4389	1847	3			N	-0-					-0-
05	3100	N	1847	-0-	-1253	3136	1847	3			N	-0-					-0-
06	3000	N	1679	-0-	-1321	1815	1679	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1012	-0-	1012	4113	1012	3			Y	-0-					-0-
02	2800	N	945	-0-	-1855	2258	945	3			Y	-0-					-0-
03	3100	N	1034	-0-	-2066	192	1034	3			Y	-0-					-0-
04	1182	N	990	-0-	-192	-0-	990	3			Y	-0-					-0-
05	1054	N	996	-0-	-58	-0-	996	3			Y	-0-					-0-
06	990	N	941	-0-	-49	-0-	941	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		907	-0-	907	3744	907	3			N	-0-					-0-
02	2800	N	836	-0-	-1964	1780	836	3			N	-0-					-0-
03	2720	N	940	-0-	-1780	-0-	940	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
06	900	N	804	-0-	-96	-0-	804	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		356	-0-	356	1429	356	3			N	-0-					-0-
02	1764	N	335	-0-	-1429	-0-	335	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1354	-0-	1354	5028	1354	3			Y	-0-					-0-
02	2800	N	1122	-0-	-1678	3350	1122	3			Y	-0-					-0-
03	3100	N	1162	-0-	-1938	1412	1162	3			Y	-0-					-0-
04	2552	N	1140	-0-	-1412	-0-	1140	3			Y	-0-					-0-
05	1240	N	1152	-0-	-88	-0-	1152	3			Y	-0-					-0-
06	1110	N	1100	-0-	-10	-0-	1100	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

01	0		197	-0-	197	764	197	3			N	-0-					-0-
02	942	N	178	-0-	-764	-0-	178	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
05	186	N	70	-0-	-116	-0-	70	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

01	0		920	-0-	920	3808	920	3			Y	-0-					-0-
02	2800	N	1172	-0-	-1628	2180	1172	3			Y	-0-					-0-
03	3100	N	997	-0-	-2103	77	997	3			Y	-0-					-0-
04	1040	N	963	-0-	-77	-0-	963	3			Y	-0-					-0-
05	1302	N	961	-0-	-341	-0-	961	3			Y	-0-					-0-
06	960	N	917	-0-	-43	-0-	917	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

01	0		208	-0-	208	789	208	3			Y	-0-					-0-
02	961	N	172	-0-	-789	-0-	172	3			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

01	0		846	-0-	846	3262	846	3			Y	-0-					5
02	2800	N	738	-0-	-2062	1200	738	3			Y	-0-					5
03	2017	N	817	-0-	-1200	-0-	817	3			Y	-0-					5
04	810	N	781	-0-	-29	-0-	781	3			Y	-0-					5
05	806	N	786	-0-	-20	-0-	786	3			Y	-0-					5
06	780	N	731	-0-	-49	-0-	731	3			Y	-0-					5

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		741	-0-	741	3272	741	3			N	-0-					-0-
02	2800	N	805	-0-	-1995	1277	805	3			N	-0-					-0-
03	2214	N	937	-0-	-1277	-0-	937	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1756	-0-	1756	7204	1756	3			N	-0-					-0-
02	2800	N	1608	-0-	-1192	6012	1608	3			N	-0-					-0-
03	3100	N	1806	-0-	-1294	4718	1806	3			N	-0-					-0-
04	3000	N	1736	-0-	-1264	3454	1736	3			N	-0-					-0-
05	3100	N	1752	-0-	-1348	2106	1752	3			N	-0-					-0-
06	3000	N	1649	-0-	-1351	755	1649	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1887	-0-	-1213	1782	1853	3	34	9	N	31	39	1			3
02	2800	N	1732	-0-	-1068	714	1699	3	33	9	N	30	29	1			4
03	2714	N	2000	-0-	-714	-0-	1966	3	34	9	N	31	28	1			7
04	1878	N	1878	-0-	-0-	-0-	1844	3	34	9	N	31	38	1			-0-
05	1922	N	1867	-0-	-55	-0-	1841	3	26	9	N	24	19	1			5
*06	1950	N	1728	-0-	-222	-0-	1713	3	15	9	N	14	13	1			6

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		137	-0-	137	576	137	3			N	-0-					-0-
02	703	N	127	-0-	-576	-0-	127	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1630	-0-	1630	3094	1630	3			N	-0-					-0-
02	2800	N	1553	-0-	-1247	1847	1553	3			N	-0-					-0-
03	3100	N	1322	-0-	-1778	69	1322	3			N	-0-					-0-
04	1590	N	1408	-0-	-182	-0-	1408	3			N	-0-					-0-
05	1705	N	1422	-0-	-283	-0-	1422	3			N	-0-					-0-
*06	1421	N	1421	-0-	-0-	-0-	1421	1			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC 112682
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	140	-0-	-1031	-0-	140	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	169	-0-	-722	-0-	169	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	108	-0-	-252	-0-	108	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY //CONT.// 112685
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1303	N	418	-0-	-885	-0-	416	3	2	9	N	2					143
02	382	N	382	-0-	-0-	-0-	378	3	4	9	N	4					147
03	493	N	493	-0-	-0-	-0-	491	3	2	9	N	2					149
04	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1					150
*05	583	N	583	-0-	-0-	-0-	582	3	1	9	N	1					151
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		980	-0-	980	5059	980	3			N	-0-					22
02	2800	N	767	-0-	-2033	3026	767	3			N	-0-					22
03	3100	N	973	-0-	-2127	899	973	3			N	-0-					22
04	1805	N	906	-0-	-899	-0-	906	3			N	-0-					22
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					22
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					22

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		705	-0-	705	3510	699	3	6	9	N	5					68
02	2800	N	620	-0-	-2180	1330	616	3	4	9	N	4					72
03	2016	N	686	-0-	-1330	-0-	684	3	2	9	N	2					74
04	690	N	658	-0-	-32	-0-	655	3	3	9	N	3					77
05	682	N	488	-0-	-194	-0-	486	3	2	9	N	2					79
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					79

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		48	-0-	48	157	48	3			N	-0-					26
02	227	N	70	-0-	-157	-0-	70	3			N	-0-					26
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					26
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					26
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					26
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					26

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		899	-0-	899	3460	899	3			N	-0-					89
02	2800	N	804	-0-	-1996	1464	804	3			N	-0-					89
03	2190	N	726	-0-	-1464	-0-	726	3			N	-0-					89
04	570	N	411	-0-	-159	-0-	411	3			N	-0-					89
05	589	N	488	-0-	-101	-0-	488	3			N	-0-					89
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					89

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		71	-0-	71	623	71	3			N	-0-					23
02	729	N	106	-0-	-623	-0-	106	3			N	-0-					23
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					23
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					23
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					23
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					23

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1414	N	313	-0-	-1101	-0-	313	3			N	-0-					8
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					8
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					8
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					8
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					8
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1951	-0-	1951	6723	1951	3			N	-0-					76
02	2800	N	1822	-0-	-978	5745	1822	3			N	-0-					76
03	3100	N	1559	-0-	-1541	4204	1559	3			N	-0-					76
04	3000	N	1413	-0-	-1587	2617	1413	3			N	-0-					76
05	3100	N	1188	-0-	-1912	705	1188	3			N	-0-					76
06	1841	N	1136	-0-	-705	-0-	1136	3			N	-0-					76

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		569	-0-	569	2385	569	2			N	-0-					105
02	2800	N	493	-0-	-2307	78	493	2			N	-0-					105
03	608	N	530	-0-	-78	-0-	530	2			N	-0-					105
04	540	N	522	-0-	-18	-0-	522	2			N	-0-					105
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					105
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					105

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

01	0		8	-0-	8	28	8	3			N	-0-					-0-
02	38	N	10	-0-	-28	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

01	0		389	-0-	389	1673	371	2	18	9	N	16	16	1			-0-
02	2099	N	426	-0-	-1673	-0-	416	2	10	9	N	9	9	1			-0-
03	415	N	415	-0-	-0-	-0-	394	2	21	9	N	19	19	1			-0-
04	411	N	411	-0-	-0-	-0-	378	3	33	9	N	30	30	1			-0-
05	421	N	421	-0-	-0-	-0-	410	3	11	9	N	10	10	1			-0-
06	427	N	427	-0-	-0-	-0-	406	3	21	9	N	19	19	1			-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2023

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

01	DLQ G-10		275	-0-	275	1184	262	2	13	9	Y	12	12	1			-0-
02	DLQ G-10		301	-0-	301	1485	294	2	7	9	Y	6	6	1			-0-
03	DLQ G-10		278	-0-	278	1763	278	2			Y	-0-					-0-
04	DLQ G-10		267	-0-	267	2030	267	3			Y	-0-					-0-
05	100	N	289	-0-	189	2219	289	3			Y	-0-					-0-
06	2505	N	286	-0-	-2219	-0-	286	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

01	DLQ G-10		134	-0-	134	571	127	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		145	-0-	145	716	142	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		143	-0-	143	859	135	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		142	-0-	142	1001	130	3	12	9	Y	11	11	1			-0-
05	100	N	144	-0-	44	1045	140	3	4	9	Y	4	4	1			-0-
06	1192	N	147	-0-	-1045	-0-	139	3	8	9	Y	7	7	1			-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

01	DLQ G-10		120	-0-	120	515	114	2	6	9	Y	5	5	1			-0-
02	DLQ G-10		131	-0-	131	646	128	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		128	-0-	128	774	121	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		111	-0-	111	885	102	3	9	9	Y	8	8	1			-0-
05	100	N	113	-0-	13	898	110	3	3	9	Y	3	3	1			-0-
06	1013	N	115	-0-	-898	-0-	109	3	6	9	Y	5	5	1			-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

01	DLQ G-10		104	-0-	104	451	100	2	4	9	Y	4	4	1			-0-
02	DLQ G-10		114	-0-	114	565	112	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		112	-0-	112	677	106	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		126	-0-	126	803	116	3	10	9	Y	9	9	1			-0-
05	100	N	129	-0-	29	832	126	3	3	9	Y	3	3	1			-0-
06	964	N	132	-0-	-832	-0-	125	3	7	9	Y	6	6	1			-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

01	DLQ G-10		131	-0-	131	560	124	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		143	-0-	143	703	140	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		139	-0-	139	842	132	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		137	-0-	137	979	127	3	10	9	Y	9	9	1			-0-
05	100	N	140	-0-	40	1019	137	3	3	9	Y	3	3	1			-0-
06	1162	N	143	-0-	-1019	-0-	136	3	7	9	Y	6	6	1			-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

01	0		103	-0-	103	446	99	2	4	9	N	4	4	1			-0-
02	559	N	113	-0-	-446	-0-	111	2	2	9	N	2	2	1			-0-
03	111	N	111	-0-	-0-	-0-	105	2	6	9	N	5	5	1			-0-
04	110	N	110	-0-	-0-	-0-	101	3	9	9	N	8	8	1			-0-
05	112	N	112	-0-	-0-	-0-	109	3	3	9	N	3	3	1			-0-
06	114	N	114	-0-	-0-	-0-	108	3	6	9	N	5	5	1			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		148	-0-	148	636	141	2	7	9	N	6	6	1			-0-
02	797	N	161	-0-	-636	-0-	158	2	3	9	N	3	3	1			-0-
03	158	N	158	-0-	-0-	-0-	150	2	8	9	N	7	7	1			-0-
04	156	N	156	-0-	-0-	-0-	144	3	12	9	N	11	11	1			-0-
05	160	N	160	-0-	-0-	-0-	156	3	4	9	N	4	4	1			-0-
06	162	N	162	-0-	-0-	-0-	154	3	8	9	N	7	7	1			-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		104	-0-	104	450	100	2	4	9	N	4	4	1			-0-
02	564	N	114	-0-	-450	-0-	112	2	2	9	N	2	2	1			-0-
03	112	N	112	-0-	-0-	-0-	106	2	6	9	N	5	5	1			-0-
04	111	N	111	-0-	-0-	-0-	102	3	9	9	N	8	8	1			-0-
05	124	N	113	-0-	-11	-0-	110	3	3	9	N	3	3	1			-0-
06	120	N	115	-0-	-5	-0-	109	3	6	9	N	5	5	1			-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51	-0-	51	164	51	3	N	-0-					98
02	539	N	375	-0-	-164	-0-	375	3	N	-0-					98
03	426	N	426	-0-	-0-	-0-	426	3	N	-0-					98
04	443	N	443	-0-	-0-	-0-	443	3	N	-0-					98
05	375	N	375	-0-	-0-	-0-	375	3	N	-0-					98
06	106	N	106	-0-	-0-	-0-	106	3	N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9	-0-	9	22	9	3	N	-0-					-0-
02	86	N	64	-0-	-22	-0-	64	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3	N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	41109			N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	41109			N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	41109			N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	41109			N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	41109			N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	41109			N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	252	N	152	-0-	-100	-0-	152	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

01	1397	N	1397	-0-	-0-	-0-	1390	3	7	9	N	6					68
02	1316	N	655	-0-	-661	-0-	652	3	3	9	N	3					71
03	1432	N	1432	-0-	-0-	-0-	1422	3	10	9	N	9					80
04	1372	N	1372	-0-	-0-	-0-	1365	3	7	9	N	6					86
05	1321	N	1321	-0-	-0-	-0-	1315	3	6	9	N	5					91
06	1380	N	1138	-0-	-242	-0-	1130	3	8	9	N	7					98

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		69	-0-	69	308	69	3			N	-0-					-0-
02	370	N	62	-0-	-308	-0-	62	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		473	-0-	473	683	473	2			N	-0-					55
02	1133	N	450	-0-	-683	-0-	450	2			N	-0-					55
03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					55
04	450	N	411	-0-	-39	-0-	411	2			N	-0-					55
05	496	N	390	-0-	-106	-0-	390	2			N	-0-					55
06	570	N	378	-0-	-192	-0-	378	2			N	-0-					55

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		443	-0-	443	640	443	2			N	-0-					146
02	1061	N	421	-0-	-640	-0-	421	2			N	-0-					146
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					146
04	420	N	384	-0-	-36	-0-	384	2			N	-0-					146
05	465	N	365	-0-	-100	-0-	365	2			N	-0-					146
06	540	N	354	-0-	-186	-0-	354	2			N	-0-					146

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		611	-0-	611	882	611	2			N	-0-					63
02	1462	N	580	-0-	-882	-0-	580	2			N	-0-					63
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					63
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					63
05	651	N	503	-0-	-148	-0-	503	2			N	-0-					63
06	720	N	488	-0-	-232	-0-	488	2			N	-0-					63

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		466	-0-	466	466	466	2			N	-0-					-0-
02	905	N	439	-0-	-466	-0-	439	2			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	2					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	2					38
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					38

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY //CONT.// 112685
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*06	3000	N	7705	-0-	4705	4705	36	1	7669	3	N	-0-					155

THP OPERATING LLC 857147
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

01	0		278	-0-	278	600	278	2			Y	-0-					113
02	827	N	227	-0-	-600	-0-	227	2			Y	-0-					113
03	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					113
04	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3					116
05	248	N	235	-0-	-13	-0-	235	2			Y	-0-					116
06	214	N	214	-0-	-0-	-0-	204	2	10	9	Y	9	9	8			116

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
THP OPERATING LLC //CONT.// 857147
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		389	-0-	389	750	278	2	111	9	Y	101	165	1			36
02	977	N	227	-0-	-750	-0-	227	2			Y	-0-					36
03	372	N	338	-0-	-34	-0-	327	2	11	9	Y	10					46
04	390	N	307	-0-	-83	-0-	303	2	4	9	Y	4					50
05	248	N	238	-0-	-10	-0-	235	2	3	9	Y	3					53
06	330	N	204	-0-	-126	-0-	204	2			Y	-0-					53

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		88	-0-	88	305	88	2			Y	-0-					26
02	373	N	68	-0-	-305	-0-	68	2			Y	-0-					26
03	217	N	126	-0-	-91	-0-	102	2	24	9	Y	22					48
04	112	N	112	-0-	-0-	-0-	110	2	2	9	Y	2					50
05	120	N	120	-0-	-0-	-0-	119	2	1	9	Y	1					51
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					51

TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		130	-0-	130	691	130	3			N	-0-					41
02	821	N	130	-0-	-691	-0-	130	3			N	-0-					41
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					41
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					41
05	155	N	100	-0-	-55	-0-	100	3			N	-0-					41
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		742	-0-	742	4136	742	3			N	-0-					-0-
02	2800	N	776	-0-	-2024	2112	776	3			N	-0-					-0-
03	3019	N	907	-0-	-2112	-0-	907	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		801	-0-	801	4157	801	3			N	-0-					99
02	2800	N	626	-0-	-2174	1983	626	3			N	-0-					99
03	2859	N	876	-0-	-1983	-0-	876	3			N	-0-					99
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					99
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					99
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					99

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		606	-0-	606	606	126	1	480	3	Y	-0-					-0-
02	DLQ G-10		791	-0-	791	1397	261	1	530	3	Y	-0-					-0-
03	DLQ G-10		23678	-0-	23678	25075	150	1	23528	3	Y	-0-					-0-
04	DLQ G-10		840	-0-	840	25915	52	1	788	3	Y	-0-					-0-
05	DLQ G-10		591	-0-	591	26506	33	1	558	3	Y	-0-					-0-
06	DLQ G-10		520	-0-	520	27026	31	1	489	3	Y	-0-					-0-

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		719	-0-	719	719	719	3			N	-0-					227
02	1332	N	613	-0-	-719	-0-	613	3			N	-0-					227
03	775	N	718	-0-	-57	-0-	718	3			N	-0-					227
04	690	N	675	-0-	-15	-0-	675	3			N	-0-					227
05	747	N	747	-0-	-0-	-0-	741	3	6	9	N	5	171	1			61
06	690	N	615	-0-	-75	-0-	615	3			N	-0-					61

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

01	0		653	-0-	653	653	136	1	517	3	N	-0-					-0-
02	1945	N	1292	-0-	-653	-0-	406	1	886	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 06/29/2022 TOTAL DEPTH 6783 PERF. 6499 - 6576

01	T. A.	-0-	-0-	-0-	46						Y	-0-					125
02	T. A.	-0-	-0-	-0-	46						Y	-0-					125
03	T. A.	-0-	-0-	-0-	46						Y	-0-					125
04	T. A.	-0-	-0-	-0-	46						Y	-0-					125
05	T. A.	-0-	-0-	-0-	46						Y	-0-					125
06	T. A.	-0-	-0-	-0-	46						Y	-0-					125

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

01	0		262	-0-	262	858	261	3	1	9	N	1					175
02	1160	N	302	-0-	-858	-0-	300	3	2	9	N	2					177
03	444	N	444	-0-	-0-	-0-	438	3	6	9	N	5	150	1			32
04	490	N	490	-0-	-0-	-0-	472	3	18	9	N	16					48
05	505	N	505	-0-	-0-	-0-	485	3	20	9	N	18					66
06	486	N	486	-0-	-0-	-0-	457	3	29	9	N	26					92

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

01	0		-0-	-0-	-0-	4					N	4					104
02	4	N	-0-	-0-	-4	-0-					N	5					109
03	0	N	-0-	-0-	-0-	-0-					N	5					114
04	0	N	-0-	-0-	-0-	-0-					N	5					119
05	0	N	-0-	-0-	-0-	-0-					N	3					122
06	0	N	-0-	-0-	-0-	-0-					N	3					125

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		312	-0-	312	1382	312	3			Y	-0-					-0-
02	1656	N	274	-0-	-1382	-0-	274	3			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1150	-0-	1150	2017	1073	3	77	9	Y	70					215
02	2265	N	248	-0-	-2017	-0-	247	3	1	9	Y	1	175	1			41
03	979	N	979	-0-	-0-	-0-	953	3	26	9	Y	24					65
04	654	N	654	-0-	-0-	-0-	620	3	34	9	Y	31					96
05	483	N	483	-0-	-0-	-0-	450	3	33	9	Y	30					126
06	384	N	384	-0-	-0-	-0-	358	3	26	9	Y	24					150

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
C. G. M. WELL #: 2 RRCID -> 291591 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		213	-0-	213	213	213	2			N	-0-					90
02	413	N	200	-0-	-213	-0-	200	2			N	-0-					90
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					90
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					90
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					90
06	240	N	104	-0-	-136	-0-	104	2			N	-0-					90

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		201	-0-	201	201	201	2			N	-0-					203
02	466	N	265	-0-	-201	-0-	265	2			N	-0-					203
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					203
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					203
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					203
06	270	N	227	-0-	-43	-0-	227	2			N	-0-					203

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2293	-0-	-807	3000	20	1	2273	2	Y	-0-					121
02	2800	N	1831	-0-	-969	2031	16	1	1815	2	Y	-0-					121
03	3100	N	2115	-0-	-985	1046	19	1	2096	2	Y	-0-					121
04	3000	N	2243	-0-	-757	289	20	1	2223	2	Y	-0-					121
05	1922	N	885	-0-	-1037	-0-	8	1	877	2	Y	-0-					121
06	1860	N	412	-0-	-1448	-0-	4	1	408	2	Y	-0-					121

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	2	1	178	2	Y	-0-					54
02	168	N	56	-0-	-112	-0-	1	1	55	2	Y	-0-					54
03	186	N	125	-0-	-61	-0-	1	1	124	2	Y	-0-					54
04	226	N	226	-0-	-0-	-0-	2	1	224	2	Y	-0-					54
05	62	N	59	-0-	-3	-0-	1	1	58	2	Y	-0-					54
06	120	N	52	-0-	-68	-0-	52	2			Y	-0-					54

VIEJO SERVICES, LLC 885566
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

01	0		944	-0-	944	3816	930	2	14	9	N	13					238
02	2800	N	928	-0-	-1872	1944	906	2	22	9	N	20					258
03	2912	N	968	-0-	-1944	-0-	946	2	22	9	N	20	178	1			100
04	936	N	936	-0-	-0-	-0-	917	2	19	9	N	17					117
05	933	N	933	-0-	-0-	-0-	913	2	20	9	N	18					135
06	917	N	917	-0-	-0-	-0-	898	2	19	9	N	17					152

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

01	0		62	-0-	62	242	62	2			N	-0-					-0-
02	303	N	61	-0-	-242	-0-	61	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

01	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

01	0		10	-0-	10	29	10	2			N	-0-					66
02	34	N	5	-0-	-29	-0-	5	2			N	-0-					66
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					66
04	10	N	3	-0-	-7	-0-	3	2			N	-0-					66
05	5	N	3	-0-	-2	-0-	3	2			N	-0-					66
06	4	N	3	-0-	-1	-0-	3	2			N	-0-					66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

01	0		1482	-0-	1482	4216	1482	2			N	-0-					-0-
02	2800	N	1868	-0-	-932	3284	1750	2	118	9	N	107					107
03	3100	N	1947	-0-	-1153	2131	1945	2	2	9	N	2					109
04	3000	N	1730	-0-	-1270	861	1726	2	4	9	N	4					113
05	2335	N	1474	-0-	-861	-0-	1467	2	7	9	N	6					119
06	1361	N	1361	-0-	-0-	-0-	1352	2	9	9	N	8					127

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

01	0		286	-0-	286	1189	286	3			N	-0-					65
02	1426	N	237	-0-	-1189	-0-	236	3	1	9	N	1					66
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					66
04	274	N	274	-0-	-0-	-0-	273	3	1	9	N	1					67
05	271	N	271	-0-	-0-	-0-	269	3	2	9	N	2					69
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					69

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		282	-0-	282	937	276	3	6	9	N	5			63
02	1164	N	227	-0-	-937	-0-	226	3	1	9	N	1			64
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-			64
04	270	N	265	-0-	-5	-0-	263	3	2	9	N	2			66
05	261	N	261	-0-	-0-	-0-	259	3	2	9	N	2			68
06	240	N	201	-0-	-39	-0-	200	3	1	9	N	1			69

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

01	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
02	280	N	235	-0-	-45	-0-	235	3			N	-0-			-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-			-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-			-0-

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

01	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-			-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-			-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-			-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-			-0-
06	390	N	346	-0-	-44	-0-	346	3			N	-0-			-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

01	0		360	-0-	360	1221	360	3			N	-0-			-0-
02	1531	N	310	-0-	-1221	-0-	310	3			N	-0-			-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-			-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-			-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
06	330	N	282	-0-	-48	-0-	282	3			N	-0-			-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

01	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-			-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-			-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-			-0-
06	210	N	156	-0-	-54	-0-	156	3			N	-0-			-0-

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

01	239	N	239	-0-	-0-	-0-	239	3			N	-0-			-0-
02	224	N	189	-0-	-35	-0-	189	3			N	-0-			-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-			-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	322	3	3	9	N	3					79
02	274	N	274	-0-	-0-	-0-	272	3	2	9	N	2					81
03	305	N	305	-0-	-0-	-0-	299	3	6	9	N	5					86
04	314	N	314	-0-	-0-	-0-	308	3	6	9	N	5					91
05	308	N	308	-0-	-0-	-0-	304	3	4	9	N	4					95
06	243	N	243	-0-	-0-	-0-	236	3	7	9	N	6	49	1			52

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					17
02	476	N	410	-0-	-66	-0-	410	3			N	-0-					17
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					17
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					17
05	465	N	444	-0-	-21	-0-	444	3			N	-0-					17
06	420	N	352	-0-	-68	-0-	352	3			N	-0-	17	1			-0-

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	-0-	273	3	12	9	Y	11					45
02	224	N	221	-0-	-3	-0-	210	3	11	9	Y	10					55
03	246	N	246	-0-	-0-	-0-	237	3	9	9	Y	8					63
04	270	N	259	-0-	-11	-0-	250	3	9	9	Y	8					71
05	252	N	252	-0-	-0-	-0-	245	3	7	9	Y	6					77
06	240	N	190	-0-	-50	-0-	184	3	6	9	Y	5					82

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		464	-0-	464	1776	454	3	10	9	N	9					51
02	2202	N	426	-0-	-1776	-0-	418	3	8	9	N	7					58
03	452	N	452	-0-	-0-	-0-	442	3	10	9	N	9					67
04	450	N	422	-0-	-28	-0-	412	3	10	9	N	9					76
05	465	N	442	-0-	-23	-0-	432	3	10	9	N	9					85
06	450	N	416	-0-	-34	-0-	405	3	11	9	N	10					95

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		183	-0-	183	578	175	3	8	9	Y	7					28
02	T. A.		131	-0-	131	709	125	3	6	9	Y	5					33
03	T. A.		157	-0-	157	866	151	3	6	9	Y	5					38
04	T. A.		167	-0-	167	1033	161	3	6	9	Y	5					43
05	1194	X	161	-0-	-1033	-0-	157	3	4	9	Y	4					47
06	150	N	105	-0-	-45	-0-	102	3	3	9	Y	3					50

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		681	-0-	681	681	681	2			N	-0-					-0-
02	1297	N	616	-0-	-681	-0-	616	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	630	N	608	-0-	-22	-0-	608	2			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
06	630	N	523	-0-	-107	-0-	523	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
03	DELQ PR		573	-0-	573	573	573	3			N	-0-					-0-
04	573	N	-0-	-0-	-573	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1449	-0-	1449	6019	1449	2			N	-0-					2
02	2800	N	1310	-0-	-1490	4529	1310	2			N	-0-					2
03	3100	N	1342	-0-	-1758	2771	1342	2			N	-0-					2
04	2941	N	170	-0-	-2771	-0-	170	2			N	-0-					2
05	837	N	486	-0-	-351	-0-	486	2			N	-0-					2
06	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					2

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		756	-0-	756	756	756	2			N	-0-					-0-
02	1440	N	684	-0-	-756	-0-	684	2			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	420	N	89	-0-	-331	-0-	89	2			N	-0-					-0-
05	434	N	254	-0-	-180	-0-	254	2			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3277	-0-	3277	13610	3277	2			N	-0-					-0-
02	16572	X	2962	-0-	-13610	-0-	2962	2			N	-0-					-0-
03	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
04	1860	X	384	-0-	-1476	-0-	384	2			N	-0-					-0-
05	1922	X	1099	-0-	-823	-0-	1099	2			N	-0-					-0-
06	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

01	2161	N	595	-0-	-1566	-0-	595	3			N	-0-					-0-
02	476	N	348	-0-	-128	-0-	348	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	420	N	30	-0-	-390	-0-	30	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	N	72	-0-	-348	-0-	72	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	540	N	50	-0-	-490	-0-	50	2			N	-0-					-0-
05	527	N	390	-0-	-137	-0-	390	2			N	-0-					-0-
06	480	N	128	-0-	-352	-0-	128	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

01	775	N	592	-0-	-183	-0-	592	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
04	570	N	118	-0-	-452	-0-	118	2			N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

01	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	420	N	18	-0-	-402	-0-	18	2			N	-0-					-0-
05	372	N	63	-0-	-309	-0-	63	2			N	-0-					-0-
06	390	N	133	-0-	-257	-0-	133	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	360	N	46	-0-	-314	-0-	46	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
04	630	N	71	-0-	-559	-0-	71	2			N	-0-					-0-
05	620	N	331	-0-	-289	-0-	331	2			N	-0-					-0-
06	570	N	408	-0-	-162	-0-	408	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
03	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
04	660	N	38	-0-	-622	-0-	38	2			N	-0-					-0-
05	682	N	172	-0-	-510	-0-	172	2			N	-0-					-0-
06	660	N	358	-0-	-302	-0-	358	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
03	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
04	1050	N	130	-0-	-920	-0-	130	2			N	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
06	990	N	941	-0-	-49	-0-	941	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
04	600	N	25	-0-	-575	-0-	25	2			N	-0-					-0-
05	558	N	165	-0-	-393	-0-	165	2			N	-0-					-0-
06	540	N	198	-0-	-342	-0-	198	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
04	630	N	34	-0-	-596	-0-	34	2			N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	660	N	101	-0-	-559	-0-	101	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
02	812	N	690	-0-	-122	-0-	690	2			N	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	2			N	-0-					-0-
04	810	N	270	-0-	-540	-0-	270	2			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		823	-0-	823	4184	30	1	793	2	N	-0-					-0-
02	2800	N	731	-0-	-2069	2115	28	1	703	2	N	-0-					-0-
03	2947	N	832	-0-	-2115	-0-	34	1	798	2	N	-0-					-0-
04	810	N	799	-0-	-11	-0-	32	1	767	2	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	35	1	786	2	N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		482	-0-	482	2111	59	1	423	2	Y	-0-					-0-
02	2519	N	408	-0-	-2111	-0-	59	1	349	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	61	1	400	2	Y	-0-					-0-
04	480	N	451	-0-	-29	-0-	55	1	396	2	Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	70	1	472	2	Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		547	-0-	547	2810	49	1	497	3	Y	1					3
							1	9									
02	2800	N	494	-0-	-2306	504	41	1	452	3	Y	1	2	1			2
							1	9									
03	1040	N	536	-0-	-504	-0-	44	1	491	3	Y	1	1	8			2
							1	9									
04	540	N	538	-0-	-2	-0-	49	1	483	3	Y	5					7
							6	9									
05	558	N	548	-0-	-10	-0-	50	1	498	3	Y	-0-	5	1			2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113	444	14	1	99	2	Y	-0-					-0-
02	548	N	104	-0-	-444	-0-	15	1	89	2	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	11	1	72	2	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	10	1	73	2	Y	-0-					-0-
05	124	N	70	-0-	-54	-0-	9	1	61	2	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		301	-0-	301	1529	15	1	286	2	Y	-0-					-0-
02	1850	N	321	-0-	-1529	-0-	321	2			Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	19	1	289	2	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		836	-0-	836	4045	30	1	806	2	N	-0-					-0-
02	2800	N	692	-0-	-2108	1937	27	1	665	2	N	-0-					-0-
03	2552	N	615	-0-	-1937	-0-	25	1	590	2	N	-0-					-0-
04	810	N	611	-0-	-199	-0-	25	1	586	2	N	-0-					-0-
05	775	N	570	-0-	-205	-0-	24	1	546	2	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1261	-0-	1261	5475	154	1	1107	2	Y	-0-					-0-
02	2800	N	942	-0-	-1858	3617	136	1	806	2	Y	-0-					-0-
03	3100	N	1166	-0-	-1934	1683	154	1	1012	2	Y	-0-					-0-
04	2871	N	1188	-0-	-1683	-0-	145	1	1043	2	Y	-0-					-0-
05	1054	N	988	-0-	-66	-0-	127	1	861	2	Y	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		115	-0-	115	575	14	1	101	2	Y	-0-					-0-
02	678	N	103	-0-	-575	-0-	15	1	88	2	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	15	1	97	2	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	13	1	95	2	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	14	1	96	2	Y	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		742	-0-	742	3756	48	1	694	3	Y	-0-			-0-
02	2800	N	655	-0-	-2145	1611	46	1	609	3	Y	-0-			-0-
03	2362	N	751	-0-	-1611	-0-	55	1	696	3	Y	-0-			-0-
04	770	N	770	-0-	-0-	-0-	57	1	713	3	Y	-0-			-0-
05	765	N	765	-0-	-0-	-0-	58	1	707	3	Y	-0-			-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		6	-0-	6	32	6	3			Y	-0-			-0-
02	37	N	5	-0-	-32	-0-	5	3			Y	-0-			-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		221	-0-	221	1159	27	1	194	2	Y	-0-			-0-
02	1360	N	201	-0-	-1159	-0-	29	1	172	2	Y	-0-			-0-
03	226	N	226	-0-	-0-	-0-	30	1	196	2	Y	-0-			-0-
04	219	N	219	-0-	-0-	-0-	27	1	192	2	Y	-0-			-0-
05	227	N	227	-0-	-0-	-0-	29	1	198	2	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		378	-0-	378	1942	25	1	353	3	Y	-0-			-0-
02	2285	N	343	-0-	-1942	-0-	24	1	319	3	Y	-0-			-0-
03	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-			-0-
04	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-			-0-
05	378	N	378	-0-	-0-	-0-	29	1	349	3	Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		280	-0-	280	1631	34	1	246	2	Y	-0-			-0-
02	1828	N	197	-0-	-1631	-0-	28	1	169	2	Y	-0-			-0-
03	536	N	536	-0-	-0-	-0-	71	1	465	2	Y	-0-			-0-
04	518	N	518	-0-	-0-	-0-	63	1	455	2	Y	-0-			-0-
05	243	N	243	-0-	-0-	-0-	31	1	212	2	Y	-0-			-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		814	-0-	814	3447	100	1	714	2	Y	-0-			-0-
02	2800	N	716	-0-	-2084	1363	103	1	613	2	Y	-0-			-0-
03	2161	N	798	-0-	-1363	-0-	105	1	693	2	Y	-0-			-0-
04	780	N	760	-0-	-20	-0-	93	1	667	2	Y	-0-			-0-
05	806	N	788	-0-	-18	-0-	101	1	687	2	Y	-0-			-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		5	-0-	5	2774	5	2			N	-0-			-0-
02	2800	N	782	-0-	-2018	756	30	1	752	2	N	-0-			-0-
03	2033	N	1277	-0-	-756	-0-	52	1	1225	2	N	-0-			-0-
04	1121	N	1121	-0-	-0-	-0-	45	1	1076	2	N	-0-			-0-
05	1064	N	1064	-0-	-0-	-0-	45	1	1019	2	N	-0-			-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		166	-0-	166	833	20	1	146	2	Y	-0-			-0-
02	982	N	149	-0-	-833	-0-	21	1	128	2	Y	-0-			-0-
03	168	N	168	-0-	-0-	-0-	22	1	146	2	Y	-0-			-0-
04	163	N	163	-0-	-0-	-0-	20	1	143	2	Y	-0-			-0-
05	170	N	170	-0-	-0-	-0-	22	1	148	2	Y	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		329	-0-	329	1662	40	1	289	2	Y	-0-			-0-
02	1952	N	290	-0-	-1662	-0-	42	1	248	2	Y	-0-			-0-
03	340	N	340	-0-	-0-	-0-	45	1	295	2	Y	-0-			-0-
04	330	N	325	-0-	-5	-0-	40	1	285	2	Y	-0-			-0-
05	334	N	334	-0-	-0-	-0-	43	1	291	2	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		81	-0-	81	423	3	1	78	2	N	-0-			-0-
02	491	N	68	-0-	-423	-0-	3	1	65	2	N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-			-0-
04	90	N	79	-0-	-11	-0-	3	1	76	2	N	-0-			-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		115	-0-	115	589	4	1	111	2	N	-0-			-0-
02	713	N	124	-0-	-589	-0-	5	1	119	2	N	-0-			-0-
03	119	N	119	-0-	-0-	-0-	5	1	114	2	N	-0-			-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-			-0-
05	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		926	-0-	926	4187	46	1	880	2	Y	-0-			-0-
02	2800	N	1000	-0-	-1800	2387	1000	2			Y	-0-			-0-
03	3100	N	840	-0-	-2260	127	840	2			Y	-0-			-0-
04	900	N	617	-0-	-283	-0-	37	1	580	2	Y	-0-			-0-
05	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-			-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT			-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		179	-0-	179	759	22	1	157	2	Y	-0-			-0-
02	872	N	113	-0-	-759	-0-	16	1	97	2	Y	-0-			-0-
03	188	N	188	-0-	-0-	-0-	25	1	163	2	Y	-0-			-0-
04	181	N	181	-0-	-0-	-0-	22	1	159	2	Y	-0-			-0-
05	124	N	111	-0-	-13	-0-	14	1	97	2	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		417	-0-	417	1699	51	1	366	2	Y	-0-			-0-
02	2052	N	353	-0-	-1699	-0-	51	1	302	2	Y	-0-			-0-
03	358	N	358	-0-	-0-	-0-	47	1	311	2	Y	-0-			-0-
04	390	N	342	-0-	-48	-0-	42	1	300	2	Y	-0-			-0-
05	415	N	415	-0-	-0-	-0-	53	1	362	2	Y	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		259	-0-	259	1289	9	1	250	2	N	-0-			-0-
02	1520	N	231	-0-	-1289	-0-	9	1	222	2	N	-0-			-0-
03	261	N	261	-0-	-0-	-0-	11	1	250	2	N	-0-			-0-
04	250	N	250	-0-	-0-	-0-	10	1	240	2	N	-0-			-0-
05	250	N	250	-0-	-0-	-0-	11	1	239	2	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		203	-0-	203	933	25	1	178	2	Y	-0-			-0-
02	1175	N	242	-0-	-933	-0-	35	1	207	2	Y	-0-			-0-
03	205	N	205	-0-	-0-	-0-	27	1	178	2	Y	-0-			-0-
04	249	N	249	-0-	-0-	-0-	30	1	219	2	Y	-0-			-0-
05	304	N	304	-0-	-0-	-0-	39	1	265	2	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1270	-0-	1270	6467	46	1	1224	2	N	-0-			-0-
02	2800	N	1120	-0-	-1680	4787	43	1	1077	2	N	-0-			-0-
03	3100	N	1272	-0-	-1828	2959	52	1	1220	2	N	-0-			-0-
04	3000	N	1225	-0-	-1775	1184	49	1	1176	2	N	-0-			-0-
05	2442	N	1258	-0-	-1184	-0-	54	1	1204	2	N	-0-			-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		237	-0-	237	1227	9	1	228	2	N	-0-			-0-
02	1461	N	234	-0-	-1227	-0-	9	1	225	2	N	-0-			-0-
03	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-			-0-
04	240	N	183	-0-	-57	-0-	7	1	176	2	N	-0-			-0-
05	266	N	266	-0-	-0-	-0-	11	1	255	2	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		334	-0-	334	1484	41	1	293	2	Y	-0-			-0-
02	1872	N	388	-0-	-1484	-0-	56	1	332	2	Y	-0-			-0-
03	351	N	351	-0-	-0-	-0-	46	1	305	2	Y	-0-			-0-
04	460	N	460	-0-	-0-	-0-	56	1	404	2	Y	-0-			-0-
05	434	N	390	-0-	-44	-0-	50	1	340	2	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1968	-0-	1968	9835	72	1	1896	2	N	-0-			-0-
02	2800	N	1730	-0-	-1070	8765	67	1	1663	2	N	-0-			-0-
03	3100	N	1982	-0-	-1118	7647	81	1	1901	2	N	-0-			-0-
04	3000	N	1885	-0-	-1115	6532	76	1	1809	2	N	-0-			-0-
05	3100	N	1926	-0-	-1174	5358	82	1	1844	2	N	-0-			-0-
06	1920	N	NO RPT	-0-	-1920	3438					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		474	-0-	474	2397	17	1	457	2	N	-0-			-0-
02	2800	N	415	-0-	-2385	12	16	1	399	2	N	-0-			-0-
03	475	N	463	-0-	-12	-0-	19	1	444	2	N	-0-			-0-
04	450	N	419	-0-	-31	-0-	17	1	402	2	N	-0-			-0-
05	504	N	504	-0-	-0-	-0-	22	1	482	2	N	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1	-0-	1	183	1	2			Y	-0-			-0-
02	232	N	49	-0-	-183	-0-	7	1	42	2	Y	-0-			-0-
03	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-			-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-			-0-
05	62	N	43	-0-	-19	-0-	6	1	37	2	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		2171	-0-	2171	8946	266	1	1905	2	Y	-0-			-0-
02	2800	N	1994	-0-	-806	8140	287	1	1707	2	Y	-0-			-0-
03	3100	N	2173	-0-	-927	7213	286	1	1887	2	Y	-0-			-0-
04	3000	N	2177	-0-	-823	6390	265	1	1912	2	Y	-0-			-0-
05	3100	N	2124	-0-	-976	5414	273	1	1851	2	Y	-0-			-0-
06	1740	N	NO RPT	-0-	-1740	3674					Y	NO RPT			-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		42	-0-	42	208	5	1	37	2	Y	-0-			-0-
02	244	N	36	-0-	-208	-0-	5	1	31	2	Y	-0-			-0-
03	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-			-0-
04	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-			-0-
05	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		438	-0-	438	1958	54	1	384	2	Y	-0-			-0-
02	2319	N	361	-0-	-1958	-0-	52	1	309	2	Y	-0-			-0-
03	408	N	408	-0-	-0-	-0-	54	1	354	2	Y	-0-			-0-
04	420	N	397	-0-	-23	-0-	48	1	349	2	Y	-0-			-0-
05	489	N	489	-0-	-0-	-0-	63	1	426	2	Y	-0-			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		526	-0-	526	2630	64	1	462	2	Y	-0-			-0-
02	2800	N	472	-0-	-2328	302	68	1	404	2	Y	-0-			-0-
03	829	N	527	-0-	-302	-0-	69	1	458	2	Y	-0-			-0-
04	510	N	510	-0-	-0-	-0-	62	1	448	2	Y	-0-			-0-
05	530	N	530	-0-	-0-	-0-	68	1	462	2	Y	-0-			-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		246	-0-	246	967	30	1	216	2	Y	-0-			-0-
02	1146	N	179	-0-	-967	-0-	26	1	153	2	Y	-0-			-0-
03	184	N	184	-0-	-0-	-0-	24	1	160	2	Y	-0-			-0-
04	240	N	176	-0-	-64	-0-	21	1	155	2	Y	-0-			-0-
05	186	N	186	-0-	-0-	-0-	24	1	162	2	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		42	-0-	42	138	5	1	37	2	Y	-0-			-0-
02	178	N	40	-0-	-138	-0-	6	1	34	2	Y	-0-			-0-
03	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-			-0-
04	49	N	49	-0-	-0-	-0-	6	1	43	2	Y	-0-			-0-
05	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		76	-0-	76	377	9	1	67	2	Y	-0-			-0-
02	439	N	62	-0-	-377	-0-	9	1	53	2	Y	-0-			-0-
03	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-			-0-
04	69	N	69	-0-	-0-	-0-	8	1	61	2	Y	-0-			-0-
05	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-			-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		418	-0-	418	2087	51	1	367	2	Y	-0-			-0-
02	2407	N	320	-0-	-2087	-0-	46	1	274	2	Y	-0-			-0-
03	458	N	458	-0-	-0-	-0-	60	1	398	2	Y	-0-			-0-
04	416	N	416	-0-	-0-	-0-	51	1	365	2	Y	-0-			-0-
05	431	N	431	-0-	-0-	-0-	55	1	376	2	Y	-0-			-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		198	-0-	198	987	24	1	174	2	Y	-0-			-0-
02	1164	N	177	-0-	-987	-0-	26	1	151	2	Y	-0-			-0-
03	197	N	197	-0-	-0-	-0-	26	1	171	2	Y	-0-			-0-
04	191	N	191	-0-	-0-	-0-	23	1	168	2	Y	-0-			-0-
05	199	N	199	-0-	-0-	-0-	26	1	173	2	Y	-0-			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		232	-0-	232	1142	28	1	204	2	Y	-0-			-0-
02	1352	N	210	-0-	-1142	-0-	30	1	180	2	Y	-0-			-0-
03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-			-0-
04	217	N	217	-0-	-0-	-0-	26	1	191	2	Y	-0-			-0-
05	248	N	226	-0-	-22	-0-	29	1	197	2	Y	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		546	-0-	546	2762	67	1	479	2	Y	-0-			-0-
02	2800	N	479	-0-	-2321	441	69	1	410	2	Y	-0-			-0-
03	978	N	537	-0-	-441	-0-	71	1	466	2	Y	-0-			-0-
04	540	N	520	-0-	-20	-0-	63	1	457	2	Y	-0-			-0-
05	537	N	537	-0-	-0-	-0-	69	1	468	2	Y	-0-			-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	126					Y	-0-			-0-
02	245	N	119	-0-	-126	-0-	17	1	102	2	Y	-0-			-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-			-0-
04	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-			-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		780	-0-	780	4291	28	1	752	2	N	-0-					-0-
02	2800	N	712	-0-	-2088	2203	28	1	684	2	N	-0-					-0-
03	3100	N	903	-0-	-2197	6	37	1	866	2	N	-0-					-0-
04	824	N	818	-0-	-6	-0-	33	1	784	2	N	1	1	8			-0-
							1	9									
05	798	N	798	-0-	-0-	-0-	34	1	764	2	N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		236	-0-	236	972	9	1	227	2	N	-0-					-0-
02	1174	N	202	-0-	-972	-0-	8	1	194	2	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	8	1	194	2	N	-0-					-0-
04	240	N	171	-0-	-69	-0-	7	1	164	2	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	10	1	224	2	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		313	-0-	313	1926	11	1	302	2	N	-0-					-0-
02	2343	N	417	-0-	-1926	-0-	16	1	401	2	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	24	1	554	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	21	1	504	2	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	23	1	505	2	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		255	-0-	255	1234	9	1	246	2	N	-0-					-0-
02	1455	N	221	-0-	-1234	-0-	9	1	212	2	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	10	1	231	2	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	9	1	217	2	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	10	1	222	2	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1858	-0-	1858	9298	68	1	1790	2	N	-0-					-0-
02	2800	N	1631	-0-	-1169	8129	63	1	1568	2	N	-0-					-0-
03	3100	N	1853	-0-	-1247	6882	76	1	1777	2	N	-0-					-0-
04	3000	N	1777	-0-	-1223	5659	72	1	1705	2	N	-0-					-0-
05	3100	N	1824	-0-	-1276	4383	78	1	1746	2	N	-0-					-0-
06	1800	N	NO RPT	-0-	-1800	2583					N	NO RPT					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		378	-0-	378	1878	46	1	332	2	Y	-0-					-0-
02	2212	N	334	-0-	-1878	-0-	48	1	286	2	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	49	1	325	2	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	44	1	317	2	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	48	1	323	2	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		676	-0-	676	3420	25	1	651	2	Y	-0-					-0-
02	2800	N	592	-0-	-2208	1212	23	1	569	2	Y	-0-					-0-
03	1881	N	669	-0-	-1212	-0-	27	1	642	2	Y	-0-					-0-
04	660	N	644	-0-	-16	-0-	26	1	618	2	Y	-0-					-0-
05	659	N	659	-0-	-0-	-0-	28	1	631	2	Y	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1045	-0-	1045	5303	38	1	1007	2	N	-0-					-0-
02	2800	N	924	-0-	-1876	3427	36	1	888	2	N	-0-					-0-
03	3100	N	1045	-0-	-2055	1372	43	1	1002	2	N	-0-					-0-
04	2375	N	1003	-0-	-1372	-0-	40	1	963	2	N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	44	1	996	2	N	-0-					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1154	-0-	1154	5818	141	1	1013	2	Y	-0-					-0-
02	2800	N	1056	-0-	-1744	4074	152	1	904	2	Y	-0-					-0-
03	3100	N	1167	-0-	-1933	2141	154	1	1013	2	Y	-0-					-0-
04	3000	N	968	-0-	-2032	109	118	1	850	2	Y	-0-					-0-
05	1186	N	1077	-0-	-109	-0-	138	1	939	2	Y	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		509	-0-	509	2626	19	1	490	2	N	-0-					-0-
02	2800	N	459	-0-	-2341	285	18	1	441	2	N	-0-					-0-
03	823	N	538	-0-	-285	-0-	22	1	516	2	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	21	1	510	2	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	24	1	534	2	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		146	-0-	146	1403	5	1	141	2	N	-0-					-0-
02	1704	N	301	-0-	-1403	-0-	12	1	289	2	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	13	1	295	2	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	12	1	279	2	N	-0-					-0-
05	341	N	306	-0-	-35	-0-	13	1	293	2	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		206	-0-	206	879	8	1	198	2	N	-0-					-0-
02	1034	N	155	-0-	-879	-0-	6	1	149	2	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	8	1	181	2	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	7	1	166	2	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	7	1	167	2	N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		213	-0-	213	1052	26	1	187	2	Y	-0-			-0-
02	1239	N	187	-0-	-1052	-0-	27	1	160	2	Y	-0-			-0-
03	208	N	208	-0-	-0-	-0-	27	1	181	2	Y	-0-			-0-
04	210	N	202	-0-	-8	-0-	25	1	177	2	Y	-0-			-0-
05	217	N	208	-0-	-9	-0-	27	1	181	2	Y	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		353	-0-	353	1809	13	1	340	2	N	-0-			-0-
02	2122	N	313	-0-	-1809	-0-	12	1	301	2	N	-0-			-0-
03	360	N	360	-0-	-0-	-0-	15	1	345	2	N	-0-			-0-
04	350	N	350	-0-	-0-	-0-	14	1	336	2	N	-0-			-0-
05	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		-0-	-0-	-0-	2					Y	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		214	-0-	214	1121	8	1	206	2	N	-0-			-0-
02	1314	N	193	-0-	-1121	-0-	7	1	186	2	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	9	1	208	2	N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	8	1	202	2	N	-0-			-0-
05	219	N	219	-0-	-0-	-0-	9	1	210	2	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		570	-0-	570	2809	21	1	549	2	N	-0-			-0-
02	2800	N	511	-0-	-2289	520	20	1	491	2	N	-0-			-0-
03	1101	N	581	-0-	-520	-0-	24	1	557	2	N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	23	1	536	2	N	-0-			-0-
05	564	N	564	-0-	-0-	-0-	24	1	540	2	N	-0-			-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		64	-0-	64	436	8	1	56	2	Y	-0-			-0-
02	14B2 EXT		58	-0-	58	494	8	1	50	2	Y	-0-			-0-
03	14B2 EXT		66	-0-	66	560	9	1	57	2	Y	-0-			-0-
04	14B2 EXT		64	-0-	64	624	8	1	56	2	Y	-0-			-0-
05	14B2 EXT		65	-0-	65	689	8	1	57	2	Y	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	689					Y	NO RPT			-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		147	-0-	147	726	5	1	142	2	N	-0-			-0-
02	853	N	127	-0-	-726	-0-	5	1	122	2	N	-0-			-0-
03	145	N	145	-0-	-0-	-0-	6	1	139	2	N	-0-			-0-
04	150	N	140	-0-	-10	-0-	6	1	134	2	N	-0-			-0-
05	155	N	147	-0-	-8	-0-	6	1	141	2	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		978	-0-	978	5606	36	1	942	2	N	-0-					-0-
02	2800	N	1066	-0-	-1734	3872	41	1	1025	2	N	-0-					-0-
03	3100	N	1231	-0-	-1869	2003	50	1	1180	2	N	1	1	8			-0-
							1	9									
04	3000	N	1188	-0-	-1812	191	48	1	1140	2	N	-0-					-0-
05	1408	N	1217	-0-	-191	-0-	52	1	1165	2	N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

01	0		88	-0-	88	439	11	1	77	2	Y	-0-					-0-
02	517	N	78	-0-	-439	-0-	11	1	67	2	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	12	1	77	2	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	10	1	74	2	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	11	1	75	2	Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

01	390	N	390	-0-	-0-	-0-	48	1	342	2	Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	49	1	292	2	Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	50	1	330	2	Y	-0-					-0-
04	390	N	367	-0-	-23	-0-	45	1	322	2	Y	-0-					-0-
05	372	N	362	-0-	-10	-0-	46	1	316	2	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

01	0		291	-0-	291	1390	36	1	255	2	Y	-0-					-0-
02	1645	N	255	-0-	-1390	-0-	37	1	218	2	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	36	1	239	2	Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	33	1	236	2	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	36	1	244	2	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

01	0		973	-0-	973	4303	119	1	854	2	Y	-0-					-0-
02	2800	N	790	-0-	-2010	2293	114	1	676	2	Y	-0-					-0-
03	3100	N	822	-0-	-2278	15	108	1	714	2	Y	-0-					-0-
04	870	N	799	-0-	-71	-0-	97	1	702	2	Y	-0-					-0-
05	868	N	830	-0-	-38	-0-	107	1	723	2	Y	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		978	-0-	978	3954	63	1	915	3	Y	-0-					-0-
02	2800	N	998	-0-	-1802	2152	70	1	928	3	Y	-0-					-0-
03	2955	N	803	-0-	-2152	-0-	59	1	744	3	Y	-0-					-0-
04	960	N	713	-0-	-247	-0-	53	1	660	3	Y	-0-					-0-
05	1054	N	789	-0-	-265	-0-	60	1	729	3	Y	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2174	-0-	2174	12018	79 1	1 9	2094	2	N	1	1	8			-0-
02	2800	N	2445	-0-	-355	11663	95	1	2350	2	N	-0-					-0-
03	3100	N	2564	-0-	-536	11127	105	1	2459	2	N	-0-					-0-
04	3000	N	2372	-0-	-628	10499	96	1	2276	2	N	-0-					-0-
05	3100	N	2228	-0-	-872	9627	95	1	2133	2	N	-0-					-0-
06	2490	N	NO RPT	-0-	-2490	7137					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1010	-0-	1010	1992	37	1	973	2	N	-0-					-0-
02	2800	N	879	-0-	-1921	71	34	1	845	2	N	-0-					-0-
03	1063	N	992	-0-	-71	-0-	41	1	951	2	N	-0-					-0-
04	990	N	959	-0-	-31	-0-	39	1	920	2	N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	43	1	962	2	N	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		842	-0-	842	3511	55	1	787	3	N	-0-			-0-
02	2800	N	1333	-0-	-1467	2044	93	1	1240	3	N	-0-			-0-
03	2723	N	679	-0-	-2044	-0-	50	1	629	3	N	-0-			-0-
04	664	N	664	-0-	-0-	-0-	49	1	615	3	N	-0-			-0-
05	708	N	708	-0-	-0-	-0-	54	1	654	3	N	-0-			-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1183	-0-	1183	6170	43	1	1140	2	N	-0-			-0-
02	2800	N	1101	-0-	-1699	4471	43	1	1058	2	N	-0-			-0-
03	3100	N	1266	-0-	-1834	2637	52	1	1214	2	N	-0-			-0-
04	3000	N	1218	-0-	-1782	855	49	1	1169	2	N	-0-			-0-
05	2132	N	1277	-0-	-855	-0-	55	1	1222	2	N	-0-			-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT			-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		1580	-0-	1580	2385	58	1	1522	2	N	-0-			-0-
02	2800	N	1326	-0-	-1474	911	51	1	1275	2	N	-0-			-0-
03	1723	N	812	-0-	-911	-0-	33	1	779	2	N	-0-			-0-
04	930	N	769	-0-	-161	-0-	31	1	738	2	N	-0-			-0-
05	961	N	821	-0-	-140	-0-	35	1	786	2	N	-0-			-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		827	-0-	827	1937	30	1	797	2	N	-0-			-0-
02	2800	N	874	-0-	-1926	11	34	1	840	2	N	-0-			-0-
03	749	N	738	-0-	-11	-0-	30	1	708	2	N	-0-			-0-
04	810	N	688	-0-	-122	-0-	28	1	660	2	N	-0-			-0-
05	961	N	577	-0-	-384	-0-	25	1	552	2	N	-0-			-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		20	-0-	20	189	1	1	19	2	N	-0-			-0-
02	206	N	17	-0-	-189	-0-	17	2			N	-0-			-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		604	-0-	604	3159	22	1	582	2	N	-0-			-0-
02	2800	N	527	-0-	-2273	886	20	1	507	2	N	-0-			-0-
03	1481	N	595	-0-	-886	-0-	24	1	571	2	N	-0-			-0-
04	610	N	610	-0-	-0-	-0-	25	1	585	2	N	-0-			-0-
05	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-			-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1064	-0-	1064	5658	69	1	995	3	N	-0-					-0-
02	2800	N	669	-0-	-2131	3527	47	1	621	3	N	1	1	8			-0-
							1	9									
03	3100	N	1166	-0-	-1934	1593	85	1	1081	3	N	-0-					-0-
04	2713	N	1120	-0-	-1593	-0-	83	1	1037	3	N	-0-					-0-
05	1146	N	1146	-0-	-0-	-0-	87	1	1059	3	N	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22	-0-	22	132	1	1	21	2	N	-0-					-0-
02	137	N	5	-0-	-132	-0-	5	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	902	N	902	-0-	-0-	-0-	33	1	869	2	N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	42	1	1044	2	N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	40	1	934	2	N	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	40	1	964	2	N	-0-					-0-
05	1054	N	980	-0-	-74	-0-	42	1	938	2	N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		417	-0-	417	2521	27	1	390	3	N	-0-					-0-
02	2761	N	240	-0-	-2521	-0-	17	1	223	3	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	29	1	363	3	N	-0-					-0-
04	390	N	374	-0-	-16	-0-	28	1	346	3	N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	25	1	300	3	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		306	-0-	306	1803	20	1	286	3	N	-0-					-0-
02	1992	N	189	-0-	-1803	-0-	13	1	176	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	24	1	303	3	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		384	-0-	384	2604	25	1	359	3	Y	-0-					-0-
02	2800	N	522	-0-	-2278	326	37	1	485	3	Y	-0-					-0-
03	855	N	529	-0-	-326	-0-	39	1	490	3	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	37	1	464	3	Y	-0-					-0-
05	589	N	512	-0-	-77	-0-	39	1	473	3	Y	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1877	-0-	1877	10017	122	1	1755	3	N	-0-					-0-
02	2800	N	1827	-0-	-973	9044	128	1	1699	3	N	-0-					-0-
03	3100	N	2078	-0-	-1022	8022	152	1	1926	3	N	-0-					-0-
04	3000	N	1935	-0-	-1065	6957	143	1	1792	3	N	-0-					-0-
05	3100	N	1872	-0-	-1228	5729	143	1	1729	3	N	-0-					-0-
06	2010	N	NO RPT	-0-	-2010	3719					N	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		463	-0-	463	2358	30	1	433	3	N	-0-					-0-
02	2782	N	424	-0-	-2358	-0-	30	1	394	3	N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	35	1	446	3	N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	34	1	425	3	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		559	-0-	559	1216	68	1	491	2	Y	-0-					-0-
02	1673	N	457	-0-	-1216	-0-	66	1	391	2	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	70	1	459	2	Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	61	1	441	2	Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	67	1	455	2	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		632	-0-	632	3265	77	1	555	2	Y	-0-					-0-
02	2800	N	562	-0-	-2238	1027	81	1	481	2	Y	-0-					-0-
03	1693	N	666	-0-	-1027	-0-	88	1	578	2	Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	79	1	572	2	Y	-0-					-0-
05	815	N	815	-0-	-0-	-0-	105	1	710	2	Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		661	-0-	661	3413	81	1	580	2	Y	-0-					-0-
02	2800	N	603	-0-	-2197	1216	87	1	516	2	Y	-0-					-0-
03	1929	N	713	-0-	-1216	-0-	94	1	619	2	Y	-0-					-0-
04	766	N	766	-0-	-0-	-0-	93	1	673	2	Y	-0-					-0-
05	796	N	796	-0-	-0-	-0-	102	1	694	2	Y	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		379	-0-	379	1920	46	1	333	2	Y	-0-					-0-
02	2263	N	343	-0-	-1920	-0-	49	1	294	2	Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	51	1	336	2	Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	45	1	326	2	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	49	1	335	2	Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		73	-0-	73	323	9	1	64	2	Y	-0-					-0-
02	383	N	60	-0-	-323	-0-	9	1	51	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	10	1	73	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	8	1	57	2	Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		11	-0-	11	725	1	1	10	2	Y	-0-					-0-
02	725	N	-0-	-0-	-725	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	36	1	245	2	Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		197	-0-	197	1016	24	1	173	2	Y	-0-					-0-
02	1194	N	178	-0-	-1016	-0-	26	1	152	2	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	27	1	175	2	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	24	1	173	2	Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	27	1	182	2	Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	-0-	86	399	11	1	75	2	Y	-0-					-0-
02	438	N 39	-0-	-399	-0-	6	1	33	2	Y	-0-					-0-
03	66	N 66	-0-	-0-	-0-	9	1	57	2	Y	-0-					-0-
04	109	N 109	-0-	-0-	-0-	13	1	96	2	Y	-0-					-0-
05	94	N 94	-0-	-0-	-0-	12	1	82	2	Y	-0-					-0-
06	60	N NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		13	-0-	13	22	13	2			N	-0-					20
02	22	N	-0-	-0-	-22	-0-					N	-0-					20
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					20
04	13	N	-0-	-0-	-13	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	30	N	-0-	-0-	-30	-0-					N	-0-					20

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6	-0-	6	20	6	2			N	-0-					41
02	20	N	-0-	-0-	-20	-0-					N	-0-					41
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					41
04	6	N	-0-	-0-	-6	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	30	N	-0-	-0-	-30	-0-					N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1	-0-	1 B	2	1	2			Y	-0-					83
02	4	X	2	-0-	-2 B	-0-	1	2	1	9	Y	1					84
03	1	X	1	-0-	-0- B	-0-	1	2			Y	-0-					84
04	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2					86
05	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2					88
06	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					88

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

01	3348	X	1843	-0-	-1505	-0-	1721	3	90	4	Y	29	34	0			10
							32	9									
02	3024	X	1500	-0-	-1524	-0-	1449	3	31	4	Y	18	24	0			4
							20	9									
03	4091	X	4091	-0-	-0-	-0-	4007	3	49	4	Y	32	23	0			13
							35	9									
04	3884	X	3884	-0-	-0-	-0-	3824	3	32	4	Y	25	30	0			8
							28	9									
05	3348	X	2668	-0-	-680	-0-	2479	3	189	4	Y	-0-	8	0			-0-
06	3355	X	3355	-0-	-0-	-0-	3116	3	208	4	Y	28	20	0			8
							31	9									

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

01	992	N	574	-0-	-418	-0-	574	3			Y	-0-					-0-
02	1008	N	311	-0-	-697	-0-	311	3			Y	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	Y	1	1	0			-0-
05	1162	N	1162	-0-	-0-	-0-	1161	3	1	9	Y	1	1	0			-0-
06	1110	N	844	-0-	-266	-0-	844	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	1025	-0-	-1703	-0-		967	3	51	4	Y	6	6	0			2
								7	9									
02	2380	N	846	-0-	-1534	-0-		824	3	18	4	Y	4	5	0			1
								4	9									
03	2263	N	2263	-0-	-0-	-0-		2228	3	27	4	Y	7	5	0			3
								8	9									
04	2707	N	2707	-0-	-0-	-0-		2683	3	22	4	Y	2	4	0			1
								2	9									
05	3100	N	3362	-0-	262	262		3124	3	238	4	Y	-0-	1	0			-0-
06	3000	N	2973	-0-	-27	235		2785	3	185	4	Y	3	2	0			1
								3	9									

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1241	-0-	-712	-0-		1140	3	60	4	Y	37	30	0			13
								41	9									
02	1736	N	1004	-0-	-732	-0-		960	3	20	4	Y	22	30	0			5
								24	9									
03	2669	N	2669	-0-	-0-	-0-		2595	3	32	4	Y	38	28	0			15
								42	9									
04	2481	N	2481	-0-	-0-	-0-		2439	3	20	4	Y	20	29	0			6
								22	9									
05	2682	N	2682	-0-	-0-	-0-		2453	3	187	4	Y	38	34	0			10
								42	9									
06	2580	N	2004	-0-	-576	-0-		1822	3	121	4	Y	55	50	0			15
								61	9									

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	5373	-0-	-796	-0-		5070	3	272	4	Y	28	31	0			10
								31	9									
02	7504	X	7275	-0-	-229	-0-		7115	3	119	4	Y	37	39	0			8
								41	9									
03	8308	X	6760	-0-	-1548	-0-		6559	3	154	4	Y	43	34	0			17
								47	9									
04	8040	X	6656	-0-	-1384	-0-		6343	3	257	4	Y	51	52	0			16
								56	9									
05	8060	X	6749	-0-	-1311	-0-		6647	3	67	4	Y	32	40	0			8
								35	9									
06	7800	X	6974	-0-	-826	-0-		6852	3	115	4	Y	6	12	0			2
								7	9									

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	1415	-0-	-1282	-0-		1326	3	69	4	Y	18	16	0			6
								20	9									
02	2436	X	1175	-0-	-1261	-0-		1139	3	24	4	Y	11	15	0			2
								12	9									
03	3558	X	3558	-0-	-0-	-0-		3508	3	43	4	Y	6	6	0			2
								7	9									
04	2610	X	1183	-0-	-1427	-0-		1166	3	10	4	Y	6	6	0			2
								7	9									
05	3624	X	3624	-0-	-0-	-0-		3319	3	253	4	Y	47	37	0			12
								52	9									
06	4052	X	4052	-0-	-0-	-0-		3771	3	251	4	Y	27	32	0			7
								30	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	263	-0-	-233	-0-	250	3	13	4	Y	-0-					-0-
02	476	N	357	-0-	-119	-0-	351	3	6	4	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	379	3	9	4	Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	421	3	17	4	Y	-0-					-0-
05	489	N	489	-0-	-0-	-0-	484	3	5	4	Y	-0-					-0-
06	416	N	416	-0-	-0-	-0-	409	3	7	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	408	-0-	-677	-0-	408	3			Y	-0-					-0-
02	980	N	224	-0-	-756	-0-	224	3			Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	2602	-0-	-2451	-0-	2469	3	133	4	Y	-0-	5	0			-0-
02	4564	X	3425	-0-	-1139	-0-	3369	3	56	4	Y	-0-					-0-
03	5053	X	3566	-0-	-1487	-0-	3484	3	82	4	Y	-0-					-0-
04	4500	X	4307	-0-	-193	-0-	4136	3	168	4	Y	3	2	0			1
							3	9									
05	5288	X	5288	-0-	-0-	-0-	5217	3	53	4	Y	16	13	0			4
							18	9									
06	4573	X	4573	-0-	-0-	-0-	4497	3	76	4	Y	-0-	4	0			-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	3235	-0-	-2283	-0-	3061	3	164	4	Y	9	12	0			3
							10	9									
02	5068	X	4688	-0-	-380	-0-	4608	3	77	4	Y	3	5	0			1
							3	9									
03	5611	X	5105	-0-	-506	-0-	4970	3	116	4	Y	17	11	0			7
							19	9									
04	5855	X	5855	-0-	-0-	-0-	5605	3	227	4	Y	21	21	0			7
							23	9									
05	6441	X	6441	-0-	-0-	-0-	6348	3	64	4	Y	26	26	0			7
							29	9									
06	5746	X	5746	-0-	-0-	-0-	5640	3	95	4	Y	10	14	0			3
							11	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2904	X	2904	-0-	-0-	-0-	2879	3	25	9	Y	23	21	0			9
02	1876	X	1527	-0-	-349	-0-	1507	3	20	9	Y	18	24	0			3
03	5474	X	5474	-0-	-0-	-0-	5422	3	52	9	Y	47	37	0			13
04	4967	X	4967	-0-	-0-	-0-	4915	3	52	9	Y	47	50	0			10
05	4663	X	4663	-0-	-0-	-0-	4629	3	34	9	Y	31	32	0			9
06	4393	X	4393	-0-	-0-	-0-	4363	3	30	9	Y	27	25	0			11

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

01	1265	X	1265	-0-	-0-	-0-	1218	3	47	9	Y	43	39	0			17
02	812	X	714	-0-	-98	-0-	664	3	50	9	Y	45	54	0			8
03	2258	X	2258	-0-	-0-	-0-	2157	3	101	9	Y	92	75	0			25
04	1509	X	1509	-0-	-0-	-0-	1479	3	30	9	Y	27	46	0			6
05	2432	X	2432	-0-	-0-	-0-	2363	3	69	9	Y	63	50	0			19
06	1892	N	1892	-0-	-0-	-0-	1871	3	21	9	Y	19	30	0			8

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

01	2109	N	1666	-0-	-443	-0-	1655	3	11	9	Y	10	8	0			4
02	1484	N	874	-0-	-610	-0-	863	3	11	9	Y	10	12	0			2
03	3100	N	3177	-0-	77	77	3166	3	11	9	Y	10	9	0			3
04	3014	X	2937	-0-	-77	-0-	2937	3			Y	-0-	3	0			-0-
05	2683	X	2683	-0-	-0-	-0-	2683	3			Y	-0-					-0-
06	2091	X	2091	-0-	-0-	-0-	2078	3	13	9	Y	12	7	0			5

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

01	2232	N	1203	-0-	-1029	-0-	1025	3	55	4	Y	112	114	0			39
							123	9									
02	1932	N	1620	-0-	-312	-0-	1439	3	24	4	Y	143	152	0			30
							157	9									
03	1754	N	1754	-0-	-0-	-0-	1640	3	38	4	Y	69	72	0			27
							76	9									
04	1863	N	1863	-0-	-0-	-0-	1755	3	71	4	Y	34	50	0			11
							37	9									
05	1975	N	1975	-0-	-0-	-0-	1955	3	20	4	Y	-0-	11	0			-0-
06	1747	N	1747	-0-	-0-	-0-	1657	3	28	4	Y	56	41	0			15
							62	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	1918	-0-	-2515	-0-	1798	3	94	4	Y	24	29	0			8
							26	9									
02	4004	X	1578	-0-	-2426	-0-	1528	3	33	4	Y	15	20	0			3
							17	9									
03	5730	X	5730	-0-	-0-	-0-	5627	3	69	4	Y	31	22	0			12
							34	9									
04	8626	X	8626	-0-	-0-	-0-	8491	3	71	4	Y	58	52	0			18
							64	9									
05	7993	X	7993	-0-	-0-	-0-	7334	3	559	4	Y	91	86	0			23
							100	9									
06	7181	X	7181	-0-	-0-	-0-	6673	3	444	4	Y	58	65	0			16
							64	9									

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

01	5735	X	3895	-0-	-1840	-0-	3561	3	191	4	Y	130	140	0			45
							143	9									
02	5859	X	5859	-0-	-0-	-0-	5561	3	93	4	Y	186	192	0			39
							205	9									
03	5515	X	5515	-0-	-0-	-0-	5234	3	123	4	Y	144	126	0			57
							158	9									
04	6154	X	6154	-0-	-0-	-0-	5741	3	233	4	Y	164	169	0			52
							180	9									
05	6138	X	6111	-0-	-27	-0-	5892	3	59	4	Y	145	160	0			37
							160	9									
06	5940	X	5329	-0-	-611	-0-	5139	3	87	4	Y	94	105	0			26
							103	9									

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

01	3565	X	1476	-0-	-2089	-0-	1401	3	75	4	Y	-0-	4	0			-0-
02	3220	X	2457	-0-	-763	-0-	2405	3	40	4	Y	11	9	0			2
							12	9									
03	2728	X	2706	-0-	-22	-0-	2632	3	62	4	Y	11	9	0			4
							12	9									
04	2380	X	2380	-0-	-0-	-0-	2286	3	93	4	Y	1	5	0			-0-
							1	9									
05	2728	X	2215	-0-	-513	-0-	2193	3	22	4	Y	-0-					-0-
06	2640	X	2384	-0-	-256	-0-	2345	3	39	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	1589	-0-	-1356	-0-	1485	3	78	4	Y	24	25	0			8
							26	9									
02	2660	X	1293	-0-	-1367	-0-	1251	3	27	4	Y	14	19	0			3
							15	9									
03	3712	X	3712	-0-	-0-	-0-	3637	3	45	4	Y	27	19	0			11
							30	9									
04	4266	X	4266	-0-	-0-	-0-	4188	3	35	4	Y	39	38	0			12
							43	9									
05	2945	X	2006	-0-	-939	-0-	1807	3	138	4	Y	55	53	0			14
							61	9									
06	2850	X	1011	-0-	-1839	-0-	925	3	62	4	Y	22	30	0			6
							24	9									

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

01	4012	X	4012	-0-	-0-	-0-	3940	3	72	9	Y	65	66	0			26
02	2089	X	2089	-0-	-0-	-0-	2030	3	59	9	Y	54	70	0			10
03	6991	X	6991	-0-	-0-	-0-	6864	3	127	9	Y	115	94	0			31
04	6007	X	6007	-0-	-0-	-0-	5802	3	205	9	Y	186	178	0			39
05	6243	X	6243	-0-	-0-	-0-	6079	3	164	9	Y	149	144	0			44
06	6227	X	6227	-0-	-0-	-0-	6129	3	98	9	Y	89	96	0			37

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

01	2046	N	1203	-0-	-843	-0-	1081	3	58	4	Y	58	63	0			20
							64	9									
02	1662	N	1662	-0-	-0-	-0-	1549	3	26	4	Y	79	82	0			17
							87	9									
03	2259	N	2259	-0-	-0-	-0-	2130	3	50	4	Y	72	60	0			29
							79	9									
04	1440	N	1440	-0-	-0-	-0-	1368	3	55	4	Y	15	39	0			5
							17	9									
05	1829	N	1595	-0-	-234	-0-	1566	3	16	4	Y	12	14	0			3
							13	9									
06	2190	N	1122	-0-	-1068	-0-	1099	3	19	4	Y	4	6	0			1
							4	9									

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

01	2759	X	1159	-0-	-1600	-0-	1100	3	59	4	Y	-0-	13	0			-0-
02	2212	X	1705	-0-	-507	-0-	1668	3	28	4	Y	8	6	0			2
							9	9									
03	2204	X	2204	-0-	-0-	-0-	2011	3	47	4	Y	133	82	0			53
							146	9									
04	1315	N	1315	-0-	-0-	-0-	1257	3	51	4	Y	6	57	0			2
							7	9									
05	2360	N	2360	-0-	-0-	-0-	2185	3	22	4	Y	139	105	0			36
							153	9									
06	2130	N	1537	-0-	-593	-0-	1423	3	24	4	Y	82	95	0			23
							90	9									

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

01	527	N	342	-0-	-185	-0-	325	3	17	4	Y	-0-					-0-
02	560	N	493	-0-	-67	-0-	485	3	8	4	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	424	3	10	4	Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	793	3	32	4	Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	753	3	8	4	Y	-0-					-0-
06	699	N	699	-0-	-0-	-0-	687	3	12	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	259	-0-	-299	-0-	259	3			Y	-0-					-0-
02	588	N	140	-0-	-448	-0-	140	3			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-
02	448	N	194	-0-	-254	-0-	194	3			Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
06	660	N	580	-0-	-80	-0-	580	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	423	-0-	-352	-0-	401	3	22	4	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	680	3	11	4	Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	739	3	17	4	Y	-0-					-0-
04	614	N	614	-0-	-0-	-0-	590	3	24	4	Y	-0-					-0-
05	775	N	602	-0-	-173	-0-	596	3	6	4	Y	-0-					-0-
06	720	N	530	-0-	-190	-0-	521	3	9	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	702	-0-	-569	-0-	680	3	22	9	Y	20	29	0			8
02	644	N	546	-0-	-98	-0-	546	3			Y	-0-	8	0			-0-
03	1574	N	1574	-0-	-0-	-0-	1570	3	4	9	Y	4	3	0			1
04	2387	N	2387	-0-	-0-	-0-	2308	3	79	9	Y	72	58	0			15
05	2240	N	2240	-0-	-0-	-0-	2172	3	68	9	Y	62	59	0			18
06	2078	N	2078	-0-	-0-	-0-	2031	3	47	9	Y	43	43	0			18

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	116	3	5	4	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	129	3	1	4	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	345	3	6	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-
02	364	N	140	-0-	-224	-0-	140	3			Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	338	-0-	-251	-0-	338	3			Y	-0-					-0-
02	532	N	183	-0-	-349	-0-	183	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	83	-0-	-103	-0-	83	3			Y	-0-					-0-
02	140	N	45	-0-	-95	-0-	45	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	894	-0-	-563	-0-	840	3	45	4	Y	8	14	0			3
							9	9									
02	1652	N	1506	-0-	-146	-0-	1457	3	24	4	Y	23	21	0			5
							25	9									
03	1644	N	1644	-0-	-0-	-0-	1581	3	37	4	Y	24	19	0			10
							26	9									
04	1370	N	1370	-0-	-0-	-0-	1296	3	53	4	Y	19	23	0			6
							21	9									
05	1861	N	1861	-0-	-0-	-0-	1824	3	18	4	Y	17	19	0			4
							19	9									
06	1590	N	1370	-0-	-220	-0-	1347	3	23	4	Y	-0-	4	0			-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	662	-0-	-1322	-0-	621 9	3 9	32	4	Y	8	9	0			3
02	1428	X	554	-0-	-874	-0-	539 4	3 9	11	4	Y	4	6	0			1
03	1404	N	1404	-0-	-0-	-0-	1385 2	3 9	17	4	Y	2	2	0			1
04	1316	N	1316	-0-	-0-	-0-	1305	3	11	4	Y	-0-	1	0			-0-
05	682	N	682	-0-	-0-	-0-	634	3	48	4	Y	-0-					-0-
06	1469	N	1469	-0-	-0-	-0-	1374 3	3 9	92	4	Y	3	2	0			1

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1428	-0-	-1052	-0-	1336 22	3 9	70	4	Y	20	19	0			7
02	2464	N	1262	-0-	-1202	-0-	1222 14	3 9	26	4	Y	13	17	0			3
03	3028	N	3028	-0-	-0-	-0-	2969 22	3 9	37	4	Y	20	15	0			8
04	1912	N	1912	-0-	-0-	-0-	1885 11	3 9	16	4	Y	10	15	0			3
05	1692	N	1692	-0-	-0-	-0-	1571 1	3 9	120	4	Y	1	4	0			-0-
06	3000	N	3015	-0-	15	15	2821 6	3 9	188	4	Y	5	4	0			1

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	144	-0-	-104	-0-	144	3			Y	-0-					-0-
02	224	N	74	-0-	-150	-0-	74	3			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	452	-0-	-199	-0-	429	3	23	4	Y	-0-	1	0			-0-
02	550	N	550	-0-	-0-	-0-	541	3	9	4	Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	627	3	15	4	Y	5	3	0			2
							6	9									
04	593	N	593	-0-	-0-	-0-	570	3	23	4	Y	-0-	2	0			-0-
05	630	N	630	-0-	-0-	-0-	624	3	6	4	Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	670	3	11	4	Y	-0-					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	-0-	627	3	34	4	Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	925	3	15	4	Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	378	3	9	4	Y	-0-					-0-
04	630	N	416	-0-	-214	-0-	400	3	16	4	Y	-0-					-0-
05	1054	N	544	-0-	-510	-0-	539	3	5	4	Y	-0-					-0-
06	511	N	511	-0-	-0-	-0-	499	3	8	4	Y	4	3	0			1
							4	9									

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	214	-0-	-313	-0-	203	3	11	4	Y	-0-					-0-
02	392	N	294	-0-	-98	-0-	289	3	5	4	Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	738	3	17	4	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	623	3	25	4	Y	-0-					-0-
05	724	N	724	-0-	-0-	-0-	717	3	7	4	Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	512	3	9	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	395	-0-	-194	-0-	373	3	20	4	Y	2	3	0			1
							2	9									
02	649	N	649	-0-	-0-	-0-	638	3	11	4	Y	-0-	1	0			-0-
03	532	N	532	-0-	-0-	-0-	520	3	12	4	Y	-0-					-0-
04	390	N	222	-0-	-168	-0-	213	3	9	4	Y	-0-					-0-
05	713	N	156	-0-	-557	-0-	154	3	2	4	Y	-0-					-0-
06	510	N	131	-0-	-379	-0-	129	3	2	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 21 RRCID -> 294328 COMPL. DATE 08/22/2002 TOTAL DEPTH 11750 PERF.10760 - 11642

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 36065

*01	37107	X	1042	-0-	-36065	-0-	989	3	53	4	N	-0-					-0-
02	2072	X	1095	-0-	-977	-0-	1077	3	18	4	N	-0-					-0-
03	2294	X	940	-0-	-1354	-0-	918	3	22	4	N	-0-					-0-
*04	2464	X	2464	-0-	-0-	-0-	2368	3	96	4	N	-0-					-0-
*05	2659	X	2659	-0-	-0-	-0-	2632	3	27	4	N	-0-					-0-
06	2383	N	2383	-0-	-0-	-0-	2344	3	39	4	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

01	0		473	-0-	473	8862	473	2			Y	-0-					1
02	2800	N	929	-0-	-1871	6991	929	2			Y	-0-					1
03	3100	N	1903	-0-	-1197	5794	1870	1	33	9	Y	30	30	1			1
04	3000	N	2291	-0-	-709	5085	2291	2			Y	-0-					-0-
05	3100	N	2291	-0-	-809	4276	2291	2			Y	-0-					-0-
06	1500	N	NO RPT	-0-	-1500	2776					Y	NO RPT					-0-

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		928	-0-	928	5099	894	3	34	9	N	31					116
02	2800	N	916	-0-	-1884	3215	895	3	21	9	N	19	96	1			39
*03	3100	N	606	-0-	-2494	721	593	3	13	9	N	12					51
*04	1759	N	1038	-0-	-721	-0-	1038	3			N	-0-					51
*05	1023	N	931	-0-	-92	-0-	931	3			N	-0-					51
06	600	N	499	-0-	-101	-0-	499	3			N	-0-					51

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

01	0		-0-	-0-	-0-	484					N	-0-					202
02	484	N	-0-	-0-	-484	-0-					N	-0-					202
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					202
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					202
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					202
06	450	N	142	-0-	-308	-0-	142	3			N	-0-					202

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	557					Y	-0-					-0-
02	557	N	-0-	-0-	-557	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
04	T. A.		104	-0-	104	104	104	3			Y	-0-					50
05	T. A.		-0-	-0-	-0-	104					Y	-0-					50
06	T. A.		-0-	-0-	-0-	104					Y	-0-					50

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					110
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					110
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	957	-0-	957	957	940	3	17	9	Y	15	12	0			3
04	T. A.	3766	-0-	3766	4723	3699	3	67	9	Y	61	62	0			2
05	T. A.	3736	-0-	3736	8459	3700	3	36	9	Y	33	30	0			5
06	11218 X	2759	-0-	-8459	-0-	2728	3	31	9	Y	28	30	0			3

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B DENY	-0-	-0-	-0-	-0-					Y	31	30	0			24
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					24
05	14B DENY	-0-	-0-	-0-	-0-					Y	12	12	0			24
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-	10	0			14

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.	-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					24
05	T. A.	-0-	-0-	-0-	-0-					Y	12	12	0			24
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-	10	0			14

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	76	-0-	76	76	2	3	74	9	Y	67	65	0			2
05	T. A.	1345	-0-	1345	1421	1337	3	8	9	Y	7	8	0			1
06	T. A.	12	-0-	12	1433	12	3			Y	-0-	1	0			-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.	-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.	993	-0-	993	993	993	3			Y	-0-					24
05	T. A.	551	-0-	551	1544	538	3	13	9	Y	12	12	0			24
06	T. A.	584	-0-	584	2128	584	3			Y	-0-	10	0			14

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.	-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					24
05	T. A.	-0-	-0-	-0-	-0-					Y	12	12	0			24
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-	10	0			14

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
05	T. A.		-0-	-0-	-0-	-0-					Y	12	12	0			24
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	0			14

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3	-0-	3	3	2	3	1	9	Y	1					27
02	T. A.		-0-	-0-	-0-	3					Y	-0-	27	0			-0-
03	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	12	12	0			24
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	0			14

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	#	113	-0-	-817	-0-	113	3			Y	-0-					-0-
02	616	#	61	-0-	-555	-0-	61	3			Y	-0-					-0-
03	682	#	201	-0-	-481	-0-	201	3			Y	-0-					-0-
04	660	#	193	-0-	-467	-0-	193	3			Y	-0-					-0-
05	403	#	328	-0-	-75	-0-	328	3			Y	-0-					-0-
06	432	R	432	-0-	-0-	-0-	432	3			Y	-0-					-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2023

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	5573					N	-0-					143
02	5573	R	-0-	-0-	-5573	-0-					N	-0-					143
03	3813	#	1398	-0-	-2415	-0-	1341	3	57	9	N	52					195
04	6281	R	6281	-0-	-0-	-0-	6184	3	97	9	N	88	168	1			115
05	5096	R	5096	-0-	-0-	-0-	5046	3	50	9	N	45					160
06	5261	R	5261	-0-	-0-	-0-	5227	3	34	9	N	31					191

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					4
02	0	#	-0-	-0-	-0-	-0-					N	-0-					4
03	0	#	-0-	-0-	-0-	-0-					N	-0-					4
04	0	#	-0-	-0-	-0-	-0-					N	-0-					4
05	0	#	-0-	-0-	-0-	-0-					N	-0-					4
06	0	#	-0-	-0-	-0-	-0-					N	-0-					4

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*05	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					55
02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					55
03	1426	N	79	-0-	-1347	-0-	79	3			N	-0-					55
04	1470	N	1184	-0-	-286	-0-	1184	3			N	-0-					55
05	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					55
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		232	-0-	232	2067	232	3			N	-0-					65
02	2155	N	88	-0-	-2067	-0-	88	3			N	-0-					65
03	248	N	8	-0-	-240	-0-	8	3			N	-0-					65
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					65
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					65
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3529	-0-	3529	13434	3529	3			N	-0-					286
02	15490	X	2056	-0-	-13434	-0-	2056	3			N	-0-					286
03	2759	X	258	-0-	-2501	-0-	258	3			N	-0-					286
04	2885	X	2885	-0-	-0-	-0-	2855	3	30	9	N	27					313
05	3886	X	3886	-0-	-0-	-0-	3886	3			N	-0-					313
06	2670	X	2325	-0-	-345	-0-	2325	3			N	-0-					313

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		122	-0-	122	302	122	2			Y	-0-					-0-
02	459	N	157	-0-	-302	-0-	157	2			Y	-0-					-0-
03	155	N	14	-0-	-141	-0-	14	2			Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					-0-
03	155	N	23	-0-	-132	-0-	23	2			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

01	2015	N	1168	-0-	-847	-0-	1168	2			N	-0-					-0-
02	1176	N	615	-0-	-561	-0-	615	2			N	-0-					-0-
03	1953	N	266	-0-	-1687	-0-	266	2			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					27
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					27
03	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					27
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					27
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					27
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

01	0		1574	-0-	1574	7138	124	1	1450	3	N	-0-					180
02	2800	N	1543	-0-	-1257	5881	112	1	1429	3	N	2					182
							2	9									
03	3100	N	2839	-0-	-261	5620	124	1	2674	3	N	37					219
							41	9									
04	3000	N	2291	-0-	-709	4911	120	1	2137	3	N	31					250
							34	9									
05	3100	N	2227	-0-	-873	4038	124	1	2070	3	N	30	184	1			96
							33	9									
06	3000	N	2024	-0-	-976	3062	120	1	1881	3	N	21					117
							23	9									

X.B.C. (FUSSELMAN) //CONT.// 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1321	R	1321	-0-	-0-	-0-	1315	3	6	9	N	5					165
02	756	#	451	-0-	-305	-0-	403	3	48	9	N	44					209
03	837	#	164	-0-	-673	-0-	164	3			N	-0-	131	1			78
04	810	#	550	-0-	-260	-0-	548	3	2	9	N	2					80
05	837	#	615	-0-	-222	-0-	615	3			N	-0-					80
06	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					80

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	R	266	-0-	-0-	-0-	266	3			N	-0-					89
02	84	#	1	-0-	-83	-0-	1	3			N	-0-					89
03	93	#	-0-	-0-	-93	-0-					N	-0-					89
04	90	#	-0-	-0-	-90	-0-					N	-0-					89
05	638	R	638	-0-	-0-	-0-	638	3			N	-0-					89
06	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4699	-0-	4699	8788	4643	2	56	9	N	51	24	1	5	8	61
02	12472	R	3684	-0-	-8788	-0-	3647	2	37	9	N	34	52	1	2	8	41
03	4993	R	4993	-0-	-0-	-0-	4946	2	47	9	N	43	25	1	2	8	57
04	4949	R	4949	-0-	-0-	-0-	4902	2	47	9	N	43	25	1	1	8	74
05	4713	R	4713	-0-	-0-	-0-	4677	2	36	9	N	33	24	1	1	8	82
06	4830	#	4541	-0-	-289	-0-	4502	2	39	9	N	35	26	1	2	8	89