9/7/2010

RAILROAD COMMISSION OF TEXAS

Summary of Drilling, Completion and Plugging Reports Processed

August 2010

| | August 2010 | | | | | | | | | | | | | | | |
|-----------------------------|-------------|--------------|---------------------------------|----|----|----|----|----|----|----|----|-----|-----|----|-----|----|
| | | State Totals | Activity by District For August | | | | | | | | | | | | | |
| | August | | | | | | | | | | | | | | | |
| | 2010 | 2010 | 2009 | 01 | 02 | 03 | 04 | 05 | 06 | 6E | 7B | 7C | 08 | 8A | 09 | 10 |
| New field Discoveries* | 6 | 82 | 111 | 0 | 0 | 2 | 2 | 0 | 0 | 0 | 0 | 1 | 0 | 1 | 0 | 0 |
| Oil | 3 | 41 | 34 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 1 | 0 | 0 |
| Gas | 3 | 41 | 77 | 0 | 0 | 1 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Drilling Overview** | | | | | | | | | | | | | | | | |
| New Drill Dry/Completions | 628 | 5,753 | 9,919 | 25 | 24 | 26 | 30 | 22 | 37 | 0 | 20 | 96 | 165 | 26 | 141 | 16 |
| Re-enter Dry/Completions | 33 | 192 | 394 | 2 | 1 | 7 | 0 | 0 | 0 | 0 | 2 | 0 | 20 | 1 | 0 | 0 |
| Re-Completions | 113 | 1,130 | 1,318 | 2 | 5 | 16 | 6 | 5 | 11 | 0 | 4 | 4 | 47 | 7 | 5 | 1 |
| Total Completions | 774 | 7,066 | 11,618 | 29 | 30 | 49 | 36 | 27 | 48 | 0 | 26 | 100 | 232 | 34 | 146 | 17 |
| Oil Completions | 402 | 3,812 | 4,332 | 16 | 14 | 34 | 3 | 1 | 1 | 0 | 19 | 56 | 191 | 24 | 33 | 10 |
| New Drill | 328 | 3,120 | 3,450 | 14 | 10 | 18 | 2 | 0 | 1 | 0 | 17 | 52 | 154 | 20 | 31 | 9 |
| Re-Enter | 17 | 115 | 178 | 2 | 1 | 6 | 0 | 0 | 0 | 0 | 1 | 0 | 7 | 0 | 0 | 0 |
| Re-Completion | 57 | 577 | 704 | 0 | 3 | 10 | 1 | 1 | 0 | 0 | 1 | 4 | 30 | 4 | 2 | 1 |
| Gas Completions | 314 | 2,893 | 6,756 | 10 | 16 | 10 | 33 | 26 | 46 | 0 | 2 | 42 | 12 | 1 | 109 | 7 |
| New Drill | 274 | 2,429 | 6,196 | 9 | 14 | 5 | 28 | 22 | 35 | 0 | 0 | 42 | 5 | 1 | 106 | 7 |
| Re-Enter | 0 | 13 | 28 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Re-Completion | 40 | 451 | 532 | 1 | 2 | 5 | 5 | 4 | 11 | 0 | 2 | 0 | 7 | 0 | 3 | 0 |
| Unperforated Completions | 0 | 3 | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Injection/Other Completions | 58 | 361 | 530 | 3 | 0 | 5 | 0 | 0 | 1 | 0 | 5 | 2 | 29 | 9 | 4 | 0 |
| Injection | 57 | 349 | 501 | 3 | 0 | 4 | 0 | 0 | 1 | 0 | 5 | 2 | 29 | 9 | 4 | 0 |
| Other | 1 | 12 | 29 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Holes Plugged | 556 | 3,545 | 4,561 | 25 | 19 | 46 | 39 | 51 | 18 | 3 | 61 | 47 | 93 | 14 | 107 | 33 |
| Completed Holes | 556 | 3,536 | 4,548 | 25 | 19 | 46 | 39 | 51 | 18 | 3 | 61 | 47 | 93 | 14 | 107 | 33 |
| Oil | 371 | 2,269 | 2,848 | 23 | 6 | 20 | 20 | 41 | 6 | 3 | 42 | 34 | 70 | 10 | | 27 |
| Gas | 140 | 995 | 1,353 | 2 | 13 | 21 | 17 | 9 | 11 | 0 | 14 | 12 | 4 | 0 | 31 | 6 |
| Other | 45 | 272 | 347 | 0 | 0 | 5 | 2 | 1 | 1 | 0 | 5 | 1 | 19 | 4 | 7 | 0 |
| Dry Holes Drilled.Plugged | 0 | 9 | 13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| New Drill | 0 | 9 | 12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Re-Enter | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

9/7/2010

RAILROAD COMMISSION OF TEXAS Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity August 2010

| | August 2010 | | | | | | | | | | | | | | | |
|-------------------------|-------------|---------------------------------|---------|-----|-----|----|----|----|----|----|----|-----|-----|----|-----|----|
| | | Activity by District For August | | | | | | | | | | | | | | |
| | August | Jan-Aug | Jan-Aug | | | | | | | | | | | | | |
| | 2010 | 2010 | 2009 | 01 | 02 | 03 | 04 | 05 | 06 | 6E | 7B | 7C | 08 | 8A | 09 | 10 |
| Original Permits Issued | 1,615 | 11,962 | 7,770 | 108 | 119 | 73 | 60 | 39 | 78 | 0 | 87 | 200 | 490 | 55 | 227 | 79 |
| New Drill | 1,390 | 10,227 | 6,228 | 101 | 90 | 46 | 45 | 33 | 62 | 0 | 73 | 184 | 426 | 45 | 212 | 73 |
| Re-enter | 46 | 376 | 243 | 4 | 0 | 3 | 0 | 1 | 0 | 0 | 10 | 6 | 13 | 4 | 4 | 1 |
| Re-complete | 179 | 1,359 | 1,299 | 3 | 29 | 24 | 15 | 5 | 16 | 0 | 4 | 10 | 51 | 6 | 11 | 5 |
| Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Permitted Well Types | 1,615 | 11,962 | 7,770 | 108 | 119 | 73 | 60 | 39 | 78 | 0 | 87 | 200 | 490 | 55 | 227 | 79 |
| Oil | 429 | 2,944 | 1,705 | 36 | 27 | 19 | 1 | 2 | 5 | 0 | 28 | 47 | 185 | 31 | 39 | 9 |
| Gas | 262 | 2,117 | 1,773 | 16 | 28 | 7 | 18 | 36 | 48 | 0 | 0 | 15 | 1 | 1 | 62 | 30 |
| Oil and Gas | 873 | 6,335 | 3,893 | 53 | 62 | 40 | 39 | 1 | 22 | 0 | 48 | 137 | 288 | 19 | 124 | 40 |
| Injection | 39 | 438 | 294 | 0 | 2 | 6 | 1 | 0 | 3 | 0 | 7 | 1 | 14 | 3 | 2 | 0 |
| Service | 0 | 2 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other | 12 | 126 | 102 | 3 | 0 | 1 | 1 | 0 | 0 | 0 | 4 | 0 | 2 | 1 | 0 | 0 |

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.