

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS MARCH 2020**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED DECEMBER 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2019
EXTRACTION LOSS *	120,324,702	14.19	
ACID GAS H2S & CO2	11,332,255	1.33	
PLANT FUEL AND LEASE USE	51,785,069	6.11	-42.02
PRESS MAINT & REPRESS	19,121,455	2.25	-5.74
TRANSMISSION LINES	585,833,540	69.13	11.71
CYCLED	30,668,862	3.61	3.92
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	9,270,347	1.09	-26.07
VENTED OR FLARED	16,015,058	1.89	-7.68
PLANT METER DIFFERENCE	3,026,950	.35	

TOTAL GAS PRODUCED	847,378,238		.79
MARKETED PRODUCTION #	637,618,609		4.87

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2020

GAS FIELDS PRODUCED	5,077
GAS WELLS PRODUCED	90,405
GAS WELL GAS PRODUCED	529,806,900
EXTRACTION LOSS (LEASE)	23,804,448
FUEL SYSTEM & LEASE USE	11,672,975
GAS LIFT	471,003
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	292,464,875
PROCESSING PLANTS	198,684,956
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,708,643

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2020

OIL WELLS PRODUCED	174,279
CASINGHEAD GAS PRODUCED	317,571,338
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	10,336,354

TOTAL	327,907,692
FUEL SYSTEM & LEASE USE	12,248,455
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	128,416,702
PROCESSING PLANTS	175,951,980
CARBON BLACK PLANTS	0
VENTED OR FLARED	11,290,555
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2020

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	118	6,012	80,041,262	2,887,976	2,559,057	95,673	0	31,669,857	42,737,506	0	91,193
02	549	3,291	32,734,600	3,996,938	1,452,597	22,452	0	6,294,839	20,865,800	0	101,974
03	560	2,255	16,735,395	590,089	509,879	6,170	0	10,245,734	5,368,066	0	15,457
04	932	10,544	34,467,636	492,305	1,859,819	7,572	0	20,948,906	11,055,180	0	103,854
05	170	5,652	17,955,621	14,070	253,959	27,090	0	14,368,512	3,291,587	0	403
06	442	13,421	114,659,700	429,247	1,202,417	75,907	0	90,005,295	22,946,207	0	627
7B	726	3,401	1,361,866	8,119	27,001	0	0	843,029	480,654	0	3,063
7C	332	12,296	6,997,034	41,094	208,275	0	0	2,125,730	4,618,342	0	3,593
08	341	5,182	117,467,562	14,727,170	1,513,377	213,139	0	43,162,194	55,463,203	0	2,388,479
8A	22	124	211,508	2,711	1,747	0	0	196,521	10,529	0	0
09	371	17,097	83,747,650	142,451	1,614,095	22,532	0	55,356,372	26,612,200	0	0
10	514	11,130	23,427,066	472,278	470,752	468	0	17,247,886	5,235,682	0	0
	5,077	90,405	529,806,900	23,804,448	11,672,975	471,003	0	292,464,875	198,684,956	0	2,708,643

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2020

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,658	31,818,196	2,439,569	34,257,765	2,814,633	0	23,184,211	6,821,765	0	1,437,156
02	6,258	32,489,211	885,299	33,374,510	2,403,921	0	10,097,563	20,290,023	0	583,003
03	7,817	3,827,312	184,296	4,011,608	583,872	0	2,723,794	551,747	0	152,195
04	1,190	249,642	58,882	308,524	72,548	0	165,699	69,878	0	399
05	1,500	745,397	1,086,070	1,831,467	78,770	0	1,517,849	222,440	0	12,408
06	3,262	5,267,514	1,121,776	6,389,290	55,847	0	5,994,536	320,723	0	18,184
6E	4,190	104,815	0	104,815	92	0	101,145	3,578	0	0
7B	8,230	1,097,487	0	1,097,487	12,799	0	730,072	347,007	0	7,609
7C	15,997	63,886,470	1,003,040	64,889,510	1,725,127	0	23,691,325	38,277,902	0	1,195,156
08	58,043	160,718,762	1,411,269	162,130,031	4,106,773	0	44,734,421	106,148,511	0	7,140,326
8A	21,408	10,237,449	0	10,237,449	31,050	0	8,644,429	840,278	0	721,692
09	16,246	2,344,161	22,532	2,366,693	119,524	0	969,778	1,271,189	0	6,202
10	8,480	4,784,922	2,123,621	6,908,543	243,499	0	5,861,880	786,939	0	16,225
TOTAL	174,279	317,571,338	10,336,354	327,907,692	12,248,455	0	128,416,702	175,951,980	0	11,290,555

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2020

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 0 OIL- 2,640 TOTAL- 2,640

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,559,848	45,559,848
DELIVERIES FROM GATH. SYSTEM	0	491	491
UNACCOUNTED FOR	0	8,148	8,148
GAS TO PLANTS FOR PROCESSING	0	45,567,505	45,567,505
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,058,119
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,625,624

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,341,029
ACID GAS H2S, CO2, H2O			529,874
PLANT, LEASE, & SYSTEM USE	0	0	2,615,083
GAS LIFT	0	0	7,763
REPRESS & PRESS MAINT	0	0	8,449,391
CYCLED	0	0	30,668,862
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,397,006
TO TRANSMISSION LINES	0	0	215,291
VENTED OR FLARED	0	491	311,788
METER DIFFERENCE			89,537
 TOTAL GAS DISPOSITION	 0	 491	 47,625,624

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	31,064
GASOLINE	58,473
BUTANES - PROPANES	178,347
ETHANE	79,148
OTHER PRODUCTS	620,464
 TOTAL PLANT PRODUCTION	 967,496

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		548
CO2 PRODUCTION (MCF)		38,403,954

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2020

PLANTS OPERATED: 141
WELLS PRODUCED: GAS- 15,335 OIL- 15,695 TOTAL- 31,030

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	217,017,802	65,511,418	282,529,220
DELIVERIES FROM GATH. SYSTEM	35,009,880	61,643,368	96,653,248
UNACCOUNTED FOR	24,311,912	118,978,053	143,289,965
GAS TO PLANTS FOR PROCESSING	206,319,834	122,846,103	329,165,937
REFINERY AND STORAGE VAPORS			36,364
OTHER SOURCES			72,206,596
 TOTAL GAS TO PLANTS FOR PROCESSING			 401,408,897

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			65,364,615
ACID GAS H2S, CO2, H2O			9,944,254
PLANT, LEASE, & SYSTEM USE	2,368,278	1,484,897	12,799,099
GAS LIFT	2,856,771	852,941	895,747
REPRESS & PRESS MAINT	2,063	0	7,865,244
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,065,401
TO OTHER PLANTS	9,091,596	5,902,743	15,409,156
TO TRANSMISSION LINES	22,548,372	390,913	283,483,566
VENTED OR FLARED	1,655	13,169	621,515
METER DIFFERENCE			2,929,437
 TOTAL GAS DISPOSITION	 36,868,735	 8,644,663	 400,378,034

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	962,093
GASOLINE	9,752,389
BUTANES - PROPANES	54,256,678
ETHANE	61,665,817
OTHER PRODUCTS	3,137,599

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	1,766,445
GASOLINE	LOUISIANA	143,332

TOTAL PLANT PRODUCTION	129,774,576	TOTAL	1,909,777
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	934
CO2 PRODUCTION (MCF)	834,335

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2020

PLANTS OPERATED: 1,197
WELLS PRODUCED: GAS- 8,695 OIL- 8,567 TOTAL- 17,262

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	58,232,771	681,014,851	739,247,622
DELIVERIES FROM GATH. SYSTEM	7,947,925	12,016,136	19,964,061
UNACCOUNTED FOR	29,221,821	-571,997,442	-542,775,621
GAS TO PLANTS FOR PROCESSING	79,506,667	97,001,273	176,507,940
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,145,348
 TOTAL GAS TO PLANTS FOR PROCESSING			 182,653,288

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			29,814,610
ACID GAS H ₂ S, CO ₂ , H ₂ O			858,127
PLANT, LEASE, & SYSTEM USE	2,264,487	2,357,298	3,974,497
GAS LIFT	139,475	176,055	4,936,599
REPRESS & PRESS MAINT	0	0	2,804,757
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	4,137
TO OTHER PLANTS	1,923,762	5,173,877	18,599,568
TO TRANSMISSION LINES	3,690,795	7,188	120,598,572
VENTED OR FLARED	218	13,687	1,053,337
METER DIFFERENCE			7,976
 TOTAL GAS DISPOSITION	 8,018,737	 7,728,105	 182,652,180

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,251,401
GASOLINE	49,503
BUTANES - PROPANES	130,869
ETHANE	158,238
OTHER PRODUCTS	6,283,659

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,478

TOTAL PLANT PRODUCTION	7,873,670	TOTAL	7,478
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO ₂ PRODUCTION (MCF)	511,088

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2020

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	82,273	3.46
03	ENERGY TRANSFER COMPANY	ALAMO	178,345	.00
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	10,839	2.85
7B	CLEAR FORK, INCORPORATED	MOJAVE GAS PLANT	69,169	68.57
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	175,916	3.46
08	ETC TEXAS P/L, LTD	HALLEY	37,889	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	82,840	7.30
08	ETC TEXAS P/L, LTD	ORLA PLANT	13,523	.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	282,190	3.35
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	24,187	10.03

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2020

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
MAR-20

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.			
CAMRICK GAS PROCESS	4,799.00	0.00	4,799.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,015,028.00	0.00	1,015,028.00
EL PASO NATURAL GAS COMPANY, LLC	50,060,268.00	0.00	50,060,268.00
ENABLE MIDSTREAM PRTRNS. LP	4,124,730.00	509,582.00	4,634,312.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.			
GULF SOUTH P/L CO	39,616,162.00	0.00	39,616,162.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	20,325,117.00	16,408,978.00	36,734,095.00
NAT'L GAS P/L OF AMER	19,442,440.00	11,278,854.00	30,721,294.00
NORTHERN NAT'L GAS CO	23,614,994.00	347,200.00	23,962,194.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	8,179,480.00	0.00	8,179,480.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	3,233,533.00	0.00	3,233,533.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	3,955,812.00	0.00	3,955,812.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	6,188,080.00	0.00	6,188,080.00
W. TEXAS GAS, INC.(Feltwater)	36,212.00	0.00	36,212.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	179,796,655.00	28,544,614.00	208,341,269.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 12% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2020

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	13,741	280,672	0	1,625,708	2,932,600
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	425,952	1,408,229	0	419,904	1,953,772
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	219,831	2,533	0	1,057,221	1,942,027
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	875,621	541,266	0	10,802,509	17,765,507
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,792	0	0	2,398,628	2,398,628
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	13,900	11,938	0	639,884	1,734,884
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,440,456	1,113,916	0	8,073,760	13,736,008
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	6,595,688	2,315,409	0	34,225,082	99,725,082
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	260,786	1,070,346	0	4,526,330	7,526,330
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	0	1,432,011	0	5,833,679	10,480,129
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	66,340	593,842	0	3,130,813	3,130,813
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	25,887	986,774	0	1,501,295	2,501,295
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	139,987	1,157,087	0	3,226,212	4,941,212
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	457,249	3,456,725	0	10,505,846	16,165,846
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,668,648	7,378,059
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	563,784	537,015	0	2,923,529	3,992,529
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,324,002	3,324,678	0	15,015,024	21,781,777
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,120,248	13,119,484	0	34,914,721	94,914,721
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	638,603	633,971	0	7,199,806	10,920,156
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,474,807	730,480	0	66,334,691	101,442,008
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,306,688	2,920,284	0	14,138,043	26,334,565
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	347,536	253,934	0	4,210,773	9,246,373
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	43,219	73,193	0	4,470,827	8,909,827
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	0	3,460,992	0	20,346,692	33,036,577
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,178,949	3,018,251	0	6,364,027	12,923,405
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	115,657	740,958	0	18,036,342	24,447,275
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,418,314	2,750,733	0	3,118,188	3,118,188
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	397,013	1,092,883	0	1,040,278	2,146,285
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,926,051	0	19,913,799	34,978,700
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	981,318	4,032,637	0	6,222,874	12,738,430
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,285,874	1,207,781	0	1,958,919	5,838,478
TOTAL GAS STORAGE			28,733,242	55,194,073	0	321,224,824	605,036,758

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).