

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
SEPTEMBER 2023**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK .....Chairman**

**WAYNE CHRISTIAN..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED JUNE 2024**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 SEPTEMBER 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2022
EXTRACTION LOSS * .....	159,795,378	15.26	
ACID GAS H2S & CO2 .....	14,941,376	1.42	
PLANT FUEL AND LEASE USE ....	55,342,687	5.28	-6.20
PRESS MAINT & REPRESS .....	13,727,756	1.31	-20.37
TRANSMISSION LINES .....	610,711,697	58.35	-10.99
CYCLED .....	26,774,620	2.55	-2.30
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	7,608,161	.72	-95.42
VENTED OR FLARED .....	14,890,362	1.42	70.14
PLANT METER DIFFERENCE .....	142,801,131	13.64	
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TOTAL GAS PRODUCED .....	1,046,593,168		6.91
MARKETED PRODUCTION # .....	666,054,384		-10.63

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 SEPTEMBER 2023

GAS FIELDS PRODUCED .....	4,559
GAS WELLS PRODUCED .....	89,965
GAS WELL GAS PRODUCED .....	641,023,328
EXTRACTION LOSS (LEASE) .....	28,636,454
FUEL SYSTEM & LEASE USE .....	12,073,743
GAS LIFT .....	241,821
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	345,524,997
PROCESSING PLANTS .....	253,300,980
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	1,245,333

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 SEPTEMBER 2023

OIL WELLS PRODUCED .....	169,589
CASINGHEAD GAS PRODUCED .....	405,569,840
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	79,351,232
-----	
TOTAL .....	484,921,072
FUEL SYSTEM & LEASE USE .....	13,346,795
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	192,448,606
PROCESSING PLANTS .....	268,754,862
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	10,370,809
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**SEPTEMBER 2023**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	108	6,761	100,772,771	3,699,575	2,650,873	13,387	0	36,301,985	57,912,167	0	194,784
02	447	3,596	39,029,737	4,007,597	1,382,182	75	0	5,638,076	27,896,569	0	105,238
03	443	2,241	15,762,525	737,063	430,526	1,002	0	12,805,506	1,772,873	0	15,555
04	801	10,003	40,292,439	255,250	1,532,713	0	0	18,961,638	19,518,354	0	24,484
05	162	5,294	18,854,412	6,675	202,020	0	0	17,857,695	678,103	0	109,919
06	414	12,706	163,130,873	385,313	1,457,470	173,586	0	131,831,222	29,282,755	0	527
7B	687	3,080	1,143,363	5,135	9,814	0	0	715,364	412,995	0	55
7C	308	11,741	5,782,996	30,157	161,758	4,093	0	1,743,326	3,836,577	0	7,085
08	321	6,863	169,209,493	19,079,366	1,888,750	36,978	0	45,917,452	101,501,790	0	785,157
8A	13	96	138,122	964	3,755	0	0	31,170	102,233	0	0
09	359	16,601	67,277,917	115,673	1,649,126	12,153	0	59,411,899	6,086,537	0	2,529
10	496	10,983	19,628,680	313,686	704,756	547	0	14,309,664	4,300,027	0	0
	4,559	89,965	641,023,328	28,636,454	12,073,743	241,821	0	345,524,997	253,300,980	0	1,245,333

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**SEPTEMBER 2023**

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	22,731	31,142,845	24,239,490	55,382,335	2,645,627	0	37,255,611	13,990,870	0	1,490,227
02	6,958	23,052,463	43,292,871	66,345,334	2,122,793	0	46,219,192	17,762,520	0	240,829
03	7,381	4,201,705	386,840	4,588,545	465,635	0	3,676,580	346,684	0	99,646
04	1,084	135,426	0	135,426	28,874	0	53,045	51,806	0	1,701
05	1,615	510,018	91,922	601,940	71,557	0	437,867	82,998	0	9,518
06	3,173	5,334,950	1,193,050	6,528,000	46,981	0	6,115,312	238,410	0	127,297
6E	4,376	91,690	0	91,690	10	0	89,746	1,934	0	0
7B	7,977	842,157	0	842,157	10,451	0	418,640	378,298	0	34,768
7C	15,044	79,655,904	1,902,595	81,558,499	2,062,262	0	15,550,681	62,050,136	0	1,895,420
08	55,475	245,256,643	8,035,719	253,292,362	5,555,019	0	71,336,300	170,759,437	0	5,641,606
8A	20,682	9,656,564	0	9,656,564	21,812	0	6,902,830	1,909,688	0	822,234
09	15,456	1,770,422	12,153	1,782,575	91,995	0	1,232,607	455,836	0	2,137
10	7,637	3,919,053	196,592	4,115,645	223,779	0	3,160,195	726,245	0	5,426
<b>TOTAL</b>	<b>169,589</b>	<b>405,569,840</b>	<b>79,351,232</b>	<b>484,921,072</b>	<b>13,346,795</b>	<b>0</b>	<b>192,448,606</b>	<b>268,754,862</b>	<b>0</b>	<b>10,370,809</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**SEPTEMBER 2023**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,247,958	0	117,580	427,552	3,793,090	112,366	552,279	535,441	26,479	5,019,655
02	3,567,940	0	41,853	157,790	3,767,583	574,181	2,602,948	2,951,638	4,639,592	14,535,942
03	638,022	0	29,201	6,152	673,375	338,586	1,453,719	1,855,288	1,646,571	5,967,539
04	237,568	0	2,904	21,442	261,914	171,384	564,654	724,154	1,500	1,723,606
05	6,166	0	13,619	3,630	23,415	193,733	936,165	1,201,926	57	2,355,296
06	354,317	0	9,243	42,498	406,058	197,041	433,969	714,375	1,216	1,752,659
7B	5,016	0	8,328	849	14,193	70,534	287,545	405,430	29,043	806,745
7C	27,669	0	68,417	94,461	190,547	383,669	1,784,704	1,574,645	501,716	4,435,281
08	17,224,368	3,725	999,115	28,336	18,255,544	6,134,846	6,827,098	9,615,137	1,995,139	42,827,764
8A	877	27,217	9,104	646	37,844	185,331	268,870	137,387	799,098	1,428,530
09	106,685	0	64,937	8,500	180,122	134,586	559,279	857,553	313,030	2,044,570
10	286,200	0	28,500	76,341	391,041	119,775	888,636	705,496	87,368	2,192,316
<b>TOTAL</b>	<b>25,702,786</b>	<b>30,942</b>	<b>1,392,801</b>	<b>868,197</b>	<b>27,994,726</b>	<b>8,616,032</b>	<b>17,159,866</b>	<b>21,278,470</b>	<b>10,040,809</b>	<b>85,089,903</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
SEPTEMBER 2023

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 0 OIL- 2,878 TOTAL- 2,878

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	44,097,238	44,097,238
DELIVERIES FROM GATH. SYSTEM	0	28,319	28,319
UNACCOUNTED FOR	0	-3,793,696	-3,793,696
GAS TO PLANTS FOR PROCESSING	0	40,275,223	40,275,223
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,518,115
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>47,793,338</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,099,725
ACID GAS H2S, CO2, H2O			510,120
PLANT, LEASE, & SYSTEM USE	0	18,675	3,275,489
GAS LIFT	0	0	5,007
REPRESS & PRESS MAINT	0	0	7,208,901
CYCLED	0	0	26,774,620
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,248,163
TO TRANSMISSION LINES	0	0	4,679,861
VENTED OR FLARED	0	9,644	62,216
METER DIFFERENCE			929,236
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>28,319</b>	<b>47,793,338</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	30,942
GASOLINE	41,930
BUTANES - PROPANES	128,731
ETHANE	50,880
OTHER PRODUCTS	1,233,402

TOTAL PLANT PRODUCTION 1,485,885

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		519
CO2 PRODUCTION (MCF)		32,711,664

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
SEPTEMBER 2023

PLANTS OPERATED: 146  
WELLS PRODUCED: GAS- 19,274 OIL- 11,463 TOTAL- 30,737

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	326,025,232	88,889,222	414,914,454
DELIVERIES FROM GATH. SYSTEM	40,594,285	10,204,538	50,798,823
UNACCOUNTED FOR	148,716,531	7,782,283	156,498,814
GAS TO PLANTS FOR PROCESSING	434,147,478	86,466,967	520,614,445
REFINERY AND STORAGE VAPORS			908,630
OTHER SOURCES			48,754,647
 TOTAL GAS TO PLANTS FOR PROCESSING			 570,277,722

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			84,319,712
ACID GAS H2S, CO2, H2O			13,381,088
PLANT, LEASE, & SYSTEM USE	3,889,681	610,327	12,524,427
GAS LIFT	8,558,941	832,626	1,022,146
REPRESS & PRESS MAINT	1,285	0	6,517,554
CYCLED	0	0	0
UNDERGROUND STORAGE	568,587	54	240,186
TO OTHER PLANTS	7,599,589	8,808,584	3,511,734
TO TRANSMISSION LINES	4,913,349	22,737	360,104,586
VENTED OR FLARED	0	606	1,920,763
METER DIFFERENCE			85,305,352
 TOTAL GAS DISPOSITION	 25,531,432	 10,274,934	 568,847,548

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,392,801
GASOLINE	8,171,163
BUTANES - PROPANES	35,366,311
ETHANE	39,626,848
OTHER PRODUCTS	2,206,918

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	5,505,812
GASOLINE	LOUISIANA	37,756

TOTAL PLANT PRODUCTION	86,764,041	TOTAL	5,543,568
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,713
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
SEPTEMBER 2023

PLANTS OPERATED: 1,093  
WELLS PRODUCED: GAS- 7,929 OIL- 12,735 TOTAL- 20,664

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	91,052,980	214,945,859	305,998,839
DELIVERIES FROM GATH. SYSTEM	19,002,012	14,737,342	33,739,354
UNACCOUNTED FOR	5,217,224	452,522	5,669,746
GAS TO PLANTS FOR PROCESSING	77,268,192	200,661,039	277,929,231
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			18,690,013
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>296,619,244</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,739,487
ACID GAS H2S, CO2, H2O			1,050,168
PLANT, LEASE, & SYSTEM USE	619,435	2,092,355	6,891,760
GAS LIFT	31,812	1,852,022	68,037,753
REPRESS & PRESS MAINT	0	0	16
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	11,370,008	10,809,998	28,164,007
TO TRANSMISSION LINES	7,869,506	850	89,708,973
VENTED OR FLARED	184	8,996	1,271,811
METER DIFFERENCE			56,566,543
<b>TOTAL GAS DISPOSITION</b>	<b>19,890,945</b>	<b>14,764,221</b>	<b>296,430,518</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,868,197
GASOLINE	402,939
BUTANES - PROPANES	1,664,824
ETHANE	1,600,742
OTHER PRODUCTS	6,600,489

TOTAL PLANT PRODUCTION 13,137,191

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	597	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 SEPTEMBER 2023

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	61,544	3.68
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	45,751	4.26
03	ENERGY TRANSFER COMPANY	ALAMO	106,130	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,246	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	264,386	17.24
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	294,078	3.72
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	645,007	2.12
08	ETC TEXAS P/L, LTD	HALLEY	29,111	.00
08	OXY USA INC.	CENTURY PLANT	23,237	3.05
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	10,073	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	13,684	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	78,058	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	30,854	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	139,214	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	131,925	2.30
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	10,463	7.33

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**SEPTEMBER 2023**

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

**September 2023**

<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	3,643,618.00	0.00	3,643,618.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	42,245.00	0.00	42,245.00
EL PASO NAT'L GAS CO., LLC	41,709,272.00	0.00	41,709,272.00
ENABLE MIDSTREAM PRTNRS. LP	3,172,781.00	357,410.00	3,530,191.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	1,517.00	0.00	1,517.00
ETC TEXAS PIPELINE, LLC	2,319.00	0.00	2,319.00
GULF SOUTH P/L CO	28,204,484.00	0.00	28,204,484.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	16,081,317.00	22,160,574.00	38,241,891.00
NAT'L GAS P/L OF AMER	33,438,794.00	12,920,732.00	46,359,526.00
NORTHERN NAT'L GAS CO			
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,208,701.00	0.00	4,208,701.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	7,436,411.00	0.00	7,436,411.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	9,280,431.00	0.00	9,280,431.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	14,352,759.00	0.00	14,352,759.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>161,574,649.00</b>	<b>35,438,716.00</b>	<b>197,013,365.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 12%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**SEPTEMBER 2023**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	177,242	121,468	0	2,667,103	3,973,995
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	520,727	868,390	0	926,424	2,460,292
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	1,648	243	0	905,269	1,790,075
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	196,207	507,943	0	10,722,948	17,685,946
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	392	0	2,362,970	2,362,970
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	700,930	1,795,930
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	402,335	2,668,324	0	5,098,743	10,760,991
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	37,886,451	36,484,744	0	48,089,781	113,589,781
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	520,745	833,290	0	2,270,186	5,270,186
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,230,564	3,880,078	0	5,451,180	10,097,775
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	137,365	3,568	0	3,451,394	3,451,394
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	1,185,284	57	0	2,948,239	3,948,239
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	379,477	1	0	5,052,318	6,767,318
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	470,108	208,988	0	19,384,063	25,044,063
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	59,248	94	0	5,710,305	8,419,716
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	506,422	566,051	0	3,282,514	4,351,514
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,779,800	5,505,938	0	21,225,827	28,304,272
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,475,677	6,446,563	0	87,099,693	147,099,693
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,482,015	278,670	0	4,956,558	10,107,735
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	14,530,729	0	77,845,865	112,953,182
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,029,384	4,130,828	0	11,406,432	25,516,780
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	5,938	88,963	0	3,777,426	8,813,026
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	453,568	536,812	0	4,252,768	8,691,768
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,633,683	11,582,736	0	16,891,685	31,511,685
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,378,887	1,613,280	0	5,084,930	11,956,249
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,455,386	361,637	0	26,467,352	32,895,176
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	461,890	1,933,917	0	5,362,112	5,362,112
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	246,306	178,506	0	1,279,239	2,385,246
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,236,297	0	25,058,650	40,123,551
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,104,773	1,900,810	0	11,415,137	17,930,693
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	1,770,389	2,622,876	0	673,098	1,477,098
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	43,431	1,114,455	0	5,569,966	9,369,966
<b>TOTAL GAS STORAGE</b>			<b>65,994,950</b>	<b>101,206,648</b>	<b>0</b>	<b>431,868,585</b>	<b>726,199,956</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).